



Christopher T. Wright
Senior Attorney – Regulatory
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420
Phone: (561) 691-7144
E-mail: Christopher.Wright@fpl.com
Florida Authorized House Counsel;
Admitted in Pennsylvania

May 31, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: In re: Petition by Florida City Gas for Base Rate Increase
Docket No. 20220069-GU

Dear Mr. Teitzman:

Enclosed for filing on behalf of Florida City Gas (“FCG”) in the above-referenced docket is FCG’s Petition for Base Rate Increase, together with supporting testimonies, exhibits, and Minimum Filing Requirements. This filing includes the following documents:

1. Petition for Base Rate Increase
2. Direct Testimony of Kurt S. Howard and Exhibit KSH-1
3. Direct Testimony of Mark Campbell and Exhibits MC-1 through MC-6
4. Direct Testimony of Liz Fuentes and Exhibits LF-1 through LF-6
5. Direct Testimony of Tara DuBose and Exhibits TBD-1 through TBD-6
6. Direct Testimony of Jennifer Nelson and Exhibits JEN-1 through JEN-10
7. Direct Testimony of Ned Allis and Exhibits NWA-1 (2022 Depreciation Study) through NWA-5
8. Minimum Filing Requirements, Schedule A
9. Minimum Filing Requirements, Schedule B
10. Minimum Filing Requirements, Schedule C

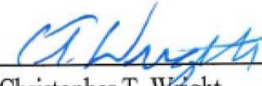
11. Minimum Filing Requirements, Schedule D
12. Minimum Filing Requirements, Schedule E
13. Minimum Filing Requirements, Schedule G
14. Minimum Filing Requirements, Schedule H
15. Minimum Filing Requirements, Schedule I

FCG is not seeking interim rate relief and, therefore, is not providing Minimum Filing Requirements, Schedule F. Each of the above-referenced documents are being separately filed in this docket.

Please note that certain Minimum Filing Requirements contain confidential information and data, which has been redacted and will be provided with a Request for Confidential Classification filed under separate cover.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,



Christopher T. Wright
Authorized House Counsel No. 1007055

Enclosed: [Document 10 of 15]

CERTIFICATE OF SERVICE

20220069-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 31st day of May 2022 to the following parties:

<p>Ashley Weisenfeld Walt Trierweiler Florida Public Service Commission Office of the General Counsel 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 awaisenf@psc.state.fl.us wtrierwe@psc.state.fl.us</p> <p><i>For Commission Staff</i></p>	<p>Office of Public Counsel Richard Gentry Patricia A. Christensen c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p><i>For Office of Public Counsel</i></p>
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s/ Christopher T. Wright

Christopher T. Wright
Fla. Auth. House Counsel No. 1017875
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408

Attorney for Florida City Gas

Florida Public Service Commission

Explanation: Provide the calculation of net operating income per books for the historic base year and the prior year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Historic Base Year - 1: 12/31/2020
 Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Net Operating Income - Historic Base Year Ended 12/31/2021

Line No.		(1) Prior Year Ended Total Company Per Books (Base Year - 1)	(2) Current Historic Base Year Ended Total Company Per Books	(3) Adjustments	(4) Company Adjusted (2) - (3)	(5) Revenue Adjustment	(6) Jurisdictional Amount Proposed Rates
1	OPERATING REVENUES	\$90,264,298	\$109,274,361	(\$46,078,882)	\$63,195,479	n/a	n/a
2	OPERATING EXPENSES:						
3	OPERATION & MAINTENANCE	50,568,002	54,468,465	(30,061,038)	24,407,427		
4	DEPRECIATION & AMORTIZATION (A)	15,868,820	23,053,124	(7,963,171)	15,089,953		
5	TAXES OTHER THAN INCOME TAXES	8,666,876	9,054,448	(6,025,645)	3,028,803		
6	GAINS/LOSSES FROM DISPOSITION OF UTILITY PLANT	0	(113,767)	0	(113,767)		
7	INCOME TAXES:						
8	- FEDERAL	3,086,886	3,152,920	(316,423)	2,836,497		
9	- STATE	396,193	347,069	(66,330)	280,739		
10	DEFERRED INCOME TAXES						
11	- FEDERAL	(1,810,905)	23,089	-	23,089		
12	- STATE	(32,660)	537,316	-	537,316		
13	INVESTMENT TAX CREDIT - NET	-	-	-	-		
14	TOTAL OPERATING EXPENSES	\$76,743,212	\$90,522,664	(\$44,432,607)	\$46,090,056		
15	OPERATING INCOME	\$13,521,086	\$18,751,697	\$ (1,646,275)	\$17,105,422		

NOTE:

(A) HISTORIC BASE YEAR ENDED 12/31/2020 INCLUDES (\$56,884) OF AMORTIZATION OF GAINS FROM DISPOSITION OF UTILITY PLANT.

Florida Public Service Commission

Explanation: Provide a schedule of proposed adjustments to N.O.I. (from schedule C-1) and the revenue requirement effect on each. Indicate which adjustments were made in the company's last full revenue requirements case.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Adjustment Title	Adjustment Amount	Non-Utility Amount	Regulated Amount	Increase (Decrease) Rev. Requirement	Reason For Adjustment
OPERATING REVENUE						
1	PURCHASED GAS ADJUSTMENT (PGA)	(\$23,596,988)	-	(\$23,596,988)	n/a	TO REMOVE PGA COST RECOVERY CLAUSE REVENUES
2	AREA EXTENSION PROGRAM (AEP)	(7,449,311)	-	(7,449,311)		TO REMOVE AEP REVENUES
3	NATURAL GAS CONSERVATION COST RECOVERY CLAUSE	(6,421,893)	-	(6,421,893)		TO REMOVE NATURAL GAS CONSERVATION COST RECOVERY CLAUSE REVENUES
4	SAFETY, ACCESS, AND FACILITY ENHANCEMENT (SAFE) REVENUES	(3,171,514)	-	(3,171,514)		TO REMOVE SAFE COST RECOVERY CLAUSE REVENUES
5	FRANCHISE AND GROSS RECEIPTS REVENUES	(5,439,176)	-	(5,439,176)		TO REMOVE FRANCHISE AND GROSS RECEIPTS TAX REVENUES
6	TOTAL REVENUE ADJUSTMENTS	(\$46,078,882)	\$ -	(\$46,078,882)		
OPERATIONS & MAINTENANCE EXPENSE						
7	COST OF GAS	(\$23,456,285)	-	(\$23,456,285)		TO REMOVE GAS COSTS RECOVERED THROUGH THE PGA COST RECOVERY CLAUSE
8	OTHER GAS EXPENSES	(135,201)	-	(135,201)		TO REMOVE A&G EXPENSES RECOVERED THROUGH THE PGA COST RECOVERY CLAUSE
9	AEP EXPENSES	(37,247)	-	(37,247)		TO REMOVE AEP EXPENSES
10	NATURAL GAS CONSERVATION COST RECOVERY CLAUSE EXPENSES	(6,374,554)	-	(6,374,554)		TO REMOVE EXPENSES RECOVERED THROUGH THE NATURAL GAS CONSERVATION COST RECOVERY CLAUSE
11	SAFE EXPENSES	(15,858)	-	(15,858)		TO REMOVE EXPENSES RECOVERED THROUGH THE SAFE COST RECOVERY CLAUSE
12	ECONOMIC DEVELOPMENT EXPENSES	(3,367)	-	(3,367)		TO REMOVE ECONOMIC DEVELOPMENT EXPENSES PER RULE NO. 25-7.042, RECOVERY OF ECONOMIC DEVELOPMENT EXPENSES.
13	INDUSTRY ASSOCIATION DUES	(25,000)	-	(25,000)		TO REMOVE INDUSTRY DUES ASSOCIATED WITH LOBBYING
14	REGULATORY COMMISSION EXPENSES	(13,527)	-	(13,527)		TO REMOVE REGULATORY ASSESSMENT FEES ASSOCIATED WITH VARIOUS ADJUSTMENTS REFLECTED ON THIS MFR.
15	TOTAL O&M ADJUSTMENTS	(\$30,061,038)	-	(\$30,061,038)		
DEPRECIATION AND AMORTIZATION EXPENSE						
16	AEP AMORTIZATION EXPENSE	(\$7,313,768)	-	(\$7,313,768)		TO REMOVE AEP AMORTIZATION EXPENSE
17	SAFE DEPRECIATION EXPENSE	(649,403)	-	(649,403)		TO REMOVE DEPRECIATION EXPENSE RECOVERED THROUGH THE SAFE COST RECOVERY CLAUSE
18	TOTAL DEPRECIATION AND AMORTIZATION ADJUSTMENTS	(\$7,963,171)	\$ -	(\$7,963,171)		

NOTE: EXCEPT FOR THE ECONOMIC DEVELOPMENT EXPENSE ADJUSTMENT, ADJUSTMENTS ARE CONSISTENT WITH THOSE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

Supporting Schedules:

Recap Schedules: C-1

Florida Public Service Commission

Explanation: Provide a schedule of proposed adjustments to N.O.I (from schedule C-1) and the revenue requirement effect on each. Indicate which adjustments were made in the company's last full revenue requirements case.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Adjustment Title	Adjustment Amount	Non-Utility Amount	Regulated Amount	Increase (Decrease) Rev. Requirement	Reason For Adjustment
	<u>TAXES OTHER THAN INCOME</u>					
19	FRANCHISE AND GROSS RECEIPTS EXPENSES	(\$5,439,795)	-	(\$5,439,795)	n/a	TO REMOVE FRANCHISE AND GROSS RECEIPTS TAX EXPENSES
20	PAYROLL AND PROPERTY TAXES	(585,850)	-	(585,850)		TO REMOVE PAYROLL TAXES ASSOCIATED WITH VARIOUS ADJUSTMENTS REFLECTED ON THIS MFR.
21	TOTAL TAXES OTHER THAN INCOME ADJS	<u>(\$6,025,645)</u>	<u>-</u>	<u>(\$6,025,645)</u>		
	<u>FEDERAL INCOME TAXES</u>					
22	TAXES ON ADJUSTMENTS	(\$408,268)	-	(\$408,268)		FEDERAL INCOME TAX EXPENSE ASSOCIATED WITH THE ADJUSTMENTS REFLECTED ON THIS MFR
23	INTEREST SYNCHRONIZATION	91,845	-	91,845		TO ADJUST OPERATING INCOME TAX EXPENSE TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS INTEREST USED IN CALCULATING PER BOOKS TAX EXPENSE
24	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	<u>(\$316,423)</u>	<u>-</u>	<u>(\$316,423)</u>		
	<u>STATE INCOME TAXES</u>					
25	TAXES ON ADJUSTMENTS	(\$84,902)	-	(\$84,902)		STATE INCOME TAX EXPENSE ASSOCIATED WITH THE ADJUSTMENTS REFLECTED ON THIS MFR
26	INTEREST SYNCHRONIZATION	18,572	-	18,572		TO ADJUST OPERATING INCOME TAX EXPENSE TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS INTEREST USED IN CALCULATING PER BOOKS TAX EXPENSE
27	TOTAL STATE INCOME TAX ADJUSTMENTS	<u>(\$66,330)</u>	<u>-</u>	<u>(\$66,330)</u>		
28	TOTAL ALL ADJUSTMENTS	<u>(\$1,646,275)</u>	<u>-</u>	<u>(\$1,646,275)</u>		

NOTE: EXCEPT FOR THE ECONOMIC DEVELOPMENT EXPENSE ADJUSTMENT, ADJUSTMENTS ARE CONSISTENT WITH THOSE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

Supporting Schedules:

