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April 29, 2022

-VIA HAND DELIVERY -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850



122 APR 29 PM 2: 57

Re:

Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above-referenced matter Florida Power & Light Company's ("FPL") Request for Confidential Classification. The Request includes Attachments A, B (two copies) and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing separately and marked "ATTACHMENT A – CONFIDENTIAL." Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

COM	Should you have any questions regarding this filing, please contact me.
AFD 1 Attac	hment "B" Sincerely
APA	Sincerely
ECO	
ENG	David M. Lee
GCL	nments
cc:	Counsel for Parties of Record (w/ Request for Confidential Classification)

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 20220001-EI Date: April 29, 2022

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2(a), 423-2(b) and 423-2 for the first quarter of 2022. In support of this request, FPL states as follows:

- 1. Contemporaneously with this filing on April 29, 2022, FPL will file with the Commission and serve on all parties of record the 423 Forms for the first quarter of 2022 for FPL. This request is being filed in order to request confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
 - 2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of R.W. Scherer's (Plant Scherer) and Plant Daniel's January, February and March 2022 Forms 423-2(a), 423-2(b) and 423-2 and FPL's January and March 2022 Form 423-1(a) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
 - 3. Pursuant to section 366.093, FPL seeks confidential protection for the information

highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

- 4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth more specifically in Attachment C. FPL submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause irreparable harm to FPL, the entities with whom it has entered into contracts and most importantly to FPL's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for capacity purchases between FPL and various counterparties. The pricing information is regarded by both FPL and the counterparties as confidential. The pricing, which resulted from negotiations between FPL and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact FPL's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with FPL, or may charge higher prices, if the price terms are made public. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.
- 5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for

twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
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Senior Attorney
Fla. Bar No. 103152
Florida Power & Light Company
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maria.moncada@fpl.com

david.lee@fpl.com

By: David M. Lee

Florida Bar No. 103152

CERTIFICATE OF SERVICE Docket 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for

Confidential Classification has been furnished by electronic delivery on the 29th day of April 2022

to the following:

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Florida Public Service Commission
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Attorneys for PCS Phosphate-White Springs

By: David M. Lee

Florida Bar No. 103152

^{*}Copies of Attachments B and C are available upon request.

ATTACHMENT B

EDITED VERSION

PLANT DANIEL FPSC FORMS

423-2 (a)

423-2 (b)

423-2

R.W. SCHERER FPSC FORMS

423-2 (a)

423-2 (b)

423-2

FPL FPSC FORM 423-1(a)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

January

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

INII AITI

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	ARCH COAL SALES COMPANY, II	NC 19/WY/5	S	12,214.35		11.503		-		(0.200)	
(2)	ARCH COAL SALES COMPANY, II	NC 19/WY/7	S	71,883.75		0.200		-		(0.079)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

January

Year

FLORIDA POWER & LIGHT COMPANY

2000

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839

Reporting Company:

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

12-Apr-22

							Additional	Rail Chan	ges	Water	borne Charge:				Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rall Rate (\$/Ton)	Other Rall Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$(Ton)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
(1)	ARCH COAL SALES COMPANY, II	19/WY/5	WEST ELK MINE	UR	12,214.35		v.*.		20	*	~	•		-		100.306	
(2)	ARCH COAL SALES COMPANY, II	19/WY/7	BLACK THUNDER	UR	71,883.75				40	-	-	-		:2:		63,628	

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

January

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	12,214.35			100.306	0.39	11,269	6.51	13.18
(2)	ARCH COAL SALES COMPANY, IN	19/WY/7	S	UR	71,883.75			63.628	0.35	8,894	5.86	26.32

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

January

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

,

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	1,667.59		0.072		65 5 4		(0.546)	
(2)	BLACKJEWEL	19/WY/5	S	2,095.81		0.147		-		(0.236)	
(3)	BLACKJEWEL	19/WY/5	S	20,352.75		0.147		10 - 00		(0.428)	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	66,280.33		0.106		e n		(0.315)	
(5)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	50,579.27		0.397				0.016	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

January

Year

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

							Additional	Rail Charg	ges	Water	borne Charge	s			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rall Charges (\$/(Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$(Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	1,667.59		=		*	8	3	9				45,176
(2)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	2,095,81		*			*	100			134		48.256
(3)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	20,352.75		-			100	:0	97	10			47.719
(4)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN MINING COMPANY	UR	66,280.33		~		-	5	12	2	-	64		47,644
(5)	BLUEGRASS COMMODITIES, LP	19/WY/5	EAGLE BUTTE	UR	50,579.27				~	-	×		-			49.062

