



Matthew R. Bernier  
Associate General Counsel

May 9, 2022

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20220001-EI*

Dear Mr. Teitzman:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification for certain information contained in Staff's Audit Workpapers (*Audit Control No. 2022-003-1-4 and Audit Control No. 2022-003-1-5*). The filing includes the following:

- DEF's Request for Confidential Classification
- Slip-sheet for confidential Exhibit A
- Redacted Exhibit B (one copy on disc, one copy enclosed)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Gary Dean)

DEF's confidential Exhibit A that accompanies the above-referenced is being submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*s/Matthew R. Bernier*

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Matthew R. Bernier

MRB/mw  
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor.

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Docket No. 20220001-EI

Dated: May 9, 2022

**DUKE ENERGY FLORIDA LLC'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC, (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in Staff’s Audit Workpapers pertaining to DEF’s 2022 Financial Audit (*Audit Control No. 2022-003-1-4 and Audit Control No. 2022-003-1-5*). In support of this Request, DEF states:

1. The Staff audit work papers at issue contain “proprietary business information” under Section 366.093(3), Florida Statutes.
2. The following exhibits are included with this request:
  - (a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the audit work papers for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted by yellow marker.
  - (b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The

specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. The audit work papers contain information that relates to sensitive business information, such as pricing information and transactions for negotiated contracts, the disclosure of which would impair the efforts of the Company to negotiate contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Gary Dean at ¶ 5. Additionally, if the information at issue was disclosed, DEF’s efforts to obtain competitive contracts for capacity purchase options that provide economic value to both DEF and its customers could be compromised by competitors for such commodities changing their purchasing behavior within the relevant markets. *See id.* at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF, the disclosure of which would impair DEF’s competitive business. § 366.093(3)(e), F.S.; Affidavit of Gary Dean at ¶ 5. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as

confidential by the Company. *See* Affidavit of Gary Dean at ¶¶ 6 and 7. The information contained in the audit work papers has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See id.*

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 9<sup>th</sup> day of May, 2022.

*s/Matthew R. Bernier*

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Attorneys for Duke Energy Florida, LLC

Duke Energy Florida  
**CERTIFICATE OF SERVICE**  
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via email this 9<sup>th</sup> day of May, 2022 to all parties of record as indicated below.

*s/Matthew R. Bernier*  
Attorney

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|--|---|
| <p>Suzanne Brownless<br/>Stefanie Jo Osborn<br/>Office of General Counsel<br/>FL Public Service Commission<br/>2540 Shumard Oak Blvd.<br/>Tallahassee, FL 32399-0850<br/><a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a><br/><a href="mailto:sosborn@psc.state.fl.us">sosborn@psc.state.fl.us</a></p> <p>J. Wahlen / M. Means<br/>Ausley McMullen<br/>P.O. Box 391<br/>Tallahassee, FL 32302<br/><a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a><br/><a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a></p> <p>Kenneth A. Hoffman<br/>Florida Power &amp; Light Company<br/>134 W. Jefferson Street<br/>Tallahassee, FL 32301-1713<br/><a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr.<br/>Moyle Law Firm, P.A.<br/>FIPUG<br/>118 North Gadsden Street<br/>Tallahassee, FL 32301<br/><a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a><br/><a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a></p> <p>Peter J. Mattheis<br/>Michael K. Lavanga<br/>Joseph R. Briscar<br/>Stone, Mattheis, Xenopoulos, &amp; Brew P.C.<br/>Nucor<br/>1025 Thomas Jefferson Street, NW<br/>Eighth Floor, West Tower<br/>Washington, DC 20007<br/><a href="mailto:pjm@smxblaw.com">pjm@smxblaw.com</a><br/><a href="mailto:mkl@smxblaw.com">mkl@smxblaw.com</a><br/><a href="mailto:jrb@smxblaw.com">jrb@smxblaw.com</a></p> <p>Corey Allain<br/>Nucor Steel Florida, Inc.<br/>22 Nucor Drive<br/>Frostproof, FL 33843<br/><a href="mailto:corey.allain@nucor.com">corey.allain@nucor.com</a></p> | <p>Anastacia Pirrello / Richard Gentry<br/>Office of Public Counsel<br/>111 W. Madison St., Room 812<br/>Tallahassee, FL 32399-1400<br/><a href="mailto:pirrello.anastacia@leg.state.fl.us">pirrello.anastacia@leg.state.fl.us</a><br/><a href="mailto:gentry richard@leg.state.fl.us">gentry richard@leg.state.fl.us</a></p> <p>Paula K. Brown<br/>Regulatory Affairs<br/>Tampa Electric Company<br/>P.O. Box 111<br/>Tampa, FL 33601-0111<br/><a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada / David Lee<br/>Florida Power &amp; Light Company<br/>700 Universe Blvd. (LAW/JB)<br/>Juno Beach, FL 33408-0420<br/><a href="mailto:david.lee@fpl.com">david.lee@fpl.com</a><br/><a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>James Brew / Laura W. Baker<br/>Stone Mattheis Xenopoulos &amp; Brew, P.C.<br/>White Springs/PCS Phosphate<br/>1025 Thomas Jefferson St., N.W.<br/>Eighth Floor, West Tower<br/>Washington, DC 20007<br/><a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a><br/><a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a></p> <p>Mike Cassel<br/>Florida Public Utilities Company<br/>208 Wildlight Avenue<br/>Yulee, FL 32097<br/><a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Michelle D. Napier<br/>Florida Public Utilities Company<br/>1635 Meathe Drive<br/>West Palm Beach, FL 33411<br/><a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a></p> <p>Beth Keating<br/>Gunster, Yoakley &amp; Stewart, P.A.<br/>FPUC<br/>215 South Monroe Street, Suite 601<br/>Tallahassee, FL 32301<br/><a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> |
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# **Exhibit A**

Staff audit work papers

(Audit Control No. 2022-003-1-4 & Audit Control No. 2022-003-1-5)

**“CONFIDENTIAL”**

**(filed under separate cover)**

# **Exhibit B**

**REDACTED**

Staff audit work papers

(Audit Control No. 2022-003-1-4 & Audit Control No. 2022-003-1-5)

**Pages listed below are REDACTED in their entirety**

\* Page numbers provided are the Staff auditor's pages numbers hand-written on the documents

***Fuel Cost Recovery- Audit Control No. 2022-003-1-4***

|         |          |          |         |         |         |         |         |        |
|---------|----------|----------|---------|---------|---------|---------|---------|--------|
| 43-1.14 | 43-1.66  | 43-1.111 | 43-5.11 | 44-1.16 | 44-2.4  | 44-2.31 | 45-2.2  | 50-1   |
| 43-1.15 | 43-1.67  | 43-1.118 | 43-5.16 | 44-1.17 | 44-2.5  | 44-2.32 | 45-2.3  | 50-1.1 |
| 43-1.16 | 43-1.68  | 43-1.119 | 43-5.20 | 44-1.18 | 44-2.6  | 44-2.33 | 45-2.4  | 50-1.2 |
| 43-1.17 | 43-1.69  | 43-1.120 | 43-5.26 | 44-1.19 | 44-2.7  | 44-2.34 | 45-2.5  | 50-2   |
| 43-1.18 | 43-1.70  | 43-1.121 | 43-5.30 | 44-1.20 | 44-2.8  | 44-2.35 | 45-2.6  | 50-3   |
| 43-1.19 | 43-1.71  | 43-1.122 | 43-5.35 | 44-1.21 | 44-2.9  | 44-2.36 | 45-2.7  | 50-3.1 |
| 43-1.27 | 43-1.72  | 43-1.123 | 43-5.39 | 44-1.22 | 44-2.10 | 44-2.37 | 45-2.8  | 50-4   |
| 43-1.28 | 43-1.79  | 43-1.124 | 43-6.4  | 44-1.23 | 44-2.11 | 44-3    | 45-2.9  | 50-5   |
| 43-1.29 | 43-1.80  | 43-1.131 | 43-6.7  | 44-1.24 | 44-2.12 | 45-1    | 45-2.10 | 50-5.1 |
| 43-1.30 | 43-1.81  | 43-1.132 | 43-6.10 | 44-1.25 | 44-2.13 | 45-1.1  | 45-2.11 | 57-1   |
| 43-1.31 | 43-1.82  | 43-1.135 | 43-6.11 | 44-1.26 | 44-2.14 | 45-1.2  | 45-2.12 | 57-2   |
| 43-1.32 | 43-1.83  | 43-1.136 | 44-1.1  | 44-1.27 | 44-2.15 | 45-1.3  | 45-2.13 | 57-2.1 |
| 43-1.33 | 43-1.84  | 43-1.137 | 44-1.2  | 44-1.28 | 44-2.16 | 45-1.5  | 45-2.14 | 57-2.2 |
| 43-1.40 | 43-1.85  | 43-1.145 | 44-1.3  | 44-1.29 | 44-2.17 | 45-1.5  | 45-2.15 | 57-3   |
| 43-1.41 | 43-1.92  | 43-1.146 | 44-1.4  | 44-1.30 | 44-2.18 | 45-1.6  | 45-2.16 | 57-3.1 |
| 43-1.42 | 43-1.93  | 43-1.147 | 44-1.5  | 44-1.31 | 44-2.19 | 45-1.7  | 46-1    | 57-3.2 |
| 43-1.43 | 43-1.94  | 43-1.148 | 44-1.51 | 44-1.32 | 44-2.20 | 45-1.8  | 46-4    | 57-4   |
| 43-1.44 | 43-1.95  | 43-1.149 | 44-1.6  | 44-1.33 | 44-2.21 | 45-1.9  | 46-5    | 57-4.1 |
| 43-1.45 | 43-1.96  | 43-1.150 | 44-1.7  | 44-1.34 | 44-2.22 | 45-1.10 | 46-6    | 57-4.2 |
| 43-1.46 | 43-1.97  | 43-1.157 | 44-1.8  | 44-1.35 | 44-2.23 | 45-1.11 | 46-7    | 57-5   |
| 43-1.53 | 43-1.98  | 43-1.158 | 44-1.9  | 44-1.36 | 44-2.24 | 45-1.12 | 46-8    | 57-5.1 |
| 43-1.54 | 43-1.105 | 43-1.159 | 44-1.10 | 44-1.37 | 44-2.25 | 45-1.13 | 46-9    | 57-5.2 |
| 43-1.55 | 43-1.106 | 43-1.160 | 44-1.11 | 44-1.38 | 44-2.26 | 45-1.14 | 46-9.1  | 57-5.3 |
| 43-1.56 | 43-1.107 | 43-1.161 | 44-1.12 | 44-1.39 | 44-2.27 | 45-1.15 | 46-10   | 57-6   |
| 43-1.57 | 43-1.108 | 43-1.162 | 44-1.13 | 44-2.1  | 44-2.28 | 45-1.16 | 46-10.1 | 57-6.1 |
| 43-1.58 | 43-1.109 | 43-5.3   | 44-1.14 | 44-2.2  | 44-2.29 | 45-2    | 49-2    |        |
| 43-1.59 | 43-1.110 | 43-5.7   | 44-1.15 | 44-2.3  | 44-2.30 | 45-2.1  | 49-5    |        |



**DUKE ENERGY FLORIDA, LLC.**  
**FUEL COST RECOVERY CLAUSE**  
**FOR THE 12 MONTHS ENDED 12/31/21**

**DOCKET 20220001-EI**  
**ACN 2022-003-1-4**

**VOLUME 2 OF 2**

**ORIGINAL WORKPAPERS**



MA  
2/2

# CONFIDENTIAL

Allocation Worksheet  
DE Florida  
December 2020  
Actual

| Supplier                                | Invoice             | Pool                | AM00                   | ICC0                   | UFC0                   | AVC0                |                   |                     |          |
|---|---------------------|---------------------|------------------------|------------------------|------------------------|---------------------|-------------------|---------------------|----------|
|   |                     |                     | Stam                   | Intercession City      | Univ of FL             | Avon Park           |                   |                     |          |
| <b>Storage</b>                          |                     |                     |                        |                        |                        |                     |                   |                     |          |
| Reservation Charges (Fixed):            |                     |                     |                        |                        |                        |                     |                   |                     |          |
|   | \$150,000.00        | \$150,000.00        | 14,324.51              | 1,954.52               | 3,667.03               | -                   |                   |                     |          |
|   | \$60,000.00         | \$60,000.00         | 5,729.80               | 781.81                 | 1,466.81               | -                   |                   |                     |          |
| <b>Fixed Storage</b>                    | <b>\$210,000.00</b> | <b>\$210,000.00</b> | <b>20,054.32</b>       | <b>2,736.33</b>        | <b>5,133.84</b>        | <b>-</b>            |                   |                     |          |
| Withdrawal / Injection Fees (Variable): |                     |                     |                        |                        |                        |                     |                   |                     |          |
|   | \$16,013.73         | \$16,013.73         | 1,529.26               | 208.66                 | 391.48                 | -                   |                   |                     |          |
|   | \$5,722.60          | \$5,722.60          | 546.49                 | 74.57                  | 139.90                 | -                   |                   |                     |          |
| <b>Variable Storage</b>                 | <b>\$21,736.33</b>  | <b>\$21,736.33</b>  | <b>2,075.75</b>        | <b>283.23</b>          | <b>531.38</b>          | <b>-</b>            |                   |                     |          |
| <b>Total Storage</b>                    | <b>\$231,736.33</b> | <b>\$231,736.33</b> | <b>22,130.06</b>       | <b>3,019.56</b>        | <b>5,665.22</b>        | <b>-</b>            |                   |                     |          |
| <b>Inventory Adjustment</b>             |                     |                     |                        |                        |                        |                     |                   |                     |          |
| Storage Injection                       | 495,301             | \$811,905.31        | \$811,905.31           | 51,618.73              | 7,043.17               | 13,214.22           | -                 |                     |          |
| <b>Inter-Continental Exchange Fees</b>  |                     |                     |                        |                        |                        |                     |                   |                     |          |
| Input                                   | \$2,730.00          | \$2,730.00          | 173.57                 | 23.68                  | 44.43                  | -                   |                   |                     |          |
| <b>Total Pool and Direct</b>            |                     |                     | <b>\$84,573,300.65</b> | <b>6,531,826.55</b>    | <b>754,966.06</b>      | <b>1,704,567.33</b> | <b>-</b>          |                     |          |
| <b>Sales</b>                            |                     |                     |                        |                        |                        |                     |                   |                     |          |
| Scheduled Volumes                       |                     |                     |                        |                        |                        |                     |                   |                     |          |
| (9,752)                                 | (24,292.23)         |                     | (7,744.77)             |                        | (1,962.63)             |                     |                   |                     |          |
| 0                                       | 0.00                |                     |                        | 0.00                   |                        |                     |                   |                     |          |
| 0                                       | 0.00                |                     |                        |                        |                        |                     |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| (5,400)                                 | (12,042.00)         | (12,042.00)         | (765.60)               | (104.46)               | (155.99)               | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| (20,000)                                | (44,650.00)         | (44,650.00)         | (2,838.73)             | (387.33)               | (726.70)               | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| (20,300)                                | (65,017.00)         | (65,017.00)         | (4,133.60)             | (564.01)               | (1,058.19)             | 0.00                |                   |                     |          |
| (30,700)                                | (67,233.00)         | (67,233.00)         | (4,274.49)             | (583.24)               | (1,094.25)             | 0.00                |                   |                     |          |
| (35,000)                                | (75,250.00)         | (75,250.00)         | (4,784.19)             | (652.78)               | (1,224.74)             | 0.00                |                   |                     |          |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                   | 0.00                |                   |                     |          |
| <b>Total Sales</b>                      | <b>(138,152)</b>    | <b>(288,484.23)</b> | <b>(24,541.38)</b>     | <b>(2,291.83)</b>      | <b>(6,262.50)</b>      | <b>0.00</b>         |                   |                     |          |
| <b>Net Allocation</b>                   |                     |                     | <b>23,079,951</b>      | <b>\$94,284,816.42</b> | <b>\$79,672,777.28</b> | <b>6,507,385.17</b> | <b>752,674.23</b> | <b>1,700,284.82</b> | <b>-</b> |

Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4  
 Description: Fuel Costs

|                             |                    |                      |      |      |      |  |
|-----------------------------|--------------------|----------------------|------|------|------|--|
| DEF Fuel Expense Allocation | 83,323,066.24 A5 A |                      |      |      |      |  |
| Anchor Purchase Amount      | 6,507,385.17 A1    |                      |      |      |      |  |
|                             |                    | EIA Delivered/ MMBtu | 4.61 | 3.91 | 4.71 |  |
|                             |                    | Cost/ MMBtu          | 2.86 | 2.85 | 2.95 |  |

43-1.1 < (3) \$ 54,138.18  
 (4) (15,785.89) \* diff. of the two.

PBC

2/2-1.23

JURCE

NY  
2/22

# CONFIDENTIAL

Allocation Worksheet  
DE Florida  
December 2020  
Estimate

| Supplier             | Invoice             | Pool                | ANCO             |                   |                 |           |
|----------------------|---------------------|---------------------|------------------|-------------------|-----------------|-----------|
|                      |                     |                     | Steam            | ICCO              | UFCO            | AVCO      |
| Storage              |                     |                     | Andots           | Intercession City | Univ of FL      | Avon Park |
| Fixed Storage        | \$150,000.00        | \$150,000.00        | 14,324.51        | 1,954.52          | 3,667.03        | -         |
|                      | \$60,000.00         | \$60,000.00         | 5,729.80         | 781.81            | 1,466.81        | -         |
|                      | \$210,000.00        | \$210,000.00        | 20,054.32        | 2,736.33          | 5,133.84        | -         |
| Variable Storage     | \$16,013.73         | \$16,013.73         | 1,529.26         | 208.66            | 391.48          | -         |
|                      | \$5,722.60          | \$5,722.60          | 546.49           | 74.57             | 139.90          | -         |
|                      | \$21,736.33         | \$21,736.33         | 2,075.75         | 283.23            | 531.38          | -         |
| <b>Total Storage</b> | <b>\$231,736.33</b> | <b>\$231,736.33</b> | <b>22,130.06</b> | <b>3,019.56</b>   | <b>5,665.22</b> | <b>-</b>  |

|                              |         |                        |              |                     |                   |                     |
|------------------------------|---------|------------------------|--------------|---------------------|-------------------|---------------------|
| Inventory Adjustment         |         |                        |              |                     |                   |                     |
| Storage Injection            | 455,301 | \$811,905.31           | \$811,905.31 | 51,618.73           | 7,043.17          | 13,214.22           |
| Intermodal Exchange Fees     | Input   | \$2,730.00             | \$2,730.00   | 173.57              | 23.68             | 44.43               |
| <b>Total Pool and Direct</b> |         | <b>\$94,699,676.56</b> |              | <b>6,547,712.44</b> | <b>754,631.68</b> | <b>1,712,610.18</b> |

| Sales              | Scheduled Volumes |                     |                     |                    |                   |                   |             |
|--------------------|-------------------|---------------------|---------------------|--------------------|-------------------|-------------------|-------------|
|                    | (9,752)           | (24,292.23)         |                     | (7,744.77)         |                   | (1,982.63)        |             |
|                    | 0                 | 0.00                |                     |                    | 0.00              |                   |             |
|                    | (11,482)          | (48,477.00)         |                     |                    |                   |                   |             |
|                    | 0                 | 0.00                | 0.00                |                    | 0.00              |                   | 0.00        |
|                    | (5,400)           | (12,042.00)         | (12,042.00)         | (765.60)           | (104.46)          | (195.99)          | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | (20,000)          | (44,650.00)         | (44,650.00)         | (2,838.73)         | (387.33)          | (726.70)          | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
|                    | (29,300)          | (65,017.00)         | (65,017.00)         | (4,133.68)         | (564.01)          | (1,058.19)        | 0.00        |
|                    | (30,700)          | (67,233.00)         | (67,233.00)         | (4,274.49)         | (583.24)          | (1,094.25)        | 0.00        |
|                    | (35,000)          | (75,250.00)         | (75,250.00)         | (4,784.19)         | (652.78)          | (1,224.74)        | 0.00        |
|                    | 0                 | 0.00                | 0.00                | 0.00               | 0.00              | 0.00              | 0.00        |
| <b>Total Sales</b> | <b>(141,634)</b>  | <b>(336,961.24)</b> | <b>(264,192.00)</b> | <b>(24,541.38)</b> | <b>(2,291.83)</b> | <b>(6,282.50)</b> | <b>0.00</b> |

|                       |                   |                        |                        |                     |                   |                     |          |
|-----------------------|-------------------|------------------------|------------------------|---------------------|-------------------|---------------------|----------|
| <b>Net Allocation</b> | <b>23,105,429</b> | <b>\$94,362,715.33</b> | <b>\$79,880,725.11</b> | <b>6,523,171.06</b> | <b>752,339.85</b> | <b>1,706,327.68</b> | <b>-</b> |
|-----------------------|-------------------|------------------------|------------------------|---------------------|-------------------|---------------------|----------|

③ 83,377,204.42 A6 K  
④ 6,523,171.06 A2

|                      |      |      |      |   |
|----------------------|------|------|------|---|
| EIA Delivered/ MMBtu | 4.62 | 3.91 | 4.72 | - |
| Cost/ MMBtu          | 2.87 | 2.86 | 2.97 | - |

|              |                        |                     |                   |                     |          |
|--------------|------------------------|---------------------|-------------------|---------------------|----------|
| Fixed        | \$30,946,000.83        | 2,475,816.71        | 201,922.92        | 634,100.46          | -        |
| Variable     | \$63,416,714.51        | 4,047,354.34        | 550,416.93        | 1,072,227.22        | -        |
| <b>Total</b> | <b>\$94,362,715.34</b> | <b>6,523,171.06</b> | <b>752,339.85</b> | <b>1,706,327.68</b> | <b>-</b> |

Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EL; ACN 2022-003-1-4  
 Description: Fuel Cost



SOURCE

12-1750

na  
2/2

Allocation Worksheet  
DE Florida  
February 2021  
Estimate

| Supplier                                | Invoice           | Pool            | AN60            | ICC0              | UFC0         | AVC0         |      |
|---|-------------------|-----------------|-----------------|-------------------|--------------|--------------|------|
|   |                   |                 | Steam           | Intercession City | Univ of FL   | Avon Park    |      |
| Storage                                 |                   |                 |                 |                   |              |              |      |
| Reservation Charges (Fixed):            |                   |                 |                 |                   |              |              |      |
|   | \$150,000.00      | \$150,000.00    | 18,067.72       | 4,265.62          | 3,911.56     | -            |      |
|   | \$60,000.00       | \$60,000.00     | 7,235.09        | 1,706.25          | 1,564.62     | -            |      |
| Fixed Storage                           | \$210,000.00      | \$210,000.00    | 25,322.81       | 5,971.86          | 5,476.18     | -            |      |
| Withdrawal / Injection Fees (Variable): |                   |                 |                 |                   |              |              |      |
|   | \$9,273.82        | \$9,273.82      | 1,108.28        | 263.72            | 241.83       | -            |      |
|   | \$3,016.58        | \$3,016.58      | 363.75          | 85.78             | 78.66        | -            |      |
| Variable Storage                        | \$12,290.40       | \$12,290.40     | 1,482.04        | 349.51            | 320.50       | -            |      |
| Total Storage                           | \$222,290.40      | \$222,290.40    | 26,804.85       | 6,321.37          | 5,796.68     | -            |      |
| Inventory Adjustment                    |                   |                 |                 |                   |              |              |      |
| Storage Injection                       | 674,983           | \$1,581,962.81  | \$1,581,962.81  | 140,199.97        | 33,063.28    | 30,318.91    | -    |
| Inter-Continental Exchange Fees         | Input             | \$2,730.00      | \$2,730.00      | 241.94            | 57.06        | 52.32        | -    |
| Total Pool and Direct                   |                   |                 | \$77,302,907.85 | 7,554,048.10      | 1,513,230.57 | 1,864,843.92 | -    |
| Sales                                   | Scheduled Volumes |                 |                 |                   |              |              |      |
|   | (12,387)          | (58,852.45)     | (26,646.33)     |                   | (5,762.40)   |              |      |
|   | 0                 | 0.00            |                 | 0.00              |              |              |      |
|   | (2,872)           | (17,673.25)     |                 |                   |              |              |      |
|   | (30,000)          | (365,000.00)    | (365,000.00)    | (32,347.78)       | (7,628.56)   | (6,995.36)   | 0.00 |
|   | (6,000)           | (20,355.00)     | (20,355.00)     | (1,803.94)        | (425.42)     | (390.11)     | 0.00 |
|   | (238,000)         | (1,772,700.00)  | (1,772,700.00)  | (157,103.88)      | (37,049.72)  | (33,974.46)  | 0.00 |
|   | (280,000)         | (1,407,450.00)  | (1,407,450.00)  | (124,733.94)      | (29,415.93)  | (26,974.31)  | 0.00 |
|   | 0                 | 0.00            | 0.00            | 0.00              | 0.00         | 0.00         | 0.00 |
|   | (57,000)          | (165,022.50)    | (165,022.50)    | (14,624.96)       | (3,449.00)   | (3,162.72)   | 0.00 |
|   | (60,000)          | (164,750.00)    | (164,750.00)    | (14,600.81)       | (3,443.30)   | (3,157.50)   | 0.00 |
|   | (30,000)          | (103,875.00)    | (103,875.00)    | (9,205.82)        | (2,171.00)   | (1,990.80)   | 0.00 |
|   | (4,100)           | (12,095.00)     | (12,095.00)     | (1,071.91)        | (252.79)     | (231.81)     | 0.00 |
|   | (45,000)          | (155,812.50)    | (155,812.50)    | (13,808.74)       | (3,256.51)   | (2,986.21)   | 0.00 |
|   | (161,000)         | (763,700.00)    | (763,700.00)    | (67,682.20)       | (15,961.45)  | (14,636.60)  | 0.00 |
|   | (34,000)          | (93,925.00)     | (93,925.00)     | (8,324.82)        | (1,963.05)   | (1,800.11)   | 0.00 |
|   | 0                 | 0.00            | 0.00            | 0.00              | 0.00         | 0.00         | 0.00 |
| Total Sales                             | (961,259)         | (5,101,010.70)  | (5,024,685.00)  | (471,954.33)      | (105,016.73) | (102,062.37) | 0.00 |
| Net Allocation                          | 18,553,018        | \$72,201,897.15 | \$50,152,857.45 | 7,082,093.76      | 1,404,222.85 | 1,562,881.55 | -    |