Recap Schedules: C-1

Florida Public Service Commission

Explanation: Provide a schedule of operating revenue by month,
and in total by primary account for the historic base year.Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	A/C No.	Description	(1) Jan-2021	(2) Feb-2021	(3) Mar-2021	(4) Apr-2021	(5) May-2021	(6) Jun-2021	(7) Jul-2021	(8) Aug-2021	(9) Sep-2021	(10) Oct-2021	(11) Nov-2021	(12) Dec-2021	TOTAL
1	480	RESIDENTIAL	\$3,947,021	\$3,642,207	\$3,437,655	\$3,591,306	\$3,315,645	\$3,132,247	\$3,080,875	\$3,125,217	\$2,971,575	\$3,213,590	\$3,284,209	\$3,928,095	\$40,669,644
2	481	COMMERCIAL & INDUSTRIAL	1,781,196	1,804,491	831,637	2,034,625	1,962,300	2,476,406	1,724,833	1,791,517	1,916,031	1,954,875	2,050,781	2,350,802	22,679,496
3	483	SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-	-
4		SUB-TOTAL	\$5,728,216	\$5,446,698	\$4,269,293	\$5,625,932	\$5,277,945	\$5,608,653	\$4,805,708	\$4,916,734	\$4,887,606	\$5,168,465	\$5,334,991	\$6,278,897	\$63,349,139
5	487	LATE PAYMENT CHARGES (FORFEITED DISCOUNTS)	\$123,193	\$105,967	\$103,945	\$98,149	\$92,962	\$102,273	\$95,894	\$82,995	\$93,753	\$74,929	\$82,795	\$104,833	\$1,161,690
6	488	MISC. SERVICE REVENUE	286,758	(83,277)	444,957	227,360	258,710	265,048	312,051	286,280	256,386	301,883	320,733	327,213	3,204,102
7	489	REVENUE FROM TRANS OF GAS	2,329,893	2,004,281	2,813,686	2,036,052	2,193,809	1,831,525	2,425,002	2,234,392	2,223,814	2,286,495	2,134,127	2,295,471	26,808,549
8	495	OTHER GAS REVENUES	386,120	536,684	535,365	768,419	606,966	804,987	748,498	612,484	7,331,452	675,767	526,882	1,217,259	14,750,881
9		TOTAL OTHER OPER. REV	\$3,125,963	\$2,563,656	\$3,897,953	\$3,129,980	\$3,152,447	\$3,003,832	\$3,581,445	\$3,216,152	\$9,905,405	\$3,339,074	\$3,064,538	\$3,944,776	\$45,925,221
10		TOTAL OPER. REVENUES	\$8,854,180	\$8,010,354	\$8,167,246	\$8,755,912	\$8,430,393	\$8,612,486	\$8,387,153	\$8,132,886	\$14,793,012	\$8,507,539	\$8,399,528	\$10,223,673	\$109,274,361

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Provide (1) the detailed calculation of the 13-month average balance of unbilled revenues included in the historic base year rate base and (2) the detailed calculation of unbilled revenues included in the historic base year net operating income. The calculations should be shown on a monthly basis. All supporting schedules should be inserted immediately following this schedule.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

COMPUTATION OF UNBILLED REVENUES (A)

LINE NO.		Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Average/Total
1	<u>(1) CALCULATION OF UNBILLED REVENUES IN CUSTOMER CLASS</u>														
2	UNBILLED REVENUE (BALANCE SHEET)	\$ 4,091,183	\$ 4,059,004	\$ 4,033,243	\$ 3,485,242	\$ 3,212,762	\$ 3,426,336	\$ 3,178,588	\$ 3,249,700	\$ 3,201,185	\$ 3,202,038	\$ 3,240,464	\$ 3,439,795	\$ 3,428,005	\$ 3,480,580
3	MONTHLY UNBILLED REVENUE ACTIVITY		\$ (32,179)	\$ (25,762)	\$ (548,001)	\$ (272,480)	\$ 213,574	\$ (247,748)	\$ 71,112	\$ (48,516)	\$ 853	\$ 38,426	\$ 199,331	\$ (11,790)	\$ (663,178)
4	NOTE: UNBILLED REVENUE IN BALANCE SHEET = BEGINNING BALANCE + UNBILLED REVENUE ACTIVITY IN ITEM (3) ABOVE.														
5	<u>(2) CALCULATION OF UNBILLED REVENUE IN NOI</u>														
6	RS BASE REVENUE	\$ 1,187,455	\$ 1,187,455	\$ 1,187,455	\$ 1,150,642	\$ 1,099,332	\$ 1,151,885	\$ 1,063,106	\$ 1,055,137	\$ 1,057,190	\$ 1,036,137	\$ 1,068,522	\$ 1,186,666	\$ 1,133,908	\$ 1,120,376
7	CS BASE REVENUE	\$ 1,637,144	\$ 1,637,784	\$ 1,637,654	\$ 1,003,046	\$ 942,393	\$ 1,024,678	\$ 926,369	\$ 977,180	\$ 943,095	\$ 980,026	\$ 975,174	\$ 1,079,700	\$ 1,040,609	\$ 1,138,835
8	IN BASE REVENUE	\$ 1,266,584	\$ 1,233,766	\$ 1,208,134	\$ 1,331,554	\$ 1,171,037	\$ 1,249,774	\$ 1,189,114	\$ 1,217,383	\$ 1,200,900	\$ 1,185,875	\$ 1,196,768	\$ 1,173,429	\$ 1,253,488	\$ 1,221,370
9	TOTAL ENERGY CHARGE (Line 6 + Line 7 + Line 8)	\$ 4,091,183	\$ 4,059,004	\$ 4,033,243	\$ 3,485,242	\$ 3,212,762	\$ 3,426,336	\$ 3,178,588	\$ 3,249,700	\$ 3,201,185	\$ 3,202,038	\$ 3,240,464	\$ 3,439,795	\$ 3,428,005	\$ 3,480,580
10	MONTHLY UNBILLED REVENUE ACTIVITY		\$ (32,179)	\$ (25,762)	\$ (548,001)	\$ (272,480)	\$ 213,574	\$ (247,748)	\$ 71,112	\$ (48,516)	\$ 853	\$ 38,426	\$ 199,331	\$ (11,790)	\$ (663,178)

NOTE (A): SUPPORTING SCHEDULES TO THE AMOUNTS REFLECTED ON THIS MFR ARE VOLUMINOUS AND WILL BE MADE AVAILABLE UPON REQUEST.

Supporting Schedules:

Recap Schedules: G-2 p.1, G-2 p.1 (with RSAM)

Florida Public Service Commission

Explanation: Provide actual monthly operation and maintenance expenses by primary account for the historic base year.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	A/C No.	Description	(1) Jan-2021	(2) Feb-2021	(3) Mar-2021	(4) Apr-2021	(5) May-2021	(6) Jun-2021	(7) Jul-2021	(8) Aug-2021	(9) Sep-2021	(10) Oct-2021	(11) Nov-2021	(12) Dec-2021	TOTAL
1		<u>OTHER GAS SUPPLY EXPENSES OPERATION</u>													
2	804/805	NATURAL GAS PURCHASES	\$ 1,806,459	\$ 1,839,362	\$ 1,765,844	\$ 1,985,663	\$ 1,827,241	\$ 2,041,359	\$ 1,656,726	\$ 1,706,543	\$ 1,780,487	\$ 1,819,453	\$ 1,901,038	\$ 2,616,017	\$ 22,746,191
3	807	OTHER PURCHASED GAS EXPENSES	71,856	-	-	-	-	-	-	-	(71,856)	-	-	-	-
4	812	LESS: COMPANY USED GAS	(369)	31	(1,019)	(642)	(902)	(1,089)	(1,158)	463	(3,470)	(1,207)	(997)	(869)	(11,227)
5															
6		COST OF GAS	\$ <u>1,877,945</u>	\$ <u>1,839,394</u>	\$ <u>1,764,825</u>	\$ <u>1,985,021</u>	\$ <u>1,826,339</u>	\$ <u>2,040,270</u>	\$ <u>1,655,568</u>	\$ <u>1,707,006</u>	\$ <u>1,705,162</u>	\$ <u>1,818,245</u>	\$ <u>1,900,041</u>	\$ <u>2,615,149</u>	\$ <u>22,734,964</u>
7															
8		<u>GAS STORAGE EXPENSES</u>													
9	841/843	STORAGE MAINTENANCE EQUIPMENT	\$ 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 452	\$ 240	\$ 729
10															
11		TOTAL NATURAL GAS STORAGE EXPENSES	\$ <u>37</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>452</u>	\$ <u>240</u>	\$ <u>729</u>
12															
13		<u>TRANSMISSION EXPENSES</u>													
14	857	MEASURING AND REGULATING STATION EXPENSES	\$ (123)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (123)
15	863	MAINTENANCE OF TRANSMISSION	239	1,075	376	401	561	-	-	-	-	-	-	(2,652)	0
16															
17		TOTAL TRANSMISSION EXPENSES	\$ <u>116</u>	\$ <u>1,075</u>	\$ <u>376</u>	\$ <u>401</u>	\$ <u>561</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>(2,652)</u>	\$ <u>(123)</u>
18															
19		<u>DISTRIBUTION EXPENSES OPERATION</u>													
20	871	DISTRIBUTN LOAD DISPATCHNG	\$ (18,927)	\$ (5,439)	\$ (231)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 27,126	\$ 2,529
21	874	MAINS & SERVICES	56,470	78,424	103,803	101,814	87,420	99,424	96,983	93,375	82,331	104,257	84,443	111,288	1,100,033
22	878	METER & HOUSE REG EXPENSE	105,161	123,950	76,643	74,228	77,300	77,186	70,566	92,767	74,592	75,731	63,120	55,829	967,074
23	879	CUSTOMER INSTALLATIONS	1,935	4,475	2,512	482	4,220	811	4,232	597	421	2,689	1,690	(24,062)	0
24	880	OTHER EXPENSE	81,288	105,171	209,095	103,748	84,813	90,410	69,704	143,295	55,556	45,521	65,467	76,831	1,130,898
25															
26		TOTAL OPERATION	\$ <u>225,926</u>	\$ <u>306,581</u>	\$ <u>391,822</u>	\$ <u>280,271</u>	\$ <u>253,753</u>	\$ <u>267,830</u>	\$ <u>241,485</u>	\$ <u>330,034</u>	\$ <u>212,900</u>	\$ <u>228,198</u>	\$ <u>214,720</u>	\$ <u>247,012</u>	\$ <u>3,200,534</u>
27															
28		<u>MAINTENANCE</u>													
29	887	MAINS	\$ (11,087)	\$ 34,351	\$ 39,213	\$ 79,978	\$ 34,856	\$ 26,286	\$ 56,298	\$ 23,026	\$ 16,424	\$ 27,765	\$ 10,434	\$ 53,799	\$ 391,343
30	888	COMPRESSOR STATION	3,080	5,444	1,400	1,250	1,400	-	99	2,570	-	1,400	-	-	16,644
31	889	MEAS & REG - GENERAL	(170,766)	266	313	300	4,370	326	4,804	299	303	286	179,525	313	20,340
32	892	SERVICES	30,539	23,353	13,503	12,378	34,093	17,763	15,479	11,345	17,580	10,640	10,467	14,718	211,857
33	893	METERS & HOUSE REGULATORS	26,237	21,567	25,452	19,703	17,811	24,410	18,979	18,723	20,008	23,746	14,357	21,757	252,752
34	894	OTHER EQUIPMENT	1,073	2,109	2,152	491	344	-	-	-	-	-	-	(6,104)	64
35															
36		TOTAL MAINTENANCE	\$ <u>(120,924)</u>	\$ <u>87,090</u>	\$ <u>82,034</u>	\$ <u>114,101</u>	\$ <u>92,873</u>	\$ <u>68,786</u>	\$ <u>95,660</u>	\$ <u>55,963</u>	\$ <u>54,315</u>	\$ <u>63,837</u>	\$ <u>214,782</u>	\$ <u>84,483</u>	\$ <u>893,000</u>

