



July 20, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

DocuSigned by:

*Matthew Elliott*

A82DDD8F2BD04C4  
Matthew E. Elliott  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22						Page 1 of 1	
		CURRENT MONTH: JUNE 2022				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$80,115	\$23,287	(\$56,828)	(244.04)	\$441,600	\$302,070	(\$139,530)	(46.19)
2	NO NOTICE SERVICE	\$35,217	\$30,831	(\$4,386)	(14.23)	\$254,518	\$224,421	(\$30,097)	(13.41)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other) 22759660	\$17,922,147	\$3,901,136	(\$14,021,011)	(359.41)	\$88,506,524	\$42,535,620	(\$45,970,904)	(108.08)
5	DEMAND	\$4,722,181	\$5,580,938	\$858,758	15.39	\$39,861,928	\$46,349,161	\$6,487,233	14.00
6	OTHER	\$670,317	\$561,268	(\$109,049)	(19.43)	\$3,448,754	\$3,352,624	(\$96,130)	(2.87)
LESS END-USE CONTRACT:						\$0	\$0	\$0	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$482,829	\$489,525	\$6,696	1.37	\$3,470,072	\$3,260,447	(\$209,625)	(6.43)
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,947,148	\$9,607,935	(\$13,339,213)	(138.84)	\$129,043,252	\$89,503,450	(\$39,539,802)	(44.18)
12	NET UNBILLED	(\$1,276,965)	\$0	\$1,276,965	0.00	(\$2,107,926)	\$0	\$2,107,926	0.00
13	COMPANY USE	(\$23,150)	\$0	\$23,150	0.00	\$187,326	\$0	(\$187,326)	0.00
14	TOTAL THERM SALES (11)	\$23,269,436	\$9,607,935	(\$13,661,501)	(142.19)	\$136,704,329	\$89,503,450	(\$47,200,879)	(52.74)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	21,279,260	9,101,720	(12,177,540)	(133.79)	144,846,310	71,968,010	(72,878,300)	(101.26)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,950,000	335,000	0.71
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	27,759,739	8,521,858	(19,237,881)	(225.75)	191,126,061	79,385,728	(111,740,333)	(140.76)
19	DEMAND	95,610,560	174,985,200	79,374,640	45.36	753,290,420	1,227,317,240	474,026,820	38.62
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0	0	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	27,759,739	8,521,858	(19,237,881)	(225.75)	191,126,061	79,385,728	(111,740,333)	(140.76)
25	NET UNBILLED	(1,076,999)	0	1,076,999	0.00	(2,627,302)	0	2,627,302	0.00
26	COMPANY USE	(19,232)	0	19,232	0.00	158,290	0	(158,290)	0.00
27	TOTAL THERM SALES (24)	24,010,656	8,521,858	(15,488,798)	(181.75)	138,997,289	79,385,728	(59,611,561)	(75.09)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00376	0.00256	(0.00121)	(47.15)	0.00305	0.00420	0.00115	27.36
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00546	0.00478	(0.00068)	(14.23)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.64562	0.45778	(0.18784)	(41.03)	0.46308	0.53581	0.07273	13.57
32	DEMAND (5/19)	0.04939	0.03189	(0.01750)	(54.86)	0.05292	0.03776	(0.01515)	(40.12)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.82663	1.12745	0.30082	26.68	0.67517	1.12745	0.45228	40.12
38	NET UNBILLED (12/25)	1.18567	0.00000	(1.18567)	0.00	0.80232	0.00000	(0.80232)	0.00
39	COMPANY USE (13/26)	1.20373	0.00000	(1.20373)	0.00	1.18343	0.00000	(1.18343)	0.00
40	TOTAL THERM SALES (11/27)	0.95571	1.12745	0.17174	15.23	0.92839	1.12745	0.19906	17.66
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.01393	1.18567	0.17174	14.48	0.98661	1.18567	0.19906	16.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01903	1.19163	0.17261	14.48	0.99157	1.19163	0.20006	16.79
45	PGA FACTOR ROUNDED TO NEAREST .001	101.903	119.163	17.26000	14.48	99.157	119.163	20.00600	16.79

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					
CURRENT MONTH: JUNE 2022					
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	14,703,070	70,857.44		\$0.00482
2	Commodity Pipeline (SNG)	198,890	1,171.46		\$0.00589
3	Commodity Pipeline (Gulfstream)	6,203,530	13,053.55		\$0.00210
4	Commodity Pipeline (FGT) -May'22 Accrual Adj.	220	(1,751.98)		(\$7.96354)