CONFIDENTIAL

63,281,713.54 B5  
7,082,093.76 B2

|          | EIA Delivered/ MMBtu | 4.93         | 4.16         | 5.03         |
|----------|----------------------|--------------|--------------|--------------|
|          | Cost/ MMBtu          | 2.71         | 2.73         | 2.81         |
| Fixed    | \$20,140,349.19      | 3,188,187.42 | 485,537.70   | 689,760.69   |
| Variable | \$44,061,547.94      | 3,893,906.34 | 922,685.15   | 873,120.86   |
| Total    | \$72,201,897.13      | 7,082,093.76 | 1,404,222.85 | 1,562,881.55 |

Burn Volumes and Allocation %

43-1.34



SOURCE

Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Fuel Gen Costs





MO 402

Allocation Worksheet  
DE Florida  
February 2021  
Actual

| Supplier                              |  | Invoice        | Pool            | ANNO            | ICCO              | UFCO         | AVCO         |
|---------------------------------------|--|----------------|-----------------|-----------------|-------------------|--------------|--------------|
|                                       |  |                |                 | Steam           | Intercession City | Univ of FL   | Avon Park    |
| Storage                               |  |                |                 |                 |                   |              |              |
| Reservation Charges (Fixed):          |  |                |                 |                 |                   |              |              |
| Fixed Storage                         |  | \$150,000.02   | \$150,000.02    | 18,087.93       | 4,265.67          | 3,911.74     | -            |
|                                       |  | \$60,000.00    | \$60,000.00     | 7,235.17        | 1,706.27          | 1,564.70     | -            |
| Total Storage                         |  | \$210,000.02   | \$210,000.02    | 25,323.11       | 5,971.93          | 5,476.44     | -            |
| Withdrawal/Injection Fees (Variable): |  |                |                 |                 |                   |              |              |
| Variable Storage                      |  | \$10,200.09    | \$10,200.09     | 1,229.99        | 290.07            | 268.00       | -            |
|                                       |  | \$3,016.58     | \$3,016.58      | 363.76          | 85.78             | 78.67        | -            |
| Total Storage                         |  | \$13,216.67    | \$13,216.67     | 1,593.75        | 375.85            | 346.67       | -            |
| Total Storage                         |  | \$223,216.69   | \$223,216.69    | 26,916.86       | 6,347.78          | 5,823.11     | -            |
| Inventory Adjustment                  |  |                |                 |                 |                   |              |              |
| Storage Injection                     |  | 674,583        | \$1,581,962.81  | \$1,581,962.81  | 140,201.15        | 33,063.56    | 30,320.24    |
| Inter-Continental Exchange Fees       |  | Input          | \$2,730.00      | \$2,730.00      | 241.95            | 57.06        | 52.32        |
| Total Pool and Direct                 |  |                | \$77,193,345.69 |                 | 7,539,439.97      | 1,912,485.21 | 1,860,603.32 |
| Sales                                 |  |                |                 |                 |                   |              |              |
| Scheduled Volumes                     |  |                |                 |                 |                   |              |              |
| 0                                     |  | 0.00           |                 | 0.00            |                   | 0.00         |              |
| 0                                     |  | 0.00           |                 |                 | 0.00              |              |              |
| 0                                     |  | 0.00           |                 |                 |                   |              |              |
| (30,000)                              |  | (365,000.00)   | (365,000.00)    | (32,348.05)     | (7,628.62)        | (6,995.67)   | 0.00         |
| (6,900)                               |  | (20,355.00)    | (20,355.00)     | (1,803.96)      | (425.43)          | (390.13)     | 0.00         |
| (238,000)                             |  | (1,772,700.00) | (1,772,700.00)  | (157,105.20)    | (37,050.03)       | (33,975.95)  | 0.00         |
| (280,000)                             |  | (1,407,450.00) | (1,407,450.00)  | (124,734.99)    | (29,416.18)       | (26,975.49)  | 0.00         |
| 0                                     |  | 0.00           | 0.00            | 0.00            | 0.00              | 0.00         | 0.00         |
| (57,000)                              |  | (165,022.50)   | (165,022.50)    | (14,625.09)     | (3,449.03)        | (3,162.86)   | 0.00         |
| (60,000)                              |  | (164,750.00)   | (164,750.00)    | (14,600.94)     | (3,443.33)        | (3,157.63)   | 0.00         |
| (30,000)                              |  | (103,875.00)   | (103,875.00)    | (9,205.90)      | (2,171.02)        | (1,990.89)   | 0.00         |
| (4,100)                               |  | (12,095.00)    | (12,095.00)     | (1,071.92)      | (252.79)          | (231.82)     | 0.00         |
| (45,000)                              |  | (155,812.50)   | (155,812.50)    | (13,808.85)     | (3,256.53)        | (2,986.34)   | 0.00         |
| (161,000)                             |  | (763,700.00)   | (763,700.00)    | (67,682.77)     | (15,961.59)       | (14,637.24)  | 0.00         |
| (12,544)                              |  | (63,562.96)    | (63,562.96)     | (5,633.26)      | (1,328.49)        | (1,218.26)   | 0.00         |
| (34,000)                              |  | (93,925.00)    | (93,925.00)     | (8,324.09)      | (1,963.06)        | (1,800.19)   | 0.00         |
| Total Sales                           |  | (930,544)      | (5,088,247.96)  | (450,945.00)    | (106,346.10)      | (97,522.46)  | 0.00         |
| Net Allocation                        |  | 14,542,529     | \$72,165,097.73 | \$58,996,284.88 | 7,068,475.97      | 1,406,139.11 | 1,563,080.87 |

CONFIDENTIAL

Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
DK# 20220001-E1; ACN 2022-003-1-4  
Description: Fuki (200) (2015)

DEF Fuel Expense Allocation  
Anchole Purchase Amount

② 63,181,810.97 C4  
① 7,088,475.97 C1

|                      |      |      |      |
|----------------------|------|------|------|
| EIA Delivered/ MMBtu | 4.94 | 4.15 | 5.03 |
| Cost/ MMBtu          | 2.72 | 2.72 | 2.82 |

|          |                 |              |              |              |
|----------|-----------------|--------------|--------------|--------------|
| Fixed    | \$28,034,367.00 | 3,163,898.65 | 484,118.42   | 688,857.66   |
| Variable | \$44,070,730.71 | 3,904,577.12 | 922,020.69   | 874,223.21   |
| Total    | \$72,105,097.71 | 7,088,475.97 | 1,406,139.11 | 1,563,080.87 |

PBC

43-13  
② - 100,093.57 \*  
① 6,382.21 \*

Burn Volumes and Allocation %

\* Note: These amounts are the difference of 1 & 2 from WP 43-1,34

43-1.50

SOURCE





20  
2122

Allocation Worksheet  
DE Florida  
March 2021  
Actual

| Supplier                              | Invoice      | Pool            | AMMO         | ICCO              | UFCO         | AVCO       |
|---------------------------------------|--------------|-----------------|--------------|-------------------|--------------|------------|
|                                       |              |                 | Steam        | Intercession City | Univ of FL   | Avon Park  |
| <b>Storage</b>                        |              |                 |              |                   |              |            |
| Reservation Charges (Fixed):          | \$150,000.00 | \$150,000.00    | 5,707.68     | 4,712.82          | 3,302.33     | -          |
|                                       | \$60,000.00  | \$60,000.00     | 2,283.15     | 1,885.13          | 1,320.93     | -          |
| <b>Fixed Storage</b>                  | \$210,000.00 | \$210,000.00    | 7,991.03     | 6,597.95          | 4,623.26     | -          |
| Withdrawal/Injection Fees (Variable): | \$8,791.75   | \$8,791.75      | 334.55       | 276.23            | 193.56       | -          |
|                                       | \$2,727.50   | \$2,727.50      | 103.79       | 85.69             | 60.05        | -          |
| <b>Variable Storage</b>               | \$11,519.25  | \$11,519.25     | 438.34       | 361.92            | 253.60       | -          |
| <b>Total Storage</b>                  | \$221,519.25 | \$221,519.25    | 8,429.37     | 6,959.87          | 4,876.86     | -          |
| Inventory Adjustment                  |              |                 |              |                   |              |            |
| Storage Injection                     | (78,925)     | (1,092,570.45)  | (289,570.45) | (5,846.66)        | (4,627.57)   | (3,382.74) |
| Inter-Continental Exchange Fees       | Input        | \$2,700.00      | \$2,700.00   | 78.80             | 65.06        | 45.59      |
| <b>Total Pool and Direct</b>          |              | \$83,199,998.82 | 2,802,372.16 | 1,772,115.45      | 1,453,434.96 | -          |
| <b>Sales</b>                          |              |                 |              |                   |              |            |
| Scheduled Volumes                     | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
|                                       | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
| <b>Total Sales</b>                    | 0            | 0.00            | 0.00         | 0.00              | 0.00         | 0.00       |
| <b>Net Allocation</b>                 | 18,910,798   | \$83,199,998.82 | 2,802,372.16 | 1,772,115.45      | 1,453,434.96 | -          |

CONFIDENTIAL

Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Fuel Costs

DEF Fuel Expense Allocation 75,361,378.20 D4  
Anclote Purchase Amount 7,838,620.62 D1

|              | EIA Delivered/ MMBtu | 5.77         | 4.04         | 5.37         | - |
|--------------|----------------------|--------------|--------------|--------------|---|
|              | Cost/ MMBtu          | 2.86         | 2.86         | 2.96         | - |
| Fixed        | \$30,585,082.88      | 1,281,829.85 | 517,228.46   | 741,910.55   | - |
| Variable     | \$52,614,915.73      | 1,520,542.32 | 1,254,886.99 | 911,524.40   | - |
| <b>Total</b> | \$83,199,998.62      | 2,802,372.16 | 1,772,115.45 | 1,653,434.96 | - |

| Burn Volumes and Allocation % |            |         |         |         |   |
|-------------------------------|------------|---------|---------|---------|---|
| MMBtu                         | 18,425,354 | 531,817 | 438,105 | 307,686 | - |
| FGI                           | 2,821,028  | 531,817 |         | 307,686 |   |
| GULF                          | 11,154,833 |         | 438,105 |         |   |

43-1.4  
② - 116,068.80 \*  
① - 60,119.66 \*

\*Note: These amounts are the difference of 1d 2 from WP 43-1.47

43-1.631

SOURCE: PBC

Allocation Worksheet  
DE Florida  
May 2021  
Estimate

NO 2/22

43-1.93

| Supplier                                | Invoice      | Pool           | Allocation       |                   |              |              |
|---|--------------|----------------|------------------|-------------------|--------------|--------------|
|   |              |                | Steam            | ICCD              | UFCA         | AVCA         |
| Storage                                 |              |                | Anchote          | Intercession City | Univ of FL   | Avon Park    |
| Reservation Charges (Fixed):            | \$133,500.00 | \$133,500.00   | 16,499.36        | 3,725.18          | 2,872.83     | -            |
|   | \$60,000.00  | \$60,000.00    | 7,415.44         | 1,674.24          | 1,201.27     | -            |
|   | \$193,500.00 | \$193,500.00   | 23,914.80        | 5,399.43          | 3,874.10     | -            |
| Withdrawal / Injection Fees (Variable): | \$11,508.86  | \$11,508.86    | 1,422.39         | 321.14            | 230.42       | -            |
|   | \$3,521.25   | \$3,521.25     | 435.19           | 98.26             | 70.50        | -            |
|   | \$15,030.11  | \$15,030.11    | 1,857.58         | 419.40            | 300.92       | -            |
| Total Storage                           | \$208,530.11 | \$208,530.11   | 25,772.38        | 5,818.83          | 4,175.02     | -            |
| Inventory Adjustment                    |              |                |                  |                   |              |              |
| Storage Injection                       | (55,129)     | (\$341,328.07) | (\$341,328.07)   | (30,507.58)       | (6,887.93)   | (4,942.10)   |
| Inter-Continental Exchange Fees         | Input        | \$2,730.00     | \$2,730.00       | 244.01            | 55.09        | 39.53        |
| Total Purchased Direct                  |              |                | \$903,321,840.54 | 9,953,387.89      | 1,887,840.77 | 1,845,888.93 |

CONFIDENTIAL

| Sales          | Schedule Volumes |                  |                 |              |              |              |
|----------------|------------------|------------------|-----------------|--------------|--------------|--------------|
| (1,410)        | (3,489.28)       |                  |                 | (1,301.59)   |              | (210.85)     |
| 0              | 0.00             |                  |                 |              | 0.00         |              |
| (12,678)       | (61,129.60)      |                  |                 |              |              |              |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| (10,000)       | (29,000.00)      | (29,000.00)      | (2,582.01)      | (585.22)     | (419.89)     | 0.00         |
| (15,000)       | (44,025.00)      | (44,025.00)      | (3,934.94)      | (888.42)     | (637.44)     | 0.00         |
| (29,800)       | (84,408.50)      | (84,408.50)      | (7,544.40)      | (1,703.36)   | (1,222.16)   | 0.00         |
| (35,000)       | (101,025.00)     | (101,025.00)     | (9,029.57)      | (2,038.67)   | (1,462.75)   | 0.00         |
| (345,000)      | (999,500.00)     | (999,500.00)     | (89,334.88)     | (20,169.81)  | (14,471.89)  | 0.00         |
| (62,000)       | (176,530.00)     | (176,530.00)     | (15,778.16)     | (3,562.36)   | (2,556.00)   | 0.00         |
| (20,000)       | (59,600.00)      | (59,600.00)      | (5,327.02)      | (1,202.72)   | (862.96)     | 0.00         |
| Total Sales    | (530,888)        | (1,558,707.38)   | (1,494,088.50)  | (134,842.54) | (30,150.58)  | (21,843.93)  |
| Net Allocation | 24,574,087       | \$101,783,133.15 | \$84,755,958.83 | 8,818,545.16 | 1,857,490.21 | 1,824,844.96 |

DEF Fuel Expense Allocation  
Anchote Purchase Amount

84,380,406.36 E5  
8,818,545.16 E2

43-1.5

|          | EIA Delivered/ MMBtu | 4.79         | 4.02         | 4.89         |
|----------|----------------------|--------------|--------------|--------------|
|          | Cost/ MMBtu          | 2.96         | 2.96         | 3.06         |
| Fixed    | \$34,107,025.29      | 3,759,598.45 | 488,255.43   | 609,130.74   |
| Variable | 387,656,107.85       | 6,058,946.70 | 1,369,234.78 | 1,014,705.24 |
| Total    | \$421,763,133.14     | 9,818,545.15 | 1,857,490.21 | 1,623,835.98 |

Burn Volumes and Allocation %

PBC

SOURCE

Fuel Adjustment Cause  
Twelve Months Ended December 31, 2021  
Dist 20220001-EI; ACN 2022-003-1-4  
Description: Page 1 (of 5)







Allocation Worksheet  
DE Florida  
July 2021  
Estimate

| Supplier                              | Invoice      | Pool         | AN00      | ICC8              | UFC8       | AVC8      |
|---------------------------------------|--------------|--------------|-----------|-------------------|------------|-----------|
|                                       |              |              | Steam     | Intercession City | Univ of FL | Avon Park |
| Storage                               |              |              |           |                   |            |           |
| Reservation Charges (Fixed):          | \$133,500.00 | \$133,500.00 | 20,501.60 | 3,475.65          | 2,087.62   | -         |
|                                       | \$82,500.00  | \$82,500.00  | 12,669.53 | 2,147.88          | 1,290.10   | -         |
| Fixed Storage                         | \$216,000.00 | \$216,000.00 | 33,171.13 | 5,623.53          | 3,377.72   | -         |
| Withdrawal/Injection Fees (Variable): | \$10,529.44  | \$10,529.44  | 1,617.01  | 274.13            | 164.65     | -         |
|                                       | \$0.00       | \$0.00       | -         | -                 | -          | -         |
| Variable Storage                      | \$10,529.44  | \$10,529.44  | 1,617.01  | 274.13            | 164.65     | -         |
| Total Storage                         | \$226,529.44 | \$226,529.44 | 34,788.13 | 5,897.66          | 3,542.37   | -         |

|                      |         |              |              |           |           |          |
|----------------------|---------|--------------|--------------|-----------|-----------|----------|
| Inventory Adjustment |         |              |              |           |           |          |
| Storage Injection    | 272,874 | \$864,967.18 | \$864,967.18 | 62,995.59 | 10,679.70 | 6,414.65 |

|                                 |       |            |            |        |       |       |
|---------------------------------|-------|------------|------------|--------|-------|-------|
| Inter-Continental Exchange Fees | Input | \$2,730.00 | \$2,730.00 | 309.89 | 52.54 | 31.56 |
|---------------------------------|-------|------------|------------|--------|-------|-------|

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|                       |  |                  |  |               |              |              |
|-----------------------|--|------------------|--|---------------|--------------|--------------|
| Total Pool and Direct |  | \$139,995,859.90 |  | 15,734,502.14 | 2,531,841.58 | 1,635,038.34 |
|-----------------------|--|------------------|--|---------------|--------------|--------------|

| Sales       | Scheduled Volumes |                |                |              |             |             |
|-------------|-------------------|----------------|----------------|--------------|-------------|-------------|
|             | (37,892)          | (124,134.19)   |                | (44,335.79)  |             | (4,514.58)  |
|             | 0                 | 0.00           |                |              | 0.00        |             |
|             | (10,579)          | (44,634.81)    |                |              |             |             |
|             | (45,000)          | (167,600.00)   | (167,600.00)   | (19,024.66)  | (3,225.27)  | (1,937.22)  |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | (31,000)          | (112,762.50)   | (112,762.50)   | (12,799.93)  | (2,169.98)  | (1,303.38)  |
|             | 0                 | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
|             | (10,000)          | (36,700.00)    | (36,700.00)    | (4,165.90)   | (706.25)    | (424.20)    |
|             | (30,000)          | (115,200.00)   | (115,200.00)   | (13,076.62)  | (2,216.89)  | (1,331.55)  |
|             | (5,173)           | (19,088.37)    | (19,088.37)    | (2,166.76)   | (367.33)    | (220.64)    |
|             | (282,000)         | (1,032,450.00) | (1,032,450.00) | (117,195.78) | (19,868.30) | (11,933.69) |
|             | (22,000)          | (85,040.00)    | (85,040.00)    | (9,653.09)   | (1,636.50)  | (982.94)    |
|             | (51,500)          | (192,960.00)   | (192,960.00)   | (21,903.33)  | (3,713.29)  | (2,230.35)  |
| Total Sales | (525,144)         | (1,930,568.67) | (1,761,800.67) | (244,321.67) | (33,903.82) | (24,678.56) |

|                |            |                  |                  |               |              |              |
|----------------|------------|------------------|------------------|---------------|--------------|--------------|
| Net Allocation | 29,737,311 | \$138,085,290.61 | \$120,912,848.14 | 15,490,180.27 | 2,487,137.76 | 1,610,199.78 |
|----------------|------------|------------------|------------------|---------------|--------------|--------------|

DEF Fuel Expense Allocation  
Include Purchase Amount

113,588,073.23 G5  
15,490,180.27 G2

EIA Delivered/ MMBtu 4.85 4.61 4.95  
Cost/MMBtu 3.70 3.70 3.80

|          |                  |               |              |              |
|----------|------------------|---------------|--------------|--------------|
| Fixed    | \$34,129,739.59  | 3,654,223.19  | 495,067.04   | 372,368.54   |
| Variable | \$103,935,550.42 | 11,835,957.09 | 2,002,069.82 | 1,237,761.24 |
| Total    | \$138,065,290.01 | 15,490,180.27 | 2,487,137.76 | 1,610,199.78 |

Burn Volumes and Allocation %

| MMBtu | 28,153,371 | 3,195,754 | 541,779 | 325,614 |
|-------|------------|-----------|---------|---------|
| FGT   | 8,947,678  | 3,195,754 |         | 325,614 |
| GULF  | 11,862,072 |           | 541,779 |         |

PBC

Description: File Cost  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI- ACN 2022-003-1-4

no  
2/22

43-1.95



























170  
2/22

Franklin  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Mar-21  
Schedule A7 Mar 2021 (A11,A12) 56,251

Invoice Amount  
Totalled Booked

A-7 Schedule  $\text{\$} 2,510,190.37$  43-3  
Capacity  $\text{\$} 1,427,860.00$   
Less: Gas Allocation  
Less: Oil Consumption  
Less: Mar Natural Gas True-up  
Less: Mar Energy True-up  $\text{\$} 70,342.29$  43-5.1  
Less: Apr Energy True-up  $\text{\$} 469,954.00$  43-5.9

CONFIDENTIAL  
TIEPOINTS  
Franklin Mar invoice (Page 12, 13)  
Franklin Mar invoice (Page 14)  
Franklin Mar invoice (Page 11)  
3-5.7  
Schedule A7 Mar 2021 (A9,A10)  
Franklin Mar invoice (Page 11)

Page E9, E10, E11 on Mar 2021 Webi Query  
Page E9, E10, E11 on Apr 2021 Webi Query

$\text{\$} 3,397,754.08$   
 $\text{\$} (1,570.92)$  offset April 2021  
See 43-5.8

① 2,510,190.37  
- 1,834,765.64  
133,557.52  

---

541,827.21 ②

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418398

② = difference of (1,570.92)

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
DK4 20220001-EI; ACN 2022-003-I-4  
Description: Purchase Power

PHC

SOURCE

43-5.4

na  
2/22

Franklin  
VOM Charges  
Start Charges  
Other Credits  
Capacity

|                               |                                  |                  |
|-------------------------------|----------------------------------|------------------|
| <u>Apr-21</u>                 | Schedule A7 April 2021 (A11,A12) | 18,223           |
| <b>Invoice Amount</b>         |                                  |                  |
| <b>Totaled Booked</b>         |                                  |                  |
| A-7 Schedule                  | \$                               | 587,262.49       |
| Capacity                      | \$                               | 1,427,860.00     |
| Less: Gas Allocation          |                                  |                  |
| Less: Oil Consumption         |                                  |                  |
| Less: Apr Natural Gas True-up |                                  |                  |
| Less: Apr Energy True-up      | \$                               | (469,954.00)     |
| Less: May Energy True-up      | \$                               | <u>17,584.30</u> |

██████████ TIEPOINTS  
 Franklin Apr invoice (Page 12, 13)  
 Franklin Apr invoice (Page 14)  
 Franklin Apr invoice (Page 11)  
 Schedule A7 Apr 2021 (A9,A10)  
 Franklin Apr invoice (Page 11)

Page E9, E10, E11 on Apr 2021 Webi Query  
CXL Pivot Franklin May 2021(K1)

\$ 2,467,492.19  
 \$ 1,570.92 offset March 2021

43-5.6

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Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-E-I; ACN 2022-003-1-4  
 Description: Cancelled

PBC  
 SOURCE

43-5.8

NO  
2/22

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Mar-21  
Schedule A7 Mar 2021 (A6,A8)