Florida Public Service Commission

Explanation: Provide actual monthly operation and maintenance expenses by primary account for the historic base year.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	A/C No.	Description	(1) Jan-2021	(2) Feb-2021	(3) Mar-2021	(4) Apr-2021	(5) May-2021	(6) Jun-2021	(7) Jul-2021	(8) Aug-2021	(9) Sep-2021	(10) Oct-2021	(11) Nov-2021	(12) Dec-2021	TOTAL
1		CUSTOMER ACCOUNTS EXPENSE													
2	903	CUS RECORDS & COLLECTIONS	\$ 413,891	\$ 242,325	\$ 330,928	\$ 339,628	\$ 228,279	\$ 304,027	\$ 263,874	\$ 266,831	\$ 231,403	\$ 211,034	\$ 11,023	\$ 200,463	\$ 3,043,707
3	904	UNCOLLECTIBLE ACCOUNTS	189,321	(526,709)	35,359	17,425	414,637	41,497	41,547	48,916	80,522	140,567	114,138	18,526	615,748
4	905	MISCELLANEOUS	32,324	51,878	69,812	74,239	69,882	24,728	59,113	192,281	94,526	133,942	63,793	121,949	988,465
6		TOTAL CUSTOMER ACCOUNTS EXP	<u>\$ 635,537</u>	<u>\$ (232,506)</u>	<u>\$ 436,098</u>	<u>\$ 431,292</u>	<u>\$ 712,798</u>	<u>\$ 370,252</u>	<u>\$ 364,534</u>	<u>\$ 508,028</u>	<u>\$ 406,451</u>	<u>\$ 485,543</u>	<u>\$ 188,954</u>	<u>\$ 340,938</u>	<u>\$ 4,647,919</u>
8		CUSTOMER SVCE & INFORMATION													
9	909	INFORMATIONAL AND INSTRUCTIONAL	\$ 289,704	\$ 251,551	\$ 380,592	\$ 624,765	\$ 465,605	\$ 667,044	\$ 602,075	\$ 462,821	\$ 521,404	\$ 532,648	\$ 388,329	\$ 1,074,122	\$ 6,260,660
10		ADVERTISING EXPENSES													
11		TOTAL CUSTOMER SVCE & INFO	<u>\$ 289,704</u>	<u>\$ 251,551</u>	<u>\$ 380,592</u>	<u>\$ 624,765</u>	<u>\$ 465,605</u>	<u>\$ 667,044</u>	<u>\$ 602,075</u>	<u>\$ 462,821</u>	<u>\$ 521,404</u>	<u>\$ 532,648</u>	<u>\$ 388,329</u>	<u>\$ 1,074,122</u>	<u>\$ 6,260,660</u>
12		SALES EXPENSE													
14	911	SUPERVISION	\$ -	\$ -	\$ -	\$ 13,650	\$ 11,950	\$ (25,600)	\$ 11,533	\$ 5,600	\$ 2,900	\$ 17,200	\$ 3,850	\$ (41,100)	\$ (17)
15	912	DEMONSTRATING & SELLING	27,934	19,734	21,160	20,806	21,464	22,050	22,221	25,203	18,652	19,448	22,772	17,946	259,390
16	913	ADVERTISING	327	713	278	283	272	3,418	1,698	2,374	2,373	2,314	2,352	7,387	23,787
17	916	MISC. SALES EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-
19		TOTAL SALES EXPENSE	<u>\$ 28,261</u>	<u>\$ 20,447</u>	<u>\$ 21,438</u>	<u>\$ 34,739</u>	<u>\$ 33,686</u>	<u>\$ (132)</u>	<u>\$ 35,452</u>	<u>\$ 33,176</u>	<u>\$ 23,925</u>	<u>\$ 38,962</u>	<u>\$ 28,974</u>	<u>\$ (15,767)</u>	<u>\$ 283,161</u>
21		ADMINISTRATIVE & GEN EXP													
22	920	ADMIN & GEN SALARIES	\$ 618,607	\$ 547,126	\$ 393,067	\$ 640,863	\$ 603,407	\$ 680,712	\$ 652,586	\$ 535,998	\$ 652,350	\$ 642,335	\$ 747,464	\$ 855,813	\$ 7,570,326
23	921	OFFICE SUPPLIES & EXP	117,499	89,614	132,149	72,207	81,003	124,360	133,175	74,945	50,249	57,370	61,439	(115,353)	878,658
24	922	ADMIN EXP TRANS (CR)	1,298	272	(1,538)	704	6,024	(3,267)	1,766	7,649	(7,830)	1,924	1,609	(2,272)	6,340
25	923	OUTSIDE SERVICES EMPLOYED	344,173	276,777	293,948	309,560	287,166	291,495	257,420	211,748	288,748	281,168	437,580	200,832	3,480,616
26	924	PROPERTY INSURANCE	56,605	41,955	37,469	38,297	36,605	38,960	37,995	32,138	41,222	35,692	38,920	5,898	441,754
27	925	INJURIES & DAMAGES	43,533	5,714	23,198	(19,453)	20,063	49,220	35,172	26,026	45,901	44,971	45,191	234,691	554,227
28	926	EMPLOYEE PENSION & BENEFITS	106,935	73,351	46,474	98,385	35,886	112,690	115,574	72,772	98,412	100,474	77,583	125,489	1,064,024
29	928	REGULATORY COMMISSION EXP.	72,166	79,710	65,595	73,322	75,746	70,934	72,944	69,388	70,001	113,893	73,561	72,118	909,377
30	930	MISC. GENERAL EXPENSE	320,794	102,726	94,283	83,201	80,497	96,778	27,122	77,562	104,731	79,309	91,280	66,761	1,225,046
31	931	RENTS	2,936	7,371	5,350	4,700	5,121	5,422	4,293	2,095	6,761	4,900	4,185	5,531	58,665
32	932	MAINT OF GENERAL PLANT	40,705	30,583	25,600	(24,921)	14,995	25,566	21,016	26,361	23,972	21,523	25,574	27,612	258,586
34		TOTAL A & G EXPENSE	<u>\$ 1,725,252</u>	<u>\$ 1,255,200</u>	<u>\$ 1,115,596</u>	<u>\$ 1,276,865</u>	<u>\$ 1,246,514</u>	<u>\$ 1,492,868</u>	<u>\$ 1,359,062</u>	<u>\$ 1,136,684</u>	<u>\$ 1,374,519</u>	<u>\$ 1,383,559</u>	<u>\$ 1,604,384</u>	<u>\$ 1,477,119</u>	<u>\$ 16,447,621</u>
36		TOTAL EXPENSE	<u>\$ 4,661,855</u>	<u>\$ 3,528,831</u>	<u>\$ 4,192,781</u>	<u>\$ 4,747,456</u>	<u>\$ 4,632,129</u>	<u>\$ 4,906,918</u>	<u>\$ 4,353,836</u>	<u>\$ 4,233,712</u>	<u>\$ 4,298,675</u>	<u>\$ 4,550,993</u>	<u>\$ 4,540,636</u>	<u>\$ 5,820,643</u>	<u>\$ 54,468,465</u>

Supporting Schedules:

Recap Schedules: C-1

Florida Public Service Commission

Explanation: Provide a schedule detailing expenses which are subject to allocation between regulated and non-regulated operations showing gross amounts and amounts allocated to regulated expenses and a detailed description of allocation used.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Account Numbers	Gross Amount	<u>Allocated to Non-Regulated</u> Percentage	Amount	Regulated Amount	Description of Allocation Methods*
1			\$0	0.00%	\$0	\$0	
2			0	0.00%	0	\$0	
3			0	0.00%	0	\$0	
4	NONE		0	0.00%	0	\$0	
5			0	0.00%	0	\$0	
6			0	0.00%	0	\$0	
7			0	0.00%	0	\$0	
	TOTAL		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	

* Attach additional pages as needed to fully explain allocation methods.

Florida Public Service Commission

Explanation: Provide a schedule itemizing revenues reported pursuant to Rule 25-17.015 and expenses incurred pursuant to the Commission prescribed conservation goals.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	Description	Amount
1		<u>REVENUES</u>	
2	495	REVENUES - ALL PROGRAMS	\$ (6,421,893)
3		ENERGY CONSERVATION REVENUES	\$ (6,421,893) (A)
4		<u>EXPENSES</u>	
5	909, 925, 926	RESIDENTIAL NEW CONSTRUCTION	\$ 1,532,003
6	N/A	MULTI FAMILY HOME BUILDER	-
7	909, 925, 926	RESIDENTIAL APPLIANCE REPLACEMENT	1,654,374
8	N/A	DEALER PROGRAM	-
9	N/A	SCHOOLS PROGRAM	-
10	909, 925, 926	PROPANE CONVERSION	40,046
11	909, 925, 926	RESIDENTIAL APPLIANCE RETENTION	747,078
12	909, 925, 926	RESIDENTIAL CUT AND CAP	80,866
13	909, 925, 926	COMM/IND CONVERSION	434,194
14	909	ALTERNATIVE TECHNOLOGY	5,554
15	909	COMMERCIAL APPLIANCE	421,584
16	909, 925, 926	COMMON COSTS	1,426,746
17	928	REGULATORY ASSESSMENT FEE	32,109
18			
19		TOTAL ENERGY CONSERVATION EXPENSES (A)	\$ <u>6,374,554</u> (B)
20			
21	Notes: (A) Represents the net operating income adjustment reflected on MFR C-2, pg 1, line 3.		
22	(B) Represents the net operating income adjustment reflected on MFR C-2, pg1, line 10.		

Florida Public Service Commission

Explanation: Provide a schedule of balance sheet accounts
for the provision of uncollectible accounts by month
for the historic base year and 2 prior years.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Historic Base Yr - 1: 12/31/2020

Witness: Liz Fuentes, Kurt S. Howard

Docket No.: 20220069-GU

Line No.	Year	Beginning Balance	Provision Accrual	Bad Debt Write Offs	Recoveries & Adjustments	Covered by Customer Deposit**	Ending Balance
<u>Historic Base Year</u>							
1	Jan-21	\$1,135,381	\$189,321	(\$1,560)	\$305	-	\$1,323,447
2	Feb-21	1,323,447	(526,709)	(3,863)	1,715	-	794,590
3	Mar-21	794,590	35,359	(145)	2,910	-	832,714
4	Apr-21	832,714	17,425	(69,111)	7,074	-	788,102
5	May-21	788,102	414,637	(364,317)	27,078	-	865,500
6	Jun-21	865,500	41,497	(53,611)	26,429	-	879,815
7	Jul-21	879,815	41,547	(59,392)	11,789	-	873,758
8	Aug-21	873,758	48,916	(119,132)	8,405	-	811,947
9	Sep-21	811,947	80,522	(49,931)	7,013	-	849,551
10	Oct-21	849,551	140,567	(135,555)	28,795	-	883,358
11	Nov-21	883,358	114,138	(136,959)	20,995	-	881,531
12	Dec-21	881,531	18,526	(132,475)	25,520	-	793,103
13	TOTAL	\$1,135,381	\$615,748	(\$1,126,051)	\$168,025	-	\$793,103
<u>Prior Year</u>							
14	Jan-20	\$991,794	\$44,556	(\$37,584)	\$9,002	-	\$1,007,768
15	Feb-20	1,007,768	43,040	(41,850)	9,074	-	1,018,032
16	Mar-20	1,018,032	45,618	(34,910)	7,890	-	1,036,631
17	Apr-20	1,036,631	39,062	(31,256)	5,526	-	1,049,962
18	May-20	1,049,962	38,368	(31,400)	6,928	-	1,063,858
19	Jun-20	1,063,858	34,272	(23,925)	2,620	-	1,076,824
20	Jul-20	1,076,824	35,985	(126)	-	-	1,112,683
21	Aug-20	1,112,683	38,426	-	-	-	1,151,109
22	Sep-20	1,151,109	-	-	(133)	-	1,150,976
23	Oct-20	1,150,976	-	(13,835)	133	-	1,137,274
24	Nov-20	1,137,274	140,494	(773)	198	-	1,277,193
25	Dec-20	1,277,193	(117,577)	(31,891)	7,655	-	1,135,381
26	TOTAL	\$991,794	\$342,243	(\$247,550)	\$48,894	-	\$1,135,381

** If data is not readily available, provide a written explanation as to the reason: FCG does not track this information, therefore, the requested information is unavailable.

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Provide a schedule of balance sheet accounts for the provision of uncollectible accounts by month for the historic base year and 2 prior years.

Type of Data Shown:
 Historic Base Yr - 2: 12/31/2019
 Witness: Liz Fuentes, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Prior Year	Beginning Balance	Provision Accrual	Bad Debt Write Offs	Recoveries & Adjustments	Covered by Customer Deposit**	Ending Balance
27	Jan-19	\$800,080	\$41,204	(\$38,937)	\$10,763	-	\$813,111
28	Feb-19	813,111	44,392	(21,498)	10,154	-	846,160
29	Mar-19	846,160	40,874	(41,225)	11,208	-	857,017
30	Apr-19	857,017	43,274	(34,297)	7,590	-	873,584
31	May-19	873,584	42,058	(29,727)	5,189	-	891,104
32	Jun-19	891,104	202,629	(192,056)	9,276	-	910,953
33	Jul-19	910,953	40,453	(19,163)	7,423	-	939,666
34	Aug-19	939,666	39,680	(40,053)	5,928	-	945,221
35	Sep-19	945,221	42,850	(40,200)	8,696	-	956,566
36	Oct-19	956,566	40,513	(40,838)	9,907	-	966,148
37	Nov-19	966,148	28,010	(16,754)	6,875	-	984,280
38	Dec-19	984,280	35,980	(46,848)	18,382	-	991,794
39	TOTAL	\$800,080	\$641,916	(\$561,595)	\$111,392	-	\$991,794

** If data is not readily available, provide a written explanation as to the reason: FCG does not track this information, therefore, the requested information is unavailable.

