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August 5, 2022

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220004-GU – Natural Gas Conservation Cost Recovery

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket, please find the Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company, Florida Public Utilities Company-Fort Meade, and Florida Public Utilities Company-Indiantown Division's (Consolidated Companies) Petition for Approval of 2023 Conservation Cost Recovery Factors, along with the Testimony and Exhibits of Derrick M. Craig.

Should you have any questions whatsoever, please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost)
Recovery)
_____)

Docket No. 20220004-GU
Filed: August 5, 2022

**JOINT PETITION OF THE FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA
PUBLIC UTILITIES COMPANY – INDIANTOWN DIVISION, FLORIDA PUBLIC
UTILITIES COMPANY – FORT MEADE AND FLORIDA DIVISION OF
CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL OF
CONSERVATION COST RECOVERY FACTORS**

Florida Public Utilities Company, Consolidated Natural Gas Division (“FPU NG”), Florida Public Utilities Company – Indiantown Division (“Indiantown”), Florida Public Utilities Company – Fort Meade (“Fort Meade”), and Florida Division of Chesapeake Utilities Corporation (“Chesapeake”)(“herein, jointly referred to as “Consolidated Companies”), pursuant to Rule 25-17.015, Florida Administrative Code, hereby submit this Joint Petition to the Commission for approval of the Conservation Cost Recovery Adjustment factors listed herein to be applied to bills rendered for meter readings taken between January 1, 2023 and December 31, 2023. In support hereof, the Consolidated Companies states:

1. The names of the Consolidated Companies and the address of their principal business office is:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities Corporation
208 Wildlight Avenue,
Yulee, Florida 32097

2. The name and address of the persons authorized to receive notices and communications in respect to this docket is:

Beth Keating, Esq
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Tallahassee, FL 32301-1839
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Mike Cassel, VP/Regulatory and
Governmental Affairs
Florida Public Utilities Company/Florida
Division of Chesapeake Utilities
Corporation
208 Wildlight Avenue,
Yulee, Florida 32097
mcassel@fpuc.com

3. The Conservation Cost Recovery Adjustment factors were calculated in accordance with the methodology that has been previously approved by the Commission and reflect consolidated costs for the 2023 projection period. The factors are designed to recover the projected energy conservation program expenses of the Consolidated Companies for the period January 1, 2023 through December 31, 2023, adjusted for the net true-up (which includes the estimated energy conservation true-up for the period January 1, 2022 through December 31, 2022), as well as interest calculated in accordance with the methodology established by the Commission. The calculation of the factors and the supporting documentation is contained in the prepared testimony of the Consolidated Companies' witness, Mr. Derrick M. Craig and Exhibit DMC-2.
4. In addition, in response to staff's audit, the Company has also corrected the interest rate utilized for the 2021 Final True Up, which was an adjustment of \$478. Witness Craig is providing revised Exhibit DMC-1, which includes the corrected Final 2021 True-up schedules as an exhibit in this filing.
5. The Consolidated Companies project total energy conservation program expenses of \$4,720,400 for the period January 2023 through December 2023. The projected net true-up is an under-recovery of \$7,910. After adding the projected energy conservation expenses to the amount of this under-recovery, a total of \$4,728,310 remains to be recovered during the period January 1, 2023 through December 31, 2023. Dividing this total among the Consolidated Companies' rate classes and then dividing this result by the projected gas throughput for the period by rate class, and expanding for taxes, results in the following Conservation Cost Recovery Adjustment factors for which the Consolidated Companies seek approval in this petition.

<u>Rate Class</u>		<u>Adjustment Factor</u> <u>(dollars per therm)</u>
RESIDENTIAL (FPU, Fort Meade)	\$	0.08852
COMMERCIAL SMALL (FPU, Fort Meade)(Gen Srv GS1 & GS Transportation <600)	\$	0.05352
COMMERCIAL SMALL (FPU, Fort Meade) (Gen Srv GS2 & GS Transportation >600)	\$	0.04181
COMM. LRG VOLUME (FPU, Fort Meade) (Large Vol & LV Transportation <, > 50,000 units)	\$	0.03467
Natural Gas Vehicles	\$	0.01483
TS1 (INDIANTOWN DIVISION)	\$	0.09466
TS2 (INDIANTOWN DIVISION)	\$	0.01188
TS3 (INDIANTOWN DIVISION)	\$	0.01178
TS4 (INDIANTOWN DIVISION) ¹	\$	0.0000
<u>CHESAPEAKE</u>		
FTS-A	\$	0.20323
FTS-B	\$	0.16565
FTS-1	\$	0.14368
FTS-2	\$	0.08328
FTS-2.1	\$	0.06057
FTS-3	\$	0.05038

¹ The Consolidated Companies note that the customers in this class are no longer on the system; therefore, the rate is appropriately reflected as \$0.