5	Commodity Pipeline (Gulfstream) -May'22 Accrual Adj.	250	17.26		\$0.06904
6	Commodity Pipeline (Southern Pines)	173,300	173.30		\$0.00100
7	Commodity Pipeline - Pooling (FGT)	0	(2,618.49)		\$0.00000
8	Penalties	0	(787.06)		\$0.00000
9	<b>TOTAL COMMODITY (Pipeline)</b>	<b>21,279,260</b>	<b>80,115.48</b>		<b>\$0.00376</b>
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
10	Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
11	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>		<b>\$0.00000</b>
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
12	Purchases from 3rd Party Suppliers	26,256,230	22,428,190.97		\$0.85420
13	Purchases from 3rd Party Suppliers -May'22 Accrual Adj.	0	23,765.92		\$0.00000
14	Imbalance Cashout (FGT)	(5,631,230)	(4,252,158.71)		\$0.75510
15	Imbalance Cashout (FGT)-May'22 Accrual Adj.	3,045,390	2,435,702.93		\$0.79980
16	Imbalance Cashout (SNG)	198,890	158,316.44		\$0.79600
17	Imbalance Cashout (SNG)-May'22 Accrual Adj.	74,626	594,396.09		\$7.96500
18	Imbalance Cashout (Gulfstream)	(973,290)	(895,394.39)		\$0.91997
19	Imbalance Cashout (Gulfstream)-May'22 Accrual Adj.	(97,770)	(82,822.26)		\$0.84711
20	Bookout	(21,630)	(19,898.88)		\$0.91997
21	BookOut-May'22 Accrual Adj.	450	381.20		\$0.84711
22	Cashout	(2,862,360)	(2,424,705.16)		\$0.84710
23	FGT - FGT Bookout - May'22 Accrual Adj.	(28,240)	(23,026.90)		\$0.81540
24		7,794,218	187,168.44		\$0.02401
25	May'22 Accrual Adj.	223	851.42		\$3.81974
26	May'22 Accrual Adj.	(62,339)	(36,904.97)		\$0.59200
27	May'22 Accrual Adj.	(163,590.00)	(104,534.01)		\$0.63900
28	Bookout - May'22 Accrual Adj.	(491,800.00)	(412,411.10)		\$0.83857
29		0	650.00		\$0.00000
30	SEACOAST Cashout	(21,312)	(170,709.12)		\$8.01000
31	SEACOAST Cashout -May'22 Accrual Adj.	129	(5,018.07)		(\$38.89977)
32		15,186	\$11,230.27		\$0.73951
33	Cashouts-Peoples' Transportation Customers	708,231	492,004.12		\$0.69469
34	Cashouts-NCTS Program	193,028	159,077.03		\$0.82412
35	Southern Pines Injection - May '22 Accrual Adj	(173,300.00)	(142,007.77)		\$0.81943
36	Southern Pines Withdrawal - Jan-Mar '22 Adjustment	-	3.65		\$0.00000
37	<b>TOTAL COMMODITY (Other)</b>	<b>27,759,739</b>	<b>17,922,147.14</b>		<b>\$0.64562</b>
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
38	Demand (SNG)	27,941,700	1,319,402.11		\$0.04722
39	Demand (SNG) - Capacity Release	(18,930,000)	(852,825.52)		\$0.04505
40	Demand (SNG) -May'22 Accrual Adj.	0	1.78		\$0.00000
41	Demand (SNG) Capacity Release -May'22 Adj	0	(7.20)		\$0.00000
42	Demand Seacoast	24,667,200	592,444.68		\$0.02402
43	Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
44	Demand (Gulfstream) - CFG Release	300,000	16,935.00		\$0.05645
45	Gulfstream - Volume Not Recalled	(1,440,000)	(80,236.80)		\$0.05572
46	Demand (FGT)	104,076,300	7,497,995.32		\$0.07204
47	Temporary Relinquishment Credit - (FGT)	(65,254,640)	(4,971,718.25)		\$0.07619
48	Temporary Acquisition (FGT)	7,500,000	474,900.00		\$0.06332
49	(FGT)-May'22 Accrual Adj.	0	(0.02)		\$0.00000
50	Volume not Recalled	0	17,729.60		\$0.00000
51	Capacity Sales Reclass FGT	3,750,000	93,750.00		\$0.02500
52	Demand	2,500,000	28,750.00		\$0.01150
53	<b>TOTAL DEMAND</b>	<b>95,610,560</b>	<b>4,722,180.70</b>		<b>\$0.04939</b>
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
54	Administrative Costs	0	332,114.25		\$0.00000
55	Legal	0	23,013.23		\$0.00000
56	LNG/CNG	0	300,361.00		\$0.00000
57	Odorant	0	14,828.30		\$0.00000
58	<b>TOTAL OTHER</b>	<b>0</b>	<b>670,316.78</b>		<b>\$0.00000</b>

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
	CURRENT MONTH: JUNE 2022		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$17,945,297	\$3,901,136	(\$14,044,161)	(\$3.60002)	\$88,319,199	\$42,535,620	(\$45,783,578)	(1.07636)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,025,001	\$5,706,799	\$681,798	\$0.11947	\$40,536,728	\$46,967,829	\$6,431,102	0.13693