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

January

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,667.59			45.176	0.27	8,325	4.91	30.71
(2)	BLACKJEWEL	19/WY/5	S	UR	2,095.81			48.256	0.42	8,529	4.96	29.00
(3)	BLACKJEWEL	19/WY/5	S	UR	20,352.75			47.719	0.36	8,491	4.62	29.55
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	66,280.33			47.644	0.32	8,339	4.89	30.36
(5)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	UR	50,579.27			49.062	0.38	8,438	4.92	29.90

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO 423 - 1(a)

1. REPORTING MONTH: January

YEAR 2022

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON , REGULATORY AFFAIRS, (561) 691 -2839

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 04/21/2022

(A) (8) (F) (G) (M) (N) (0)(Q) (R) LINE PLANT SUPPLIER DELIVERY DELIVERY TYPE VOLUME INVOICE INVOICE DISCOUNT NET NET QUALITY EFFECTIVE TRANSP ADDITIONAL OTHER DELIVERED NO LOCATION DATE OIL (BBLS) PRICE AMOUNT (\$) AMOUNT PRICE **ADJUST** PUR TO TERM TRANS CHGS CHGS PRICE (S/BBL) (\$) (\$) (\$/BBL) (S/BBL) PRICE (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) 1 PCR APEC TCR 01/05/2022 F03 4,773 0.0000 108.3918



FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

February

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

Huch

6. Date Completed:

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (S/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	ARCH COAL SALES COMPANY, II	NC 19/WY/5	S	6,163.63		12.000				(0.594)	
(2)	ARCH COAL SALES COMPANY, II	NC 19/WY/7	S	71,979.63		0.200		S=05		(0.076)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company; February

Year.

FLORIDA POWER & LIGHT COMPANY

2022

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

12-Apr-22

							Additional	Rail Char	ges	Water	borne Charge	5			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$(Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	ARCH COAL SALES COMPANY, II	19/WY/5	WEST ELK MINE	UR	6,163.63		-								47	100.462
(2)	ARCH COAL SALES COMPANY, II	19/WY/7	BLACK THUNDER	UR	71,979.63					14						63 479

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

3. Plant Name:

February

Year:

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

561 691-2839

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	6,163.63			100.462	0.42	11,144	7.29	12.64
(2)	ARCH COAL SALES COMPANY, IN	19/WY/7	S	UR	71,979.63			63.479	0.36	8,865	5.98	26.38

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

February

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	BLACKJEWEL	19/WY/5	S	11,688.01		0.147		-		(1.289)	
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	45,744.95		0.110		8		(0.397)	
(3)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	62,883.76		0.397		-		0.045	
(4)	PEABODY	19/WY/5	S	6,324.77		0.177		:=		(0.147)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

Reporting Month:
 Reporting Company:

February

Year.

FLORIDA POWER & LIGHT COMPANY

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Rense Deaton

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

							Additional	Rail Charg	ges	Water	borne Charge	s			Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$(Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
(1)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	11,688.01		-		7.8%	**	===	**		-		48.526	
(2)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN MINING COMPANY	UR	45,744.95		·		N#1	1.0	4.2	8	2			47.766	
(3)	BLUEGRASS COMMODITIES, LP	19/WY/5	EAGLE BUTTE	UR	62,883.76		<.*>		ces		-3	-8	24			48,958	
(4)	PEABODY	19/WY/5	CABALLO	UR	6,324.77						<u>-</u>		•:	-		49.321	

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

February

Year.

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BLACKJEWEL	19/WY/5	S	UR	11,688.01			48.526	0.37	8,311	5.27	30.37
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	45,744.95			47.766	0.28	8,325	4.76	30.60
(3)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	UR	62,883.76			48.958	0.42	8,384	5.12	29.92
(4)	PEABODY	19/WY/5	S	UR	6,324.77			49.321	0.34	8,473	5.28	29.40

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

2. Reporting Company:

March

Year.