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Provide a schedule of advertising expenses by sub-account for the historic base year and prior year for each type of advertising.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes, Kurt Howard

Company: Florida City Gas

Docket No. 20220069-GU

Advertising Expenses For The Historic Base Year Ended 12/21/2021

Line No.	Account No.	Account Title	Total Per Books	Jurisdictional Amount
1		<u>Conservation Advertising</u>		
2				
3	909	Informational and instructional advertising expenses	\$ 1,184,624	\$ 1,184,624
4		TOTAL CONSERVATION ADVERTISING (1)	\$ 1,184,624	\$ 1,184,624
5				
6		<u>General Advertising</u>		
7				
8	911	Supervision	\$ 383	\$ 383
9	913	Demonstrating and selling expenses	20,703	20,703
10		TOTAL GENERAL ADVERTISING	\$ 21,086	\$ 21,086
11				
12				
13		TOTAL ADVERTISING EXPENSE	<u>\$ 1,205,710</u>	<u>\$ 1,205,710</u>
14				
15		Note:		
16		(1) Amounts are recovered through the natural gas conservation cost recovery clause.		

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide a schedule of advertising expenses by sub-account for the historic base year and prior year for each type of advertising.

Type of Data Shown:
 Historic Base Yr - 1: 12/31/2020
 Witness: Liz Fuentes, Kurt Howard

Advertising Expenses For The Year Prior To The Historic Base Year

Line No.	Account No.	Account Title	Total Per Books	Jurisdictional Amount
1		<u>Conservation Advertising</u>		
2				
3	909	Informational and instructional advertising expenses	\$ 843,705	\$ 843,705
4		TOTAL CONSERVATION ADVERTISING (1)	\$ 843,705	\$ 843,705
5				
6		<u>General Advertising</u>		
7				
8	913	Demonstrating and selling expenses	\$ 4,922	\$ 4,922
9		TOTAL GENERAL ADVERTISING	\$ 4,922	\$ 4,922
10				
11				
12				
13		TOTAL ADVERTISING EXPENSE	\$ 848,627	\$ 848,627
14				
15		Note:		
16		(1) Amounts are recovered through the natural gas conservation cost recovery clause.		

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Provide a schedule of civic and charitable contributions included in net operating income for the historic base year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	TOTAL	Amount Allocated to Non-Regulated	Amount Regulated
1	Economic Development Commission of Florida	\$ 5,700	\$ -	\$ 5,700
2	South Dade Chamber of Commerce	1,587	-	1,587
3	Miami Dade County League of Cities	1,140	-	1,140
4	Cocoa Beach Regional Chamber	499	-	499
5	TOTAL	<u>\$ 8,926</u> (1)	<u>\$ -</u>	<u>\$ 8,926</u>
6				
7				
8				
9				
10				
11				
12	<u>Note:</u>			
13	(1) Pursuant to Rule 25-7.042, Recovery of Economic Development Expenses, Florida Administrative Code, amount has been reduced by 5% to reflect the portion of civic contributions included in net operating income in the Historic Base Year. See Economic Development Commission adjustment reflected on MFR C-2 for the total amount of economic development costs removed from net operating income.			

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Company: Florida City Gas

Docket No.:

Explanation: Provide a schedule of industry association dues included in net operating income by organization for the historic base year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes, Kurt Howard

Industry Association Dues For The 12 Months Ended 12/31/2021

Line No.	Organization	Amount
1	Florida Natural Gas Association Dues	\$ 39,654 (1)
2	Associated Gas Distributors of Florida	12,500 (2)
3	Southern Gas Association	16,530 (1)
4	TOTAL	<u>\$ 52,154</u>

- 5
- 6
- 7
- 8
- 9 Notes:
- 10 (1) Pursuant to Rule 25.7.042, Recovery of Economic Development Expenses, Florida Administrative Code, amount has been reduced by 5%
- 11 to reflect the portion of industry dues included in net operating income in the Historic Base Year. See Economic Development Commission
- 12 adjustment reflected on MFR C-2 for the total amount of economic development costs removed from net operating income.
- 13
- 14 (2) Amount has been reduced for \$25,000 related to political activities. See Industry Dues Commission adjustment reflected on MFR C-2
- 15 reflecting the removal of this amount from net operating income from the Historic Base Year.

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule, by organization, of expenses for lobbying, civic, political and related activities included in net operating income for the historic base year.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes

Line No.	Organization	Amount
1	FCG has not included any lobbying or political expenses in net operating income for the Historic Base Year. However,	
2		FCG has included a portion of civic contributions in net operating income pursuant to Rule 25-7.042 Florida Administrative
3		Code, Recovery of Economic Development Expenses. See MFRs C-10 and C-11 for additional information.

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide a comparison of rate case expenses incurred or anticipated for the current and most recent prior case with explanation of any changes which exceed 10% on an individual item basis. Also provide an amortization schedule of rate case expense as a percentage of rate base and operating revenues and the amount per customer.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/2023
 Witness: Liz Fuentes

Comparison Of Current Rate Case Expenses With Prior Case

Line No.	Description	Prior Case 2017	Current Case 2022	Percent Change (Total)	Percent Change (Annual) (A)	Reason For Change (If 10% or Greater)
1	Outside Consultants: Cost of Capital	\$50,000	\$60,000	20.00%	20.00%	Increase in consulting costs.
2	Outside Consultants: Depreciation Study	75,000	157,862	110.48%	110.48%	Increase in scope of work to support current case.
3	Legal Services	750,000	150,000	-80.00%	-80.00%	Decrease due to use of in-house counsel to support current case.
4	Rebuttal Witness (If Necessary)	100,000	-	-100.00%	-100.00%	Current rate case estimate assumes no external rebuttal witness support. If a rebuttal witness is required, the Company will provide a revised estimate.
5	Affiliate Support	-	1,564,981	100.00%	100.00%	Current case affiliate support includes witness, legal, and other support provided by FCG affiliate, FPL.
6	Travel Expenses	50,000	18,200	-63.60%	-63.60%	Current case assumes a limited number of hearing attendees.
7	Temporary Services	125,000	-	-100.00%	-100.00%	Decrease due to use of affiliate personnel to support the case.
8	Other	71,766	40,073	-44.16%	-44.16%	Decrease in costs for printed communications and postage related items.
9						
10						
11	TOTAL	\$1,221,766	\$1,991,116	62.97%	62.97%	

Schedule of Rate Case Amortization in The Historic Base Year

Line No.	Description	Total Expenses	Rate Order Amortization		Amortized Amount				Unamortized Balance 12/31/2021
			Date	Period	2018	2019	2020	2021	
12	Prior Case: Docket No. 20170179-GU	\$1,221,766	6/1/2018	4 Years	\$167,816	\$305,441	\$305,441	\$315,799	\$127,268
13									
14									
15				DOCKET NO. 20170179-GU		DOCKET NO. 20220069-GU			
16	Rate Case Expense Incurred (Anticipated) As a Percentage of Rate Base (B)			0.41%		0.41%			
17	Rate Case Expense Incurred (Anticipated) As a Percentage of Revenue (C)			2.27%		3.08%			
18	Rate Case Expense Incurred (Anticipated) Per Customer			\$11.14		\$16.95			
19									
20									
21									
22									
23	<u>Notes:</u>								
24	(A) Annual percentage change is equal to the total percent change since the amortization period for the prior case and the current case are equal (4 years). Note, FCG's 2017 rate case expense amortization began 6/1/2018, and will conclude on 6/1/2022.								
25									
26	(B) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR. However, the difference is small enough that it doesn't appear due to rounding.								
27									
28	(C) Rate case expense as a percentage of total adjusted operating base revenues.								

Notes:
 (A) Annual percentage change is equal to the total percent change since the amortization period for the prior case and the current case are equal (4 years). Note, FCG's 2017 rate case expense amortization began 6/1/2018, and will conclude on 6/1/2022.
 (B) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR. However, the difference is small enough that it doesn't appear due to rounding.
 (C) Rate case expense as a percentage of total adjusted operating base revenues.

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide a comparison of rate case expenses incurred or anticipated for the current and most recent prior case with explanation of any changes which exceed 10% on an individual item basis. Also provide an amortization schedule of rate case expense as a percentage of rate base and operating revenues and the amount per customer.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/2023
 Witness: Liz Fuentes

Comparison Of Current Rate Case Expenses With Prior Case

Line No.	Description	Prior Case 2017	Current Case 2022	Percent Change (Total)	Percent Change (Annual) (A)	Reason For Change (If 10% or Greater)
1	Outside Consultants: Cost of Capital	\$50,000	\$60,000	20.00%	20.00%	Increase in consulting costs.
2	Outside Consultants: Depreciation Study	75,000	157,862	110.48%	110.48%	Increase in scope of work to support current case.
3	Legal Services	750,000	150,000	-80.00%	-80.00%	Decrease due to use of in-house counsel to support current case.
4	Rebuttal Witness (If Necessary)	100,000	-	-100.00%	-100.00%	Current rate case estimate assumes no external rebuttal witness support. If a rebuttal witness is required, the Company will provide a revised estimate.
5	Affiliate Support	-	1,564,981	100.00%	100.00%	Current case affiliate support includes witness, legal, and other support provided by FCG affiliate, FPL.
6	Travel Expenses	50,000	18,200	-63.60%	-63.60%	Current case assumes a limited number of hearing attendees.
7	Temporary Services	125,000	-	-100.00%	-100.00%	Decrease due to use of affiliate personnel to support the case.
8	Other (B)	71,766	40,073	-44.16%	-44.16%	Decrease in costs for printed communications and postage related items.
9						
10						
11	TOTAL	<u>\$1,221,766</u>	<u>\$1,991,116</u>	<u>62.97%</u>	<u>62.97%</u>	

Schedule of Rate Case Amortization in The Historic Base Year

Line No.	Description	Total Expenses	Rate Order Amortization		Amortized Amount				Unamortized Balance 12/31/2021
			Date	Period	2018	2019	2020	2021	
12	Prior Case: Docket No. 20170179-GU	\$1,221,766	6/1/2018	4 Years	\$167,816	\$305,441	\$305,441	\$315,799	\$127,268
13									
14									
15				DOCKET NO. 20170179-GU		DOCKET NO. 20220069-GU			
16	Rate Case Expense Incurred (Anticipated) As a Percentage of Rate Base (B)			0.41%		0.41%			
17	Rate Case Expense Incurred (Anticipated) As a Percentage of Revenue (C)			2.27%		3.08%			
18	Rate Case Expense Incurred (Anticipated) Per Customer			\$11.14		\$16.95			
19									
20									
21									
22									
23	<u>Notes:</u>								
24	(A) Annual percentage change is equal to the total percent change since the amortization period for the prior case and the current case are equal (4 years). Note, FCG's 2017 rate case expense amortization began 6/1/2018, and will conclude on 6/1/2022.								
25									
26	(B) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR. However, the difference is small enough that it doesn't appear due to rounding.								
27									
28	(C) Rate case expense as a percentage of total adjusted operating base revenues.								