3	TOTAL	\$22,970,298	\$9,607,935	(\$13,362,363)	(\$1.39076)	\$128,855,926	\$89,503,450	(\$39,352,477)	(0.43968)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$23,269,436	\$9,607,935	(\$13,661,501)	(\$1.42190)	\$136,704,329	\$89,503,450	(\$47,200,879)	(0.52736)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$3,866,166)	(\$3,866,166)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$22,625,075	\$8,963,574	(\$13,661,501)	(\$1.52411)	\$132,838,163	\$85,637,284	(\$47,200,879)	(0.55117)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$345,223	-\$644,361	(\$299,138)	\$0.46424	\$3,982,236	(\$3,866,166)	(\$7,848,402)	2.03002
8	INTEREST PROVISION-THIS PERIOD (21)	\$631	-\$1,345	(\$1,976)	\$1.46923	(\$1,031)	(\$3,620)	(\$2,589)	0.71518
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$376,234	-\$1,120,621	(\$1,496,855)	\$1.33574	(\$22,006,064)	(\$28,131,848)	(\$6,125,784)	0.21775
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$3,866,166	\$3,866,166	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$676,003	-\$1,121,966	(\$1,797,969)	\$1.60252	(\$14,158,693)	(\$28,135,468)	(\$13,976,775)	0.49677
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$4,877,586	\$0	(\$4,877,586)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$676,003	-\$1,121,966	(\$1,797,969)	1.60252	(\$9,281,107)	(\$28,135,468)	(\$18,854,361)	0.67013
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	376,234	(1,120,621)	(1,496,855)	1.33574	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	675,372	(1,120,621)	(1,795,993)	1.60268				
15	TOTAL (13+14)	1,051,606	(2,241,242)	(3,292,848)	1.46921				
16	AVERAGE (50% OF 15)	525,803	(1,120,621)	(1,646,424)	1.46921				
17	INTEREST RATE - FIRST DAY OF MONTH	1.12	1.12	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.76	1.76	0	0.00000				
19	TOTAL (17+18)	2.880	2.880	0	0.00000				
20	AVERAGE (50% OF 19)	1.440	1.440	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.12000	0.12000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$631	(\$1,345)	(\$1,976)	1.46923				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JUN'22 JANUARY 22 through DECEMBER 22									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUN'22	FGT	PGS	FTS-1 COMM. PIPELINE	8,324,630	8,324,630		46,867.73			\$0.56	
2	JUN'22	FGT	PGS	FTS-2 COMM. PIPELINE	619,630	619,630		3,488.47			\$0.56	
3	JUN'22	FGT	PGS	FTS-3 COMM. PIPELINE	5,758,810	5,758,810		20,501.24			\$0.36	
4	JUN'22	FGT	PGS	FTS-1 DEMAND	32,390,900	32,390,900			2,001,502.92		\$6.18	
5	JUN'22	FGT	PGS	FTS-2 DEMAND	6,260,660	6,260,660			228,746.29		\$3.65	
6	JUN'22	FGT	PGS	FTS-3 DEMAND	7,670,100	7,670,100			770,927.86		\$10.05	
7	JUN'22	FGT	PGS	NO NOTICE	6,450,000	6,450,000			35,217.00		\$0.55	
8	JUN'22	Volume Not Recalled	PGS	DEMAND	0	0			17,729.60			
9	JUN'22	FGT - Capacity Sales Reclass	PGS	DEMAND	3,750,000	3,750,000			93,750.00		\$2.50	
10	JUN'22	SONAT	PGS	COMM. PIPELINE	198,890	198,890		1,171.46			\$0.59	
11	JUN'22	SONAT	PGS	DEMAND	27,941,700	27,941,700			1,319,402.11		\$4.72	
12	JUN'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,930,000)	(18,930,000)			(852,825.52)		\$4.51	
13	JUN'22	SONAT	PGS	COMM. OTHER	198,890	198,890	158,316.44				\$79.60	
14	JUN'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(787.06)				
15	JUN'22	SEACOAST	PGS	DEMAND	24,667,200	24,667,200			592,444.68		\$2.40	
16	JUN'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,203,530	6,203,530		13,053.55			\$0.21	
17	JUN'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
18	JUN'22	GULFSTREAM PIPELINE - CFG RELEASE	PGS	DEMAND	300,000	300,000			16,935.00		\$5.65	
19	JUN'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(973,290)	(973,290)	(895,394.39)				\$92.00	
20	JUN'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
21	JUN'22		PGS	COMM. OTHER	7,794,218	7,794,218	187,168.44				\$2.40	