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	ARCH COAL SALES COMPANY, IN	IC 19/WY/5	S	71,856.85		0.200		5. -		(0.273)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company:

3. Plant Name:

March

PLANT DANIEL

FLORIDA POWER & LIGHT COMPANY

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839

5. Signature of Official Submitting Report. 6. Date Completed:

12-Apr-22

							Additional	Rail Charg	qes	Water	borne Charge	5			Total	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rall Rate (\$(Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$(Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(p)
(1)	ARCH COAL SALES COMPANY, II	19/WY/5	BLACK THUNDER	UR	71,856.85					295	2-			10		63.369

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

3. Plant Name:

March

Year:

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

PLONIDA POWER & LI

PLANT DANIEL

5. Signature of Official Submitting Report:

6. Date Completed:

561 691-2839

12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (i)	Moisture Content (%) (m)	
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	71,856.85			63.369	0.37	8,792	5.85	27.19	

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

March

Year:

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	BUCKSKIN MINING COMPANY	19/WY/5	S	68,959.77		0.110		ŝ		(0.473)	
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	76,016.99		0.397		~		0.035	
(3)	BLACKJEWEL	19/WY/5	S	1,560.03		0.147		-		(0.136)	
(4)	PEABODY	19/WY/5	S	3,170.67		0.177		=		0.087	
(5)	BLUEGRASS COMMODITIES	19/WY/5	S	1,056.86		0.147		-		0.138	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

Reporting Month:
 Reporting Company:

March

Year.

FLORIDA POWER & LIGHT COMPANY

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Charles Helber

6. Date Completed:

20-Apr-22

							Additional	Rail Charg	ges	Water	borne Charge:	\$			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton]	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN MINING COMPANY	UR	68,959.77		55 7 5				-3		-	-		47.820
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	EAGLE BUTTE	UR	76,016.99					2	3	-		•		49.044
(3)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	1,560.03		14.		: 25	~	2 !	20	2	2/		48.301
(4)	PEABODY	19/WY/5	CABALLO	UR	3,170.67		(*)			**	-	-:				49.609
(5)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	1,056,86		1141		1.40	23	88	-	*	-		52.016

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

March

Year:

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Charles Helber

3. Plant Name:

R.W.SCHERER

6. Date Completed:

20-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	68,959.77			47.820	0.29	8,318	5.18	30.21
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	UR	76,016.99			49.044	0.33	8,461	4.83	29.77
(3)	BLACKJEWEL	19/WY/5	S	UR	1,560.03			48.301	0.36	8,325	5.03	30.48
(4)	PEABODY	19/WY/5	S	UR	3,170.67			49.609	0.34	8,574	5.04	28.73
(5)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	1,056.86			52.016	0.35	8,495	5.13	29.14

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO 423 - 1(a)

1. REPORTING MONTH: March

CON

YEAR 2022

4,246

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON , REGULATORY AFFAIRS, (561) 691 -2839

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 04/21/2022

(A) (B) (C) (E) (F) (G) (H) (I) (J) (K) (L) (0) (Q) (R) LINE PLANT SUPPLIER DELIVERY DELIVERY TYPE VOLUME INVOICE INVOICE DISCOUNT NET NET QUALITY EFFECTIVE TRANSP ADDITIONAL OTHER DELIVERED NO LOCATION DATE OIL (BBLS) PRICE AMOUNT (\$) AMOUNT PRICE **ADJUST** PUR TO TERM TRANS CHGS CHGS (\$/BBL) (\$/BBL) (\$/BBL) PRICE (S/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) 1 POK PORT 03/31/2022 F03

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172.7657

0.0000

Reporting Month: January 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described in column (1) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-1(a)

Plant Names	Columns	Justification
Florida Power & Light Company, line 1	(H)	This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.
		Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (<i>i.e.</i> , contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.
Florida Power & Light Company, line 1	(I, K, L)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1).
Florida Power & Light Company, line 1	(J)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and
		amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.

Florida Power & Light Company, line 1	(M)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Florida Power & Light Company, line 1	(N)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
Florida Power & Light Company, line	(P, Q)	Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R. Therefore, this information is confidential for the same grounds and reasons stated in paragraphs (1) and (5). Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services. This information is

contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Reporting Month: February 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Reporting Month: March 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-1(a)

Plant Names	Columns	Justification
Florida Power & Light Company, line 1	(H)	This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.
		Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (<i>i.e.</i> , contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.
Florida Power & Light Company, line 1	(I, K, L)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1).
Florida Power & Light Company, line 1	(J)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and
		amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.

Florida Power & Light Company, line 1	(M)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Florida Power & Light Company, line 1	(N)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth in paragraph (1). Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
Florida Power & Light Company, line 1	(P, Q)	Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R. Therefore, this information is confidential for the same grounds and reasons stated in paragraphs (1) and (5). Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services. This information is

contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section

366.093(3)(d), Fla. Stat.