72,774

Invoice Amount  
Totaled Booked

A-7 Schedule  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Mar Natural Gas True-up  
Less: Mar Energy True-up  
Less: Apr Energy True-up

|         |   |                 |      |
|---------|---|-----------------|------|
|         | ① | 7,310,410.85    | 43-3 |
|         |   | \$ 1,983,961.65 |      |
|         |   | \$ 3,987,860.70 |      |
| 43-5    |   | \$ 2,671,455.18 |      |
|         |   | \$ (3,088.94)   |      |
| 43-C-13 |   | \$ (7,374.34)   |      |
| 43-5112 |   | \$ 13,792.35    |      |
|         |   | <hr/>           |      |
|         |   |                 | ②    |



POINTS  
ah Mar invoice (Page D2)  
andolah Mar invoice (Page D4)  
andolah Mar invoice (Page D1)

35.11

Schedule A7 Mar 2021 (A2,A4)  
Vandolah Mar invoice (Page D1)  
Page E2 on Mar 2021 Webl query  
Page E4 on Mar 2021 Webl query  
Page E1 and E3 on Mar 2021 Webl query  
Page G1 on Mar 2021 CXL Pivot  
Page F1 on Apr 2021 CXL Pivot

\$ 2,631,727.55  
\$

Duke Energy Florida, LLC  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Revised Rates

① 7,310,410.85  
13,060.56  
634,705.34  

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6,1062,1644.95 ②

CONFIDENTIAL

PBC

SOURCE

12-5-10

NO  
422

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Apr-20  
Schedule A7 Aug 2021 (A6,A8 of p.A)

TIEPOINTS  
154,147 WebI Query

Invoice Amount  
Totalled Booked

A-7 Schedule  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Aug Natural Gas True-up  
Less: Aug Energy True-up  
Less: Sept Energy True-up

|  |    |                 |             |
|--|----|-----------------|-------------|
|  | \$ | ① 10,160,401.18 | 43-3        |
|  | \$ | 5,839,734.73    |             |
|  | \$ | 8,578,908.86    |             |
|  | \$ | 16,888.97       |             |
|  | \$ | (20,289.92)     |             |
|  | \$ | 43-5.17         | 113,706.82  |
|  | \$ | 43-5.18         | (38,187.32) |

43-5.14

②

✓

① 10,160,401.18  
- 26,730.15  
1,482,643.60  

---

8,651,027.43

②

CONFIDENTIAL

CONFIDENTIAL

TIEPOINTS

Vandolah Aug Invoice (Page D2, D3)  
Vandolah Aug Invoice (Page D4)

Vandolah Aug Invoice (Page D1)

43-5.14

Schedule A7 Aug 2021 (A2,A4 of p.A)  
Vandolah Aug Invoice (Page D1)  
Page E3 on Aug 2021 WebI query  
Page E4 on Aug 2021 WebI query  
Page E1 and E2 on Aug 2021 WebI query  
Page G1 on Aug 2021 CXL Pivot  
Page F1 on Sept 2021 CXL Pivot

\$ 7,349,108.48  
\$

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EM; ACN 2022-003-1-4

Description: Miscellaneous Power

PBC

SOURCE

12-5-15

8/22/21

Shady Hills  
VOM Charges  
Start Charges  
Capacity

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Purchased Power

| Aug-21                            |  | MWh             |      | TERP QNTS  |  |
|-----------------------------------|--|-----------------|------|------------|--|
| Schedule A7 Aug 2021(A5,A7 of pA) |  | 58,175          |      | Webt Query |  |
| Invoice Amount                    |  |                 |      |            |  |
| Totaled Booked                    |  |                 |      |            |  |
| A-7 Schedule                      |  |                 |      |            |  |
| Capacity                          |  | \$ 3,990,144.30 | 43-5 |            |  |
| Less: Gas Allocation              |  | \$ 2,675,451.87 |      |            |  |
| Less: OII Consumption             |  | \$ 3,225,481.93 |      |            |  |
| Less: Avg Natural Gas True-up     |  |                 |      |            |  |
| Less: Avg Energy True-up          |  |                 |      |            |  |
| Less: Sept Energy True-up         |  |                 |      |            |  |
| Variance                          |  |                 |      |            |  |
|                                   |  | \$ 435.14       |      |            |  |
|                                   |  | \$ 475.522      |      |            |  |
|                                   |  | \$ 435.21       |      |            |  |
|                                   |  | \$ (5,418.67)   |      |            |  |
|                                   |  | \$ (51,488.96)  |      |            |  |
|                                   |  | \$ (17,264.09)  |      |            |  |

① 3,990,144.30  
 - 21,872.43  
 817,554.66  
 -----  
 3,150,717.21 ②

CONFIDENTIAL

\$ 3,14,878.96



TERP QNTS  
 Shady Hills August Invoice (Page B2)  
 Shady Hills August Invoice (Page B3)  
 Shady Hills August Invoice (Page B1 and B4)  
 K-5-20  
 Schedule A7 Aug 2021 (A1,A3 of pA)  
 Shady Hills Aug 2021 Invoice (Page B1 and B4)  
 Page E7 on Aug 2021 Webt query  
 Aug 2021 Webt query E5 B56 of Pg E  
 Page H1 on CXL Pivot Aug 2021  
 Page C1 on CXL Pivot Sept 2021

SOURCE PBC

112-5 19

MC  
4/22

Shady Hills  
VOM Charges  
Other Credits  
Start Charges  
Capacity

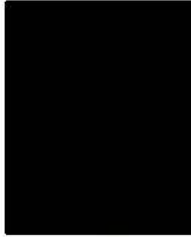
Oct-21  
Schedule A7 Oct 2021 (AS,A7)

MWs  
51,222

Invoice Amount  
Totalled Booked

A-7 Schedule  
Less Capacity Rebate  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Oct Natural Gas True-up  
Less: Oct Energy True-up  
Less: Nov Energy True-up  
Variance

① 4,377,542.31 43-3  
\$ 428,876.37  
\$ 1,368,900.00  
\$ 3,720,851.36  
43-5-21 \$  
43-5-28 \$ (8,380.44)  
43-5-28 \$ 17,966.47  
43-5-27 \$ (17,409.17)



TIEPOINTS

Shady Hills oct invoice (Page B2)  
Shady Hills Oct Invoice (Page B5)  
Shady Hills Oct Invoice (Page B3)  
Shady Hills Oct Invoice (Page B1)

43-5-26

Schedule A7 Oct 2021 (A1,A3)  
Shady Hills Oct invoice (Page B5)  
Shady Hills Oct 2021 Invoice (Page B1)  
Page E7 on Oct 2021 WebI query  
Page E8 on Oct 2021 WebI query  
Oct 2021 WebI query ES & E6 of Pg E  
Page H1 on CXL Pivot Oct 2021  
Page C1 on CXL Pivot Nov 2021

\$ 1,602,537.72  
\$

112-578

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: Purchased Power

① 4,377,542.31  
Less 43,600.86  
18,907.23  
-----  
3,715,028.22 ②

CONFIDENTIAL

PBC

SOURCE



Mc  
422

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: Purchased Power

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Oct-21  
Schedule A7 Oct 2021 (A6,A8) 135,860

Invoice Amount  
Totalled Booked

A-7 Schedule  
Capacity  
Less: Credit  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Oct Natural Gas True-up  
Less: Oct Energy True-up  
Less: Nov Energy True-up

① \$10,942,591.21 H3-3  
\$ 1,923,826.95  
43-23 \$ 9,865,683.05  
\$ (23,264.09)  
43-5.32 \$ 1,239.98  
43-5.31 \$ (635.85) ②



IEPOINTS  
andolah Oct invoice (Page D2)  
andolah Oct invoice (Page D4)

andolah Oct invoice (Page D1)

3.5.30

chedule A7 Oct 2021 (A2,A4)  
Vandolah Oct invoice (Page D1)

Page E3 on Oct 2021 Webl query  
Page E4 on Oct 2021 Webl query  
Page E1 and E2 on Oct 2021 Webl query  
Page G1 on Oct 2021 CXL Pivot  
Page F1 on Nov 2021 CXL Pivot

\$ 3,023,395.07  
\$

① 10,942,591.21  
1,076,625.20  
22,942.92  

---

9,843,023.09 ②

**CONFIDENTIAL**

PBC  
SOURCE

2/22

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Purchased Power

Shady Hills  
VOIM Charges  
Other Credits  
Start Charges  
Capacity

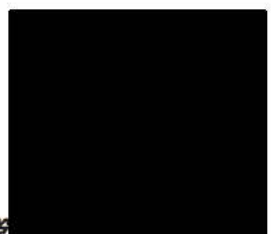
Nov-21  
Schedule A7 Nov 2021 (A5,A7)

MMH  
1,073

Invoice Amount  
Total'd Booked  
A7 Schedule  
Less Capacity Rebate  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: New Natural Gas True-up  
Less: New Energy True-up  
Less: Dec Energy True-up  
Variance

① 133,732.81 43-3  
196,984.71  
1,368,900.00  
86,859.79  
(5,719.01)  
12,409.17  
34,782.56  
43-5-37  
43-5-30

\$ 1,172,309.59 Page C1 on CIL Print Dec 2021



POINTS  
Shady Hills New Invoice (Page 82)  
Hills New Invoice (Page 83)  
Shady Hills New Invoice (Page 83)  
Shady Hills New Invoice (Page 81)  
Schedule A7 Nov 2021 (A1,A3)  
Shady Hills New Invoice (Page 85)  
Shady Hills New 2021 Invoice (Page 81)  
Page E7 on Nov 2021 Web query  
Page E8 on Nov 2021 Web query  
Nov 2021 Web query ES 266 of Pg E  
Page H1 on CIL Print Nov 2021  
Page C1 on CIL Print Dec 2021

3-5-35

CONFIDENTIAL

① 133,732.81  
- 394.30  
-----  
133,338.51 ②

SOURCE PBC

113-5 24

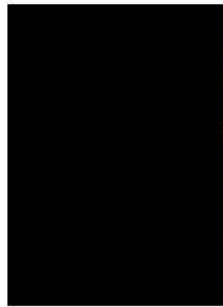
2/22

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Nov-21  
Schedule A7 Nov 2021 (A6,A8) 17,564

Invoice Amount  
Totalled Booked

|                               |      |              |              |
|-------------------------------|------|--------------|--------------|
| A-7 Schedule                  | ① \$ | 2,016,455.92 | 43-3         |
| Capacity                      | \$   | 1,969,632.15 |              |
| Less: Credit                  | \$   | -            |              |
| Less: Gas Allocation          |      | 43-5.33      | 1,486,831.25 |
| Less: Oil Consumption         | \$   | 249,069.59   |              |
| Less: Nov Natural Gas True-up | \$   | (15,037.50)  |              |
| Less: Nov Energy True-up      | \$   | 43-5.41      | 635.85       |
| Less: Dec Energy True-up      | \$   | 43-5.40      | 84,053.45    |



IEPOINTS  
Vandolah Nov invoice (Page D2, D3)  
Vandolah Nov invoice (Page D4)  
Vandolah Nov invoice (Page D1)  
3-5.39

Schedule A7 Nov 2021 (A2,A4)  
Vandolah Nov Invoice (Page D1)

Page E3 on Nov 2021 WebI query Page  
E4 on Nov 2021 WebI query Page E1 and  
E2 on Nov 2021 WebI query Page G1 on  
Nov 2021 CXL Pivot  
Page F1 on Dec 2021 CXL Pivot

\$ 2,180,535.43  
\$ (0.00)

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 2022-0001-EI; ACN 2022-001-1-4  
Description: Purchased Power

① 2,016,455.92  
- 206,002.71  
4,900.52  
-----  
1,805,552.69 ②

CONFIDENTIAL

PBC  
SOURCE

42-5 20

20  
3/22

Duke Energy Florida, LLC  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4

Description: Gain on economy

413-61

| Mar-21 MWHs | Counterparties                   |                   | TIEPOINTS           | Note  |
|-------------|----------------------------------|-------------------|---------------------|---|
| A2 200      | PJM Settlements                  | Booked Amount     | \$ 4,600.81 A1      | The outstanding amounts shown on the PJM invoice are not applicable, but appear due to the presentation of the invoice. |
|             |                                  | Invoice Amount    | \$ [REDACTED]       |   |
|             |                                  | A6 Schedule       | \$ 4,600.81 43-6    |   |
|             |                                  | Transmission cost | \$ [REDACTED] C6    |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] C7    |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C8    |   |
|             |                                  |                   | \$ 6,822.09         |   |
| A4 9580     | Ready Creek Improvement District | Booked Amount     | \$ 200,586.10 A3    |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] D1    |   |
|             |                                  | A6 Schedule       | \$ 200,586.10 43-6  |   |
|             |                                  | Transmission cost | \$ [REDACTED]       |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED]       |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C1    |   |
|             |                                  | CXL Pivot         | \$ [REDACTED] E1    |   |
|             |                                  |                   | \$ 203,760.00       |   |
| A6 333      | Southern Company Services        | Booked Amount     | \$ 15,300.04 A5     |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] F1    |   |
|             |                                  | A6 Schedule       | \$ 15,300.04 43-6.3 |   |
|             |                                  | Transmission cost | \$ 2,460.64 C9      |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] C10   |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C11   |   |
|             |                                  |                   | \$ 18,315.00        |   |
| A8 40       | Tallahassee (City of)            | Booked Amount     | \$ 1,582.98 A7      |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] G1    |   |
|             |                                  | A6 Schedule       | \$ 1,582.98 43-6.3  |   |
|             |                                  | Transmission cost | \$ [REDACTED] C12   |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] C13   |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C14   |   |
|             |                                  |                   | \$ 1,920.00         |   |
| A10 100     | Tampa Electric Company           | Booked Amount     | \$ 4,546.56 A9      |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] H1    |   |
|             |                                  | A6 Schedule       | \$ 4,546.56 43-6.2  |   |
|             |                                  | Transmission cost | \$ [REDACTED] C2    |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] C3    |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C4    |   |
|             |                                  |                   | \$ 5,500.00         |   |
| A12 18088   | The Energy Authority             | Booked Amount     | \$ 396,519.20 A11   |   |
|             |                                  | Invoice Amount    | \$ [REDACTED]       |   |
|             |                                  | A6 Schedule       | \$ 396,519.20 43-6  |   |
|             |                                  | Transmission cost | \$ [REDACTED]       |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED]       |   |
|             |                                  | VOM Cost          | \$ [REDACTED] C5    |   |
|             |                                  |                   | \$ 401,336.00       |   |

v=trace to supporting documentation. Did not maintain in workpapers.

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Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4

210  
3122

Description: Gain on economy TIAL

| Aug-21 MWHs | Counterparties                   |                   |               | TIEPOINTS   |
|-------------|----------------------------------|-------------------|---------------|-------------|
| A6 1100     | Florida Municipal Power Agency   | Booked Amount     | \$ 35,351.00  | A2          |
|             |                                  | Invoice Amount    | \$ [REDACTED] |             |
|             |                                  | A6 Schedule       | \$ 35,351.00  | A2          |
|             |                                  | Transmission cost | \$ 43-6.5     |             |
|             |                                  | Ancillary Cost    | \$            |             |
|             |                                  | VOM Cost          | \$ [REDACTED] | C1          |
|             |                                  |                   | \$ 36,900.00  |             |
|             |                                  |                   | \$            |             |
| A7 7495     | Reedy Creek Improvement District | Booked Amount     | \$ 213,326.55 | A3          |
|             |                                  | Invoice Amount    | \$ [REDACTED] | D1          |
|             |                                  | A6 Schedule       | \$ 213,326.55 | A3          |
|             |                                  | Transmission cost | \$ 43-6.5     |             |
|             |                                  | Ancillary Cost    | \$            |             |
|             |                                  | VOM Cost          | \$ [REDACTED] | C2          |
|             |                                  |                   | \$ 215,140.00 |             |
|             |                                  |                   | \$            |             |
|             | Tampa Electric Company           | Booked Amount     | \$ 29,347.29  | A4          |
|             |                                  | Invoice Amount    | \$ [REDACTED] | E1          |
|             |                                  | A6 Schedule       | \$ 29,347.29  | A4          |
|             |                                  | Transmission cost | \$ 43-6.5     |             |
|             |                                  | Ancillary Cost    | \$            |             |
|             |                                  | VOM Cost          | \$            |             |
|             |                                  |                   | \$ 29,347.29  |             |
|             |                                  |                   | \$            |             |
| A5 24520    | The Energy Authority             | Booked Amount     | \$ 695,674.00 | A1          |
|             |                                  | Invoice Amount    | \$ [REDACTED] | F1          |
|             |                                  | A6 Schedule       | \$ 695,674.00 | A1          |
|             |                                  | Transmission cost | \$ 43-6.5     |             |
|             |                                  | Ancillary Cost    | \$            |             |
|             |                                  | VOM Cost          | \$ [REDACTED] | C3          |
|             |                                  |                   | \$ 701,520.00 |             |
|             |                                  |                   | \$            |             |
|             | PJM Settlements                  | Booked Amount     | \$ 32.00      | AB thru A13 |
|             |                                  | Invoice Amount    | \$            |             |
|             |                                  | A6 Schedule       | \$ 32.00      | AB thru A13 |
|             |                                  | CXL Pivot         | \$ 32.00      | G1          |
|             |                                  | Transmission cost | \$ 43-6.5     |             |
|             |                                  | Ancillary Cost    | \$            |             |
|             |                                  | VOM Cost          | \$            |             |
|             |                                  |                   | \$ 32.00      |             |
|             |                                  |                   | \$            |             |

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✓ = traced to supporting documentation. Did not maintain in work papers.



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**Duke Energy Florida, L.L.C.**  
**Fuel Adjustment Clause**  
**Twelve Months Ended December 31, 2021**  
**Dkt 20220001-EI; ACN 2022-003-1-4**  
**Description: Calpan Economy**

43-6.8

| Nov-21 MWHs | Counterparty                        |   | TIEPOINTS   |
|-------------|-------------------------------------|---|---|
| A21 3978    | Exelon Generation Company, LLC      | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | [REDACTED]<br>[REDACTED]<br>[REDACTED]<br>[REDACTED] B1<br>[REDACTED] B2<br>[REDACTED]<br>\$ 178,913.00   |
| A22         | 2410 Florida Municipal Power Agency | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | \$ 120,724.40 A7<br>\$ [REDACTED] D1<br>\$ 120,724.40 43-6.10<br>[REDACTED]<br>[REDACTED]<br>\$ 120,740.00 B4   |
| A8          | 8967 Macquarie Energy LLC           | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | \$ 419,724.44 A13, A19<br>\$ [REDACTED] E1<br>\$ 419,724.44 43-6.11<br>[REDACTED] B1 B16, B22<br>[REDACTED] B17, B23<br>[REDACTED] B18, B24<br>\$ 461,266.00<br>\$ (0.00)         |
| A23         | 7456 Morgan Stanley Capital Group   | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | \$ 368,664.69 A8<br>\$ [REDACTED] F1<br>\$ 368,664.69 43-6.11<br>[REDACTED] B13<br>[REDACTED] B14<br>[REDACTED] B15<br>\$ 406,272.00<br>\$ 0.00                                   |
| A25         | 125 Orlando Utilities Commission    | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | \$ 5,825.00 A9<br>\$ [REDACTED] G1<br>\$ 5,825.00 43-6.10<br>[REDACTED]<br>[REDACTED]<br>\$ 5,825.00  |
| A26, A27    | 10477 PJM Settlements               | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | \$ 686,050.58 A2, A3, A10, A11, A12<br>\$ [REDACTED] G3 H1, J1, J1, K1<br>\$ 686,050.58 43-6.11<br>[REDACTED] B10<br>[REDACTED] B11<br>[REDACTED] B12<br>\$ 825,387.91<br>\$ 1.72 |

V = traced to supporting documentation. Did not maintain in workpapers.

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Note  
The outstanding amounts shown on the PJM invoice are not applicable, but appear due to the presentation of the invoice.



43-69

Duke Energy Florida, LLC  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001 EI; ACN 2022-003-1-4

Description: Chain of economy

43-69

|     |                                       |                   |               |        |
|-----|---------------------------------------|-------------------|---------------|--------|
| A29 | 8850 Reedy Creek Improvement District | Booked Amount     | \$ 329,564.85 | A14    |
|     |                                       | Invoice Amount    | \$ [REDACTED] |        |
|     |                                       | A6 Schedule       | \$ 329,564.85 | 43-610 |
|     |                                       | Transmission cost | \$ [REDACTED] |        |
|     |                                       | Ancillary Cost    | \$ [REDACTED] |        |
|     |                                       | VOM Cost          | \$ [REDACTED] | B5     |
|     |                                       |                   | \$ 329,755.00 |        |
|     |                                       |                   | \$ -          |        |

|     |                      |                   |               |        |
|-----|----------------------|-------------------|---------------|--------|
| A30 | 988 Southern Company | Booked Amount     | \$ 47,576.00  | A15    |
|     |                      | Invoice Amount    | \$ [REDACTED] | M1     |
|     |                      | A6 Schedule       | \$ 47,576.00  | 43-611 |
|     |                      | Transmission cost | \$ [REDACTED] |        |
|     |                      | Ancillary Cost    | \$ [REDACTED] |        |
|     |                      | VOM Cost          | \$ [REDACTED] |        |
|     |                      |                   | \$ 51,376.00  |        |
|     |                      |                   | \$ -          |        |

✓ - traced to supporting documentation. Did not maintain in workpapers.

|     |                             |                   |               |        |
|-----|-----------------------------|-------------------|---------------|--------|
| A31 | 2625 Tampa Electric Company | Booked Amount     | \$ 128,688.36 | A17    |
|     |                             | Invoice Amount    | \$ [REDACTED] | O1     |
|     |                             | A6 Schedule       | \$ 12,688.36  | 43-610 |
|     |                             | Transmission cost | \$ [REDACTED] | B6     |
|     |                             | Ancillary Cost    | \$ [REDACTED] | B7     |
|     |                             | VOM Cost          | \$ [REDACTED] | B8     |
|     |                             |                   | \$ 149,900.00 |        |
|     |                             |                   | \$ 0.00       |        |

|     |                                |                   |               |        |
|-----|--------------------------------|-------------------|---------------|--------|
| A32 | 100 Tennessee Valley Authority | Booked Amount     | \$ 5,599.84   | A18    |
|     |                                | Invoice Amount    | \$ [REDACTED] | P1     |
|     |                                | A6 Schedule       | \$ [REDACTED] | 43-611 |
|     |                                | Transmission cost | \$ [REDACTED] | B19    |
|     |                                | Ancillary Cost    | \$ [REDACTED] | B20    |
|     |                                | VOM Cost          | \$ [REDACTED] | B21    |
|     |                                |                   | \$ 7,500.00   |        |
|     |                                |                   | \$ -          |        |

|     |                            |                   |               |        |
|-----|----------------------------|-------------------|---------------|--------|
| A20 | 12760 The Energy Authority | Booked Amount     | \$ 495,136.80 | A5     |
|     |                            | Invoice Amount    | \$ [REDACTED] | O1     |
|     |                            | A6 Schedule       | \$ 495,136.80 | 43-611 |
|     |                            | Transmission cost | \$ [REDACTED] |        |
|     |                            | Ancillary Cost    | \$ [REDACTED] |        |
|     |                            | VOM Cost          | \$ [REDACTED] | B9     |
|     |                            |                   | \$ 496,280.00 |        |
|     |                            |                   | \$ -          |        |

|  |                        |                   |               |        |
|--|------------------------|-------------------|---------------|--------|
|  | Tampa Electric Company | Booked Amount     | \$ 37,364.81  | A16    |
|  |                        | Invoice Amount    | \$ [REDACTED] | N1     |
|  |                        | A6 Schedule       | \$ 37,364.81  | 43-611 |
|  |                        | Transmission cost | \$ -          |        |
|  |                        | Ancillary Cost    | \$ -          |        |
|  |                        | VOM Cost          | \$ -          |        |
|  |                        |                   | \$ 37,364.81  |        |
|  |                        |                   | \$ -          |        |

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SOURCE



no  
422

Allocation Worksheet  
DE Florida  
July 2021  
Actual

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: EIS

1-77

| Supplier                      | Usage Rates / Notes | Invoice                 |
|-------------------------------|---------------------|-------------------------|
| Transportation                |                     |                         |
| Demand Charges (Fixed):       |                     |                         |
|                               |                     | \$0.00                  |
|                               |                     | -\$8,446,092.95 44-1.10 |
|                               |                     | -\$500.00 44-1.12       |
|                               |                     | -\$300.00 44-1.4        |
|                               |                     | -\$8,209,592.50 24-1.20 |
|                               |                     | -\$13,340,183.54 44-1.8 |
|                               |                     | \$1,705,000.00 44-1.6   |
|                               |                     | -\$1,087,157.24 44-1.5  |
|                               |                     | -\$41,966.00 44-1.13    |
|                               |                     | -\$782,997.38 44-1.14   |
| Fixed Transport               |                     | \$33,613,789.61         |
| Commodity Charges (Variable): |                     |                         |
|                               |                     | \$0.00                  |
|                               |                     | -\$181,644.49 44-1.1    |
|                               |                     | -\$31,639.82 44-1.4     |
|                               |                     | -\$143,687.63 44-1.20   |
|                               |                     | -\$22,718.66 44-1.8     |
|                               |                     | -\$37,806.90 44-1.6     |
|                               |                     | -\$85,622.34 44-1.5     |
|                               |                     | -\$92,841.93 44-1.10    |
| Variable Transport            |                     | \$595,961.77            |
| <b>Total Transport</b>        |                     | <b>\$34,209,751.38</b>  |