22	JUN'22		PGS	COMM. OTHER	0	0		650.00				
23	JUN'22		PGS	COMM. OTHER	15,186	15,186		11,230.27			\$73.95	
24	JUN'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	708,231	708,231	492,004.12				\$69.47	
25	JUN'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	193,028	193,028	159,077.03				\$82.41	
26	JUN'22		PGS	COMM. PIPELINE	173,300	173,300		173.30			\$0.10	
27	JUN'22		PGS	COMM. OTHER	3,600,780	3,600,780	2,953,708.04				\$82.03	
28	JUN'22		PGS	COMM. OTHER	542,930	542,930	444,424.22				\$81.86	
29	JUN'22		PGS	COMM. OTHER	655,030	655,030	601,363.00				\$91.81	
30	JUN'22		PGS	COMM. OTHER	1,064,730	1,064,730	812,543.07				\$76.31	
31	JUN'22		PGS	COMM. OTHER	2,437,720	2,437,720	2,270,954.39				\$93.16	
32	JUN'22		PGS	COMM. OTHER	726,000	726,000	657,315.39				\$90.54	
33	JUN'22		PGS	COMM. OTHER	786,560	786,560	693,460.43				\$88.16	
34	JUN'22		PGS	COMM. OTHER	152,470	152,470	132,195.47				\$86.70	
35	JUN'22		PGS	COMM. OTHER	1,261,640	1,261,640	1,080,132.87				\$85.61	
36	JUN'22		PGS	COMM. OTHER	2,961,540	2,961,540	2,686,116.78				\$90.70	
37	JUN'22		PGS	COMM. OTHER	630,210	630,210	557,203.23				\$88.42	
38	JUN'22		PGS	COMM. OTHER	1,286,830	1,286,830	1,083,131.60				\$84.17	
39	JUN'22		PGS	COMM. OTHER	3,664,780	3,664,780	2,966,049.33				\$80.93	
40	JUN'22		PGS	COMM. OTHER	6,485,010	6,485,010	5,489,593.15				\$84.65	
41	Total	**This report excludes prior month/period adjustments.			158,971,842	0	158,971,842	22,541,242.88	84,468.69	4,837,639.94	-	\$17.28

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 1 of 4	
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22	
		JUN'22						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	7.1900	7.34648
2	FGT	25309-Cs #11 Mt Vernon Zone 3	758.5000	742.3440	22,755.0000	22,270	7.5350	7.69899
3	FGT	25309-Cs #11 Mt Vernon Zone 3	1,817.7000	1,778.9830	54,531.0000	53,369	7.5500	7.71431
4	FGT	25309-Cs #11 Mt Vernon Zone 3	666.6667	652.4667	20,000.0000	19,574	7.6250	7.79095
5	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	7.7700	7.93910
6	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	7.9000	8.07193
7	FGT	25309-Cs #11 Mt Vernon Zone 3	1,893.3333	1,853.0053	56,800.0000	55,590	8.1350	8.31205
8	FGT	25309-Cs #11 Mt Vernon Zone 3	606.6333	593.7120	18,199.0000	17,811	8.3800	8.56238
9	FGT	25309-Cs #11 Mt Vernon Zone 3	1,100.0000	1,074.3700	33,000.0000	32,231	8.4000	8.60039
10	FGT	25309-Cs #11 Mt Vernon Zone 3	1,999.2000	1,956.6170	59,976.0000	58,699	8.9600	9.15500
11	FGT	25309-Cs #11 Mt Vernon Zone 3	238.4000	232.8453	7,152.0000	6,985	9.2700	9.49114
12	FGT	25309-Cs #11 Mt Vernon Zone 3	400.0000	390.6800	12,000.0000	11,720	9.5200	9.74711
13	FGT	25309-Cs #11 Mt Vernon Zone 3	400.0000	390.6800	12,000.0000	11,720	9.6975	9.92884
14	FGT	100022-Pledger - Enterprise	293.1000	290.9311	8,793.0000	8,728	7.5400	7.59621
15	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.2333	10,000.0000	9,787	7.7050	7.87269
16	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.2333	10,000.0000	9,787	7.7800	7.94932
17	FGT	25309-Cs #11 Mt Vernon Zone 3	366.6667	358.1233	11,000.0000	10,744	8.6800	8.88707
18	FGT	25309-Cs #11 Mt Vernon Zone 3	150.0000	146.5050	4,500.0000	4,395	9.7100	9.94164
19	FGT	78303-AnrrFGT St Landry Parish Exchng	262.9333	256.8070	7,888.0000	7,704	8.3400	8.53896
20	FGT	78303-AnrrFGT St Landry Parish Exchng	788.8000	771.9986	23,664.0000	23,160	8.9050	9.09880
21	FGT	78303-AnrrFGT St Landry Parish Exchng	141.8667	138.8449	4,256.0000	4,165	9.3250	9.52795
22	FGT	78303-AnrrFGT St Landry Parish Exchng	226.9000	222.0670	6,807.0000	6,662	9.6400	9.84980
23	FGT	25309-Cs #11 Mt Vernon Zone 3	262.9333	256.8070	7,888.0000	7,704	9.7100	9.94164
24	FGT	78427-Markham Gulf Shore	173.7000	170.0002	5,211.0000	5,100	6.8900	7.03995
25	FGT	78499-Enbridge-Orange Co	170.3000	166.6726	5,109.0000	5,000	6.8900	7.03995