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide a schedule by type of charge, of the charges to account 930 (miscellaneous general expenses) for the historic base year. Provide also the amount allocated to utility operations.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes

Miscellaneous General Expenses For The 12 Months Ended 12/31/2021

Line No.	Sub Account Number	Description	TOTAL	Utility Amount
1	930.2	Fleet Maintenance Expense	\$524,404	\$524,404
2	930.2	Fleet Fuel Expense	514,201	514,201
3	930.2	Dues & Subscriptions	30,644	30,644
4	930.2	Industry Association Dues	96,641	71,641 (1)
5	930.2	Tools and Equipment	58,685	58,685
6	930.2	IT Support	57,316	57,316
7	930.2	Miscellaneous	454	454
8	930.2	Fleet Capitalization	(57,300)	(57,300)
9		TOTAL	<u>\$1,225,046</u>	<u>\$1,200,046</u>

Note:

(1) Total amount has been reduced by the Industry Association Dues Commission Adjustment reflected on MFR C-2.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a list of out of period items for the historic base year and the related adjustments to operating revenues and expenses by primary account.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Line No.	Account No.	Account Title	(1) Description	(2) Date Incurred	(3) Debit	(4) Credit
1	144	Accumulated provision for uncollectible accounts - credit	To record the current expected credit loss adjustment using updated assumptions	2020	\$490,430	
2	904	Uncollectible accounts	To record the current expected credit loss adjustment using updated assumptions	2020		\$490,430
3	173	Accrued utility revenues (Major only)	True- up of initial estimate of unbilled revenue accrual	2020	\$2,324,030	
4	481	Commercial and industrial sales	True- up of initial estimate of unbilled revenue accrual	2020		\$2,324,030
5	182.3	Other regulatory assets	True- up of initial estimate of unbilled revenue accrual	2018	\$61,709	
6	142	Customer accounts receivable	True- up of initial estimate of unbilled revenue accrual	2018		\$2,841,424
7	481	Commercial and industrial sales	True- up of initial estimate of unbilled revenue accrual	2018	\$2,634,597	
8	480	Residential sales	True- up of initial estimate of unbilled revenue accrual	2018	\$25,780	
9	481	Commercial and industrial sales	True- up of initial estimate of unbilled revenue accrual	2018	\$92,698	
10	495	Other gas revenues	True- up of initial estimate of unbilled revenue accrual	2018	\$26,640	
11	108	Accumulated provision for depreciation of electric utility plant (Major only)	Depreciation adjustment due to missed retirements	2020	\$289,257	
12	403	Depreciation expense	Depreciation adjustment due to missed retirements	2020		\$289,257
13	489.2	Revenues from transportation of gas of others through transmission facilities	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020	\$144,679	
14	495	Other gas revenues	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020	\$15,708	
15	182.3	Other regulatory assets	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020	\$2,493	
16	236	Taxes accrued	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020	\$9,773	
17	142	Customer accounts receivable	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020		\$21,033
18	232	Accounts payable	Customer refund related to amounts previously billed in 2019 and 2020	2019-2020		\$151,620
19	142	Customer accounts receivable	Clear customer accounts receivable for payment received in 2020, prior to the establishment of the receivable	2020	\$193,000	
20	804	Natural gas city gate purchases	Clear customer accounts receivable for payment received in 2020, prior to the establishment of the receivable	2020		\$193,000
21	904	Uncollectible accounts	To record the impacts of accounts that should have been written off in 2020 but were processed in 2021 due to delay in the write off process	2020	\$269,605	
22	144	Accumulated provision for uncollectible accounts - credit	To record the impacts of accounts that should have been written off in 2020 but were processed in 2021 due to delay in the write off process	2020		\$269,605
23	236	Taxes accrued	To record the income tax impact related to the out of period activity reflected on this MFR.	2020	\$103,746	
24	409.1	Income taxes, utility operating income	To record the income tax impact related to the out of period activity reflected on this MFR.	2020		\$103,746
25	410.1	Provision for deferred income taxes, utility operating income	To record the income tax impact related to the out of period activity reflected on this MFR.	2020	\$55,967	
26	190	Accumulated deferred income taxes	To record the income tax impact related to the out of period activity reflected on this MFR.	2020		\$55,967
27	410.1	Provision for deferred income taxes, utility operating income	To record the income tax impact related to the out of period activity reflected on this MFR.	2020	\$73,312	
28	282	Accumulated deferred income taxes - Other property	To record the income tax impact related to the out of period activity reflected on this MFR.	2020		\$73,312

Note: The items reflected on this MFR represent accounting entries recorded on FCG's books and records in 2021 related to periods prior to 2021, and are not included in the amounts reflected in FCG's 2021 FERC Form No. 2.

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of gains and losses on disposition of property previously used in providing gas service for the historic base year and four prior years. List amounts allowed in prior rate cases, and the historic year of such prior cases.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Historic Base Yr - 1: 12/31/20
 Historic Base Yr - 2: 12/31/19
 Historic Base Yr - 3: 12/31/18
 Historic Base Yr - 4: 12/31/17
 Witness: Liz Fuentes

Gains and Losses on Property

Description of Property	Date Acquired	Date Disposed	Original Classification	Reclassification Account	Original Amount Recorded	Additions or (Retirements)	Net Book Value on Disposal Date	Gain or Loss ⁽¹⁾	Amount Allowed Prior Case ⁽²⁾	Prior Cases Test Year Ended
Hialeah Service Center	12/1/1962	7/1/2016	375 Structures-Distribution		\$ 402,997	\$ (402,997)				
		7/1/2016	389 Land		200,000	(200,000)	\$ 200,000	\$ 812,620	\$ 568,835	12/31/2018
		7/1/2016	390 Structures-General		1,685,410	(1,685,410)	\$ 1,148,533			

⁽¹⁾ \$568,835 of the gain was deferred and fully amortized by June 2021 to FERC Account 407.4, Regulatory credits and \$243,786 of the gain was recognized in 2016 as a non operating item.

⁽²⁾ Refer to footnote 1 for the accounting for the gain on FCG's books and records. In addition, the prior rate case resulted in settlement agreement approved by the Commission in Order No. PSC-2018-0190-FOF-GU, Docket No. 20170179-GU.

Florida Public Service Commission

Explanation: Provide the monthly depreciation expense for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	A/C No.	Description	% Rate	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total Depreciation
1	375.00	STRUCTURES AND IMPROVEMENTS	3.10%	\$242	\$250	\$251	\$256	\$262	\$265	\$267	\$269	\$270	\$341	\$445	\$482	\$3,598
2	376.10	MAINS - STEEL	2.50%	282,591	283,692	287,473	290,695	292,183	293,609	294,403	294,034	293,904	293,709	293,658	293,314	3,493,667
3	376.20	MAINS - PLASTIC	2.50%	340,665	341,860	340,271	344,786	353,075	355,141	359,148	362,849	363,693	365,175	369,879	373,554	4,270,116
4	378.00	MEASURE AND REG. STATION EQUIPMENT	3.50%	5,560	5,690	5,705	5,705	5,705	5,705	5,705	5,699	5,655	7,047	7,069	7,104	73,071
5	379.00	M&R STATION EQUIPMENT - GATE STATIONS	2.70%	36,527	36,537	36,544	36,550	36,620	36,909	37,130	37,131	37,148	37,285	37,354	38,407	444,142
6	380.10	SERVICES - STEEL	2.70%	34,708	34,708	34,710	34,722	34,734	34,731	34,721	34,711	34,697	34,695	34,705	34,716	416,558
7	380.20	SERVICES - PLASTIC	2.54%	183,815	184,658	185,178	187,337	190,146	191,818	194,408	196,264	197,261	198,147	198,847	201,860	2,309,739
8	381.00	METERS	6.10%	97,662	97,320	98,496	99,741	99,213	99,108	99,501	99,912	99,880	99,936	100,248	100,702	1,191,719
9	381.10	METERS - ERTS	6.10%	9,359	8,759	4,393	8,534	8,530	8,626	8,914	9,214	9,450	9,703	9,889	10,055	105,426
10	382.00	METER INSTALLATIONS	3.57%	22,862	19,626	(82,084)	16,333	16,187	16,089	16,365	16,676	16,725	16,866	17,024	16,732	109,401
11	382.10	METER INSTALLATIONS - ERTS	3.10%	11,852	7,248	(132,354)	2,373	2,038	1,893	1,814	1,762	1,688	1,638	1,581	1,525	(96,944)
12	383.00	HOUSE REGULATORS	3.00%	19,785	18,322	(25,913)	16,871	16,827	16,851	16,958	17,019	17,095	17,267	17,359	17,455	165,896
13	384.00	HOUSE REGULATOR INSTALLATIONS	3.20%	8,093	6,608	(42,624)	5,120	5,092	5,067	5,077	5,086	5,096	5,112	5,114	5,123	17,962
14	385.00	INDUSTRIAL M&R STATION EQUIPMENT	1.48%	4,451	4,414	4,205	4,378	4,378	4,379	4,379	4,379	4,379	4,379	4,379	4,379	52,476
15	387.00	OTHER EQUIPMENT	3.00%	3,536	3,567	3,603	3,623	3,766	4,072	4,255	4,283	4,315	4,331	4,368	4,435	48,153
16	390.00	STRUCTURES AND IMPROVEMENTS	2.50%	18,963	18,963	18,963	18,963	18,963	18,974	19,000	19,015	19,015	19,015	19,015	19,015	227,867
17	391.00	OFFICE FURNITURE AND EQUIPMENT	6.70%	4,246	4,246	4,246	4,246	4,246	4,248	4,251	4,251	4,251	4,251	4,251	4,251	50,983
18	391.11	OFFICE FURNITURE AND EQUIP - ENTERPRISE SOFTWARE	8.30%	1,146	1,339	1,471	1,629	1,500	2,430	3,578	3,672	0	0	227	(260)	16,732
19	391.12	OFFICE FURNITURE AND EQUIP - HARDWARE	20.00%	5,797	5,797	5,797	5,797	5,797	5,797	5,797	5,797	5,797	5,797	5,797	5,797	69,569
20	391.50	OFF - INDIVIDUAL EQUIP	20.00%	13,871	13,874	13,877	13,877	13,879	14,010	14,144	14,162	14,443	14,713	14,838	14,978	170,665
21	392.00	TRANSPORTATION EQUIPMENT	8.40%	2,123	2,123	2,123	2,123	2,123	2,123	2,123	2,123	2,123	2,123	2,123	2,123	25,480
22	392.10	TRANSPORTATION EQUIP - AUTO & LIGHT TRUCKS	11.00%	15,795	15,795	15,795	15,795	15,795	15,795	15,795	15,795	15,795	15,795	15,795	15,795	189,534
23	392.20	TRANSPORTATION EQUIPMENT - SERVICE TRUCKS	12.10%	34,949	34,949	34,949	38,006	41,063	42,106	43,178	43,207	43,225	43,234	43,234	43,234	485,338
24	392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS	4.90%	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	38,056
25	394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	6.70%	5,684	5,684	5,684	5,694	5,704	5,702	5,701	5,701	5,701	5,701	5,701	5,744	68,404
26	394.10	TOOLS, SHOP, GARAGE EQUIP - FIXED	4.70%	6,126	6,126	6,126	6,126	6,126	6,126	6,126	6,126	6,126	6,126	6,126	6,126	73,518
27	396.00	POWER-OPERATED EQUIPMENT	6.50%	1,170	1,170	1,170	1,315	1,461	1,461	1,461	1,461	1,461	1,461	1,461	1,461	16,515
28	397.00	COMMUNICATION EQUIPMENT	8.30%	4,375	4,375	4,375	4,375	4,375	4,015	3,654	4,541	5,429	5,429	5,429	5,429	55,800
29	398.00	MISCELLANEOUS EQUIPMENT	5.00%	351	351	351	643	936	936	936	936	936	936	936	936	9,180
30																
31		TOTAL DEPRECIABLE PLANT		\$1,179,475	\$1,171,243	\$835,953	\$1,178,984	\$1,193,896	\$1,201,358	\$1,211,960	\$1,219,248	\$1,219,429	\$1,223,387	\$1,230,042	\$1,237,642	\$14,102,618
32																
33																
34																
35																
36		Note: Depreciation rates approved per Order No. PSC-2018-0190-FOF-GU, Docket No. 20170179-GU.														

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Provide a schedule for each amortization/recovery included in plant in service by account or sub-account for the historic base year.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. Sub-Acct. No.	Plant Account Title	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	TOTAL Amort/Rec Expense
1															
2	303.02	Computer Software - Other	\$ 45,149	\$ 45,149	\$ 45,149	\$ 45,149	\$ 45,149	\$ 45,149	\$ 45,149	\$ 45,149	\$ 49,226	\$ 49,572	\$ 37,611	\$ 141,425	\$ 639,023
3	303.20	Software as a Service - Starnick	23,559	23,886	24,054	23,319	22,584	22,584	22,584	22,584	22,584	22,584	22,584	22,920	275,821
4															
5		Total Amortization other limited-term gas plant (1)	\$ 68,707	\$ 69,034	\$ 69,202	\$ 68,467	\$ 67,732	\$ 67,732	\$ 67,732	\$ 67,732	\$ 71,809	\$ 72,155	\$ 60,194	\$ 164,345	\$ 914,844
6															
7															
8															
9															
10															
11															
12															
13															
14	114	Gas Plant Acquisition Adjustments	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 721,894
15															
16		Total Amortization of Gas Plant Acquisition Adjustments	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 60,158	\$ 721,894
17															
18															
19															
20															
21															
22															
23															
24		Notes:													
25		(1) Does not include amortization associated with capital leases or plant recovered through cost recovery clauses which are removed for rate making purposes as reflected on MFRs B-3 and C-2.													
26															
27															

TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 12/31/21: \$ 1,351,454
 EFFECTIVE DATE: Aug. 2020
 AMORTIZATION/RECOVERY PERIOD: 303.02 - 12 years, 303.20 - 20 years
 REASON: Amortization of Starnick Customer Information System and Other Software per Order No. PSC-2020-0489-PAA-GU, Docket No. 20200191-GU.

TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 12/31/21: \$ 12,392,523
 EFFECTIVE DATE: Nov. 2004
 AMORTIZATION/RECOVERY PERIOD: 30 Years
 REASON: Recovery of investment in excess of original cost per Order No. PSC-07-0913-PAA-GU, Docket No. 060657-GU.

Supporting Schedules:

Recap Schedules: C-1

Florida Public Service Commission

Explanation: Provide a schedule showing the allocation of depreciation and amortization expense for the historic base year. This data should correspond to the data presented in schedule B-11.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	A/C No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	12 Month TOTAL
1		FCG does not have any common plant. Therefore, this MFR is not applicable.													

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide a reconciliation between the total operating income tax provision for the historic base year period and the currently payable income taxes on operating income for the historic base year.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

Line No.	Description	Reference	Total Per Books	Utility Adjustments (A)	Utility Adjusted
1	CURRENT INCOME TAX EXPENSE	C-21	\$ 3,499,989	\$ (382,754)	\$ 3,117,235
2	DEFERRED INCOME TAX EXPENSE	C-24	560,405	-	560,405
3	ITC REALIZED THIS YEAR	B-17	-	-	-
4	ITC AMORTIZATION (3% TIC AND IRC 46(f)(2))	B-17	-	-	-
5	PARENT DEBT ADJUSTMENT	C-26	-	-	-
6	TOTAL INCOME TAX EXPENSE		<u>\$ 4,060,394</u>	<u>\$ (382,754)</u>	<u>\$ 3,677,640</u>

NOTE (A): Amounts in this column represent the income tax adjustments reflected on MFR C-2 for the 2021 Historic Base Year.

Florida Public Service Commission

Explanation: Provide the calculation of state and federal income taxes for the historic base year. Provide detail on adjustments to income taxes and investment tax credits.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Amount	Amount		Amount
1	NET UTILITY OPERATING INCOME (From C-1)		\$ 18,751,697	*Detail of Adjustments to Taxable Income - Line 5	
2	ADD INCOME TAX ACCOUNTS		4,060,394	1) TAX DEPRECIATION / AMORTIZATION OVER BOOK (C-24)	(3,274,665)
3	LESS INTEREST CHARGES (FROM C-22)		<u>4,129,795</u>	2) OTHER TIMING DIFFERENCES (C-24)	(192,238)
4	TAXABLE INCOME PER BOOKS		18,682,296	3) PERMANENT DIFFERENCES (C-23)	<u>187,634</u>
5	ADJUSTMENTS TO TAXABLE INCOME (PROVIDE DETAIL)*		<u>(3,279,269)</u>	TOTAL ADJUSTMENTS	\$ <u><u>(3,279,269)</u></u>
6	TAXABLE INCOME		15,403,027		
7	ADJUSTMENTS TO STATE TAXABLE INCOME (PROVIDE DETAIL)*		<u>(6,078,658)</u>		
8	STATE TAXABLE INCOME		9,324,369		
9	INCOME TAX (3.535% OF LINE 8)	329,616		*Detail of Adjustments to State Taxable Income - Line 7	
10	RETURN TO PROVISION	(10,131)		1) STATE TAX DEPRECIATION MODIFICATION	(4,768,502)
11	PRIOR PERIOD ADJUSTMENT	<u>27,584</u>		2) STATE TAX LOSS ON DISPOSITION OF PROPERTY MODIFICATION	(1,310,156)
12	STATE TAX - CURRENT	347,069	(347,069)	3)	<u>0</u>
13	ADJUSTMENTS TO FEDERAL TAXABLE INCOME (PROVIDE DETAIL)*		<u>(42,051)</u>	TOTAL ADJUSTMENTS	\$ <u><u>(6,078,658)</u></u>
14	FEDERAL TAXABLE INCOME (LINE 6 - LINE 12 +/- LINE 13)		15,013,906		
15	FEDERAL INCOME TAX RATE (34% OR APPLICABLE RATE)		<u>21%</u>		
16	FEDERAL INCOME TAX BEFORE CREDITS		3,152,920		
17	LESS: ITC REALIZED		<u>0</u>	*Detail of Adjustments to Federal Taxable Income - Line 13	
18	FEDERAL TAX - CURRENT		\$ <u><u>3,152,920</u></u>	1) RETURN TO PROVISION	(42,051)
19				2)	<u>0</u>
20	SUMMARY:			3)	<u>0</u>
21	STATE TAX - CURRENT		347,069	TOTAL ADJUSTMENTS	\$ <u><u>(42,051)</u></u>
22	FEDERAL TAX - CURRENT		<u>3,152,920</u>		
23	TOTAL CURRENT INCOME TAX EXPENSE		\$ <u><u>3,499,989</u></u>		

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide the amount of interest expense used to calculate net operating income taxes on schedule no. C-21. Explain any adjustments to interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in tax calculation differs from the basis used in allocating current income taxes payable, the differing basis should be clearly identified.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Interest in Tax Expense Calculation				
Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted
1	INTEREST ON LONG-TERM DEBT	\$ 3,440,780	\$ -	\$ 3,440,780
2	AMORTIZATION OF DEBT PREMIUM, DISC. AND EXPENSE NET	-	-	-
3	INTEREST ON SHORT-TERM DEBT	590,125	-	590,125
4	OTHER INTEREST EXPENSE	98,890	-	98,890
5	AFUDC	-	-	-
6	ITC INTEREST SYNCHRONIZATION (IRC 46 (f)(2) ONLY - SEE * BELOW) (A)	-	-	-
7	INTEREST SYNCHRONIZATION (B)	-	(455,928)	(455,928)
8	TOTAL USED FOR TAX CALCULATION (TO C-21)	<u>\$ 4,129,795</u>	<u>\$ (455,928)</u>	<u>\$ 3,673,867</u>

*Calculation of ITC interest synchronization adjustment only for option 2 companies.

	Balances From Schedule D-1	Amount	Ratio	Cost	Weighted Cost	Weight Cost
9	LONG-TERM DEBT	\$ -	-	-	-	-
10	SHORT-TERM DEBT	-	-	-	-	-
11	PREFERRED STOCK	-	-	-	-	-
12	COMMON EQUITY	-	-	-	-	-
13	TOTAL	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
14	ITCs	-	-	-	-	-
15	WEIGHTED DEBT COST (FROM LINE 13)	-	-	-	-	-
16	INTEREST ADJUSTMENT (TO LINE 6)	\$ <u>-</u>				

NOTES:

(A) FCG DOES NOT CURRENTLY HAVE ANY INVESTMENT TAX CREDITS (ITC). THEREFORE, THERE IS NO ITC INTEREST SYNCHRONIZATION ADJUSTMENT.
(B) REPRESENTS ADJUSTMENT TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Line No.	Description	Amount
1	Nondeductible Compensation	164,878
2	Business Meals	21,513
3	Club Dues	1,200
4	Penalties	43
5		\$ <u>187,634</u>

Florida Public Service Commission

Explanation: Provide the calculation of total deferred income taxes for the historic base year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Deferred Income Taxes - Year Ended 12/31/2021		
		Total Per Books	Utility Adjustments	Utility Adjusted
1	Timing Differences:			
2	Tax Depreciation And Amortization	\$ (18,016,343)	\$	\$ (18,016,343)
3	Book Depreciation And Amortization	14,741,678		14,741,678
4	Tax Depr/Amortization Over Book	(3,274,665)	0	(3,274,665)
5				
6	Other Timing Differences (Itemize:)			
7	Conversion & Piping Costs	444,825		444,825
8	Bad Debt Reserve	(342,278)		(342,278)
9	Construction Period Interest	1,004,203		1,004,203
10	Contribution In Aid Of Construction	4,804,497		4,804,497
11	Cost Of Removal	(2,291,868)		(2,291,868)
12	Deferred Compensation	(18,792)		(18,792)
13	Employee Benefits	(533,327)		(533,327)
14	Injuries And Damages	(15,000)		(15,000)
15	Rate Case Expenses	242,805		242,805
16	Relocation Costs	(1,533,903)		(1,533,903)
17	Storm Reserve	48,000		48,000
18	Tax Loss On Disposition Of Property	(2,001,400)		(2,001,400)
19	Total Other Timing Differences	(192,238)	0	(192,238)
20				
21	State Timing Difference Modifications	(6,078,658)		(6,078,658)
22				
23	Timing Differences for State Taxes (Line 4 + Line 19 + Line 21)	(9,545,561)	0	(9,545,561)
24	State Tax Rate	5.5%	5.5%	5.5%
25	State Deferred Taxes (Line 18 X Line 19)	525,006	0	525,006
26				
27	Timing Differences For Federal Taxes (Line 4 + Line 19 + Line 25)	(2,941,897)	0	(2,941,897)
28	Federal Tax Rate	21%	21%	21%
29	Federal Deferred Taxes (Line 27 X Line 28)	617,798	0	617,798
30	Amortization Of Excess Deferred Taxes	(594,920)	0	(594,920)
31	Federal Deferred Taxes (Line 29 + Line 30)	22,878	0	22,878
32				
33	Return To Provision/Other - State	12,310	0	12,310
34	Return To Provision/Other - Federal	211	0	211
35				
36	Total State Deferred Income Tax Expense (Line 25 + Line 34)	537,316	0	537,316
37	Total Federal Deferred Income Tax Expense (Line 31 + Line 33)	23,089	0	23,089
38	Total Deferred Income Tax Expense	\$ 560,405	\$ 0	\$ 560,405

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide the information required to adjust the deferred tax balances for changes in the state and federal statutory income tax rates. Show supporting calculations in detail by vintage years. Protected federal deferred tax balances are not subject to this adjustment.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Description

STATE TAX ADJUSTMENT

N/A - NONE

FEDERAL TAX ADJUSTMENT (UNPROTECTED)

N/A - NONE

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide information required in order to adjust income tax expense by reason of interest expense of parent(s) that may be invested in the equity of the applicant. If year-end rate base is used, provide on both a year-end and 13-month average basis. Amounts should be parent only.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Liz Fuentes

Line No.		Amount	Percent of Capital	Cost Rate	Weighted Cost	Weighted Cost of Debt
1	LONG TERM DEBT	\$ 0	0.00%	0.00%	0.00%	
2	SHORT TERM DEBT	0	0.00%	0.00%	0.00%	
3	PREFERRED STOCK	0	0.00%	0.00%	0.00%	
4	COMMON EQUITY	0	0.00%	0.00%	0.00%	
5	RETAINED EARNINGS	0	0.00%	0.00%	0.00%	
6	DEFERRED INCOME TAX	0	0.00%	0.00%	0.00%	
7	INVESTMENT TAX CREDITS	0	0.00%	0.00%	0.00%	
8	OTHER	0	0.00%	0.00%	0.00%	
9	TOTAL	<u>\$ 0</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>\$ 0</u>
10	WEIGHTED COST OF PARENT DEBT x 23.79% (OR APPLICABLE CONSOLIDATED TAX RATE) x EQUITY OF SUBSIDIARY				<u>\$ 0</u>	

NOTE: FLORIDA CITY GAS IS NOT INCLUDING AN INCOME TAX ADJUSTMENT FOR INTEREST EXPENSE OF FLORIDA POWER & LIGHT COMPANY'S INVESTMENT IN EQUITY OF FLORIDA CITY GAS. FLORIDA CITY GAS'S DIVIDENDS TO PARENT HAVE EXCEEDED EQUITY CONTRIBUTIONS FROM PARENT.

Florida Public Service Commission

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return, and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

1 Florida City Gas ("FCG") is a subsidiary of Florida Power & Light Company ("FPL") which in turn is a member of a consolidated group, NextEra Energy, Inc. and subsidiaries ("NEE"), which
2 files consolidated federal and state income tax returns. NEE's federal and state income tax returns and the IRS revenue agent's report are proprietary confidential business information
3 under Section 366.093, Florida Administrative Code, and Section 6103 of the Internal Revenue code. While FCG does not file separate tax returns, proforma tax returns are prepared for
4 FPL and its subsidiaries that represent the tax results calculated on a separate company basis. Contemporaneous with the filing of these MFRs, the proforma federal and state tax
5 returns for FCG for the year ended 2020 are being provided to the Commission pursuant to Request for Confidential Classification.

- 6
- 7
- 8
- 9
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**MFR C-27 Attachments
1 and 2
are confidential in
their entirety**

Florida Public Service Commission

Explanation: Provide the answers to the following questions.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.