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SOURCE

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# CONFIDENTIAL

11111

Allocation Worksheet  
DE Florida  
November 2021  
Actual

| Supplier                             | Usage Rates / Notes | Invoice                 |
|--------------------------------------|---------------------|-------------------------|
| <b>Transportation</b>                |                     |                         |
| <b>Demand Charges (Fixed):</b>       |                     |                         |
| [REDACTED]                           |                     | \$0.00                  |
| [REDACTED]                           |                     | -\$5,225,540.98 44-2.17 |
| [REDACTED]                           |                     | -\$500.00 44-2.33       |
| [REDACTED]                           |                     | -\$300.00 44-2.4        |
| [REDACTED]                           |                     | -\$7,692,213.00 44-2.5  |
| [REDACTED]                           |                     | -\$12,965,083.66 44-2.9 |
| [REDACTED]                           |                     | -\$1,650,000.00 44-2.11 |
| [REDACTED]                           |                     | -\$543,578.62 44-2.13   |
| [REDACTED]                           |                     | -\$41,966.00 44-2.21    |
| [REDACTED]                           |                     | -\$757,739.40 44-2.22   |
| <b>Fixed Transport</b>               |                     | <b>\$28,876,921.66</b>  |
| <b>Commodity Charges (Variable):</b> |                     |                         |
| [REDACTED]                           |                     | \$0.00                  |
| [REDACTED]                           |                     | -\$166,913.65 44-2.1    |
| [REDACTED]                           |                     | -\$34,938.95 44-2.4     |
| [REDACTED]                           |                     | -\$102,899.86 44-2.5    |
| [REDACTED]                           |                     | -\$23,394.98 44-2.9     |
| [REDACTED]                           |                     | -\$37,187.16 44-2.11    |
| [REDACTED]                           |                     | -\$2,813.44 44-2.14     |
| [REDACTED]                           |                     | -\$29,198.31 44-2.15    |
| <b>Variable Transport</b>            |                     | <b>\$391,719.47</b>     |
| <b>Total Transport</b>               |                     | <b>\$29,268,641.13</b>  |

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: FTS



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1/22

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: coal & oil recon

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

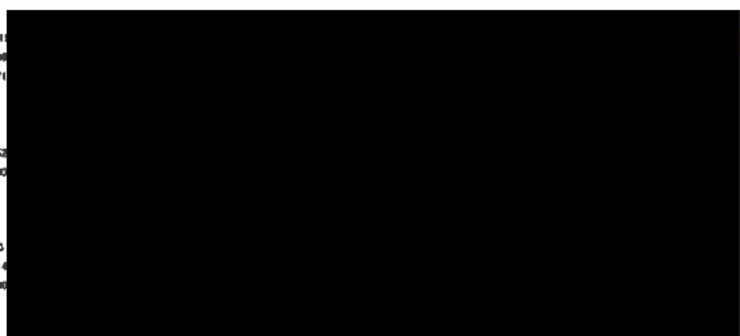
H10-4

Report For: July - September 2021  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/21/2021

| Line No.       | Plant Name          | Supplier Name            | Point of Delivery | Date of Delivery | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjustment (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Additional Transportation Charges (\$/Bbl) | Other Charges Incurred (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------------|---------------------|--------------------------|-------------------|------------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-----------------------------|-----------------------------------|--|---------------------------------|--------------------------|
| (a)            | (b)                 | (c)                      | (d)               | (e)              | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                         | (n)                               | (o)  | (p)                             | (q)                      |
| July 2021      |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | GENERIC TRANSFER COMPANY | FACILITY          | 07/2021          | FO2      | 36,523.911    |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$119,7545               |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 07/2021          | FO2      | 3,245.428     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$64,4001                |
| 3              | Crystal River       | GENERIC TRANSFER COMPANY | FACILITY          | 07/2021          | FO2      | 3,539.857     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$128,9278               |
| August 2021    |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | ZAYMAT DISTRIBUTORS      | FACILITY          | 08/2021          | FO2      | 3,882.095     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$96,8207                |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 08/2021          | FO2      | 5,108.500     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$91,4786                |
| September 2021 |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | ZAYMAT DISTRIBUTORS      | FACILITY          | 08/2021          | FO2      | 523.5000      |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$86,3124                |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 09/2021          | FO2      | 6,028.571     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$96,2087                |
| 3              | Martin Gas Terminal | MARTIN PRODUCT SALES     | FACILITY          | 09/2021          | FO2      | 9,970.400     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$103,5116               |



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SOURCE

DUKE ENERGY FLORIDA, LLC.  
CAPACITY COST RECOVERY CLAUSE  
FOR THE 12 MONTHS ENDED 12/31/21

DOCKET 20220001-EI  
ACN 2022-003-1-5

VOLUME 2 OF 2

ORIGINAL WORKPAPERS

**Pages listed below are REDACTED in their entirety**

\* Page numbers provided are the Staff auditor's pages numbers hand-written on the documents

***Capacity Cost Recovery - Audit 43-19 Control No. 2022-003-1-5***

|        |        |         |        |         |
|--------|--------|---------|--------|---------|
| 43-1.1 | 43-5.3 | 43-9.5  | 46-2   | 46-8.4  |
| 43-1.3 | 43-5.4 | 43-10.1 | 46-2.1 | 46-8.5  |
| 43-1.4 | 43-5.5 | 43-10.2 | 46-2.5 | 46-9.1  |
| 43-1.5 | 43-6.1 | 43-10.3 | 46-2.9 | 46-9.5  |
| 43-1.6 | 43-6.2 | 43-10.4 | 46-3   | 46-9.6  |
| 43-2.1 | 43-6.3 | 43-10.5 | 46-3.1 | 46-10   |
| 43-2.3 | 43-6.4 | 43-11.1 | 46-3.3 | 46-10.4 |
| 43-2.4 | 43-6.5 | 43-11.2 | 46-3.4 | 46-10.5 |
| 43-2.5 | 43-7.1 | 43-11.3 | 46-3.8 | 46-11   |
| 43-2.6 | 43-7.2 | 43-11.4 | 46-4.1 | 46-11.3 |
| 43-3.1 | 43-7.3 | 43-11.5 | 46-4.4 | 46-11.4 |
| 43-3.2 | 43-7.4 | 43-12.1 | 46-4.6 | 46-12.1 |
| 43-3.3 | 43-7.5 | 43-12.2 | 46-5   | 46-12.4 |
| 43-3.4 | 43-8.1 | 43-12.3 | 46-5.1 | 46-12.5 |
| 43-3.5 | 43-8.2 | 43-12.4 | 46-5.2 |         |
| 43-4.1 | 43-8.3 | 43-12.5 | 46-5.5 |         |
| 43-4.2 | 43-8.4 | 43-12.6 | 46-6.3 |         |
| 43-4.3 | 43-8.5 | 43-12.8 | 46-6.7 |         |
| 43-4.4 | 43-9.1 | 46-1    | 46-7.3 |         |
| 43-4.5 | 43-9.2 | 46-1.1  | 46-7.4 |         |
| 43-5.1 | 43-9.3 | 46-1.4  | 46-7.5 |         |
| 43-5.2 | 43-9.4 | 46-1.8  | 46-8.1 |         |

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT

10  
4/1/22

TO: Karen Wateska

UTILITY: Duke Energy Florida LLC

AUDIT MANAGER: Marisa Glover

PREPARED BY: Marisa Glover 850-413-6804  
2540 Shurmond Oak Blvd.  
Tallahassee, FL 32399-0850  
mglover@psc.state.fl.us

REQUEST NUMBER: CCR 8

DATE OF REQUEST: 3/24/22

AUDIT PURPOSE: Docket No. 20220001-EI, ACN 2022-003-1-5

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/1/22

**CONFIDENTIAL**

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

9 INCIDENT TO AN INQUIRY  
x OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please reconcile the following variance from DR 2 follow-up:

46-Series,

1. March there is not an invoice that ties SH to the A12 schedule. The March A12 for Shady Hills equals \$1,976,940. This amount is an estimate so there will be no invoice to match the amount. In April the estimate was reversed, and the actual invoice was recorded to the GL. Per the "Capacity Tiepoints Apr 2021" file, the April A12 includes True-up for (\$564,840). The True-up is the actual March Invoice of [REDACTED] less the \$1,976,940 estimate reversal. The March invoice is saved in the April documentation file "Shady Hills Tolling Actual - March 2021 EE.pdf".
2. July why are the same amounts being used twice for Vandolah and SH? The A12 amounts for Vandolah and Shady Hills were reported incorrectly individually but were correct in total. This is the result of Shady Hills estimate being included on the Vandolah line and the Vandolah estimate being included on the Shady Hills line. The "Capacity Tiepoints Jul 2021" file presents in the top section the correct amounts for Vandolah and Shady Hills and the bottom section shows the incorrect estimate switch between Vandolah and Shady Hills reported on the A12. If you add the top sections (correct amounts) and the bottom sections (reported on A12) they both come to the same amount in total.
3. September: why is the support provided by the utility showing a larger amount than the invoice provided for Vandolah? The \$2,755,922.45 on the "Capacity Tiepoints Sep 2021" file is the September estimate for Vandolah. The actual invoice for [REDACTED] was recorded on the GL in October and the "Capacity Tiepoints Oct 2021" file includes the True-up amount of (\$474.71). Each month we record an estimate and then true-up the next month if the actual invoice is different from the estimate.
4. June, where is the invoice amount being used to reconcile to the A12 schedule.  
Vandolah - The June amount is an estimate so there is no invoice. In July the estimate reverses and the June actual invoices is recorded. The June invoice is the July folder to support the true-up amount. (June Invoice [REDACTED] - June Estimate Reversal \$5,897,086.89 = True-up [REDACTED])

Shady Hills - The June estimate equals the actual invoice, so the June Shady Hills invoice is included in the June folder. Invoice file is "Shady Hill Total Actual - June 2021 VV.pdf"



SOURCE



12  
3/22

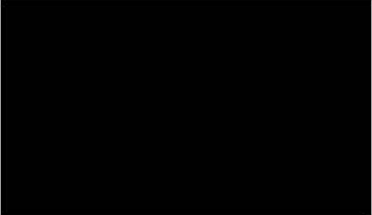
column G - ties to Jan 21 QF invoices

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5

Description: Trans-eul.

43-17

| Counterparty                             | Type | MW    | Start Date - End Date               | JAN   |
|--|------|-------|-------------------------------------|---|
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24                   |  |
| ↳ line added for reconciliation purposes |      |       | TU amount in Feb A12 related to Jan |   |
| ↳ line added for reconciliation purposes |      |       | Jan invoice Capacity amount         |   |

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PBC  
SOURCE





3122

column G - ties to Feb 21 QF invoices

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: Trans Exp.

43-212

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

| Counterparty                             | Type | MW    | Start Date - End Date | Capacity Costs |            |
|--|------|-------|-----------------------|----------------|------------|
|  |      |       |                       | JAN            | FEB        |
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24     | 6,181,528      | [REDACTED] |
| → line added for reconciliation purposes |      |       |                       |                |            |
| → line added for reconciliation purposes |      |       |                       |                |            |

TU amount in Feb A12 related to J  
Feb invoice Capacity amount

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120  
12/22/2021  
CONFIDENTIAL

Duke Energy Florida, LLC  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5

Description:

| Account                               | Energy | Capacity | Total |
|---------------------------------------|--------|----------|-------|
| Central Power Development (PROGNOSIS) | 0.00   | 0.00     | 0.00  |
| Florida Power Development (PROGNOSIS) | 6.00   | 0.00     | 6.00  |
| West-Dade County (METROFLORA)         | 21.11  | 0.00     | 21.11 |
| Ocala-Copeland (BOONVILLE)            | 22.80  | 0.00     | 22.80 |
| Ocala-Copeland (BOONVILLE)            | 20.35  | 0.00     | 20.35 |
| Ocala-Copeland (BOONVILLE)            | 51.52  | 0.00     | 51.52 |
| Ocala-Copeland (BOONVILLE)            | 8.80   | 0.00     | 8.80  |
| Central Power Recovery (PROGNOSIS)    | 24.56  | 0.00     | 24.56 |
| Florida Power Recovery (PROGNOSIS)    | 28.47  | 0.00     | 28.47 |
| West-Dade County (METROFLORA)         | 21.80  | 0.00     | 21.80 |
| Ocala-Copeland (BOONVILLE)            | 0.00   | 0.00     | 0.00  |



| Account                               | Energy | Capacity | Total |
|---------------------------------------|--------|----------|-------|
| Central Power Development (PROGNOSIS) | 0.00   | 0.00     | 0.00  |
| Florida Power Development (PROGNOSIS) | 6.00   | 0.00     | 6.00  |
| West-Dade County (METROFLORA)         | 21.11  | 0.00     | 21.11 |
| Ocala-Copeland (BOONVILLE)            | 22.80  | 0.00     | 22.80 |
| Ocala-Copeland (BOONVILLE)            | 20.35  | 0.00     | 20.35 |
| Ocala-Copeland (BOONVILLE)            | 51.52  | 0.00     | 51.52 |
| Ocala-Copeland (BOONVILLE)            | 8.80   | 0.00     | 8.80  |
| Central Power Recovery (PROGNOSIS)    | 24.56  | 0.00     | 24.56 |
| Florida Power Recovery (PROGNOSIS)    | 28.47  | 0.00     | 28.47 |
| West-Dade County (METROFLORA)         | 21.80  | 0.00     | 21.80 |
| Ocala-Copeland (BOONVILLE)            | 0.00   | 0.00     | 0.00  |

CONFIDENTIAL















10/3/22

column S - ties to Dec 21 QF invoices

43-12.2

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

| Counterparty                             | Type | MW    | Start Date - End Date | DEC   |
|--|------|-------|-----------------------|---|
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24     |   |
| → line added for reconciliation purposes |      |       |                       | TU amount in Dec A12 related to No<br>TU amount in Jan 22 A12 related to<br>Dec invoice Capacity amount |
| → line added for reconciliation purposes |      |       |                       |   |
| → line added for reconciliation purposes |      |       |                       |   |

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: *Trans P&D*

CONFIDENTIAL

PBC  
SOURCE

30  
4122

We follow an Accrual/Reversal methodology for the Cogen invoices. This means that in December 2021, we had a True-Up related to the November 2021 Orange Capacity amount + an Estimate for the December 2021 Orange Capacity amount. This total was reported on the December A12 schedule.

The \$6,094,746.43 amount can be seen on the November 2021 Orange invoice.

Any true-ups related to the December 2021 Estimated Orange Capacity amount would have been reflected in the January 2022 A12.

November Estimate 43-  
November Actual 43-12  
November True-up  
December Estimate  
Amount on December A12



412177

Duke Energy Florida, L.L.C.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: True-up follow-up.

SOURCE  
01/20/2022  
PBC  
revised

**DUKE ENERGY FLORIDA, LLC.**  
**FUEL COST RECOVERY CLAUSE**  
**FOR THE 12 MONTHS ENDED 12/31/21**

**DOCKET 20220001-EI**  
**ACN 2022-003-1-4**

**VOLUME 2 OF 2**

**ORIGINAL WORKPAPERS**

**Pages listed below are REDACTED in their entirety**

\* Page numbers provided are the Staff auditor's pages numbers hand-written on the documents

***Fuel Cost Recovery- Audit Control No. 2022-003-1-4***

|         |          |          |         |         |         |         |         |        |
|---------|----------|----------|---------|---------|---------|---------|---------|--------|
| 43-1.14 | 43-1.66  | 43-1.111 | 43-5.11 | 44-1.16 | 44-2.4  | 44-2.31 | 45-2.2  | 50-1   |
| 43-1.15 | 43-1.67  | 43-1.118 | 43-5.16 | 44-1.17 | 44-2.5  | 44-2.32 | 45-2.3  | 50-1.1 |
| 43-1.16 | 43-1.68  | 43-1.119 | 43-5.20 | 44-1.18 | 44-2.6  | 44-2.33 | 45-2.4  | 50-1.2 |
| 43-1.17 | 43-1.69  | 43-1.120 | 43-5.26 | 44-1.19 | 44-2.7  | 44-2.34 | 45-2.5  | 50-2   |
| 43-1.18 | 43-1.70  | 43-1.121 | 43-5.30 | 44-1.20 | 44-2.8  | 44-2.35 | 45-2.6  | 50-3   |
| 43-1.19 | 43-1.71  | 43-1.122 | 43-5.35 | 44-1.21 | 44-2.9  | 44-2.36 | 45-2.7  | 50-3.1 |
| 43-1.27 | 43-1.72  | 43-1.123 | 43-5.39 | 44-1.22 | 44-2.10 | 44-2.37 | 45-2.8  | 50-4   |
| 43-1.28 | 43-1.79  | 43-1.124 | 43-6.4  | 44-1.23 | 44-2.11 | 44-3    | 45-2.9  | 50-5   |
| 43-1.29 | 43-1.80  | 43-1.131 | 43-6.7  | 44-1.24 | 44-2.12 | 45-1    | 45-2.10 | 50-5.1 |
| 43-1.30 | 43-1.81  | 43-1.132 | 43-6.10 | 44-1.25 | 44-2.13 | 45-1.1  | 45-2.11 | 57-1   |
| 43-1.31 | 43-1.82  | 43-1.135 | 43-6.11 | 44-1.26 | 44-2.14 | 45-1.2  | 45-2.12 | 57-2   |
| 43-1.32 | 43-1.83  | 43-1.136 | 44-1.1  | 44-1.27 | 44-2.15 | 45-1.3  | 45-2.13 | 57-2.1 |
| 43-1.33 | 43-1.84  | 43-1.137 | 44-1.2  | 44-1.28 | 44-2.16 | 45-1.5  | 45-2.14 | 57-2.2 |
| 43-1.40 | 43-1.85  | 43-1.145 | 44-1.3  | 44-1.29 | 44-2.17 | 45-1.5  | 45-2.15 | 57-3   |
| 43-1.41 | 43-1.92  | 43-1.146 | 44-1.4  | 44-1.30 | 44-2.18 | 45-1.6  | 45-2.16 | 57-3.1 |
| 43-1.42 | 43-1.93  | 43-1.147 | 44-1.5  | 44-1.31 | 44-2.19 | 45-1.7  | 46-1    | 57-3.2 |
| 43-1.43 | 43-1.94  | 43-1.148 | 44-1.51 | 44-1.32 | 44-2.20 | 45-1.8  | 46-4    | 57-4   |
| 43-1.44 | 43-1.95  | 43-1.149 | 44-1.6  | 44-1.33 | 44-2.21 | 45-1.9  | 46-5    | 57-4.1 |
| 43-1.45 | 43-1.96  | 43-1.150 | 44-1.7  | 44-1.34 | 44-2.22 | 45-1.10 | 46-6    | 57-4.2 |
| 43-1.46 | 43-1.97  | 43-1.157 | 44-1.8  | 44-1.35 | 44-2.23 | 45-1.11 | 46-7    | 57-5   |
| 43-1.53 | 43-1.98  | 43-1.158 | 44-1.9  | 44-1.36 | 44-2.24 | 45-1.12 | 46-8    | 57-5.1 |
| 43-1.54 | 43-1.105 | 43-1.159 | 44-1.10 | 44-1.37 | 44-2.25 | 45-1.13 | 46-9    | 57-5.2 |
| 43-1.55 | 43-1.106 | 43-1.160 | 44-1.11 | 44-1.38 | 44-2.26 | 45-1.14 | 46-9.1  | 57-5.3 |
| 43-1.56 | 43-1.107 | 43-1.161 | 44-1.12 | 44-1.39 | 44-2.27 | 45-1.15 | 46-10   | 57-6   |
| 43-1.57 | 43-1.108 | 43-1.162 | 44-1.13 | 44-2.1  | 44-2.28 | 45-1.16 | 46-10.1 | 57-6.1 |
| 43-1.58 | 43-1.109 | 43-5.3   | 44-1.14 | 44-2.2  | 44-2.29 | 45-2    | 49-2    |        |
| 43-1.59 | 43-1.110 | 43-5.7   | 44-1.15 | 44-2.3  | 44-2.30 | 45-2.1  | 49-5    |        |





MA  
2/2

# CONFIDENTIAL

Allocation Worksheet  
DE Florida  
December 2020  
Actual

| Supplier                                | Invoice             | Pool                | AM00                   | ICC0                   | UFC0                  | AVC0                |                   |
|---|---------------------|---------------------|------------------------|------------------------|-----------------------|---------------------|-------------------|
|   |                     |                     | Stam                   | Intercession City      | Univ of FL            | Avon Park           |                   |
| <b>Storage</b>                          |                     |                     |                        |                        |                       |                     |                   |
| Reservation Charges (Fixed):            |                     |                     |                        |                        |                       |                     |                   |
|   | \$150,000.00        | \$150,000.00        | 14,324.51              | 1,954.52               | 3,667.03              | -                   |                   |
|   | \$60,000.00         | \$60,000.00         | 5,729.80               | 781.81                 | 1,466.81              | -                   |                   |
| <b>Fixed Storage</b>                    | <b>\$210,000.00</b> | <b>\$210,000.00</b> | <b>20,054.32</b>       | <b>2,736.33</b>        | <b>5,133.84</b>       | <b>-</b>            |                   |
| Withdrawal / Injection Fees (Variable): |                     |                     |                        |                        |                       |                     |                   |
|   | \$16,013.73         | \$16,013.73         | 1,529.26               | 208.66                 | 391.48                | -                   |                   |
|   | \$5,722.60          | \$5,722.60          | 546.49                 | 74.57                  | 139.90                | -                   |                   |
| <b>Variable Storage</b>                 | <b>\$21,736.33</b>  | <b>\$21,736.33</b>  | <b>2,075.75</b>        | <b>283.23</b>          | <b>531.38</b>         | <b>-</b>            |                   |
| <b>Total Storage</b>                    | <b>\$231,736.33</b> | <b>\$231,736.33</b> | <b>22,130.06</b>       | <b>3,019.56</b>        | <b>5,665.22</b>       | <b>-</b>            |                   |
| <b>Inventory Adjustment</b>             |                     |                     |                        |                        |                       |                     |                   |
| Storage Injection                       | 495,301             | \$811,905.31        | \$811,905.31           | 51,618.73              | 7,043.17              | 13,214.22           |                   |
| <b>Inter-Continental Exchange Fees</b>  |                     |                     |                        |                        |                       |                     |                   |
| Input                                   | \$2,730.00          | \$2,730.00          | 173.57                 | 23.68                  | 44.43                 | -                   |                   |
| <b>Total Pool and Direct</b>            |                     |                     | <b>\$84,573,300.65</b> | <b>6,531,826.55</b>    | <b>754,966.06</b>     | <b>1,704,567.33</b> |                   |
| <b>Sales</b>                            |                     |                     |                        |                        |                       |                     |                   |
| Scheduled Volumes                       |                     |                     |                        |                        |                       |                     |                   |
| (9,752)                                 | (24,292.23)         |                     | (7,744.77)             |                        | (1,962.63)            |                     |                   |
| 0                                       | 0.00                |                     |                        | 0.00                   |                       |                     |                   |
| 0                                       | 0.00                |                     |                        |                        |                       |                     |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| (5,400)                                 | (12,042.00)         | (12,042.00)         | (765.60)               | (104.46)               | (155.99)              | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| (20,000)                                | (44,650.00)         | (44,650.00)         | (2,838.73)             | (387.33)               | (726.70)              | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| (20,300)                                | (65,017.00)         | (65,017.00)         | (4,133.60)             | (564.01)               | (1,058.19)            | 0.00                |                   |
| (30,700)                                | (67,233.00)         | (67,233.00)         | (4,274.49)             | (583.24)               | (1,094.25)            | 0.00                |                   |
| (35,000)                                | (75,250.00)         | (75,250.00)         | (4,784.19)             | (652.78)               | (1,224.74)            | 0.00                |                   |
| 0                                       | 0.00                | 0.00                | 0.00                   | 0.00                   | 0.00                  | 0.00                |                   |
| <b>Total Sales</b>                      | <b>(138,152)</b>    | <b>(288,484.23)</b> | <b>(24,541.38)</b>     | <b>(2,291.83)</b>      | <b>(6,262.50)</b>     | <b>0.00</b>         |                   |
| <b>Net Allocation</b>                   |                     |                     | <b>23,079,951</b>      | <b>\$94,284,816.42</b> | <b>579,672,777.28</b> | <b>6,507,385.17</b> | <b>752,674.23</b> |

Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4  
 Description: Fuel Costs

|                             |                    |                      |      |      |      |
|-----------------------------|--------------------|----------------------|------|------|------|
| DEF Fuel Expense Allocation | 83,323,066.24 A5 A | EIA Delivered/ MMBtu | 4.61 | 3.91 | 4.71 |
| Anchor Purchase Amount      | 6,507,385.17 A1    | Cost/ MMBtu          | 2.86 | 2.85 | 2.95 |

43-1.1 < (3) \$ 54,138.18  
 (4) (15,785.89) \* diff. of the two.