26	FGT	78427-Markham Gulf Shore	521.1000	510.0006	15,633.0000	15,300	7.2350	7.39246
27	FGT	78499-Enbridge-Orange Co	510.9000	500.0178	15,327.0000	15,001	7.2350	7.39246
28	FGT	78427-Markham Gulf Shore	233.3333	228.3633	7,000.0000	6,851	7.4450	7.60703
29	FGT	78499-Enbridge-Orange Co	172.7000	169.0215	5,181.0000	5,071	7.4450	7.60703
30	FGT	78427-Markham Gulf Shore	173.7000	170.0002	5,211.0000	5,100	7.4600	7.62236
31	FGT	78499-Enbridge-Orange Co	170.3000	166.6726	5,109.0000	5,000	7.4600	7.62236
32	FGT	62410-Columbia Gulf-Lafayette FGT	71.6667	70.1402	2,150.0000	2,104	7.5300	7.69388
33	FGT	78303-AnrrFGT St Landry Parish Exchng	141.9333	138.9102	4,258.0000	4,167	7.5300	7.69388
34	FGT	78427-Markham Gulf Shore	173.7000	170.0002	5,211.0000	5,100	7.5900	7.75519
35	FGT	78499-Enbridge-Orange Co	170.3000	166.6726	5,109.0000	5,000	7.5900	7.75519
36	FGT	62410-Columbia Gulf-Lafayette FGT	20.8000	20.3570	624.0000	611	7.6050	7.77051
37	FGT	78303-AnrrFGT St Landry Parish Exchng	41.2667	40.3877	1,238.0000	1,212	7.6050	7.77051
38	FGT	78427-Markham Gulf Shore	32.8667	32.1666	986.0000	965	7.6050	7.77051
39	FGT	78499-Enbridge-Orange Co	23.3000	22.8037	699.0000	684	7.6050	7.77051
40		SUBTOTAL	16,600.6667	16,244.7847	498,020.0000	487,344	8.2642	8.44528

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 44,471 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22			Page 2 of 4		
		PRESENT MONTH:		JUN'22					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	31.6000	31.3662	948.0000	941	8.2900	8.35180	
42	FGT	62410-Columbia Gulf-Lafayette FGT	25.8667	25.3157	776.0000	759	8.2900	8.47042	
43	FGT	78303-Anrr/FGT St Landry Parish Exchng	8.1667	8.1062	245.0000	243	8.2900	8.35180	
44	FGT	78303-Anrr/FGT St Landry Parish Exchng	14.9333	14.6153	448.0000	438	8.2900	8.47042	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	374.6333	365.9044	11,239.0000	10,977	8.6000	8.80516	
46	FGT	78533-Frisco Acadian	100.8667	98.7182	3,026.0000	2,962	6.9500	7.10126	
47	FGT	100022-Pledger - Enterprise	333.3333	325.5667	10,000.0000	9,767	8.2700	8.46729	
48	FGT	78533-Frisco Acadian	100.8667	98.5165	3,026.0000	2,955	8.2800	8.47753	
49	FGT	78533-Frisco Acadian	115.8000	113.1019	3,474.0000	3,393	8.5200	8.72325	
50	FGT	100022-Pledger - Enterprise	1,000.0000	978.7000	30,000.0000	29,361	8.8350	9.02728	
51	FGT	78533-Frisco Acadian	302.6000	296.1546	9,078.0000	8,885	8.8450	9.03750	
52	FGT	100022-Pledger - Enterprise	179.7667	175.9376	5,393.0000	5,278	9.2550	9.45642	
53	FGT	78533-Frisco Acadian	54.4333	53.2739	1,633.0000	1,598	9.2650	9.46664	
54	FGT	100022-Pledger - Enterprise	333.3333	326.2333	10,000.0000	9,787	9.5700	9.77828	
55	FGT	78533-Frisco Acadian	100.8667	98.7182	3,026.0000	2,962	9.5800	9.78849	
56	FGT	City-Gates	13.4000	13.4000	402.0000	402	7.7100	7.71000	
57	FGT	City-Gates	67.3000	67.3000	2,019.0000	2,019	8.3100	8.31000	
58	FGT	City-Gates	309.4333	309.4333	9,283.0000	9,283	8.6300	8.63000	
59	FGT	City-Gates	118.1000	118.1000	3,543.0000	3,543	9.0900	9.09000	
60	FGT	57391-Ngpl Vermilion	419.0000	410.0753	12,570.0000	12,302	7.4800	7.64279	
61	FGT	57391-Ngpl Vermilion	291.9333	285.7152	8,758.0000	8,571	7.5550	7.71942	
62	FGT	57391-Ngpl Vermilion	716.1333	700.8797	21,484.0000	21,026	7.9050	8.07704	
63	FGT	10240-Ngpl-Jefferson FGT	166.6667	162.7833	5,000.0000	4,884	8.2700	8.46729	
64	FGT	57391-Ngpl Vermilion	291.9333	285.1313	8,758.0000	8,554	8.2900	8.48776	
65	FGT	10240-Ngpl-Jefferson FGT	166.6667	162.7833	5,000.0000	4,884	8.5000	8.70277	
66	FGT	57391-Ngpl Vermilion	291.9333	285.1313	8,758.0000	8,554	8.5200	8.72325	
67	FGT	10240-Ngpl-Jefferson FGT	181.9667	177.7288	5,459.0000	5,332	8.5550	8.75909	
68	FGT	57391-Ngpl Vermilion	291.9333	285.1313	8,758.0000	8,554	8.5750	8.77956	
69	FGT	57391-Ngpl Vermilion	179.0333	175.2199	5,371.0000	5,257	8.6700	8.85869	
70	FGT	57391-Ngpl Vermilion	875.8000	857.1455	26,274.0000	25,714	8.8550	9.04772	