FTS-3.1	\$	0.03687
FTS-4	\$	0.03123
FTS-5	\$	0.02755

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
FTS-6	\$	0.02035
FTS-7	\$	0.01484
FTS-8	\$	0.01366
FTS-9	\$	0.01167
FTS-10	\$	0.00964
FTS-11	\$	0.00965
FTS-12	\$	0.00794
FTS-NGV	\$	0.01563

The Consolidated Companies also seek approval of the following experimental per bill

Conservation Cost Recovery Adjustment (Experimental) factors for Chesapeake:

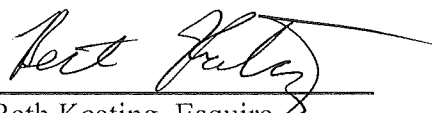
Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$1.38
FTS-B	\$1.77
FTS-1	\$2.24
FTS-2	\$4.32
FTS-2.1	\$6.04
FTS-3	\$15.59

FTS-3.1

\$21.66

WHEREFORE, Florida Public Utilities Company – Consolidated Natural Gas Division, Florida Public Utilities Company – Indiantown Division, Florida Public Utilities – Fort Meade, and the Florida Division of Chesapeake Utilities Corporation ask that the Commission approve the above Conservation Cost Recovery Adjustment factors to be applied to bills rendered for meter readings taken between January 1, 2023 and December 31, 2023, inclusive.

RESPECTFULLY submitted this 5th day of August, 2022.



Beth Keating, Esquire
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(850) 521-1706

*Attorneys for Florida Public Utilities
Company, Florida Public Utilities
Company-Indiantown Division, Florida
Public Utilities Company-Fort Meade, and
the Florida Division of Chesapeake Utilities
Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Joint Petition of the Florida Public Utilities Companies and the Florida Division of Chesapeake Utilities Corporation, as well as the Direct Testimony and Exhibits of Mr. Derrick Craig, has been furnished by electronic mail to the following parties of record this 5th day of August, 2022:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com</p>	<p>J. Jeffrey Wahlen Malcolm Means Virginia Ponder Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com yponder@ausley.com</p>
<p>Charles Murphy, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 cmurphy@psc.state.fl.us</p>	<p>Office of Public Counsel Richard Gentry/Charles J. Rehwinkel c/o The Florida Legislature 111 W. Madison St., Rm 812 Tallahassee FL 32399 rehwinkel.charles@leg.state.fl.us gentry.richard@leg.state.fl.us</p>
<p>Peoples Gas System Paula Brown/Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com kfloyd@tecoenergy.com</p>	<p>St. Joe Natural Gas Company, Inc. Andy Shoaf Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com Dstitt@stjoegas.com</p>
<p>Sebring Gas System, Inc. Jerry H. Melendy 3515 Highway 27 South Sebring FL 33870-5452 jmelendy@floridasbestgas.com</p>	<p>Florida City Gas Kurt Howard 700 Universe Boulevard Juno Beach FL 33408 (561) 304-5458 kurt.howard@nexteraenergy.com</p>

Christopher T. Wright Florida Power & Light Company 700 Universe Boulevard (JB/LAW) Juno Beach, Florida 33408 Christopher.wright@fpl.com	



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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DOCKET NO. 20220004-GU: Natural Gas Conservation Cost Recovery

3
4 Direct Testimony of Derrick M. Craig

5 On Behalf of

6 FLORIDA PUBLIC UTILITIES CONSOLIDATED GAS COMPANIES
7

8 **Q. Please state your name and business address.**

9 A. My name is Derrick M. Craig. My business address is 208 Wildlight Avenue,
10 Yulee, FL 32097.

11 **Q. By whom are you employed and in what capacity?**

12 A. I am employed by Florida Public Utilities Company (FPUC) as the Manager
13 of Energy Conservation.

14 **Q. Can you please provide a brief overview of your educational and
15 employment background?**

16 A. I graduated from the Georgia Institute of Technology in 1991 with a
17 Bachelor's of Electrical Engineering, and I obtained a Masters of Business
18 Administration from the Darden Graduate School of Business in 1997. I have
19 been employed with Florida Public Utilities Company since 2019, starting as
20 a Regulatory Analyst before reaching my current position as the Energy
21 Conservation Manager.

22 **Q. What is the purpose of your testimony at this time?**

23 A. To describe generally the expenditures made and projected to be made in
24 implementing, promoting, and operating the Company's energy conservation
25 programs. This will include recoverable costs incurred in January through
26 June 2022 and projections of program costs to be incurred July through

1 December 2022. It will also include projected conservation costs, for the
2 period January through December 2023, with a calculation of the Energy
3 Conservation Cost Recovery Adjustment and Energy Conservation Cost
4 Recovery Adjustment (Experimental) factors to be applied to the customers'
5 bills during the collection period of January 1, 2023 through December 31,
6 2023.