1 FOR PROFIT AND LOSS PURPOSES, WHICH IRC SECTION 1552 METHOD IS USED FOR TAX ALLOCATION? See response to Schedule C-29 for method used for tax allocation.

2 WHAT TAX YEARS ARE OPEN WITH THE IRS? 2018 through 2020

3 IS THE TREATMENT OF CUSTOMER DEPOSITS AT ISSUE WITH THE IRS? No

4 IS THE TREATMENT OF CIAC AT ISSUE WITH THE IRS? No

5 IS THE TREATMENT OF UNBILLED REVENUE AT ISSUE WITH THE IRS? No

6 FOR THE LAST 5 TAX YEARS, WHAT DOLLARS WERE PAID TO OR RECEIVED FROM THE PARENT FOR FEDERAL INCOME TAXES?

Federal Income Tax Paid(Received)	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
	(\$968)	(\$3,892)	\$1,056,793	\$868,300	\$495,504
	(A)	(A)			

7 HOW WERE THE AMOUNTS IN (6) TREATED?
 For 2016 through July 2018, Florida City Gas was owned by Southern Company Gas, a wholly-owned subsidiary of Southern Company, and any estimated income tax payments were remitted to Southern Company.

For 2018 through 2020, FCG was owned by Florida Power & Light (FPL) (parent) and its income tax payments were calculated on a separate company basis and remitted to FPL. FPL in turn remitted the payment to NextEra Energy who remitted the consolidated payment to the IRS. These payments are treated as payments of federal income taxes by FCG.

8 FOR EACH OF THE LAST 5 TAX YEARS, WHAT WAS THE DOLLAR AMOUNT OF INTEREST DEDUCTED ON THE PARENT-ONLY TAX RETURN?

Interest Deduction (Parent Only) (000's)	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
	(\$2,068)	NONE	\$534,533	\$581,053	\$588,616
	(A)	(A)			

9 COMPLETE THE FOLLOWING CHART FOR THE LAST 5 YEARS WITH RESPECT TO TAXABLE INCOME:

		INCOME (LOSS) (000's)				
		BOOK BASIS				
		(A)	(A)			
		2016	2017	2018	2019	2020
10	PARENT ONLY	\$100	\$3,995	\$2,051,121	\$2,206,049	\$2,532,534
11	APPLICANT ONLY	12,310	10,086	6,574	5,322	7,075
12	TOTAL GROUP	49,595	70,215	2,170,815	2,333,840	2,650,145
13	TOTAL GROUP EXCLUDING PARENT AND APPLICANT	37,185	56,134	113,120	122,469	110,536

NOTE (A): Amounts provided by Southern Company Gas.

Florida Public Service Commission

Explanation: Provide a summary of the specific tax effect (in dollars) of filing a consolidated return for the historic base year.

Type of Data Shown:

Historic Base Year Data: 12/31/21

Company: Florida City Gas

Identify the nature and amounts of benefits to the company and the ratepayers. Provide a copy of any existing tax-sharing agreements with affiliated company.

Witness: Liz Fuentes

Docket No.: 20220069-GU

Line No.

- 1 Florida City Gas ("FCG") is a subsidiary of Florida Power & Light Company ("FPL") which in turn is a member of a consolidated group, NextEra Energy, Inc. and subsidiaries ("NEE"),
- 2 which files a consolidated Federal Income Tax Return.
- 3
- 4 The consolidated income tax is allocated to Florida Power & Light Company and its subsidiaries in accordance with the Internal Revenue code 1552(a)(2), Reg. 1.1502-33(d)(2)(ii)
- 5 and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, FPL and its subsidiaries are allocated income tax on a separate
- 6 company basis. Therefore, the amount of tax allocated to Florida City Gas is calculated as though it was not a member of an affiliated group filing a consolidated return. As a result,
- 7 Florida City Gas does not have any information or data to report on this schedule.
- 8
- 9 A confidential copy of the tax sharing agreement is provided as an attachment to this response.

MFR C-29
Attachment 1
is confidential in
its entirety

Florida Public Service Commission

Company: Florida City Gas

Docket No. 20220069-GU

Explanation: Provide a schedule of taxes other than income taxes for the historic base year and the prior year. For each tax, indicate the amount charged to operating expenses.

Type of Data Shown:
Historic Base YR - 1: 12/31/20
Witness: Liz Fuentes

Other Taxes For The Prior Year Ended 12/31/20

Line No.	Type of Tax	(1) Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) Jurisdictional Factor	(5) Amount	(6) Amount Charged to Operating Expenses
1	FEDERAL UNEMPLOYMENT	0.60%	SEE NOTE #1	\$6,598	1	\$6,598	\$6,598
2	STATE UNEMPLOYMENT	0.11%	SEE NOTE #2	1,377	1	1,377	1,377
3	FICA	7.65%	SEE NOTE #3	839,433	1	839,433	839,433
4	FEDERAL VEHICLE	N/A	N/A	-	-	-	-
5	STATE INTANGIBLE	N/A	N/A	-	-	-	-
6	UTILITY ASSESSMENT FEE	0.50%	SEE NOTE #4	456,730	1	456,730	456,730
7	PROPERTY	VARIOUS	ASSESSED VALUE	2,957,082	1	2,957,082	2,957,082
8	GROSS RECEIPTS	2.50%	SEE NOTE #5	2,583,701	1	2,583,701	2,583,701
9	FRANCHISE FEE	VARIOUS	SEE NOTE #6	2,278,685	1	2,278,685	2,278,685
10	OCCUPATIONAL LICENSE	N/A	N/A	-	-	-	-
11	OTHER (PLEASE LIST)	N/A	N/A	-	-	-	-
12	Total			<u>\$9,123,606</u>	1	<u>\$9,123,606</u>	<u>\$9,123,606</u>

13 NOTES:

14 1) Federal Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.

15 2) State Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.

16 3) FICA: Applied to taxable wages of each employee at a rate of 6.2% up to a maximum of \$137,700 in 2020, and 1.45% to all taxable wages for MEDICARE.

17 4) Utility Assessment Fee (Regulatory Assessment Fee): Applied to operating revenues from the sales of gas and recorded to Account 928 - Regulatory commission expenses.

18 5) Gross Receipts: Applied to revenues collected from the sales of gas.

19 6) Franchise Fee: Applied to base revenues from gas sales including gas and other clause adjustments for customer classes specified in the individual franchise ordinances. Franchise Fee is specified in franchise ordinances levied by the grantor.

Florida Public Service Commission

Explanation: Provide a schedule of taxes other than income taxes for the historic base year and the prior year. For each tax, indicate the amount charged to operating expenses.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Other Taxes For The Historical Base Year Ended 12/31/21

Line No.	Type of Tax	(1) Rate	(2) Tax Basis (\$)	(3) Total Amount (1 X 2)	(4) Jurisdictional Factor	(5) Amount	(6) Amount Charged to Operating Expenses
1	FEDERAL UNEMPLOYMENT	0.60%	SEE NOTE #1	\$6,781	1	\$6,781	\$6,781
2	STATE UNEMPLOYMENT	0.72%	SEE NOTE #2	8,467	1	8,467	8,467
3	FICA	7.65%	SEE NOTE #3	835,440	1	835,440	835,440
4	FEDERAL VEHICLE	N/A	N/A	-	-	-	-
5	STATE INTANGIBLE	N/A	N/A	-	-	-	-
6	UTILITY ASSESSMENT FEE	0.50%	SEE NOTE #4	536,078	1	536,078	536,078
7	PROPERTY	VARIOUS	ASSESSED VALUE	2,763,965	1	2,763,965	2,763,965
8	GROSS RECEPITS	2.50%	SEE NOTE #5	2,734,200	1	2,734,200	2,734,200
9	FRANCHISE FEE	VARIOUS	SEE NOTE #6	2,705,595	1	2,705,595	2,705,595
10	OCCUPATIONAL LICENSE	N/A	N/A	-	-	-	-
11	OTHER (PLEASE LIST)	N/A	N/A	-	-	-	-
12	Total			<u>\$9,590,526</u>	1	<u>\$9,590,526</u>	<u>\$9,590,526</u>

13 NOTES:

14 1) Federal Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.

15 2) State Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.

16 3) FICA: Applied to taxable wages of each employee at a rate of 6.2% Social Security up to a maximum of \$142,800 in 2021, and 1.45% to all taxable wages for Medicare.

17 4) Utility Assessment Fee (Regulatory Assessment Fee): Applied to operating revenues from the sales of gas and recorded to Account 928 - Regulatory commission expenses.

18 5) Gross Receipts: Applied to revenues collected from the sales of gas.

19 6) Franchise Fee: Applied to base revenues from gas sales including other clause adjustments for customer classes specified in the individual franchise ordinances.

20 Franchise Fee is specified in franchise ordinances levied by the grantor.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Complete the following information regarding the use of outside professional services during the historic base year period. Specify by contract areas such as accounting, legal, financial or engineering.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

	Type of Service Performed	Name of Contractor	Project	Contract Type (Check One)		Period of Contract		Account Charged (#)	Contract Cost (A)
				One-Time	Continuing	Begin	End		
1)	<u>ACCOUNTING</u>	DELOITTE & TOUCHE LLP	2021 Audit Fee	X		1/1/2021	12/31/2021	923	\$114,000
2)	<u>LEGAL</u>	HOLLAND & KNIGHT LLP	LNG Storage Facility	X		7/1/2018	12/31/2021	107	\$222,972
3)	<u>FINANCIAL</u>	NONE							
4)	<u>ENGINEERING</u>	POND & COMPANY BLACK & VEATCH CORPORATION	Various LNG Storage Facility	X X		Various 5/14/2020	Various 11/1/2021	107, 108 107	\$229,499 \$161,552
5)	<u>OTHER (SPECIFY)</u>	Vendors with less than \$100,000							918,947
								Total Contractual Expenses	<u>\$1,646,970</u>

Note: (A) FCG applied a threshold of \$100,000 per vendor to populate this MFR, which represents approximately 0.2% of total per book O&M expense for the 2023 Test Year.

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule detailing transactions with affiliated companies and related parties for the historic base year including intercompany charges, licenses, contracts, and fees. If the data requested is already on file with the commission, (as required by Rule 25-7.014) and is based on the same period as the historic base year, a statement to that affect will be sufficient.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Witness: Liz Fuentes

Transactions With Affiliated Companies 12/31/2021

Name of Company or Related Party	Relation to Utility	Type of Service Provided or Received	Effective Contract Date	<u>Charge or (Credit) During Year</u> Amount Account No.	Allocation Method Used to Allocate Charges Between Companies
NONE				\$0	
				0	
				0	
				0	
				0	
				0	
				0	
				Total Net Amount \$0	

Note:
 In accordance with Rule 25-7.135 F.A.C., Annual Reports, FCG reported transactions with affiliated companies for the Historic Base Year 12/31/2021 in its 2021 Annual Report filed with the Commission on April 12, 2022.

Florida Public Service Commission

Explanation: Provide a comparison of wage and salary increases for the last three years and historic base year to the CPI.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Historic Base YR - 1: 12/31/20
 Historic Base YR - 2: 12/31/19
 Historic Base YR - 3: 12/31/18
 Witness: Kurt S. Howard, Mark Campbell

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Increase in Wages and Salary By Group	12/31/2018 (1)	12/31/2019	12/31/2020	12/31/2021
1	SUPERVISORY	0.00%	42.11%	58.89%	-3.27%
2	UNION	0.00%	0.00%	0.00%	0.00%
3	OPERATIONS	0.00%	19.95%	8.89%	4.46%
4	TOTAL INCREASE	13.58%	23.72%	18.65%	2.44%
5	CHANGE IN CPI FROM PREVIOUS YEAR	2.43%	1.81%	1.25%	4.20%
6	DIFFERENCE BETWEEN INCREASE IN WAGES AND SALARIES AND CPI	11.14%	21.90%	17.41%	-1.76%

7 Note:

8 (1) FCG was acquired from Southern Company on July 29, 2018, and does not have the 2017 information for Lines 1 - 3 that is needed to calculate the percentage change from 2017 to 2018. FCG requested this information from Southern Company and, as of the date this MFR was prepared, has not received the information needed. Therefore, FCG is only able to provide a percentage change for total salaries based on information reported in its 2017 FERC Form No. 2.