71	FGT	57391-Ngpl Vermilion	157.5000	154.1453	4,725.0000	4,624	9.2750	9.47686	
72	FGT	10240-Ngpl-Jefferson FGT	166.6667	163.1167	5,000.0000	4,894	9.5700	9.77828	
73	FGT	57391-Ngpl Vermilion	291.9333	285.7152	8,758.0000	8,571	9.5900	9.79871	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	256.1667	256.1667	7,685.0000	7,685	8.4500	8.45000	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	652.4667	638.5691	19,574.0000	19,157	8.4500	8.63390	
76	FGT	78460-Southern Pines Citronelle (Rec)	1,192.0667	1,166.6757	35,762.0000	35,000	9.1400	9.33892	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	7.7050	7.87269	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.2333	10,000.0000	9,787	7.7700	7.93910	
79	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.1167	5,000.0000	4,894	7.7750	7.94421	
80		SUBTOTAL	10,927.9333	10,707.3714	327,838.0000	321,221	8.2642	8.43447	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 44,471 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 3 of 4		
		PRESENT MONTH:		JUN'22				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	25309-Cs #11 Mt Vernon Zone 3	159.9000	156.4941	4,797.0000	4,695	7.8500	8.02084
82	FGT	25309-Cs #11 Mt Vernon Zone 3	162.9667	159.4955	4,889.0000	4,785	8.4450	8.62879
83	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	8.4650	8.64923
84	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	489.3500	15,000.0000	14,681	8.9650	9.16011
85	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.7833	5,000.0000	4,884	9.2700	9.49114
86	FGT	25309-Cs #11 Mt Vernon Zone 3	317.6000	310.8351	9,528.0000	9,325	9.3850	9.58925
87	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.7833	5,000.0000	4,884	9.5000	9.72663
88	FGT	25309-Cs #11 Mt Vernon Zone 3	972.5667	951.8510	29,177.0000	28,556	7.1925	7.34903
89	FGT	25309-Cs #11 Mt Vernon Zone 3	1,100.1000	1,076.6679	33,003.0000	32,300	7.5475	7.71176
90	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.2333	10,000.0000	9,787	7.6450	7.81138
91	FGT	25309-Cs #11 Mt Vernon Zone 3	948.9667	928.7537	28,469.0000	27,863	7.7000	7.86758
92	FGT	25309-Cs #11 Mt Vernon Zone 3	921.7333	902.1004	27,652.0000	27,063	7.7250	7.89312
93	FGT	25309-Cs #11 Mt Vernon Zone 3	477.9000	467.7207	14,337.0000	14,032	7.7700	7.93910
94	FGT	25309-Cs #11 Mt Vernon Zone 3	806.7667	789.5825	24,203.0000	23,687	7.8950	8.06682
95	FGT	25309-Cs #11 Mt Vernon Zone 3	3,660.2667	3,582.3030	109,808.0000	107,469	8.1450	8.32226
96	FGT	25309-Cs #11 Mt Vernon Zone 3	720.4667	705.1207	21,614.0000	21,154	8.4600	8.64412
97	FGT	25309-Cs #11 Mt Vernon Zone 3	252.8333	247.4480	7,585.0000	7,423	8.8950	9.08859
98	FGT	25309-Cs #11 Mt Vernon Zone 3	366.6667	358.1233	11,000.0000	10,744	8.9500	9.16351
99	FGT	25309-Cs #11 Mt Vernon Zone 3	1,104.6000	1,081.0720	33,138.0000	32,432	8.9700	9.16522
100	FGT	25309-Cs #11 Mt Vernon Zone 3	549.7333	538.0240	16,492.0000	16,141	9.3950	9.59947
101	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.1550	7.31072
102	FGT	25309-Cs #11 Mt Vernon Zone 3	1,839.2000	1,800.0250	55,176.0000	54,001	7.5000	7.66323
103	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.5800	7.74497
104	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.6650	7.83182
105	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.7250	7.89312
106	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.7400	7.90845
107	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	7.8550	8.02595
108	FGT	25309-Cs #11 Mt Vernon Zone 3	2,452.2667	2,400.0334	73,568.0000	72,001	8.0900	8.26607
109	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	8.3850	8.56749
110	FGT	25309-Cs #11 Mt Vernon Zone 3	2,428.5000	2,376.7730	72,855.0000	71,303	8.4000	8.58281
111	FGT	25309-Cs #11 Mt Vernon Zone 3	342.5667	335.2700	10,277.0000	10,058	8.4250	8.60836
112	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	8.6250	8.81271