PBC

2/2-1.23

JURCE

NY  
2/22

# CONFIDENTIAL

Allocation Worksheet  
DE Florida  
December 2020  
Estimate

| Supplier             | Invoice             | Pool                | ANCO             |                   |                 |           |
|----------------------|---------------------|---------------------|------------------|-------------------|-----------------|-----------|
|                      |                     |                     | Steam            | ICCO              | UFCO            | AVCO      |
|                      |                     |                     | Andots           | Intercession City | Univ of FL      | Avon Park |
| Fixed Storage        | \$150,000.00        | \$150,000.00        | 14,324.51        | 1,954.52          | 3,667.03        | -         |
|                      | \$60,000.00         | \$60,000.00         | 5,729.80         | 781.81            | 1,466.81        | -         |
|                      | \$210,000.00        | \$210,000.00        | 20,054.32        | 2,736.33          | 5,133.84        | -         |
| Variable Storage     | \$16,013.73         | \$16,013.73         | 1,529.26         | 208.66            | 391.48          | -         |
|                      | \$5,722.60          | \$5,722.60          | 546.49           | 74.57             | 139.90          | -         |
|                      | \$21,736.33         | \$21,736.33         | 2,075.75         | 283.23            | 531.38          | -         |
| <b>Total Storage</b> | <b>\$231,736.33</b> | <b>\$231,736.33</b> | <b>22,130.06</b> | <b>3,019.56</b>   | <b>5,665.22</b> | <b>-</b>  |

| Inventory Adjustment         | Storage Injection | Continental Exchange Fees | Input                  | Output              | Other             | Total               |
|------------------------------|-------------------|---------------------------|------------------------|---------------------|-------------------|---------------------|
|                              | 455,301           | \$811,905.31              | \$811,905.31           | 51,618.73           | 7,043.17          | 13,214.22           |
|                              |                   | \$2,730.00                | \$2,730.00             | 173.57              | 23.68             | 44.43               |
| <b>Total Pool and Direct</b> |                   | <b>\$94,699,676.56</b>    | <b>\$94,699,676.56</b> | <b>6,547,712.44</b> | <b>754,631.68</b> | <b>1,712,610.18</b> |

| Sales              | Scheduled Volumes | Andots             | ICCO              | UFCO              | AVCO        |
|--------------------|-------------------|--------------------|-------------------|-------------------|-------------|
| (9,752)            | (24,292.23)       | (7,744.77)         |                   | (1,982.63)        |             |
| 0                  | 0.00              |                    | 0.00              |                   |             |
| (11,482)           | (48,477.00)       |                    |                   |                   |             |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| (5,400)            | (12,042.00)       | (765.60)           | (104.46)          | (195.99)          | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| (20,000)           | (44,650.00)       | (2,838.73)         | (387.33)          | (726.70)          | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| (29,300)           | (65,017.00)       | (4,133.68)         | (564.01)          | (1,058.19)        | 0.00        |
| (30,700)           | (67,233.00)       | (4,274.49)         | (583.24)          | (1,094.25)        | 0.00        |
| (35,000)           | (75,250.00)       | (4,784.19)         | (652.78)          | (1,224.74)        | 0.00        |
| 0                  | 0.00              | 0.00               | 0.00              | 0.00              | 0.00        |
| <b>Total Sales</b> | <b>(141,634)</b>  | <b>(24,541.38)</b> | <b>(2,291.83)</b> | <b>(6,282.50)</b> | <b>0.00</b> |

|                |            |                 |                 |              |            |              |
|----------------|------------|-----------------|-----------------|--------------|------------|--------------|
| Net Allocation | 23,105,429 | \$94,362,715.33 | \$79,880,725.11 | 6,523,171.06 | 752,339.85 | 1,706,327.68 |
|----------------|------------|-----------------|-----------------|--------------|------------|--------------|

③ 83,377,204.42 A6 K  
④ 6,523,171.06 A2

|                      |      |      |      |
|----------------------|------|------|------|
| EIA Delivered/ MMBtu | 4.62 | 3.91 | 4.72 |
| Cost/ MMBtu          | 2.87 | 2.86 | 2.97 |

|              |                        |                     |                   |                     |
|--------------|------------------------|---------------------|-------------------|---------------------|
| Fixed        | \$30,946,000.83        | 2,475,816.71        | 201,922.92        | 634,100.46          |
| Variable     | \$63,416,714.51        | 4,047,354.34        | 550,416.93        | 1,072,227.22        |
| <b>Total</b> | <b>\$94,362,715.34</b> | <b>6,523,171.06</b> | <b>752,339.85</b> | <b>1,706,327.68</b> |

Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EL; ACN 2022-003-1-4  
 Description: Fuel Cost



SOURCE

12-1750

na  
2/2

Allocation Worksheet  
DE Florida  
February 2021  
Estimate

| Supplier                                | Invoice           | Pool            | AN60            | ICC0              | UFC0         | AVC0         |      |
|---|-------------------|-----------------|-----------------|-------------------|--------------|--------------|------|
|   |                   |                 | Steam           | Intercession City | Univ of FL   | Avon Park    |      |
| Storage                                 |                   |                 |                 |                   |              |              |      |
| Reservation Charges (Fixed):            |                   |                 |                 |                   |              |              |      |
|   | \$150,000.00      | \$150,000.00    | 18,067.72       | 4,265.62          | 3,911.56     | -            |      |
|   | \$60,000.00       | \$60,000.00     | 7,235.09        | 1,706.25          | 1,564.62     | -            |      |
| Fixed Storage                           | \$210,000.00      | \$210,000.00    | 25,322.81       | 5,971.86          | 5,476.18     | -            |      |
| Withdrawal / Injection Fees (Variable): |                   |                 |                 |                   |              |              |      |
|   | \$9,273.82        | \$9,273.82      | 1,108.28        | 263.72            | 241.83       | -            |      |
|   | \$3,016.58        | \$3,016.58      | 363.75          | 85.78             | 78.66        | -            |      |
| Variable Storage                        | \$12,290.40       | \$12,290.40     | 1,482.04        | 349.51            | 320.50       | -            |      |
| Total Storage                           | \$222,290.40      | \$222,290.40    | 26,804.85       | 6,321.37          | 5,796.68     | -            |      |
| Inventory Adjustment                    |                   |                 |                 |                   |              |              |      |
| Storage Injection                       | 674,983           | \$1,581,962.81  | \$1,581,962.81  | 140,199.97        | 33,063.28    | 30,318.91    | -    |
| Inter-Continental Exchange Fees         | Input             | \$2,730.00      | \$2,730.00      | 241.94            | 57.06        | 52.32        | -    |
| Total Pool and Direct                   |                   |                 | \$77,302,907.85 | 7,554,048.10      | 1,513,230.57 | 1,864,843.92 | -    |
| Sales                                   | Scheduled Volumes |                 |                 |                   |              |              |      |
|   | (12,387)          | (58,852.45)     | (26,646.33)     |                   | (5,762.40)   |              |      |
|   | 0                 | 0.00            |                 | 0.00              |              |              |      |
|   | (2,872)           | (17,673.25)     |                 |                   |              |              |      |
|   | (30,000)          | (365,000.00)    | (365,000.00)    | (32,347.78)       | (7,628.56)   | (6,995.36)   | 0.00 |
|   | (6,000)           | (20,355.00)     | (20,355.00)     | (1,803.94)        | (425.42)     | (390.11)     | 0.00 |
|   | (238,000)         | (1,772,700.00)  | (1,772,700.00)  | (157,103.88)      | (37,049.72)  | (33,974.46)  | 0.00 |
|   | (280,000)         | (1,407,450.00)  | (1,407,450.00)  | (124,733.94)      | (29,415.93)  | (26,974.31)  | 0.00 |
|   | 0                 | 0.00            | 0.00            | 0.00              | 0.00         | 0.00         | 0.00 |
|   | (57,000)          | (165,022.50)    | (165,022.50)    | (14,624.96)       | (3,449.00)   | (3,162.72)   | 0.00 |
|   | (60,000)          | (164,750.00)    | (164,750.00)    | (14,600.81)       | (3,443.30)   | (3,157.50)   | 0.00 |
|   | (30,000)          | (103,875.00)    | (103,875.00)    | (9,205.82)        | (2,171.00)   | (1,990.80)   | 0.00 |
|   | (4,100)           | (12,095.00)     | (12,095.00)     | (1,071.91)        | (252.79)     | (231.81)     | 0.00 |
|   | (45,000)          | (155,812.50)    | (155,812.50)    | (13,808.74)       | (3,256.51)   | (2,986.21)   | 0.00 |
|   | (161,000)         | (763,700.00)    | (763,700.00)    | (67,682.20)       | (15,961.45)  | (14,636.60)  | 0.00 |
|   | (34,000)          | (93,925.00)     | (93,925.00)     | (8,324.82)        | (1,963.05)   | (1,800.11)   | 0.00 |
|   | 0                 | 0.00            | 0.00            | 0.00              | 0.00         | 0.00         | 0.00 |
| Total Sales                             | (961,259)         | (5,101,010.70)  | (5,024,685.00)  | (471,954.33)      | (105,016.73) | (102,062.37) | 0.00 |
| Net Allocation                          | 18,553,018        | \$72,201,897.15 | \$50,152,857.45 | 7,082,093.76      | 1,404,222.85 | 1,562,881.55 | -    |

CONFIDENTIAL

63,281,713.54 B5  
7,082,093.76 B2

|          | EIA Delivered/ MMBtu | 4.93         | 4.16         | 5.03         |
|----------|----------------------|--------------|--------------|--------------|
|          | Cost/ MMBtu          | 2.71         | 2.73         | 2.81         |
| Fixed    | \$20,140,349.19      | 3,188,187.42 | 485,537.70   | 689,760.69   |
| Variable | \$44,061,547.94      | 3,893,906.34 | 922,685.15   | 873,120.86   |
| Total    | \$72,201,897.13      | 7,082,093.76 | 1,404,222.85 | 1,562,881.55 |

Burn Volumes and Allocation %

43-1.34



SOURCE

Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Fuel Gen Costs

md  
2/22

Allocation Worksheet  
DE Florida  
January 2021  
Actual

43-1.37

| Supplier                        | Invoice             | Pool                   | Allocation             |                     |                    |                     |
|---------------------------------|---------------------|------------------------|------------------------|---------------------|--------------------|---------------------|
|                                 |                     |                        | AN08 Steam             | ICC0                | UFC0               | AVC0                |
| Storage                         |                     |                        | Anclote                | Intercession City   | Univ of FL         | Avon Park           |
| Reservation Charges (Fixed):    | \$150,000.00        | \$150,000.00           | 12,609.95              | 1,955.88            | 3,746.72           | -                   |
|                                 | \$60,000.00         | \$60,000.00            | 5,043.98               | 782.35              | 1,496.69           | -                   |
|                                 | \$210,000.00        | \$210,000.00           | 17,653.93              | 2,738.23            | 5,243.40           | -                   |
| (Variable):                     | \$9,818.89          | \$9,818.89             | 825.44                 | 128.03              | 245.26             | -                   |
|                                 | \$3,293.10          | \$3,293.10             | 276.84                 | 42.94               | 82.26              | -                   |
|                                 | \$13,111.99         | \$13,111.99            | 1,102.28               | 170.97              | 327.51             | -                   |
| <b>Total Storage</b>            | <b>\$223,111.99</b> | <b>\$223,111.99</b>    | <b>18,756.21</b>       | <b>2,909.20</b>     | <b>5,572.92</b>    | <b>-</b>            |
| Inventory Adjustment            |                     |                        |                        |                     |                    |                     |
| Storage Injection               | (468,748)           | (\$1,344,493.33)       | (\$1,344,493.33)       | (71,228.29)         | (11,047.95)        | (21,163.63)         |
| Inter-Continental Exchange Fees | Input               | \$2,730.00             | \$2,730.00             | 142.51              | 22.10              | 42.34               |
| <b>Total Pool and Direct</b>    |                     | <b>\$82,514,392.79</b> |                        | <b>5,232,179.50</b> | <b>594,988.92</b>  | <b>1,591,830.43</b> |
| Scheduled Volumes               | (49,923)            | (24,817.61)            | (9,072.01)             |                     | (2,695.51)         |                     |
|                                 | 0                   | 0.00                   |                        | 0.00                |                    |                     |
|                                 | 0                   | 0.00                   |                        | 0.00                |                    |                     |
|                                 | 0                   | 0.00                   |                        | 0.00                |                    |                     |
|                                 | (10,000)            | (26,600.00)            | (26,600.00)            | (1,388.59)          | (215.37)           | (412.57)            |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | (30,000)            | (60,100.00)            | (60,100.00)            | (4,181.32)          | (648.59)           | (1,242.37)          |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | 0                   | 0.00                   | 0.00                   | 0.00                | 0.00               | 0.00                |
|                                 | <b>Total Sales</b>  | <b>(149,954)</b>       | <b>(403,000.57)</b>    | <b>(403,000.57)</b> | <b>(21,037.11)</b> | <b>(3,262.99)</b>   |
| <b>Net Allocation</b>           | <b>21,400,392</b>   | <b>\$81,979,874.61</b> | <b>\$81,979,874.61</b> | <b>5,232,179.50</b> | <b>594,988.92</b>  | <b>1,591,830.43</b> |

CONFIDENTIAL

Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-903-1-4

DEF Fuel Expense Allocation 6,344,114.24 B4  
Anclote Purchase Amount 5,232,179.50 B1

|              | EIA Delivered/ MMBtu   | 4.92                | 3.61              | 5.04                |
|--------------|------------------------|---------------------|-------------------|---------------------|
|              | Cost/ MMBtu            | 2.51                | 2.51              | 2.62                |
| Fixed        | \$30,965,482.11        | 2,568,497.59        | 180,929.22        | 763,462.07          |
| Variable     | \$51,014,392.50        | 2,663,681.91        | 413,939.70        | 827,568.35          |
| <b>Total</b> | <b>\$81,979,874.61</b> | <b>5,232,179.50</b> | <b>594,868.92</b> | <b>1,591,030.43</b> |

13.2 \* ② - 74091.13  
\* ① - 28386.33



Burn Volumes and Allocation %

\*Note these amounts are the difference of 2¢1 from w.p. 43-1.20



MO 402

Allocation Worksheet  
DE Florida  
February 2021  
Actual

| Supplier                              |                   | Invoice           | Pool            | AN80<br>Steam<br>Anclote | ICC0<br>Intracostal City | UFC0<br>Univ of FL | AVC0<br>Avon Park |
|---------------------------------------|-------------------|-------------------|-----------------|--------------------------|--------------------------|--------------------|-------------------|
| Storage                               |                   |                   |                 |                          |                          |                    |                   |
| Reservation Charges (Fixed):          |                   |                   |                 |                          |                          |                    |                   |
|                                       |                   | \$150,000.02      | \$150,000.02    | 18,087.93                | 4,265.67                 | 3,911.74           | -                 |
|                                       |                   | \$60,000.00       | \$60,000.00     | 7,235.17                 | 1,706.27                 | 1,564.70           | -                 |
|                                       | Fixed Storage     | \$210,000.02      | \$210,000.02    | 25,323.11                | 5,971.93                 | 5,476.44           | -                 |
| Withdrawal/Injection Fees (Variable): |                   |                   |                 |                          |                          |                    |                   |
|                                       |                   | \$10,200.09       | \$10,200.09     | 1,229.99                 | 290.07                   | 268.00             | -                 |
|                                       |                   | \$3,016.58        | \$3,016.58      | 363.76                   | 85.78                    | 78.67              | -                 |
|                                       | Variable Storage  | \$13,216.67       | \$13,216.67     | 1,593.75                 | 375.85                   | 344.67             | -                 |
|                                       | Total Storage     | \$223,216.69      | \$223,216.69    | 26,916.86                | 6,347.78                 | 5,821.10           | -                 |
| Inventory Adjustment                  |                   |                   |                 |                          |                          |                    |                   |
|                                       | Storage Injection | 674,583           | \$1,581,962.81  | \$1,581,962.81           | 140,201.15               | 33,063.56          | 30,320.24         |
| Inter-Continental Exchange Fees       |                   | Input             | \$2,730.00      | \$2,730.00               | 241.95                   | 57.06              | 52.32             |
| Total Pool and Direct                 |                   |                   | \$77,193,345.69 | \$77,193,345.69          | 7,539,439.97             | 1,912,485.21       | 1,860,603.32      |
| Sales                                 |                   | Allocated Volumes |                 |                          |                          |                    |                   |
|                                       |                   | 0                 | 0.00            | 0.00                     | 0.00                     | 0.00               | 0.00              |
|                                       |                   | 0                 | 0.00            | 0.00                     | 0.00                     | 0.00               | 0.00              |
|                                       |                   | 0                 | 0.00            | 0.00                     | 0.00                     | 0.00               | 0.00              |
|                                       |                   | (30,000)          | (365,000.00)    | (365,000.00)             | (32,348.05)              | (7,628.62)         | (6,995.67)        |
|                                       |                   | (6,900)           | (20,355.00)     | (20,355.00)              | (1,803.96)               | (425.43)           | (390.13)          |
|                                       |                   | (238,000)         | (1,772,700.00)  | (1,772,700.00)           | (157,105.20)             | (37,050.03)        | (33,975.95)       |
|                                       |                   | (280,000)         | (1,407,450.00)  | (1,407,450.00)           | (124,734.99)             | (29,416.18)        | (26,975.49)       |
|                                       |                   | 0                 | 0.00            | 0.00                     | 0.00                     | 0.00               | 0.00              |
|                                       |                   | (57,000)          | (165,022.50)    | (165,022.50)             | (14,625.09)              | (3,449.03)         | (3,162.86)        |
|                                       |                   | (60,000)          | (164,750.00)    | (164,750.00)             | (14,600.94)              | (3,443.33)         | (3,157.63)        |
|                                       |                   | (30,000)          | (103,875.00)    | (103,875.00)             | (9,205.90)               | (2,171.02)         | (1,990.89)        |
|                                       |                   | (4,100)           | (12,095.00)     | (12,095.00)              | (1,071.92)               | (252.79)           | (231.82)          |
|                                       |                   | (45,000)          | (155,812.50)    | (155,812.50)             | (13,808.85)              | (3,256.53)         | (2,986.34)        |
|                                       |                   | (161,000)         | (763,700.00)    | (763,700.00)             | (67,682.77)              | (15,961.59)        | (14,637.24)       |
|                                       |                   | (12,544)          | (63,562.96)     | (63,562.96)              | (5,633.26)               | (1,328.49)         | (1,218.26)        |
|                                       |                   | (34,000)          | (93,925.00)     | (93,925.00)              | (8,324.09)               | (1,963.06)         | (1,800.19)        |
|                                       | Total Sales       | (930,544)         | (5,088,247.96)  | (5,088,247.96)           | (450,945.00)             | (106,346.10)       | (97,522.46)       |
| Net Allocation                        |                   | 14,542,529        | \$72,165,097.73 | \$72,165,097.73          | 7,068,475.97             | 1,406,139.11       | 1,563,080.87      |

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Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
DK# 20220001-E1; ACN 2022-003-1-4  
Description: Fuki (200) (2015)

DEF Fuel Expense Allocation  
Anclote Purchase Amount

② 63,181,810.97 C4  
① 7,088,475.97 C1

|                      |      |      |      |
|----------------------|------|------|------|
| EIA Delivered/ MMBtu | 4.94 | 4.15 | 5.03 |
| Cost/ MMBtu          | 2.72 | 2.72 | 2.82 |

|          |                 |              |              |              |
|----------|-----------------|--------------|--------------|--------------|
| Fixed    | \$28,034,367.00 | 3,163,898.65 | 484,118.42   | 688,857.66   |
| Variable | \$44,070,730.71 | 3,904,577.12 | 922,020.69   | 874,223.21   |
| Total    | \$72,105,097.71 | 7,068,475.97 | 1,406,139.11 | 1,563,080.87 |

PBC

43-13  
② - 100,093.57 \*  
① 6,382.21 \*

Burn Volumes and Allocation %

\* Note: These amounts are the difference of 1 & 2 from WP 43-1,34

43-1.50

SOURCE







Allocation Worksheet  
DE Florida  
May 2021  
Estimate

NO 2/22

43-1.93

| Supplier                                | Invoice      | Pool           | Allocation       |                   |              |              |
|---|--------------|----------------|------------------|-------------------|--------------|--------------|
|   |              |                | Steam            | ICC0              | UFC0         | AVC0         |
| Storage                                 |              |                | Anclote          | Intercession City | Univ of FL   | Avon Park    |
| Reservation Charges (Fixed):            | \$133,500.00 | \$133,500.00   | 16,499.36        | 3,725.18          | 2,872.83     | -            |
|   | \$60,000.00  | \$60,000.00    | 7,415.44         | 1,674.24          | 1,201.27     | -            |
|   | \$193,500.00 | \$193,500.00   | 23,914.80        | 5,399.43          | 3,874.10     | -            |
| Withdrawal / Injection Fees (Variable): | \$11,508.86  | \$11,508.86    | 1,422.39         | 321.14            | 230.42       | -            |
|   | \$3,521.25   | \$3,521.25     | 435.19           | 98.26             | 70.50        | -            |
|   | \$15,030.11  | \$15,030.11    | 1,857.58         | 419.40            | 300.92       | -            |
| Total Storage                           | \$208,530.11 | \$208,530.11   | 25,772.38        | 5,818.83          | 4,175.02     | -            |
| Inventory Adjustment                    |              |                |                  |                   |              |              |
| Storage Injection                       | (54,129)     | (\$341,328.07) | (\$341,328.07)   | (30,507.58)       | (6,887.93)   | (4,942.10)   |
| Inter-Continental Exchange Fees         | Input        | \$2,730.00     | \$2,730.00       | 244.01            | 55.09        | 39.53        |
| Total Pooled Direct                     |              |                | \$903,321,840.54 | 9,953,387.89      | 1,887,840.77 | 1,645,888.93 |

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| Sales          | Schedule Volumes |                  |                 |              |              |              |
|----------------|------------------|------------------|-----------------|--------------|--------------|--------------|
| (1,410)        | (3,489.28)       |                  |                 | (1,301.59)   |              | (210.85)     |
| 0              | 0.00             |                  |                 |              | 0.00         |              |
| (12,678)       | (61,129.60)      |                  |                 |              |              |              |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| 0              | 0.00             | 0.00             | 0.00            | 0.00         | 0.00         | 0.00         |
| (10,000)       | (29,000.00)      | (29,000.00)      | (2,582.01)      | (585.22)     | (419.89)     | 0.00         |
| (15,000)       | (44,025.00)      | (44,025.00)      | (3,934.94)      | (888.42)     | (637.44)     | 0.00         |
| (29,800)       | (84,408.50)      | (84,408.50)      | (7,544.40)      | (1,703.36)   | (1,222.16)   | 0.00         |
| (35,000)       | (101,025.00)     | (101,025.00)     | (9,029.57)      | (2,038.67)   | (1,462.75)   | 0.00         |
| (345,000)      | (999,500.00)     | (999,500.00)     | (89,334.88)     | (20,169.81)  | (14,471.89)  | 0.00         |
| (62,000)       | (176,530.00)     | (176,530.00)     | (15,778.16)     | (3,562.36)   | (2,556.00)   | 0.00         |
| (20,000)       | (59,600.00)      | (59,600.00)      | (5,327.02)      | (1,202.72)   | (862.96)     | 0.00         |
| Total Sales    | (530,888)        | (1,558,707.38)   | (1,494,088.50)  | (134,842.54) | (30,150.58)  | (21,843.93)  |
| Net Allocation | 24,574,087       | \$101,783,133.15 | \$84,755,958.83 | 8,818,545.16 | 1,857,490.21 | 1,824,844.96 |

DEF Fuel Expense Allocation  
Anclote Purchase Amount

84,380,406.36 E5  
8,818,545.16 E2

43-1.5

|          | EIA Delivered/ MMBtu | 4.79         | 4.02         | 4.89         |
|----------|----------------------|--------------|--------------|--------------|
|          | Cost/ MMBtu          | 2.96         | 2.96         | 3.06         |
| Fixed    | \$34,107,025.29      | 3,759,598.45 | 488,255.43   | 609,130.74   |
| Variable | 387,656,107.85       | 6,058,946.70 | 1,369,234.78 | 1,014,705.24 |
| Total    | \$421,763,133.14     | 9,818,545.15 | 1,857,490.21 | 1,623,835.98 |