Florida Public Service Commission

Explanation: For the historic base year functionalized O & M expense please provide the benchmark variances.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Prior Rate Case Base YR: 12/31/16
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No 20220069-GU

Line No.	Function	COL 1 Historic Base Year Total Company Per Books (MFR C-5) (Current Case)	COL 2 O & M Adjustments (MFR C-35) (Current Case)	COL 3 Adjusted Historic Base Year O & M (MFR C-1) (Current Case)	COL 4 2016 Base Year Adjusted O & M (MFR C-36) (Prior Case)	COL 5 Compound Multiplier (MFR C-37)	COL 6 Historic Base Year Benchmark (COL 4 X 5)	COL 7 Benchmark Variance (MFR C-38) (COL 6 - 3)
1	COST OF GAS	\$22,734,964	(\$23,456,285)	(\$721,321)	\$0	1.2083	\$0	\$721,321
2	NATURAL GAS STORAGE EXPENSES	729	-	729	43,161	1.2083	52,150	51,421
3	TRANSMISSION EXPENSES	(123)	-	(123)	1,085	1.2083	1,311	1,434
4	DISTRIBUTION OPERATIONS	3,200,534	-	3,200,534	3,492,684	1.2083	4,220,107	1,019,573
5	DISTRIBUTION MAINTENANCE	893,000	-	893,000	780,598	1.2083	943,174	50,174
6	CUSTOMER ACCOUNTS	4,647,919	-	4,647,919	671,347	1.2083	811,169	(3,836,750)
7	CUSTOMER SVCE & INFORMATION	6,260,660	(6,262,012)	(1,352)	11,279	1.2083	13,628	14,980
8	SALES EXPENSE	283,161	-	283,161	36,463	1.2083	44,057	(239,104)
9	ADMINISTRATIVE & GENERAL	16,447,621	(342,741)	16,104,879	15,224,812	1.2083	18,395,691	2,290,811
	TOTAL	\$54,468,465	(\$30,061,038)	\$24,407,427	\$20,261,429		\$24,481,287	\$73,860

Florida Public Service Commission

Explanation: Provide the detail of adjustments
made to the historic base year per
books O & M expenses by function.

Type of Data Shown:

Historic Base Year Data: 12/31/21

Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Function	Adjustment (A)	Explanation
1	COST OF GAS	(\$23,456,285)	To remove expenses recovered through the purchased gas adjustment clause.
2	NATURAL GAS STORAGE EXPENSES	-	
3	TRANSMISSION EXPENSES	-	
4	DISTRIBUTION OPERATIONS	-	
5	DISTRIBUTION MAINTENANCE	-	
6	CUSTOMER ACCOUNTS	-	
7	CUSTOMER SVCE. & INFORMATION	(6,262,012)	To remove expenses recovered through the natural gas conservation cost recovery clause.
8	SALES EXPENSE	-	
9	ADMINISTRATIVE & GENERAL	(342,741)	(B)
10	TOTAL	<u><u>(\$30,061,038)</u></u>	
11			
12			
13			
14			
15			
16			
17			
18	<u>Notes:</u>		
19	(A) This MFR contains Commission adjustments only, which are reflected on MFR C-2.		
20	(B) Adjustment is comprised of the following:		
21	\$300,848 Expenses recovered through cost recovery clauses		
22	25,000 Industry Association Dues		
23	13,527 Regulatory assessment fees associated with franchise revenues		
24	<u>3,367</u> Economic development expenses		
25	\$342,742		

Florida Public Service Commission

Explanation: Provide adjustments to base year (prior case) O & M expenses related to expenses recoverable through mechanisms other than base rates. Explain any adjustments.

Type of Data Shown:
Prior Rate Case Base YR: 12/31/16
Witness: Liz Fuentes

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Function	Base Year Actual O & M	Adjustments For Non-Base Rate Expense Recoveries (A)	Base Year Adjusted O & M	Explanation
1	COST OF GAS	\$18,563,889	(\$18,563,889)	\$0	To remove expenses recovered through the purchased gas adjustment clause.
2	NATURAL GAS STORAGE EXPENSES	43,161	-	43,161	
3	TRANSMISSION EXPENSES	1,085	-	1,085	
4	DISTRIBUTION OPERATIONS	3,492,684	-	3,492,684	
5	DISTRIBUTION MAINTENANCE	780,598	-	780,598	
6	CUSTOMER ACCOUNTS	671,347	-	671,347	
7	CUSTOMER SVCE. & INFORMATION	5,341,256	(5,329,977)	11,279	To remove expenses recovered through the natural gas conservation cost recovery clause.
8	SALES EXPENSE	36,463	-	36,463	
9	ADMINISTRATIVE & GENERAL	15,302,233	(77,421)	15,224,812	(B)
10	TOTAL	\$44,232,716	(\$23,971,287)	\$20,261,429	

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Notes:

(A) This MFR contains the O&M expense adjustments to the 2016 Historic Base Year included on MFR C-2 in Docket No. 20170179 - GU.

(B) Adjustment is comprised of the following:

\$	46,014	Civic Participation
	31,407	Lobbying
\$	77,421	

Supporting Schedules:

Recap Schedules: C-34

Florida Public Service Commiss
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: For each year since the base year of the company's last rate case, provide the amounts and percent increases associated with customers and average CPI. Show the calculation for each compound multiplier.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Mark Campbell

Year	Total Customers			Average CPI		Inflation & Growth (A X B)	
	Amount	% Increase	A Compound Multiplier	Amount	% Increase	B Compound Multiplier	Compound Multiplier
2016	107,558		1.0000	240.0		1.0000	1.0000
2017	108,586	0.95%	1.0095	245.1	2.14%	1.0214	1.0311
2018	109,702	1.03%	1.0199	251.1	2.43%	1.0462	1.0671
2019	111,217	1.38%	1.0340	255.7	1.81%	1.0652	1.1014
2020	113,618	2.16%	1.0563	258.8	1.25%	1.0785	1.1393
2021	115,642	1.78%	1.0752	269.7	4.20%	1.1238	1.2083

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

FERC Accounts: 804 - 812

FERC Functional Group: COST OF GAS

	Amount
TEST YEAR ADJUSTED REQUEST	(\$721,321)
BENCHMARK	0
VARIANCE TO JUSTIFY	\$721,321

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	804 - 8012 Cost of Gas	\$ -	\$ 0	\$ (721,321)	\$ 721,321
2		TOTAL	\$ -	\$ 0	\$ (721,321)	\$ 721,321

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

FERC Accounts: 841/843

FERC Functional Group: NATURAL GAS STORAGE EXPENSES

	Amount
TEST YEAR ADJUSTED REQUEST	\$729
BENCHMARK	52,150
VARIANCE TO JUSTIFY	\$51,421

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	841/843 GAS STORAGE	\$ 43,161	\$ 52,150	\$ 729	\$ 51,421
2		TOTAL	\$ 43,161	\$ 52,150	\$ 729	\$ 51,421

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

FERC Accounts: 857 / 863

FERC Functional Group: TRANSMISSION EXPENSES

	Amount
TEST YEAR ADJUSTED REQUEST	(\$123)
BENCHMARK	1,311
VARIANCE TO JUSTIFY	\$1,434

			BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	857/863 TRANSMISSION EXPENSES	\$ 1,085	\$ 1,311	\$ (123)	\$ 1,434
2		TOTAL	\$ 1,085	\$ 1,311	\$ (123)	\$ 1,434

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

FERC Accounts: 871 - 880

FERC Functional Group: DISTRIBUTION OPERATIONS

	Amount
TEST YEAR ADJUSTED REQUEST	\$3,200,534
BENCHMARK	4,220,107
VARIANCE TO JUSTIFY	\$1,019,573

			BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	871-880 DISTRIBUTION OPERATIONS	\$ 3,492,684	\$ 4,220,107	\$ 3,200,534	\$ 1,019,573
2		TOTAL	\$ 3,492,684	\$ 4,220,107	\$ 3,200,534	\$ 1,019,573

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

FERC Accounts: 887- 894

FERC Functional Group: DISTRIBUTION MAINTENANCE

	<u>Amount</u>
TEST YEAR ADJUSTED REQUEST	\$893,000
BENCHMARK	<u>943,174</u>
VARIANCE TO JUSTIFY	<u><u>\$50,174</u></u>

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE)		HISTORIC BASE YEAR	
			ACTUAL O&M	BENCHMARK	O&M REQUESTED	BENCHMARK VARIANCE
1	1	887-894 DISTRIBUTION MAINTENANCE	\$ 780,598	\$ 943,174	\$ 893,000	\$ 50,174
2		TOTAL	<u>\$ 780,598</u>	<u>\$ 943,174</u>	<u>\$ 893,000</u>	<u>\$ 50,174</u>

JUSTIFICATION

- 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

FERC Accounts: 903-905

FERC Functional Group: CUSTOMER ACCOUNTS

	<u>Amount</u>
TEST YEAR ADJUSTED REQUEST	\$4,647,919
BENCHMARK	<u>811,169</u>
VARIANCE TO JUSTIFY	<u>(\$3,836,750)</u>

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE)		HISTORIC BASE YEAR	
			ACTUAL O&M	BENCHMARK	O&M REQUESTED	BENCHMARK VARIANCE
1	1	902 METER READING EXPENSE	\$ 111,009	\$ 134,129	\$ -	\$ 134,129
2	2	903 CUS RECORDS & COLLECTIONS	69,235	83,655	3,043,707	(2,960,052)
3	3	904 UNCOLLECTIBLE ACCOUNTS	489,895	591,926	615,748	(23,822)
4	4	905 MISCELLANEOUS	1,208	1,460	988,465	(987,006)
5		TOTAL	<u>\$ 671,347</u>	<u>\$ 811,169</u>	<u>\$ 4,647,919</u>	<u>\$ (3,836,750)</u>

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.
2. 2021 Historic Base Year includes personnel and software expenses for a dedicated call center previously held centrally supporting multiple businesses.
3. Higher uncollectible accounts expense in 2021 Historic Base Year due to higher net write-offs.
4. 2021 Historic Base Year includes bill printing and collection fees for a dedicated call center previously held centrally supporting multiple businesses.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

FERC Accounts: 909

FERC Functional Group: CUSTOMER SVCE & INFORMATION

	<u>Amount</u>
TEST YEAR ADJUSTED REQUEST	(\$1,352)
BENCHMARK	<u>13,628</u>
VARIANCE TO JUSTIFY	<u><u>\$14,980</u></u>

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE)		HISTORIC BASE YEAR	
			ACTUAL O&M	BENCHMARK	O&M REQUESTED	BENCHMARK VARIANCE
1	1	909 INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES	\$ 11,279	\$ 13,628	\$ (1,352)	\$ 14,980
2		TOTAL	<u>\$ 11,279</u>	<u>\$ 13,628</u>	<u>\$ (1,352)</u>	<u>\$ 14,980</u>

JUSTIFICATION

- 2021 Historic Base Year is below benchmark - no justification required.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

FERC Accounts: 911-916

FERC Functional Group: SALES EXPENSE

	Amount
TEST YEAR ADJUSTED REQUEST	\$283,161
BENCHMARK	44,057
VARIANCE TO JUSTIFY	(\$239,104)

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	911-916 SALES EXPENSE	\$ 36,463	\$ 44,057	\$ 283,161	\$ (239,104)
2		TOTAL	\$ 36,463	\$ 44,057	\$ 283,161	\$ (239,104)

JUSTIFICATION

1. 2021 Historic Base Year costs include dedicated personnel for selling and demonstrating expenses previously held centrally supporting multiple businesses.

Florida Public Service Commission

Explanation: Provide a schedule of operation and maintenance expense by function for the historic base year, the benchmark year and the variance. For each functional variance, justify the difference.

Type of Data Shown:
 His. Base YR Last Case: 12/31/16
 His. Base YR Current Case: 12/31/21
 Witness: Liz Fuentes, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

FERC Accounts: 920-932

FERC Functional Group: ADMINISTRATIVE & GENERAL

	Amount
TEST YEAR ADJUSTED REQUEST	\$16,104,879
BENCHMARK	18,395,691
VARIANCE TO JUSTIFY	\$2,290,811

LINE NO.	JUSTIFICATION NO.	DESCRIPTION	BASE YEAR (PRIOR CASE) ACTUAL O&M	BENCHMARK	HISTORIC BASE YEAR O&M REQUESTED	BENCHMARK VARIANCE
1	1	920-932 ADMINISTRATIVE & GENERAL	\$ 15,224,812	\$ 18,395,691	\$ 16,104,879	\$ 2,290,811
2		TOTAL	\$ 15,224,812	\$ 18,395,691	\$ 16,104,879	\$ 2,290,811

JUSTIFICATION

1. 2021 Historic Base Year is below benchmark - no justification required.