113	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	8.6800	8.86891
114	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	8.8550	9.04772
115	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	8.9400	9.13457
116	FGT	25309-Cs #11 Mt Vernon Zone 3	1,839.2000	1,800.0250	55,176.0000	54,001	8.9500	9.14478
117	FGT	25309-Cs #11 Mt Vernon Zone 3	517.2333	506.2163	15,517.0000	15,186	9.2500	9.45131
118	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	9.2700	9.47175
119	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	9.3700	9.57392
120		SUBTOTAL	31,331.4000	30,662.6412	939,942.0000	919,879	8.2642	8.44448

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 44,471 dth's nominated under FGT FTS-3.



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 4 of 4		
		PRESENT MONTH:		JUN'22				
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
121	FGT	25309-Cs #11 Mt Vernon Zone 3	180.5000	176.6554	5,415.0000	5,300	9.3900	9.59436
122	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	9.4950	9.70165
123	FGT	25309-Cs #11 Mt Vernon Zone 3	613.0667	600.0084	18,392.0000	18,000	9.6850	9.89578
124	Gulfstream	8205171-Williams Mobile Bay	333.3333	328.1667	10,000.0000	9,845	7.6350	7.75521
125	Gulfstream	8205171-Williams Mobile Bay	566.6667	557.8833	17,000.0000	16,737	7.7200	7.84154
126	Gulfstream	8205171-Williams Mobile Bay	333.3333	328.1667	10,000.0000	9,845	7.7850	7.90757
127	Gulfstream	8205179-Defs Mobile Bay	130.3333	128.3132	3,910.0000	3,849	8.4750	8.60843
128	Gulfstream	8205175-Destin	333.3333	328.1667	10,000.0000	9,845	8.4100	8.54241
129	Gulfstream	9004282-Sesh Coden Gngs In - 095	500.0000	492.2500	15,000.0000	14,768	9.5300	9.68004
130	Gulfstream	8205175-Destin	333.3333	328.1667	10,000.0000	9,845	8.6825	8.81920
131	Gulfstream	8205175-Destin	333.3333	328.1667	10,000.0000	9,845	8.9350	9.07567
132	Gulfstream	9004282-Sesh Coden Gngs In - 095	750.0000	738.3750	22,500.0000	22,151	8.4200	8.55256
133	Gulfstream	9004282-Sesh Coden Gngs In - 095	338.5667	333.3189	10,157.0000	10,000	8.5000	8.63382
134	Gulfstream	9004282-Sesh Coden Gngs In - 095	162.5333	160.0141	4,876.0000	4,800	8.9000	9.04012
135	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,000.0000	984.5000	30,000.0000	29,535	8.9650	9.10615
136	Gulfstream	9004282-Sesh Coden Gngs In - 095	333.3333	328.1667	10,000.0000	9,845	9.2750	9.42103
137	Gulfstream	9004282-Sesh Coden Gngs In - 095	333.3333	328.1667	10,000.0000	9,845	9.7050	9.85780
138	Gulfstream	8205171-Williams Mobile Bay	9,871.8000	9,718.7871	296,154.0000	291,564	9.0700	9.21280
139	Gulfstream	9004282-Sesh Coden Gngs In - 095	500.0000	492.2500	15,000.0000	14,768	7.5500	7.66887
140	Gulfstream	9004282-Sesh Coden Gngs In - 095	166.6667	164.0833	5,000.0000	4,923	7.6200	7.73997
141	Gulfstream	9004282-Sesh Coden Gngs In - 095	166.6667	164.0833	5,000.0000	4,923	7.7850	7.90757
142	Gulfstream	8205175-Destin	304.7333	300.0100	9,142.0000	9,000	8.5500	8.68461
143	Gulfstream	8205175-Destin	333.3333	328.1667	10,000.0000	9,845	8.6350	8.77095
144	Gulfstream	8205175-Destin	338.5667	333.3189	10,157.0000	10,000	9.1000	9.24327
145	Gulfstream	8205175-Destin	100.4000	98.8438	3,012.0000	2,965	8.4000	8.53225
146	Gulfstream	9004282-Sesh Coden Gngs In - 095	500.0000	492.2500	15,000.0000	14,768	8.4050	8.53733
147	Gulfstream	8205175-Destin	261.3000	257.2499	7,839.0000	7,717	8.4250	8.55764
148	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,000.0000	984.5000	30,000.0000	29,535	8.9625	9.10361
149	Gulfstream	9004282-Sesh Coden Gngs In - 095	333.3333	328.1667	10,000.0000	9,845	9.2800	9.42610
150	Gulfstream	8205175-Destin	376.2000	370.3689	11,286.0000	11,111	9.3700	9.51752
151	Gulfstream	9004282-Sesh Coden Gngs In - 095	250.0000	246.1250	7,500.0000	7,384	9.7000	9.85272
152	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	9.0539	9.05393