Burn Volumes and Allocation %

PBC

SOURCE

Fuel Adjustment Cause  
Twelve Months Ended December 31, 2021  
Data 20220001-EI; ACN 2022-003-1-4  
Description: Page 1 (of 5)







Allocation Worksheet  
DE Florida  
July 2021  
Estimate

| Supplier                                | Invoice      | Pool         | AN00      | ICC8              | UFC8       | AVC8      |
|---|--------------|--------------|-----------|-------------------|------------|-----------|
|   |              |              | Steam     | Intercession City | Univ of FL | Avon Park |
| Storage                                 |              |              |           |                   |            |           |
| Reservation Charges (Fixed):            | \$133,500.00 | \$133,500.00 | 20,501.60 | 3,475.65          | 2,087.62   | -         |
|   | \$82,500.00  | \$82,500.00  | 12,669.53 | 2,147.88          | 1,290.10   | -         |
| Fixed Storage                           | \$216,000.00 | \$216,000.00 | 33,171.13 | 5,623.53          | 3,377.72   | -         |
| Withdrawal / Injection Fees (Variable): | \$10,529.44  | \$10,529.44  | 1,617.01  | 274.13            | 164.65     | -         |
|   | \$0.00       | \$0.00       | -         | -                 | -          | -         |
| Variable Storage                        | \$10,529.44  | \$10,529.44  | 1,617.01  | 274.13            | 164.65     | -         |
| Total Storage                           | \$226,529.44 | \$226,529.44 | 34,788.13 | 5,897.66          | 3,542.37   | -         |

|                      |         |              |              |           |           |          |
|----------------------|---------|--------------|--------------|-----------|-----------|----------|
| Inventory Adjustment |         |              |              |           |           |          |
| Storage Injection    | 272,874 | \$864,967.18 | \$864,967.18 | 62,995.59 | 10,679.70 | 6,414.65 |

|                                 |       |            |            |        |       |       |
|---------------------------------|-------|------------|------------|--------|-------|-------|
| Inter-Continental Exchange Fees | Input | \$2,730.00 | \$2,730.00 | 309.89 | 52.54 | 31.56 |
|---------------------------------|-------|------------|------------|--------|-------|-------|

CONFIDENTIAL

|                       |  |                  |  |               |              |              |
|-----------------------|--|------------------|--|---------------|--------------|--------------|
| Total Pool and Direct |  | \$139,995,859.90 |  | 15,734,502.14 | 2,531,841.58 | 1,635,038.34 |
|-----------------------|--|------------------|--|---------------|--------------|--------------|

| Sales       | Scheduled Volumes |                |                |              |             |             |
|-------------|-------------------|----------------|----------------|--------------|-------------|-------------|
| (37,892)    | (124,134.19)      |                |                | (44,335.79)  |             | (4,514.58)  |
| 0           | 0.00              |                |                |              | 0.00        |             |
| (10,579)    | (44,634.81)       |                |                |              |             |             |
| (45,000)    | (167,600.00)      | (167,600.00)   | (19,024.66)    | (3,225.27)   | (1,937.22)  | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| (31,000)    | (112,762.50)      | (112,762.50)   | (12,799.93)    | (2,169.98)   | (1,303.38)  | 0.00        |
| 0           | 0.00              | 0.00           | 0.00           | 0.00         | 0.00        | 0.00        |
| (10,000)    | (36,700.00)       | (36,700.00)    | (4,165.90)     | (706.25)     | (424.20)    | 0.00        |
| (30,000)    | (115,200.00)      | (115,200.00)   | (13,076.62)    | (2,216.89)   | (1,331.55)  | 0.00        |
| (5,173)     | (19,088.37)       | (19,088.37)    | (2,166.76)     | (367.33)     | (220.64)    | 0.00        |
| (282,000)   | (1,032,450.00)    | (1,032,450.00) | (117,195.78)   | (19,868.30)  | (11,933.69) | 0.00        |
| (22,000)    | (85,040.00)       | (85,040.00)    | (9,653.09)     | (1,636.50)   | (982.94)    | 0.00        |
| (51,500)    | (192,960.00)      | (192,960.00)   | (21,903.33)    | (3,713.29)   | (2,230.35)  | 0.00        |
| Total Sales | (525,144)         | (1,930,568.67) | (1,761,800.67) | (244,321.67) | (33,903.82) | (24,678.56) |

|                |            |                  |                  |               |              |              |
|----------------|------------|------------------|------------------|---------------|--------------|--------------|
| Net Allocation | 29,737,311 | \$138,085,290.61 | \$120,912,848.14 | 15,490,180.27 | 2,487,137.76 | 1,610,199.78 |
|----------------|------------|------------------|------------------|---------------|--------------|--------------|

DEF Fuel Expense Allocation 113,588,073.23 G5  
Include Purchase Amount 15,490,180.27 G2

|                      |      |      |      |
|----------------------|------|------|------|
| EIA Delivered/ MMBtu | 4.85 | 4.61 | 4.95 |
| Cost/MMBtu           | 3.70 | 3.70 | 3.80 |

|          |                  |               |              |              |
|----------|------------------|---------------|--------------|--------------|
| Fixed    | \$34,129,739.59  | 3,654,223.19  | 495,067.04   | 372,368.54   |
| Variable | \$103,935,550.42 | 11,835,957.09 | 2,002,669.82 | 1,237,761.24 |
| Total    | \$138,065,290.01 | 15,490,180.27 | 2,487,137.76 | 1,610,199.78 |

Burn Volumes and Allocation %

|       |            |           |         |         |
|-------|------------|-----------|---------|---------|
| MMBtu | 28,153,371 | 3,195,754 | 541,779 | 325,614 |
| FGT   | 8,947,678  | 3,195,754 |         | 325,614 |
| GULF  | 11,862,072 |           | 541,779 |         |

PBC

SOURCE

Description: Fuel Cost  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI- ACN 2022-003-1-4

no  
2/22

43-1.95



























170  
2/22

Franklin  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Mar-21  
Schedule A7 Mar 2021 (A11,A12) 56,251

Invoice Amount  
Totalled Booked

A-7 Schedule  $\text{\$} 2,510,190.37$  43-3  
Capacity  $\text{\$} 1,427,860.00$   
Less: Gas Allocation  
Less: Oil Consumption  
Less: Mar Natural Gas True-up  
Less: Mar Energy True-up  $\text{\$} 70,342.29$  43-5.1  
Less: Apr Energy True-up  $\text{\$} 469,954.00$  43-5.9

CONFIDENTIAL  
Franklin Mar invoice (Page 12, 13)  
Franklin Mar invoice (Page 14)  
Franklin Mar invoice (Page 11)  
3-5.7  
Schedule A7 Mar 2021 (A9,A10)  
Franklin Mar invoice (Page 11)

Page E9, E10, E11 on Mar 2021 Webi Query  
Page E9, E10, E11 on Apr 2021 Webi Query

$\text{\$} 3,397,754.08$   
 $\text{\$} (1,570.92)$  offset April 2021  
See 43-5.8

$\text{\textcircled{1}} 2,510,190.37$   
 $- 1,834,765.64$   
 $133,557.52$   

---

 $541,982.25$   $\text{\textcircled{2}}$

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418398

$\text{\textcircled{2}}$  = difference of (1,570.92)

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
DK4 20220001-EI; ACN 2022-003-I-4  
Description: Purchase Power

PHC

SOURCE

43-5.4

na  
2/22

Franklin  
VOM Charges  
Start Charges  
Other Credits  
Capacity

|                               |                                  |                  |
|-------------------------------|----------------------------------|------------------|
| <u>Apr-21</u>                 | Schedule A7 April 2021 (A11,A12) | 18,223           |
| <b>Invoice Amount</b>         |                                  |                  |
| <b>Totaled Booked</b>         |                                  |                  |
| A-7 Schedule                  | \$                               | 587,262.49       |
| Capacity                      | \$                               | 1,427,860.00     |
| Less: Gas Allocation          |                                  |                  |
| Less: Oil Consumption         |                                  |                  |
| Less: Apr Natural Gas True-up |                                  |                  |
| Less: Apr Energy True-up      | \$                               | (469,954.00)     |
| Less: May Energy True-up      | \$                               | <u>17,584.30</u> |

██████████ TIEPOINTS  
 Franklin Apr invoice (Page 12, 13)  
 Franklin Apr invoice (Page 14)  
 Franklin Apr invoice (Page 11)  
 Schedule A7 Apr 2021 (A9,A10)  
 Franklin Apr invoice (Page 11)

Page E9, E10, E11 on Apr 2021 Webi Query  
CXL Pivot Franklin May 2021(K1)

\$ 2,467,492.19  
 \$ 1,570.92 offset March 2021

43-5.6

CONFIDENTIAL

Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-E-I; ACN 2022-003-1-4  
 Description: Cancelled

PBC  
 SOURCE

43-5.8

NO  
2/22

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Mar-21  
Schedule A7 Mar 2021 (A6,A8)

72,774

Invoice Amount  
Totaled Booked

A-7 Schedule  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Mar Natural Gas True-up  
Less: Mar Energy True-up  
Less: Apr Energy True-up

|         |   |                 |      |
|---------|---|-----------------|------|
|         | ① | 7,310,410.85    | 43-3 |
|         |   | \$ 1,983,961.65 |      |
|         |   | \$ 3,987,860.70 |      |
| 43-5    |   | \$ 2,671,455.18 |      |
|         |   | \$ (3,088.94)   |      |
| 43-C-13 |   | \$ (7,374.34)   |      |
| 43-5112 |   | \$ 13,792.35    |      |
|         |   | <hr/>           |      |
|         |   |                 | ②    |



POINTS  
ah Mar invoice (Page D2)  
andolah Mar invoice (Page D4)  
andolah Mar invoice (Page D1)

35.11

Schedule A7 Mar 2021 (A2,A4)  
Vandolah Mar invoice (Page D1)  
Page E2 on Mar 2021 Webl query  
Page E4 on Mar 2021 Webl query  
Page E1 and E3 on Mar 2021 Webl query  
Page G1 on Mar 2021 CXL Pivot  
Page F1 on Apr 2021 CXL Pivot

\$ 2,631,727.55  
\$

Duke Energy Florida, LLC  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Revised Rates

① 7,310,410.85  
13,060.56  
634,705.34  

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6,1062,1644.95 ②

CONFIDENTIAL

PBC

SOURCE

12-5-10

NO  
422

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Apr-20  
Schedule A7 Aug 2021 (A6,A8 of p.A)

TIEPOINTS  
154,147 WebI Query

Invoice Amount  
Totalled Booked

A-7 Schedule  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Aug Natural Gas True-up  
Less: Aug Energy True-up  
Less: Sept Energy True-up

|  |    |                 |             |
|--|----|-----------------|-------------|
|  | \$ | ① 10,160,401.18 | 43-3        |
|  | \$ | 5,839,734.73    |             |
|  | \$ | 8,578,908.86    |             |
|  | \$ | 16,888.97       |             |
|  | \$ | (20,289.92)     |             |
|  | \$ | 43-5.17         | 113,706.82  |
|  | \$ | 43-5.18         | (38,187.32) |

43-5.14

②

✓

① 10,160,401.18

- 26,730.15

1,482,043.60

---

8,651,027.43

⑦

CONFIDENTIAL

CONFIDENTIAL

TIEPOINTS  
Vandolah Aug Invoice (Page D2, D3)  
Vandolah Aug Invoice (Page D4)

Vandolah Aug Invoice (Page D1)

Schedule A7 Aug 2021 (A2,A4 of p.A)  
Vandolah Aug Invoice (Page D1)  
Page E3 on Aug 2021 WebI query  
Page E4 on Aug 2021 WebI query  
Page E1 and E2 on Aug 2021 WebI query  
Page G1 on Aug 2021 CXL Pivot  
Page F1 on Sept 2021 CXL Pivot

\$ 7,349,108.48  
\$

12-5-15

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EM; ACN 2022-003-1-4

Description: Miscellaneous Power

PBC

SOURCE

8/22/21

Shady Hills  
VOM Charges  
Start Charges  
Capacity

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Purchased Power

| Aug-21                            |  | MWh             |      | TERP QNTS  |  |
|-----------------------------------|--|-----------------|------|------------|--|
| Schedule A7 Aug 2021(A5,A7 of pA) |  | 58,175          |      | Webt Query |  |
| Invoice Amount                    |  |                 |      |            |  |
| Totaled Booked                    |  |                 |      |            |  |
| A-7 Schedule                      |  |                 |      |            |  |
| Capacity                          |  | \$ 3,990,144.30 | 43-5 |            |  |
| Less: Gas Allocation              |  | \$ 2,675,451.87 |      |            |  |
| Less: OI Consumption              |  | \$ 3,225,481.93 |      |            |  |
| Less: Avg Natural Gas True-up     |  | \$ 435.14       |      |            |  |
| Less: Avg Energy True-up          |  | \$ 475.52       |      |            |  |
| Less: Sept Energy True-up         |  | \$ 117,864.09   |      |            |  |
| Variance                          |  | \$ 43.21        |      |            |  |

① 3,990,144.30  
 - 21,872.43  
 817,554.66  
 -----  
 3,150,717.21  
 ② ↘

CONFIDENTIAL

TERP QNTS  
 Shady Hills August Invoice (Page B2)  
 Shady Hills August Invoice (Page B3)  
 Shady Hills August Invoice (Page B1 and B4)  
 K-5-20  
 Schedule A7 Aug 2021 (A1,A3 of pA)  
 Shady Hills Aug 2021 Invoice (Page B1 and B4)  
 Page E1 on Aug 2021 Webt query  
 Aug 2021 Webt query E5 B56 of Pg E  
 Page H1 on CXL Pivot Aug 2021  
 Page C1 on CXL Pivot Sept 2021

\$ 3,144,878.96



SOURCE

112-5 19

MC  
4/22

Shady Hills  
VOM Charges  
Other Credits  
Start Charges  
Capacity

Oct-21  
Schedule A7 Oct 2021 (AS,A7)

MWs  
51,222

Invoice Amount  
Totalled Booked

A-7 Schedule  
Less Capacity Rebate  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: Oct Natural Gas True-up  
Less: Oct Energy True-up  
Less: Nov Energy True-up  
Variance

① 4,377,542.31 43-3  
\$ 428,876.37  
\$ 1,368,900.00  
\$ 3,720,851.36  
43-5-21 \$  
43-5-28 \$ (6,380.44)  
43-5-28 \$ 17,966.47  
43-5-27 \$ (17,409.17)



TIEPOINTS

Shady Hills oct invoice (Page B2)  
Shady Hills Oct Invoice (Page B5)  
Shady Hills Oct Invoice (Page B3)  
Shady Hills Oct Invoice (Page B1)

43-5-26

Schedule A7 Oct 2021 (A1,A3)  
Shady Hills Oct invoice (Page B5)  
Shady Hills Oct 2021 Invoice (Page B1)  
Page E7 on Oct 2021 WebI query  
Page E8 on Oct 2021 WebI query  
Oct 2021 WebI query E5 & E6 of Pg E  
Page H1 on CXL Pivot Oct 2021  
Page C1 on CXL Pivot Nov 2021

\$ 1,602,537.72  
\$

112-578

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: Purchased Power

① 4,377,542.31  
Less 43,600.86  
18,907.23  
-----  
3,715,028.22 ②

CONFIDENTIAL

PBC

SOURCE

Mc  
422

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description:

Purchased Power

Vandolah

VOM Charges  
Start Charges  
Other Credits  
Capacity

Oct-21

Schedule A7 Oct 2021 (A6,A8)

135,860

Invoice Amount  
Totalled Booked

A-7 Schedule

Capacity

Less: Credit

Less: Gas Allocation

Less: Oil Consumption

Less: Oct Natural Gas True-up

Less: Oct Energy True-up

Less: Nov Energy True-up

① \$10,942,591.21 H3-3

\$ 1,923,826.95

43-23 \$ 9,865,683.05

\$ (23,264.09)

43-5.32 \$ 1,239.98

43-5.31 \$ (635.85) ②



POINTS

Vandolah Oct invoice (Page D2)

Vandolah Oct invoice (Page D4)

Vandolah Oct invoice (Page D1)

3-5.30

Schedule A7 Oct 2021 (A2,A4)

Vandolah Oct invoice (Page D1)

Page E3 on Oct 2021 WebI query

Page E4 on Oct 2021 WebI query

Page E1 and E2 on Oct 2021 WebI query

Page G1 on Oct 2021 CXL Pivot

Page F1 on Nov 2021 CXL Pivot

\$ 3,023,395.07

\$

① 10,942,591.21  
1,076,625.20  
22,942.92  

---

9,843,023.09 ②

CONFIDENTIAL

PBC  
SOURCE



2/22

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Purchased Power

Shady Hills  
VOIM Charges  
Other Credits  
Start Charges  
Capacity

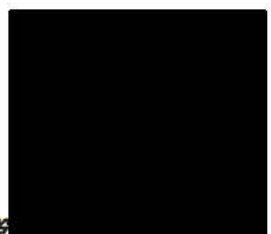
Nov-21  
Schedule A7 Nov 2021 (A5,A7)

MMH  
1,073

Invoice Amount  
Total Booked  
A7 Schedule  
Less Capacity Rebate  
Capacity  
Less: Gas Allocation  
Less: Oil Consumption  
Less: New Natural Gas True-up  
Less: New Energy True-up  
Less: Dec Energy True-up  
Variance

① 133,732.81 43-3  
196,984.71  
1,368,900.00  
86,859.79  
(5,719.01)  
12,409.17  
34,782.56  
43-5-37  
43-5-30

\$ 1,172,309.59 Page C1 on CIL Print Dec 2021



POINTS  
Shady Hills New Invoice (Page 82)  
Hills New Invoice (Page 83)  
Shady Hills New Invoice (Page 83)  
Shady Hills New Invoice (Page 81)  
Schedule A7 Nov 2021 (A1,A3)  
Shady Hills New Invoice (Page 85)  
Shady Hills New 2021 Invoice (Page 81)  
Page E7 on Nov 2021 Web query  
Page E8 on Nov 2021 Web query  
Nov 2021 Web query ES 266 of Pg E  
Page H1 on CIL Print Nov 2021  
Page C1 on CIL Print Dec 2021

3-5-35

CONFIDENTIAL

① 133,732.81  
- 394.30  
-----  
133,338.51 ②

SOURCE

113-5 24

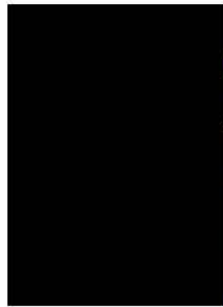
2/22

Vandolah  
VOM Charges  
Start Charges  
Other Credits  
Capacity

Nov-21  
Schedule A7 Nov 2021 (A6,A8) 17,564

Invoice Amount  
Totalled Booked

|                               |      |              |              |
|-------------------------------|------|--------------|--------------|
| A-7 Schedule                  | ① \$ | 2,016,455.92 | 43-3         |
| Capacity                      | \$   | 1,969,632.15 |              |
| Less: Credit                  | \$   | -            |              |
| Less: Gas Allocation          |      | 43-5.33      | 1,486,831.25 |
| Less: Oil Consumption         | \$   | 249,069.59   |              |
| Less: Nov Natural Gas True-up | \$   | (15,037.50)  |              |
| Less: Nov Energy True-up      | \$   | 43-5.41      | 635.85       |
| Less: Dec Energy True-up      | \$   | 43-5.40      | 84,053.45    |



IEPOINTS  
Vandolah Nov invoice (Page D2, D3)  
Vandolah Nov invoice (Page D4)  
Vandolah Nov invoice (Page D1)  
3-5.39

Schedule A7 Nov 2021 (A2,A4)  
Vandolah Nov Invoice (Page D1)

Page E3 on Nov 2021 WebI query Page  
E4 on Nov 2021 WebI query Page E1 and  
E2 on Nov 2021 WebI query Page G1 on  
Nov 2021 CXL Pivot  
Page F1 on Dec 2021 CXL Pivot

\$ 2,180,535.43  
\$ (0.00)

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 2022-0001-EI; ACN 2022-001-1-4  
Description: Purchased Power

① 2,016,455.92  
- 206,002.71  
4,900.52  
-----  
1,805,552.69 ②

CONFIDENTIAL

PBC  
SOURCE

11-12-20

20  
3/22

Duke Energy Florida, LLC  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4

Description: Gain on economy

413-61

| Mar-21 MWHs | Counterparties                   |                   |               | TIEPOINTS | Note  |
|-------------|----------------------------------|-------------------|---------------|-----------|---|
| A2 200      | PJM Settlements                  | Booked Amount     | \$ 4,600.81   | A1        | The outstanding amounts shown on the PJM invoice are not applicable, but appear due to the presentation of the invoice. |
|             |                                  | Invoice Amount    | \$ [REDACTED] |           |   |
|             |                                  | A6 Schedule       | \$ 4,600.81   | 43-6      |   |
|             |                                  | Transmission cost | \$ [REDACTED] | C6        |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C7        |   |
|             |                                  | VOM Cost          | \$ [REDACTED] | C8        |   |
|             |                                  |                   | \$ 6,822.09   |           |   |
| A4 9580     | Ready Creek Improvement District | Booked Amount     | \$ 200,586.10 | A3        |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] | D1        |   |
|             |                                  | A6 Schedule       | \$ 200,586.10 | 43-6      |   |
|             |                                  | Transmission cost | \$ [REDACTED] |           |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C1        |   |
|             |                                  | VOM Cost          | \$ [REDACTED] | E1        |   |
|             |                                  | CXL Pivot         | \$ [REDACTED] |           |   |
|             |                                  |                   | \$ 203,760.00 |           |   |
| A6 333      | Southern Company Services        | Booked Amount     | \$ 15,300.04  | A5        |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] | F1        |   |
|             |                                  | A6 Schedule       | \$ 15,300.04  | 43-6.3    |   |
|             |                                  | Transmission cost | \$ 2,460.64   |           |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C9        |   |
|             |                                  | VOM Cost          | \$ [REDACTED] | C10       |   |
|             |                                  |                   | \$ 18,315.00  | C11       |   |
|             |                                  |                   | \$ [REDACTED] |           |   |
| A8 40       | Tallahassee (City of)            | Booked Amount     | \$ 1,582.98   | A7        |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] | G1        |   |
|             |                                  | A6 Schedule       | \$ 1,582.98   | 43-6.3    |   |
|             |                                  | Transmission cost | \$ [REDACTED] | C12       |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C13       |   |
|             |                                  | VOM Cost          | \$ [REDACTED] | C14       |   |
|             |                                  |                   | \$ 1,920.00   |           |   |
|             |                                  |                   | \$ [REDACTED] |           |   |
| A10 100     | Tampa Electric Company           | Booked Amount     | \$ 4,546.56   | A9        |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] | H1        |   |
|             |                                  | A6 Schedule       | \$ 4,546.56   | 43-6.2    |   |
|             |                                  | Transmission cost | \$ [REDACTED] | C2        |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C3        |   |
|             |                                  | VOM Cost          | \$ [REDACTED] | C4        |   |
|             |                                  |                   | \$ 5,500.00   |           |   |
|             |                                  |                   | \$ [REDACTED] |           |   |
| A12 18088   | The Energy Authority             | Booked Amount     | \$ 396,519.20 | A11       |   |
|             |                                  | Invoice Amount    | \$ [REDACTED] |           |   |
|             |                                  | A6 Schedule       | \$ 396,519.20 | 43        |   |
|             |                                  | Transmission cost | \$ [REDACTED] |           |   |
|             |                                  | Ancillary Cost    | \$ [REDACTED] | C5        |   |
|             |                                  | VOM Cost          | \$ [REDACTED] |           |   |
|             |                                  |                   | \$ 401,336.00 |           |   |
|             |                                  |                   | \$ [REDACTED] |           |   |

v=trace to supporting documentation. Did not maintain in workpapers.