7 **Q. Are there any exhibits that you wish to sponsor in this proceeding?**

8 A. Yes. I am sponsoring Exhibit DMC-2, which consists of Schedules C-1, C-2,
9 C-3, and C-5, which have been filed with this testimony.

10 **Q. Have there been any changes in the Conservation filing compared to the**
11 **prior year?**

12 A. As done in previous projections, the Company has consolidated the natural
13 gas conservation programs and costs for the 2023 projection period. The
14 schedules were prepared this period using consolidated costs and revenues for
15 Florida Public Utilities Gas Division (FPUC), the Florida Division of
16 Chesapeake Utilities, the FPUC Ft. Meade Division, and the FPUC
17 Indiantown Division.

18 **Q. Has the Company included descriptions and summary information on the**
19 **Conservation Programs currently approved and available to your**
20 **customers for Florida Public Utilities Company?**

21 A. Yes, the Company has included summaries of the approved conservation
22 programs currently available to our customers in all divisions in C-5 of
23 Exhibit DMC-2.

24 **Q. What are the total projected costs for the period January 2023 through**
25 **December 2023 for Florida Public Utilities Company?**

26 A. The total projected Consolidated Conservation Program Costs are \$4,720,400.

1 Please see Schedule C-2, page 2, for the programmatic and functional
2 breakdown of these total costs.

3 **Q. What is the true-up for the period January 2022 through December**
4 **2022?**

5 A. As reflected in the Schedule C-3, Page 4 of 5, the True-up amount for the
6 Consolidated Natural Gas Divisions is an under-recovery of \$7,910.

7 **Q. The beginning true-up balance from your Schedule CT-3, Page 4 of 5,**
8 **line 9 differs from the amount that appeared in your Final True-Up**
9 **Amount for 2021, please explain?**

10 A. In response to the 2021 audit, it was determined that an error was made in the
11 interest rate for December 2021 within the Final 2021 True-up filing. We have
12 prepared revised DMC-1, which includes the revised Final 2021 True-up
13 schedules as an exhibit in this filing.

14 **Q. What are the resulting total projected conservation costs to be recovered**
15 **during this projection period?**

16 A. The total costs to be recovered are \$4,728,310.

17 **Q. Has the Company prepared a schedule that shows the calculation of its**
18 **proposed Energy Conservation Cost Recovery Adjustment factors to be**
19 **applied during billing periods from January 1, 2023 through December**
20 **31, 2023?**

21 A. Yes. Schedule C-1 of Exhibit DMC-2 shows these calculations. Net program
22 cost estimates for the period January 1, 2023 through December 31, 2023 are
23 used. The estimated true-up amount from Schedule C-3, page 4 of 5, of
24 Exhibit DMC-2, being an under-recovery, was added to the total of the
25 projected costs for the 12-month period. The total amount was then divided
26 among the Company's rate classes, excluding customers who are on market-

1 based rates that fall under Special Contract Services and Flexible Gas Service
2 and tariff rate class FTS-13 for the same division, based on total projected
3 contribution. In addition, the customer classes for Outdoor Lights,
4 Interruptible and Interruptible Transportation have always been exempt from
5 the Conservation Adjustment Factor due to the distinctive service provided by
6 the Company.

7 The results were then divided by the projected gas throughput for each rate
8 class for the 12-month period ending December 31, 2023. The resulting
9 Energy Conservation Cost Recovery Adjustment factors are shown on
10 Schedule C-1 of Exhibit DMC-2.

11 **Q. Why has the Company excluded market-based rate customers from the**
12 **Energy Conservation Cost Recovery Adjustment factors?**

13 A. These customers are served either under the Special Contract Service or
14 Flexible Gas Service, because they have alternative fuel or physical bypass
15 options and are considered by Chesapeake to be “market-based rate”
16 customers. Each of these customers has viable alternatives for service;
17 therefore the negotiated and Commission-approved (in the case of Special
18 Contract Service) rates reflect the fact that only a certain level of revenues can
19 be charged to these customers. In fact, the Company has always excluded the
20 Special Contract Service and tariff rate class FTS-13 customers from the
21 ECCR recovery factors. The Commission has not taken issue with the
22 Company’s expressed application of the factors either in the ECCR Clause
23 proceedings or in the context of any Special Contract approval.

24 **Q. Has the Company prepared a schedule that shows the calculation of the**
25 **Florida Division of Chesapeake Utilities proposed Energy Conservation**
26 **Cost Recovery Adjustment (Experimental) factors for certain rate classes**

1 **on an experimental basis to be applied during billing periods from**
2 **January 1, 2023 through December 31, 2023?**

3 A. Yes, experimental per bill rates were approved for rate classes FTS-A, FTS-B,
4 FTS-1, FTS-2, FTS-2.1, FTS-3 and FTS-3.1. A similar calculation was made
5 as described above for the experimental rates; however, the projected number
6 of bills for each rate class for the 12-month period ending December 31, 2023
7 was utilized. The resulting Energy Conservation Cost Recovery Adjustment
8 (Experimental) factors are shown on Schedule C-1, page 3 of 3 of Exhibit
9 DMC-2.