153	SONAT	937600-Peoples/SNG Trumbower Nassau	500.0000	500.0000	15,000.0000	15,000	9.6301	9.63013
154	Callahan	Radio PPC - North	4,333.3333	4,333.3333	130,000.0000	130,000	9.6301	9.63013
155		SUBTOTAL	28,944	28,600	868,332	858,001	298.67418	303.10274
156		TOTAL	87,804	86,215	2,634,132	2,586,445	8.26423	8.41660

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 44,471 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14							\$ 88,506,524
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48							\$ 37,087,974
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87							\$ (187,326)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25							\$ 3,070,081
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30							\$ 296,313
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23							\$ 82,359
8	<b>Total</b>	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298							\$ 128,855,926
<b>PGA THERM SALES</b>														
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841							50,994,538
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355							29,397,632
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460							58,605,120
12	<b>Total</b>	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656							138,997,289
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163							\$1.19163
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163							\$1.19163
<b>PGA REVENUES</b>														
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669							\$ 60,462,694
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793							\$ 32,462,816
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820							\$ 43,972,156
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453							\$ 2,534,589
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (620,000)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)							\$ (1,677,579)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)							\$ (430,347)
22	<b>Total</b>	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436							\$ 136,704,329
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145							410,240
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343							15,265
25	Off System Sales	5	8	5	2	4	7							5
26	<b>Total</b>	421,020	422,912	425,022	426,459	428,156	429,495							425,511

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6 Page 1 of 5					
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>SOUTH FLORIDA DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039						
<b>TAMPA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038						
<b>ST. PETE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0256	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.040	1.039						
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0246	1.0226	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.042	1.040	1.038						
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295	1.0276	1.0256	1.0295						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047	1.045	1.043	1.047						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22						Page 3 of 5					
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>LAKELAND</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039						
<b>DAYTONA:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22						Page 4 of 5					
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>AVON PARK:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037						
<b>SARASOTA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037						
<b>JUPITER DIVISIONS:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6 Page 5 of 5					
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045						
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038						
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037						