

**Antonia Hover**

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**From:** Ellen Plendl  
**Sent:** Monday, July 25, 2022 1:58 PM  
**To:** Consumer Correspondence  
**Subject:** Docket No. 20210034  
**Attachments:** FW Please help us! TECO IS ROBBING US!; Consumer Inquiry - Tampa Electric Company

See attached customer correspondence and reply for Docket No. 20210034.

## Antonia Hover

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, July 21, 2022 3:25 PM  
**To:** EOG-Referral  
**Subject:** FW: Please help us! TECO IS ROBBING US!

Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn  
Office of Citizen Services  
Executive Office of the Governor

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**From:** Jason Boop <jasonboop@gmail.com>  
**Sent:** Thursday, July 21, 2022 12:24 PM  
**To:** GovernorRon.DeSantis@eog.myflorida.com  
**Subject:** Please help us! TECO IS ROBBING US!

On the topic of electric bills, I talked to a very polite representative from TECO today , I specifically asked about the Green Energy Transition Mechanism<sup>(GEM)</sup> fee ( which is found on the bill) and I was told it was to help TECO move into cleaner energy (this included the shutting down of coal plants, solar farms etc) We, the consumer, are on the hook for this , not the Canadian company (Emera incorporated, based out of Halifax, Nova Scotia ) that owns it or the stockholders ( who profit from it) , it is passed on the consumer . This was approved by the Florida Public Service Commission along with the price increase. If you would like to call in complain about the increase their number is 1-800-342-3552. Remember it is TECO that ask for the increases, the Florida Public Service Commission are the ones that approve it. I imagine that TECO will be asking for another increase soon, so you might want to prepare for that. Please note that under Florida law correspondence sent to the Governor's Office, which is not confidential or exempt pursuant to chapter 119 of the Florida Statutes, is a public record made available upon request.

## Antonia Hover

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**From:** Shonna McCray  
**Sent:** Monday, July 25, 2022 1:51 PM  
**To:** 'jasonboop@gmail.com'  
**Cc:** Ellen Plendl  
**Subject:** Consumer Inquiry - Tampa Electric Company  
**Attachments:** teco-tariff-6.023.pdf

Mr. Jason Boop  
jasonboop@gmail.com

RE: FPSC Inquiry 1400245C

Dear Mr. Boop:

The Governor's office forwarded a copy of your email regarding Tampa Electric Company (TECO) to the Florida Public Service Commission (FPSC). The FPSC regulates investor-owned electric, and natural gas utilities throughout the state, and investor-owned water and wastewater utilities in those counties which have opted to transfer jurisdiction to the FPSC. The FPSC has authority in the telephone industry which is limited to the Lifeline Assistance Program, Florida Relay Service, and pay telephone service. We appreciate the opportunity to respond directly to you.

You expressed concern about TECO's Clean Energy Transition Mechanism charge. On November 10, 2021, the FPSC issued Order No. PSC-2021-0423-S-EI in response to Docket No. 20210034-EI regarding TECO's petition for a rate increase. As a part of the Order, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules including residential service. I have attached a copy of Tariff Sheet No. 6.023 for your review.

Additionally, you may review all the information filed for Commission consideration in docket 20210034 by accessing the FPSC website at <http://www.floridapsc.com>. Under the Clerk's Office tab at the top of the page, click on Dockets. Type in the docket number 20210034. Click the Search button. Then select Document Filings Index for a list of all filings in the docket. This procedure allows you to view all of the information filed by the utility and other parties in the docket.

We will add your feedback to Docket No. 20210034, regarding TECO's petition.

If you have any questions, please contact Ms. Ellen Plendl at 1-800-342-3552 or by fax at 1-800-511-0809.

Sincerely,

Continued from Sheet No. 6.022

**FLORIDA GROSS RECEIPTS TAX:** In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

**FRANCHISE FEE ADJUSTMENT:** Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

**PAYMENT OF BILLS:** Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

**STORM PROTECTION PLAN RECOVERY CHARGE:** Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

**CLEAN ENERGY TRANSITION MECHANISM:** In accordance with Commission Order No. PSC-2021-0423-S-EI, Docket No. 20210034-EI, issued November 10, 2021, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.