CONFIDENTIAL



Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4

11/17/22

Description: Gain on economy TIAL

| Aug-21 MWHs | Counterparties                   |                   |                      | TIEPOINTS   |
|-------------|----------------------------------|-------------------|----------------------|-------------|
| A6 1100     | Florida Municipal Power Agency   | Booked Amount     | \$ 35,351.00         | A2          |
|             |                                  | Invoice Amount    | \$ [REDACTED]        |             |
|             |                                  | A6 Schedule       | \$ 35,351.00 43-6.5  | A2          |
|             |                                  | Transmission cost | \$                   |             |
|             |                                  | Ancillary Cost    | \$                   |             |
|             |                                  | VOM Cost          | \$ [REDACTED]        | C1          |
|             |                                  |                   | \$ 36,900.00         |             |
|             |                                  |                   | \$                   |             |
| A7 7495     | Reedy Creek Improvement District | Booked Amount     | \$ 213,326.55        | A3          |
|             |                                  | Invoice Amount    | \$ [REDACTED]        | D1          |
|             |                                  | A6 Schedule       | \$ 213,326.55 43-6.5 | A3          |
|             |                                  | Transmission cost | \$                   |             |
|             |                                  | Ancillary Cost    | \$                   |             |
|             |                                  | VOM Cost          | \$ [REDACTED]        | C2          |
|             |                                  |                   | \$ 215,140.00        |             |
|             |                                  |                   | \$                   |             |
|             | Tampa Electric Company           | Booked Amount     | \$ 29,347.29         | A4          |
|             |                                  | Invoice Amount    | \$ [REDACTED]        | E1          |
|             |                                  | A6 Schedule       | \$ 29,347.29 43-6.5  | A4          |
|             |                                  | Transmission cost | \$                   |             |
|             |                                  | Ancillary Cost    | \$                   |             |
|             |                                  | VOM Cost          | \$                   |             |
|             |                                  |                   | \$ 29,347.29         |             |
|             |                                  |                   | \$                   |             |
| A5 24520    | The Energy Authority             | Booked Amount     | \$ 695,674.00        | A1          |
|             |                                  | Invoice Amount    | \$ [REDACTED]        | F1          |
|             |                                  | A6 Schedule       | \$ 695,674.00 43-6.5 | A1          |
|             |                                  | Transmission cost | \$                   |             |
|             |                                  | Ancillary Cost    | \$                   |             |
|             |                                  | VOM Cost          | \$ [REDACTED]        | C3          |
|             |                                  |                   | \$ 701,520.00        |             |
|             |                                  |                   | \$                   |             |
|             | PJM Settlements                  | Booked Amount     | \$ 32.00             | AB thru A13 |
|             |                                  | Invoice Amount    | \$                   |             |
|             |                                  | A6 Schedule       | \$ 32.00             | AB thru A13 |
|             |                                  | CXL Pivot         | \$ 32.00             | G1          |
|             |                                  | Transmission cost | \$                   |             |
|             |                                  | Ancillary Cost    | \$                   |             |
|             |                                  | VOM Cost          | \$                   |             |
|             |                                  |                   | \$ 32.00             |             |
|             |                                  |                   | \$                   |             |

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✓ = traced to supporting documentation. Did not maintain in work papers.

SOURCE



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V=trace to supporting documentation.  
Did not maintain in workpapers.

43-6.0

| Oct-21 MWHs | Counterparties                   |                   | TIEPOINTS                 |
|-------------|----------------------------------|-------------------|---------------------------|
| A2 3400     | Reedy Creek Improvement District | Booked Amount     | \$ 334,363.80 A1          |
|             |                                  | Invoice Amount    | \$ [redacted] B1          |
|             |                                  | A6 Schedule       | \$ 334,363.80 43-6.7      |
|             |                                  | Transmission cost | \$ -                      |
|             |                                  | Ancillary Cost    | \$ -                      |
|             |                                  | VOM Cost          | \$ [redacted] C1          |
|             |                                  |                   | \$ 334,930.00             |
|             |                                  |                   | \$ -                      |
| A4 25880    | The Energy Authority             | Booked Amount     | \$ 979,273.60 A3          |
|             |                                  | Invoice Amount    | \$ [redacted] D1          |
|             |                                  | A6 Schedule       | \$ 979,273.60 43-6.7      |
|             |                                  | Transmission cost | \$ -                      |
|             |                                  | Ancillary Cost    | \$ -                      |
|             |                                  | VOM Cost          | \$ [redacted] C2          |
|             |                                  |                   | \$ 979,360.00             |
|             |                                  |                   | \$ -                      |
|             | 308 Tallahassee (City of)        | Booked Amount     | \$ 31,035.92 A5           |
|             |                                  | Invoice Amount    | \$ [redacted] E1          |
|             |                                  | A6 Schedule       | \$ 31,035.92 43-6.7       |
|             |                                  | Transmission cost | \$ -                      |
|             |                                  | Ancillary Cost    | \$ -                      |
|             |                                  | VOM Cost          | \$ [redacted] C4, C5      |
|             |                                  |                   | \$ 31,715.92              |
|             |                                  |                   | \$ -                      |
|             | PJM Settlements                  | Booked Amount     | \$ (3.21) A6, A8 thru A12 |
|             |                                  | CXL Pivot         | (3.21) F1                 |
|             |                                  | A6 Schedule       | \$ (3.21) 43-6.7          |
|             |                                  |                   | \$ -                      |
|             |                                  |                   | \$ (3.21)                 |
|             |                                  |                   | \$ -                      |
|             | Tallahassee (City of)            | Booked Amount     | \$ (1,730.98) A13         |
|             |                                  | Journal entry     | \$ (1,730.98) G1, G2      |
|             |                                  | A6 Schedule       | \$ (1,730.98) 43-6.7      |

CONFIDENTIAL

Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4  
Description: Calpan-Edwards



SOURCE

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**Duke Energy Florida, L.L.C.**  
**Fuel Adjustment Clause**  
**Twelve Months Ended December 31, 2021**  
 Dkt 20220001-EI; ACN 2022-003-1-4  
 Description: Calpan Economy

43-6.8

| Nov-21 MWHs    | Counterparty                   |   | TIEPOINTS   |
|----------------|--------------------------------|---|---|
| A21 3978       | Exelon Generation Company, LLC | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br><br><br>B1<br>B2<br><br>\$ 178,913.00   |
| A22 2410       | Florida Municipal Power Agency | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br>\$ 120,724.40 A7<br>\$ [redacted] D1<br>\$ 120,724.40 43-6.10<br><br>B4<br>\$ 120,740.00  |
| A8 8967        | Macquarie Energy LLC           | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br>\$ 419,724.44 A13, A19<br>\$ [redacted] E1<br>\$ 419,724.44 43-6.11<br>B1 B16, B22<br>B17, B23<br>B18, B24<br>\$ 461,266.00<br>\$ (0.00)      |
| A23 7456       | Morgan Stanley Capital Group   | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br>\$ 368,664.69 A8<br>\$ [redacted] F1<br>\$ 368,664.69 43-6.11<br>B13<br>B14<br>B15<br>\$ 406,272.00<br>\$ 0.00                                |
| A25 125        | Orlando Utilities Commission   | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br>\$ 5,825.00 A9<br>\$ [redacted] G1<br>\$ 5,825.00 43-6.10<br><br>\$ 5,825.00  |
| A26, A27 10477 | PJM Settlements                | Booked Amount<br>Invoice Amount<br>A6 Schedule<br>Transmission cost<br>Ancillary Cost<br>VOM Cost | <br>\$ 686,050.58 A2, A3, A10, A11, A12<br>\$ [redacted] H1, J1, J1, K1<br>\$ 686,050.58 43-6.11<br>B10<br>B11<br>B12<br>\$ 825,387.91<br>\$ 1.72 |

V = traced to supporting documentation. Did not maintain in workpapers.

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Note  
The outstanding amounts shown on the PJM invoice are not applicable, but appear due to the presentation of the invoice.



43-69

Duke Energy Florida, LLC  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001 EI; ACN 2022-003-1-4

Description: Chain of economy

43-69

|     |                                       |                   |    |            |       |
|-----|---------------------------------------|-------------------|----|------------|-------|
| A29 | 8850 Reedy Creek Improvement District | Booked Amount     | \$ | 329,564.85 | A14   |
|     |                                       | Invoice Amount    | \$ | [REDACTED] |       |
|     |                                       | A6 Schedule       | \$ | 329,564.85 | 43-69 |
|     |                                       | Transmission cost | \$ | [REDACTED] |       |
|     |                                       | Ancillary Cost    | \$ | [REDACTED] |       |
|     |                                       | VOM Cost          | \$ | [REDACTED] | B5    |
|     |                                       |                   | \$ | 329,755.00 |       |
|     |                                       |                   | \$ | -          |       |

|     |                      |                   |    |            |         |
|-----|----------------------|-------------------|----|------------|---------|
| A30 | 988 Southern Company | Booked Amount     | \$ | 47,576.00  | A15     |
|     |                      | Invoice Amount    | \$ | [REDACTED] | M1      |
|     |                      | A6 Schedule       | \$ | 47,576.00  | 43-6-11 |
|     |                      | Transmission cost | \$ | [REDACTED] |         |
|     |                      | Ancillary Cost    | \$ | [REDACTED] |         |
|     |                      | VOM Cost          | \$ | [REDACTED] |         |
|     |                      |                   | \$ | 51,376.00  |         |
|     |                      |                   | \$ | -          |         |

✓ - traced to supporting documentation. Did not maintain in work papers.

|     |                             |                   |    |            |         |
|-----|-----------------------------|-------------------|----|------------|---------|
| A31 | 2625 Tampa Electric Company | Booked Amount     | \$ | 128,688.36 | A17     |
|     |                             | Invoice Amount    | \$ | [REDACTED] | O1      |
|     |                             | A6 Schedule       | \$ | 12,688.36  | 43-6-10 |
|     |                             | Transmission cost | \$ | [REDACTED] | B6      |
|     |                             | Ancillary Cost    | \$ | [REDACTED] | B7      |
|     |                             | VOM Cost          | \$ | [REDACTED] | B8      |
|     |                             |                   | \$ | 149,900.00 |         |
|     |                             |                   | \$ | 0.00       |         |

|     |                                |                   |    |            |         |
|-----|--------------------------------|-------------------|----|------------|---------|
| A32 | 100 Tennessee Valley Authority | Booked Amount     | \$ | 5,599.84   | A18     |
|     |                                | Invoice Amount    | \$ | [REDACTED] | P1      |
|     |                                | A6 Schedule       | \$ | [REDACTED] | 43-6-11 |
|     |                                | Transmission cost | \$ | [REDACTED] | B19     |
|     |                                | Ancillary Cost    | \$ | [REDACTED] | B20     |
|     |                                | VOM Cost          | \$ | [REDACTED] | B21     |
|     |                                |                   | \$ | 7,500.00   |         |
|     |                                |                   | \$ | -          |         |

|     |                            |                   |    |            |         |
|-----|----------------------------|-------------------|----|------------|---------|
| A20 | 12760 The Energy Authority | Booked Amount     | \$ | 495,136.80 | A5      |
|     |                            | Invoice Amount    | \$ | [REDACTED] | O1      |
|     |                            | A6 Schedule       | \$ | 495,136.80 | 43-6-11 |
|     |                            | Transmission cost | \$ | [REDACTED] |         |
|     |                            | Ancillary Cost    | \$ | [REDACTED] |         |
|     |                            | VOM Cost          | \$ | [REDACTED] | B9      |
|     |                            |                   | \$ | 496,280.00 |         |
|     |                            |                   | \$ | -          |         |

|  |                        |                   |    |            |         |
|--|------------------------|-------------------|----|------------|---------|
|  | Tampa Electric Company | Booked Amount     | \$ | 37,364.81  | A16     |
|  |                        | Invoice Amount    | \$ | [REDACTED] | N1      |
|  |                        | A6 Schedule       | \$ | 37,364.81  | 43-6-11 |
|  |                        | Transmission cost | \$ | -          |         |
|  |                        | Ancillary Cost    | \$ | -          |         |
|  |                        | VOM Cost          | \$ | -          |         |
|  |                        |                   | \$ | 37,364.81  |         |
|  |                        |                   | \$ | -          |         |

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SOURCE

no  
422

Duke Energy Florida, LLC.  
 Fuel Adjustment Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-4

1-77

Allocation Worksheet  
 DE Florida  
 July 2021  
 Actual

Description: EIS

| Supplier                      |                     | Invoice                 |
|-------------------------------|---------------------|-------------------------|
| Transportation                | Usage Rates / Notes |                         |
| Demand Charges (Fixed):       |                     |                         |
|                               |                     | \$0.00                  |
|                               |                     | -\$8,446,092.95 44-1.10 |
|                               |                     | -\$500.00 44-1.12       |
|                               |                     | -\$300.00 44-1.4        |
|                               |                     | -\$8,209,592.50 44-1.20 |
|                               |                     | -\$13,340,183.54 44-1.8 |
|                               |                     | \$1,705,000.00 44-1.6   |
|                               |                     | -\$1,087,157.24 44-1.5  |
|                               |                     | -\$41,966.00 44-1.13    |
|                               |                     | -\$782,997.38 44-1.14   |
| Fixed Transport               |                     | \$33,613,789.61         |
| Commodity Charges (Variable): |                     |                         |
|                               |                     | \$0.00                  |
|                               |                     | -\$181,644.49 44-1.1    |
|                               |                     | -\$31,639.82 44-1.4     |
|                               |                     | -\$143,687.63 44-1.20   |
|                               |                     | -\$22,718.66 44-1.8     |
|                               |                     | -\$37,806.90 44-1.6     |
|                               |                     | -\$85,622.34 44-1.5     |
|                               |                     | -\$92,841.93 44-1.10    |
| Variable Transport            |                     | \$595,961.77            |
| Total Transport               |                     | \$34,209,751.38         |

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CONFIDENTIAL



SOURCE



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3/22

# CONFIDENTIAL

11111

Allocation Worksheet  
DE Florida  
November 2021  
Actual

| Supplier                             | Usage Rates / Notes | Invoice                 |
|--------------------------------------|---------------------|-------------------------|
| <b>Transportation</b>                |                     |                         |
| <b>Demand Charges (Fixed):</b>       |                     |                         |
| [REDACTED]                           |                     | \$0.00                  |
| [REDACTED]                           |                     | -\$5,225,540.98 44-2.17 |
| [REDACTED]                           |                     | -\$500.00 44-2.33       |
| [REDACTED]                           |                     | -\$300.00 44-2.4        |
| [REDACTED]                           |                     | -\$7,692,213.00 44-2.5  |
| [REDACTED]                           |                     | -\$12,965,083.66 44-2.9 |
| [REDACTED]                           |                     | -\$1,650,000.00 44-2.11 |
| [REDACTED]                           |                     | -\$543,578.62 44-2.13   |
| [REDACTED]                           |                     | -\$41,966.00 44-2.21    |
| [REDACTED]                           |                     | -\$757,739.40 44-2.22   |
| <b>Fixed Transport</b>               |                     | <b>\$28,876,921.66</b>  |
| <b>Commodity Charges (Variable):</b> |                     |                         |
| [REDACTED]                           |                     | \$0.00                  |
| [REDACTED]                           |                     | -\$166,913.65 44-2.1    |
| [REDACTED]                           |                     | -\$34,938.95 44-2.4     |
| [REDACTED]                           |                     | -\$102,899.86 44-2.5    |
| [REDACTED]                           |                     | -\$23,394.98 44-2.9     |
| [REDACTED]                           |                     | -\$37,187.16 44-2.11    |
| [REDACTED]                           |                     | -\$2,813.44 44-2.14     |
| [REDACTED]                           |                     | -\$29,198.31 44-2.15    |
| <b>Variable Transport</b>            |                     | <b>\$391,719.47</b>     |
| <b>Total Transport</b>               |                     | <b>\$29,268,641.13</b>  |

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: FTS



101  
1/22

Duke Energy Florida, LLC.  
Fuel Adjustment Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-4

Description: coal & oil recon

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

H10-4

Report For: July - September 2021  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/21/2021

| Line No.       | Plant Name          | Supplier Name            | Point of Delivery | Date of Delivery | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjustment (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Additional Transportation Charges (\$/Bbl) | Other Charges Incurred (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------------|---------------------|--------------------------|-------------------|------------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-----------------------------|-----------------------------------|--|---------------------------------|--------------------------|
| (a)            | (b)                 | (c)                      | (d)               | (e)              | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                         | (n)                               | (o)  | (p)                             | (q)                      |
| July 2021      |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | GENERIC TRANSFER COMPANY | FACILITY          | 07/2021          | FO2      | 36,523.911    |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$119,7545               |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 07/2021          | FO2      | 3,245.428     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$64,4001                |
| 3              | Crystal River       | GENERIC TRANSFER COMPANY | FACILITY          | 07/2021          | FO2      | 3,539.857     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$128,9278               |
| August 2021    |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | ZAYMAT DISTRIBUTORS      | FACILITY          | 08/2021          | FO2      | 3,882.095     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$96,8207                |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 08/2021          | FO2      | 5,108.500     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$91,4786                |
| September 2021 |                     |                          |                   |                  |          |               |                        |                     |               |                 |                    |                             |                                   |  |                                 |                          |
| 1              | Barlow Peakers      | ZAYMAT DISTRIBUTORS      | FACILITY          | 08/2021          | FO2      | 523.5000      |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$86,3124                |
| 2              | Crystal River       | INDIGO                   | FACILITY          | 09/2021          | FO2      | 6,028.571     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$96,2087                |
| 3              | Martin Gas Terminal | MARTIN PRODUCT SALES     | FACILITY          | 09/2021          | FO2      | 9,970.400     |                        |                     |               |                 |                    |                             |                                   |  |                                 | \$103,5116               |

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SOURCE

DUKE ENERGY FLORIDA, LLC.  
CAPACITY COST RECOVERY CLAUSE  
FOR THE 12 MONTHS ENDED 12/31/21

DOCKET 20220001-EI  
ACN 2022-003-1-5

VOLUME 2 OF 2

ORIGINAL WORKPAPERS

**Pages listed below are REDACTED in their entirety**

\* Page numbers provided are the Staff auditor's pages numbers hand-written on the documents

***Capacity Cost Recovery - Audit 43-19 Control No. 2022-003-1-5***

|        |        |         |        |         |
|--------|--------|---------|--------|---------|
| 43-1.1 | 43-5.3 | 43-9.5  | 46-2   | 46-8.4  |
| 43-1.3 | 43-5.4 | 43-10.1 | 46-2.1 | 46-8.5  |
| 43-1.4 | 43-5.5 | 43-10.2 | 46-2.5 | 46-9.1  |
| 43-1.5 | 43-6.1 | 43-10.3 | 46-2.9 | 46-9.5  |
| 43-1.6 | 43-6.2 | 43-10.4 | 46-3   | 46-9.6  |
| 43-2.1 | 43-6.3 | 43-10.5 | 46-3.1 | 46-10   |
| 43-2.3 | 43-6.4 | 43-11.1 | 46-3.3 | 46-10.4 |
| 43-2.4 | 43-6.5 | 43-11.2 | 46-3.4 | 46-10.5 |
| 43-2.5 | 43-7.1 | 43-11.3 | 46-3.8 | 46-11   |
| 43-2.6 | 43-7.2 | 43-11.4 | 46-4.1 | 46-11.3 |
| 43-3.1 | 43-7.3 | 43-11.5 | 46-4.4 | 46-11.4 |
| 43-3.2 | 43-7.4 | 43-12.1 | 46-4.6 | 46-12.1 |
| 43-3.3 | 43-7.5 | 43-12.2 | 46-5   | 46-12.4 |
| 43-3.4 | 43-8.1 | 43-12.3 | 46-5.1 | 46-12.5 |
| 43-3.5 | 43-8.2 | 43-12.4 | 46-5.2 |         |
| 43-4.1 | 43-8.3 | 43-12.5 | 46-5.5 |         |
| 43-4.2 | 43-8.4 | 43-12.6 | 46-6.3 |         |
| 43-4.3 | 43-8.5 | 43-12.8 | 46-6.7 |         |
| 43-4.4 | 43-9.1 | 46-1    | 46-7.3 |         |
| 43-4.5 | 43-9.2 | 46-1.1  | 46-7.4 |         |
| 43-5.1 | 43-9.3 | 46-1.4  | 46-7.5 |         |
| 43-5.2 | 43-9.4 | 46-1.8  | 46-8.1 |         |

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT

10  
4/1/22

TO: Karen Wateska

UTILITY: Duke Energy Florida LLC

AUDIT MANAGER: Marisa Glover

PREPARED BY: Marisa Glover 850-413-6804  
2540 Shurmond Oak Blvd.  
Tallahassee, FL 32399-0850  
mglover@psc.state.fl.us

REQUEST NUMBER: CCR 8

DATE OF REQUEST: 3/24/22

AUDIT PURPOSE: Docket No. 20220001-EI, ACN 2022-003-1-5

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/1/22

**CONFIDENTIAL**

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

9 INCIDENT TO AN INQUIRY  
x OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please reconcile the following variance from DR 2 follow-up:

46-Series,

1. March there is not an invoice that ties SH to the A12 schedule. The March A12 for Shady Hills equals \$1,976,940. This amount is an estimate so there will be no invoice to match the amount. In April the estimate was reversed, and the actual invoice was recorded to the GL. Per the "Capacity Tiepoints Apr 2021" file, the April A12 includes True-up for (\$564,840). The True-up is the actual March Invoice of [REDACTED] less the \$1,976,940 estimate reversal. The March invoice is saved in the April documentation file "Shady Hills Tolling Actual - March 2021 EE.pdf".
2. July why are the same amounts being used twice for Vandolah and SH? The A12 amounts for Vandolah and Shady Hills were reported incorrectly individually but were correct in total. This is the result of Shady Hills estimate being included on the Vandolah line and the Vandolah estimate being included on the Shady Hills line. The "Capacity Tiepoints Jul 2021" file presents in the top section the correct amounts for Vandolah and Shady Hills and the bottom section shows the incorrect estimate switch between Vandolah and Shady Hills reported on the A12. If you add the top sections (correct amounts) and the bottom sections (reported on A12) they both come to the same amount in total.
3. September: why is the support provided by the utility showing a larger amount than the invoice provided for Vandolah? The \$2,755,922.45 on the "Capacity Tiepoints Sep 2021" file is the September estimate for Vandolah. The actual invoice for [REDACTED] was recorded on the GL in October and the "Capacity Tiepoints Oct 2021" file includes the True-up amount of (\$474.71). Each month we record an estimate and then true-up the next month if the actual invoice is different from the estimate.
4. June, where is the invoice amount being used to reconcile to the A12 schedule.  
Vandolah - The June amount is an estimate so there is no invoice. In July the estimate reverses and the June actual invoices is recorded. The June invoice is the July folder to support the true-up amount. (June Invoice [REDACTED] - June Estimate Reversal \$5,897,086.89 = True-up [REDACTED])

Shady Hills - The June estimate equals the actual invoice, so the June Shady Hills invoice is included in the June folder. Invoice file is "Shady Hill Total Actual - June 2021 VV.pdf"



SOURCE



12  
3/22

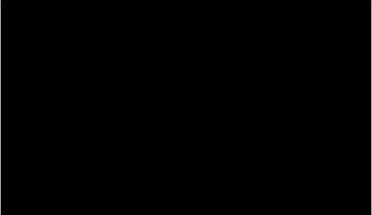
column G - ties to Jan 21 QF invoices

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5

Description: Trans-eul.

43-17

| Counterparty                             | Type | MW    | Start Date - End Date               | JAN   |
|--|------|-------|-------------------------------------|---|
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24                   |  |
| ↳ line added for reconciliation purposes |      |       | TU amount in Feb A12 related to Jan |   |
| ↳ line added for reconciliation purposes |      |       | Jan invoice Capacity amount         |   |

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PBC  
SOURCE

12/22/21  
LPR

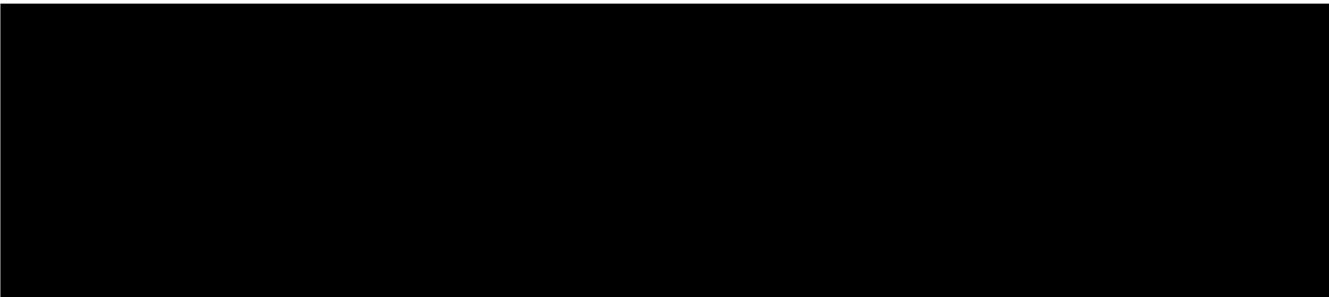
Duke Energy Florida, LLC  
Capacity Cost Recovery Proceeding  
Monthly Report 2021

CONFIDENTIAL

# Duke Energy Florida, LLC Capacity Cost Recovery Clause Twelve Months Ended December 31, 2021 Dkt 20220001-EI; ACN 2022-003-1-5

Description: Trans. exp.

| Account                                    | Energy | Gas | Coal | Renewables | Transmission | Generation | Other | U.S. MW |
|--|--------|-----|------|------------|--------------|------------|-------|---------|
| <b>Cross West Florida</b>                  |        |     |      |            |              |            |       |         |
| Florida Power Development (FPD) WFLA       | 31.84  |     |      |            |              |            |       | 22.78   |
| Total                                      | 31.84  |     |      |            |              |            |       | 22.78   |
| <b>Florida Power Development (FPD) FLA</b> |        |     |      |            |              |            |       |         |
| Florida Power Development (FPD) FLA        | 12.25  |     |      |            |              |            |       | 22.82   |
| Total                                      | 12.25  |     |      |            |              |            |       | 22.82   |
| <b>Florida Power Development (FPD) GA</b>  |        |     |      |            |              |            |       |         |
| Florida Power Development (FPD) GA         | 11.00  |     |      |            |              |            |       | 21.42   |
| Total                                      | 11.00  |     |      |            |              |            |       | 21.42   |
| <b>Florida Power Development (FPD) TX</b>  |        |     |      |            |              |            |       |         |
| Florida Power Development (FPD) TX         | 0.00   |     |      |            |              |            |       | 0.00    |
| Total                                      | 0.00   |     |      |            |              |            |       | 0.00    |



| U.S. MW | U.S. MW | U.S. MW | U.S. MW | U.S. MW | U.S. MW | U.S. MW | U.S. MW |
|---------|---------|---------|---------|---------|---------|---------|---------|
| 22.78   | 22.78   | 22.78   | 22.78   | 22.78   | 22.78   | 22.78   | 22.78   |
| 22.82   | 22.82   | 22.82   | 22.82   | 22.82   | 22.82   | 22.82   | 22.82   |
| 21.42   | 21.42   | 21.42   | 21.42   | 21.42   | 21.42   | 21.42   | 21.42   |
| 0.00    | 0.00    | 0.00    | 0.00    | 0.00    | 0.00    | 0.00    | 0.00    |

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SOURCE



3122

column G - ties to Feb 21 QF invoices

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: Trans Exp.

43-212

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

| Counterparty                             | Type | MW    | Start Date - End Date | Capacity Costs |            |
|--|------|-------|-----------------------|----------------|------------|
|  |      |       |                       | JAN            | FEB        |
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24     | 6,181,528      | [REDACTED] |
| → line added for reconciliation purposes |      |       |                       |                |            |
| → line added for reconciliation purposes |      |       |                       |                |            |

TU amount in Feb A12 related to J  
Feb invoice Capacity amount

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120  
12/22/2021  
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Duke Energy Florida, LLC  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5

Description:

| Account                               | Energy | Capacity | Total |
|---------------------------------------|--------|----------|-------|
| Central Power Development (PROGNOSIS) | 0.00   | 0.00     | 0.00  |
| Florida Power Development (PROGNOSIS) | 6.00   | 0.00     | 6.00  |
| West-Dade County (METROFLORA)         | 21.11  | 0.00     | 21.11 |
| Ocala-Copeland (BOONVILLE)            | 22.80  | 0.00     | 22.80 |
| Ocala-Copeland (BOONVILLE)            | 20.35  | 0.00     | 20.35 |
| Ocala-Copeland (BOONVILLE)            | 51.52  | 0.00     | 51.52 |
| Ocala-Copeland (BOONVILLE)            | 8.80   | 0.00     | 8.80  |
| Central Power Recovery (PROGNOSIS)    | 24.56  | 0.00     | 24.56 |
| Florida Power Recovery (PROGNOSIS)    | 28.47  | 0.00     | 28.47 |
| West-Dade County (METROFLORA)         | 21.30  | 0.00     | 21.30 |
| Central Power Recovery (PROGNOSIS)    | 0.00   | 0.00     | 0.00  |



| Account                               | Energy | Capacity | Total |
|---------------------------------------|--------|----------|-------|
| Central Power Development (PROGNOSIS) | 0.00   | 0.00     | 0.00  |
| Florida Power Development (PROGNOSIS) | 6.00   | 0.00     | 6.00  |
| West-Dade County (METROFLORA)         | 21.11  | 0.00     | 21.11 |
| Ocala-Copeland (BOONVILLE)            | 22.80  | 0.00     | 22.80 |
| Ocala-Copeland (BOONVILLE)            | 20.35  | 0.00     | 20.35 |
| Ocala-Copeland (BOONVILLE)            | 51.52  | 0.00     | 51.52 |
| Ocala-Copeland (BOONVILLE)            | 8.80   | 0.00     | 8.80  |
| Central Power Recovery (PROGNOSIS)    | 24.56  | 0.00     | 24.56 |
| Florida Power Recovery (PROGNOSIS)    | 28.47  | 0.00     | 28.47 |
| West-Dade County (METROFLORA)         | 21.30  | 0.00     | 21.30 |
| Central Power Recovery (PROGNOSIS)    | 0.00   | 0.00     | 0.00  |

CONFIDENTIAL

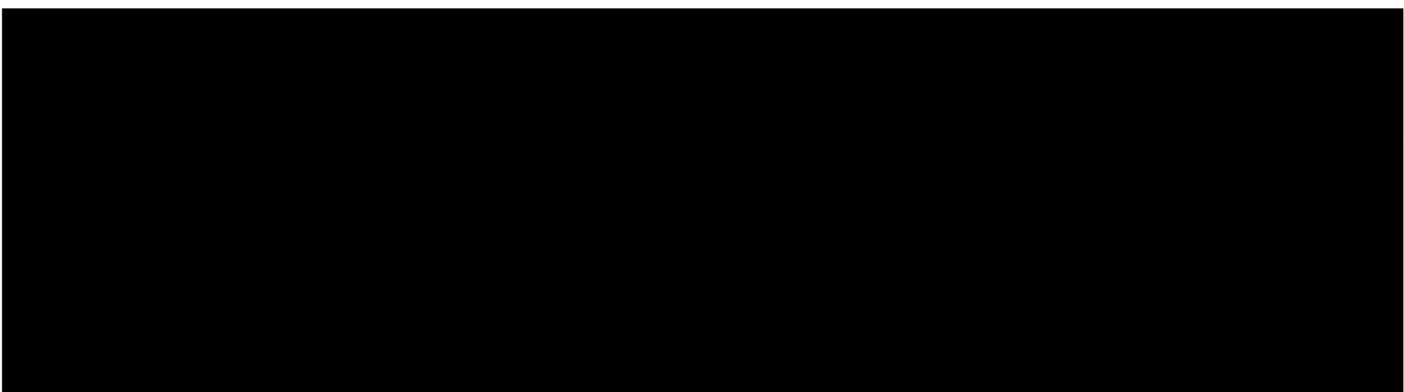


Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220004-EI; ACN 2022-003-15

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Description:

| Item                                | Sub-Item | Category | Rate  |
|-------------------------------------|----------|----------|-------|
| Cape Coral (PUC) 2021               | Energy   | Energy   | 28.38 |
|                                     | Capacity | Capacity | 1.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  |
|                                     | Capacity | Capacity | 0.00  |
|                                     | Fuel     | Fuel     | 0.00  |



CONFIDENTIAL

| Item                                | Sub-Item | Category | Rate  | Amount    | Unit | Current Month | Amount     | Unit | Current Month | Rate  | Amount     | Unit |
|-------------------------------------|----------|----------|-------|-----------|------|---------------|------------|------|---------------|-------|------------|------|
| Cape Coral (PUC) 2021               | Energy   | Energy   | 28.38 | 1,000,000 | 1    | 1,000,000     | 28,380,000 | 1    | 1,000,000     | 28.38 | 28,380,000 | 1    |
|                                     | Capacity | Capacity | 1.00  | 1,000,000 | 1    | 1,000,000     | 1,000,000  | 1    | 1,000,000     | 1.00  | 1,000,000  | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
| Florida Power Generation (PUC) 2021 | Energy   | Energy   | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Capacity | Capacity | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |
|                                     | Fuel     | Fuel     | 0.00  | 1,000,000 | 1    | 1,000,000     | 0          | 1    | 1,000,000     | 0.00  | 0          | 1    |

SOURCE



112-8

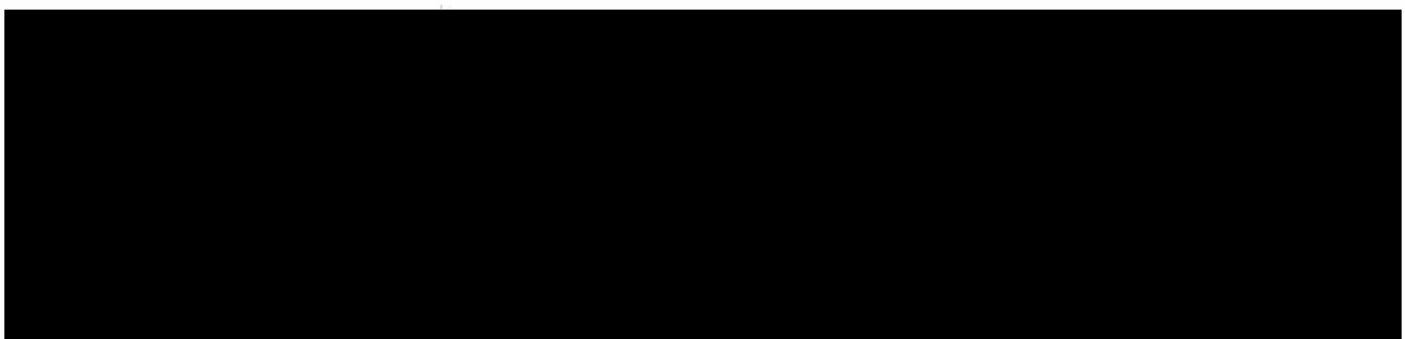
*Handwritten initials/signature*

COR 02/21/23

**Duke Energy Florida, LLC.  
 Capacity Cost Recovery Clause  
 Twelve Months Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-5**

Description: TRANS SUP.

| Account         | Category     | Rate | Units | Value       |
|-----------------|--------------|------|-------|-------------|
| Costs Recovered | Energy       | 0.00 | 0.00  | 0.00        |
| Costs Recovered | Capacity     | 0.00 | 0.00  | 0.00        |
| Costs Recovered | Transmission | 0.00 | 0.00  | 0.00        |
| Costs Recovered | Other        | 0.00 | 0.00  | 0.00        |
| <b>Total</b>    |              |      |       | <b>0.00</b> |



| Account      | Category     | Rate | Units | Value       | Account      | Category     | Rate | Units | Value       |
|--------------|--------------|------|-------|-------------|--------------|--------------|------|-------|-------------|
| 11200        | Energy       | 0.00 | 0.00  | 0.00        | 11200        | Energy       | 0.00 | 0.00  | 0.00        |
| 11200        | Capacity     | 0.00 | 0.00  | 0.00        | 11200        | Capacity     | 0.00 | 0.00  | 0.00        |
| 11200        | Transmission | 0.00 | 0.00  | 0.00        | 11200        | Transmission | 0.00 | 0.00  | 0.00        |
| 11200        | Other        | 0.00 | 0.00  | 0.00        | 11200        | Other        | 0.00 | 0.00  | 0.00        |
| <b>Total</b> |              |      |       | <b>0.00</b> | <b>Total</b> |              |      |       | <b>0.00</b> |

**CONFIDENTIAL**









10/3/22

column S - ties to Dec 21 QF invoices

43-12.2

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2021

| Counterparty                             | Type | MW    | Start Date - End Date | DEC   |
|--|------|-------|-----------------------|---|
| 1 Orange Cogen (ORANGECO)                | QF   | 74.00 | 7/1/95 - 12/31/24     |   |
| → line added for reconciliation purposes |      |       |                       | TU amount in Dec A12 related to No<br>TU amount in Jan 22 A12 related to<br>Dec invoice Capacity amount |
| → line added for reconciliation purposes |      |       |                       |   |
| → line added for reconciliation purposes |      |       |                       |   |

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: *Trans. & D.*

CONFIDENTIAL

PBC  
SOURCE

30  
4122

We follow an Accrual/Reversal methodology for the Cogen invoices. This means that in December 2021, we had a True-Up related to the November 2021 Orange Capacity amount + an Estimate for the December 2021 Orange Capacity amount. This total was reported on the December A12 schedule.

The \$6,094,746.43 amount can be seen on the November 2021 Orange invoice.

Any true-ups related to the December 2021 Estimated Orange Capacity amount would have been reflected in the January 2022 A12.

November Estimate 43-  
November Actual 43-12  
November True-up  
December Estimate  
Amount on December A12



412177

Duke Energy Florida, LLC.  
Capacity Cost Recovery Clause  
Twelve Months Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-5  
Description: True-up follow-up.

SOURCE  
0120 PBC  
0120  
0120  
0120

## Exhibit C

### DUKE ENERGY FLORIDA Confidentiality Justification Matrix

| DOCUMENT/RESPONSES   | PAGE/LINE <sup>1</sup>   | JUSTIFICATION   |
|--|--|---|
| <p><b>Staff Audit Workpapers</b><br/>related to Fuel Cost Recovery Clause for the months ended 12/31/21<br/>Audit Control No. 2022-003-1-4</p> | <p>43-1.14 through 43-1.19: All pages in their entirety.</p> <p>43-1.20: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable)” and all information under the “Sales” column.</p> <p>43-1.23: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable)” and all information under the “Sales” column.</p> <p>43-1.24: Information under “Storage” and “Variable” and all information under the “Sales” column.</p> <p>43-1.27 through 43.1-33: All pages in their entirety.</p> <p>43-1.34: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable)” and all information under the “Sales” column.</p> <p>43-1.37: Information under “Reservation Charges(Fixed)” and “Withdrawn” and all information under the “Sales” column.</p> <p>43-1.40 through 43.1.46: All pages in their entirety.</p> | <p>§366.093(3)(d), F.S.<br/>The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S.<br/>The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> |

<sup>1</sup> Page numbers provided are the Staff auditor’s pages numbers hand-written on the documents

|  |   |  |
|--|---|--|
|  | <p>43-1.47: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.50: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.53 through 43-1.59: All pages in their entirety</p> <p>43-1.60: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.63: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.66 through 43-1.72: All pages in their entirety.</p> <p>43-1.73: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.76: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.79 through 43-1.85: All pages in their entirety.</p> <p>43-1.86: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.89: Information under “Reservation Charges(Fixed)”</p> |  |
|--|---|--|

|  |  |  |
|--|--|--|
|  | <p>and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.92 through 43-1.98: All pages in their entirety.</p> <p>43-1.99: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.102: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.105 through 43.1-111: All pages in their entirety.</p> <p>43-1.112: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.115: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.118 through 43-1.124: All pages in their entirety.</p> <p>43-1.125: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.131 through 43-1.137: All pages in their entirety.</p> <p>43-1.138: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.141 and 43-1.142: Information under “Reservation</p> |  |
|--|--|--|



|  |  |  |
|--|--|--|
|  | <p>Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.145 through 43-1.150: All pages in their entirety.</p> <p>43-1.151: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.154: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.157 through 43-1.162: All pages in their entirety.</p> <p>43-1.163: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-1.166: Information under “Reservation Charges(Fixed)” and “Withdrawal/Injection Fees (Variable) and all information under the “Sales” column.</p> <p>43-5.3: All information in its entirety.</p> <p>43-5.6: Figures under “Tiepoints”</p> <p>43-5.7: All information in its entirety.</p> <p>43-5.8: Figures under “Tiepoints”.</p> <p>43-5.10: Figures under “Tiepoints”.</p> <p>43-5.11:All information in its entirety.</p> |  |
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|  | <p>43-5.15: All information under “Tiepoints”.</p> <p>43-5.16: All information in its entirety.</p> <p>43-5.19-All information under “Tiepoints”.</p> <p>43-5.20: All information in its entirety.</p> <p>43-5.25: All information under “Tiepoints”.</p> <p>43-5.26: All information in its entirety.</p> <p>43-5.29: All information under “Tiepoints”</p> <p>43-5.30: All information in its entirety.</p> <p>43-5.34: All information under “Tiepoints”.</p> <p>43-5.35: All information in its entirety.</p> <p>43-5.38: All information under “Tiepoints”.</p> <p>43-5.39: All information in its entirety.</p> <p>43-6.1: Information under “Tiepoints”.</p> <p>43-6.4: Information under “Tiepoints”.</p> <p>43-6.5: All information in its entirety.</p> <p>43-6.6: Information under “Tiepoints” .</p> <p>43-6.7: All information in its entirety.</p> <p>43-6.8 and 43-6.9: Information under “Tiepoints”.</p> |  |
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|                           | <p>43-6.10 and 43-6.11-Information in its entirety.</p> <p>44-1-Information under “Supplier/Transportation” and “Supplier/Commodity Charges(Variable)”</p> <p>44-1.1 through 44-1.39: All information in its entirety</p> <p>44-2: Information under “Supplier/Transportation” and “Supplier/Commodity Charges(Variable)”.</p> <p>44-2.1 through 44-2.37: All information in its entirety.</p> <p>44-3: All information in its entirety.</p> <p>45-1 through 45-1.16: All information in its entirety.</p> <p>45-2 through 45-2.16: All information in its entirety.</p> <p>46-1: All information in its entirety.</p> <p>46-4: information in columns “h” through “p”.</p> <p>46-5 through 46-10.1: All information in its entirety.</p> <p>49-2 and 49-5: All information in its entirety.</p> <p>50-1 through 50-5.1: All information in its entirety.</p> <p>57-1 through 57-6.1: All information in its entirety.</p> |                      |
| <b>DOCUMENT/RESPONSES</b> | <b>PAGE/LINE<sup>2</sup></b>   | <b>JUSTIFICATION</b> |

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<sup>2</sup> Page numbers provided are the Staff auditor’s pages numbers hand-written on the documents

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| <p><b>Staff Audit Workpapers</b><br/> related to Capacity Cost<br/> Recovery Clause for the 12<br/> months ended 12/31/21 -<br/> Volume 2 of 2<br/> Audit Control No. 2022-003-1-5</p> | <p>10-8: CCR8-Question 1-<br/> Information after “invoice of”<br/> and before “less the.</p> <p>10-8:CCR8-Question 3-<br/> Information after “invoice for”<br/> and before “was recorded”.</p> <p>10-8: CCR8-/Question 4-<br/> Information after “June Invoice”<br/> and before “June Estimate” and<br/> the information after “True Up”<br/> and before “Shady Hill”.</p> <p>43-1: Information in column<br/> “Price Month/Actual Cost”.</p> <p>43-1.1: Information in its<br/> entirety.</p> <p>43-1.2: All information under<br/> “JAN”.</p> <p>43-1.3 through 43-1.6: All<br/> information in its entirety.</p> <p>43-2: Information in column<br/> “Price Month/Actual Cost”.</p> <p>43-2.1: All information in its<br/> entirety.</p> <p>43-2.2; All information under<br/> “FEB”.</p> <p>43-2.3 through 43-2.6: All<br/> information in its entirety.</p> <p>43-3: Information in column<br/> “Price Month/Actual Cost”.</p> <p>43-3.1 through 43-3.5: All<br/> information in its entirety.</p> <p>43-4: Information in column<br/> “Price Month/Actual Cost”.</p> <p>43-4.1 through 43.4.5: All<br/> information in its entirety.</p> <p>43-5: Information in column<br/> “Price Month/Actual Cost”.</p> | <p>§366.093(3)(d), F.S.<br/> The document in question<br/> contains confidential<br/> information, the disclosure of<br/> which would impair DEF’s<br/> efforts to contract for goods or<br/> services on favorable terms.</p> <p>§366.093(3)(e), F.S.<br/> The document in question<br/> contains confidential<br/> information relating to<br/> competitive business interests,<br/> the disclosure of which would<br/> impair the competitive business<br/> of the provider/owner of the<br/> information.</p> |
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|  | <p>43-5:1 through 43-5.5: All information in its entirety.</p> <p>43-6: Information in column "Price Month/Actual Cost".</p> <p>43-6.1 through 43-6.5: All information in its entirety.</p> <p>43-7: Information in column "Price Month/Actual Cost".</p> <p>43-7.1 through 43-7.4: All information in its entirety.</p> <p>43-8: Information in column "Price Month/Actual Cost".</p> <p>43-8.1 through 43-8.5: All information in its entirety.</p> <p>43.9: Information in column "Price Month/Actual Cost".</p> <p>43-9.1 through 43-9.5: All information in its entirety.</p> <p>43-10: Information in column "Price Month/Actual Cost".</p> <p>43-10.1 through 43-10.5: All information in its entirety.</p> <p>43-11: Information in column "Price Month/Actual Cost".</p> <p>43-11.1 through 43-11.5: All information in its entirety.</p> <p>43-12: Information in column "Price Month/Actual Cost".</p> <p>43-12.1: All information in its entirety.</p> <p>43-12.2: All information under "DEC".</p> <p>43-12.3 through 43-12.6: All information in its entirety.</p> <p>43-12.7: All information in rows titled "November Estimate", "November Actual", "November</p> |  |
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|  | <p>True-Up”, “December Estimate” and “Amount on December A12”</p> <p>43-12.8-All information in its entirety.</p> <p>46-1 through 46-1.1: All information in its entirety.</p> <p>46-1.4: All information in its entirety.</p> <p>46-1.8 through 46-2.1: All information in its entirety.</p> <p>46-2.5: All information in its entirety.</p> <p>46-2.9 through 46-3.1: All information in its entirety.</p> <p>46-3.3 through 46-3.4: All information in its entirety.</p> <p>46-3.8: All information in its entirety.</p> <p>46-4.1: All information in its entirety.</p> <p>46-4.4: All information in its entirety.</p> <p>46-4.6: All information in its entirety.</p> <p>46-5 through 46-5.2: All information in its entirety.</p> <p>46-5.5: All information in its entirety.</p> <p>46-6.3: All information in its entirety.</p> <p>46-6.7: All information in its entirety.</p> <p>46-7.3 through 46-7.5: All information in its entirety.</p> <p>46-8.1: All information in its entirety.</p> |  |
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|  | <p>46-8.4 through 46.8.5: All information in its entirety.</p> <p>46-9.1: All information in its entirety.</p> <p>46-9.5 through 46-10: All information in its entirety.</p> <p>46-10.4 through 46-11: All information in its entirety.</p> <p>46-11.3 through 46-11.4: All information in its entirety.</p> <p>46-12.1: All information in its entirety.</p> <p>46-12.4 through 46-12.5: All information in its entirety.</p> |  |
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# **Exhibit D**

## **AFFIDAVIT OF GARY DEAN**



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor

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Docket No. 20220001-EI

Dated: May 9, 2022

**AFFIDAVIT OF GARY DEAN IN SUPPORT OF  
DUKE ENERGY FLORIDA, LLC'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths,  
personally appeared Gary Dean, who being first duly sworn, on oath deposes and says  
that:

1. My name is Gary Dean. I am over the age of 18 years old, and I have  
been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give  
this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's  
Request for Confidential Classification (the "Request"). The facts attested to in my  
affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Regulatory  
Planning Projects department. This department is responsible for regulatory planning and  
cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along  
with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations, and their impact on DEF.

4. DEF is seeking confidential classification for a portion of Staff's Audit Workpapers (Audit Control No. 2022-003-1-4 and Audit Control No. 2022 003-1-5). The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains competitively sensitive contractual confidential business information of capacity and fuel suppliers, DEF contracts with.

5. DEF negotiates with potential suppliers to obtain competitive contracts for capacity purchase options or fuel sales contracts that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure suppliers that sensitive business information, such as the contractual terms, will be kept confidential. The disclosure of confidential information between DEF and its suppliers or information contained in DEF's contracts, proposals, and other such documents could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors or prospective buyers in the marketplace, DEF's efforts to obtain competitive capacity purchase options or fuel sales contracts that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their position or purchasing behavior within the relevant markets.

6. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to

the public and, as a result, end up in possession of potential competitors. Faced with that risk, companies who would otherwise contract with DEF might not do so if DEF did not keep the terms of their contracts confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive contracts could be undermined.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the 6<sup>th</sup> day of May, 2022.



(Signature)  
Gary Dean  
Rates and Regulatory Strategy Manager  
Regulatory Planning Projects  
Duke Energy Florida, LLC  
299 1<sup>st</sup> Avenue South  
St. Petersburg, FL 33701

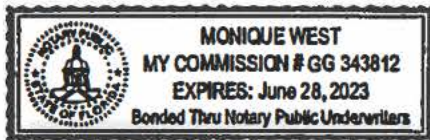
THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 6<sup>th</sup> day of May, 2022, by Gary Dean. He is personally known to me or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.



(Signature)  
Monique West

(Printed Name)  
NOTARY PUBLIC, STATE OF FLORIDA

(AFFIX NOTARIAL SEAL)



\_\_\_\_\_  
(Commission Expiration Date)

\_\_\_\_\_  
(Serial Number, If Any)