10 **Q. Does this conclude your testimony?**

1A. A. Yes.

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS
(FPU, CFG, INDIANTOWN, AND FT. MEADE)
ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
JANUARY 2023 THROUGH DECEMBER 2023

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	\$ 4,720,400
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	\$ 7,910
3. TOTAL (LINE 1 AND LINE 2)	\$ 4,728,310

RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERV FACTOR
RESIDENTIAL (FPU, Fort Meade)	792,144	16,356,660	8,807,313	8,153,541	16,960,854	1,440,715	8.49435%	\$ 0.08808	1.00503	\$ 0.08852
COMMERCIAL SMALL (FPU, Fort Meade) (Gen Srv GS1 & GS Transportation <600)	12,672	1,780,978	382,715	733,760	1,116,475	94,837	8.49435%	\$ 0.05325	1.00503	\$ 0.05352
COMMERCIAL SMALL (FPU & Fort Meade) (Gen Srv GS2 & GS Transportation >600)	41,304	12,380,846	1,243,044	4,820,832	6,063,876	515,087	8.49435%	\$ 0.04160	1.00503	\$ 0.04181
COMM. LRG VOLUME (FPU, Fort Meade) (Large Vol & LV Transportation <,> 50,000 units)	23,736	40,393,189	2,140,320	14,262,507	16,402,827	1,393,314	8.49435%	\$ 0.03449	1.00503	\$ 0.03467
NATURAL GAS VEHICLES	24	922,147	2,400	157,789	160,189	13,607	8.49435%	\$ 0.01476	1.00503	\$ 0.01483
TS1 (INDIANTOWN DIVISION)	8,136	100,249	73,224	37,929	111,153	9,442	8.49435%	\$ 0.09418	1.00503	\$ 0.09466
TS2 (INDIANTOWN DIVISION)	264	80,957	6,600	4,665	11,265	957	8.49435%	\$ 0.01182	1.00503	\$ 0.01188
TS3 (INDIANTOWN DIVISION)	12	7,986	720	382	1,102	94	8.49435%	\$ 0.01172	1.00503	\$ 0.01178
TS4 (INDIANTOWN DIVISION)	0	0	0	0	0	0	8.49435%	\$ 0.00000	1.00503	\$ 0.00000
CHESAPEAKE (PAGE 2)	253,776	50,675,785	8,035,986	6,800,418	14,836,404	1,260,257	SEE PAGE 2 AND 3			
TOTAL	1,132,068	122,698,797	20,692,322	34,971,824	55,664,146	4,728,310				

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS
(FPU, CFG, INDIANTOWN, AND FT. MEADE)
ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
JANUARY 2023 THROUGH DECEMBER 2023
CHESAPEAKE NON EXPERIMENTAL

EXHIBIT NO. _____
DOCKET NO. 20220004-GU
FLORIDA PUBLIC UTILITIES COMPANY
DMC-2
PAGE 2 OF 26

RATE CLASS	BILLS	THERMS	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
FTS-A	13,704	92,932	\$178,152	\$43,081	\$221,233	18,792	8.49435%	\$ 0.20222	1.00503	\$ 0.20323
FTS-B	27,228	291,570	\$422,034	\$143,703	\$565,737	48,056	8.49435%	\$ 0.16482	1.00503	\$ 0.16565
FTS-1	181,512	2,826,956	\$3,448,728	\$1,309,163	\$4,757,891	404,152	8.49435%	\$ 0.14296	1.00503	\$ 0.14368
FTS-2	10,536	546,148	\$358,224	\$174,549	\$532,773	45,256	8.49435%	\$ 0.08286	1.00503	\$ 0.08328
FTS-2.1	8,544	851,685	\$341,760	\$262,549	\$604,309	51,332	8.49435%	\$ 0.06027	1.00503	\$ 0.06057
FTS-3	4,068	1,258,467	\$439,344	\$303,316	\$742,660	63,084	8.49435%	\$ 0.05013	1.00503	\$ 0.05038
FTS-3.1	3,996	2,348,142	\$535,464	\$478,622	\$1,014,086	86,140	8.49435%	\$ 0.03668	1.00503	\$ 0.03687
FTS-4	2,652	3,150,447	\$556,920	\$595,434	\$1,152,354	97,885	8.49435%	\$ 0.03107	1.00503	\$ 0.03123
FTS-5	432	1,046,614	\$164,160	\$173,529	\$337,689	28,684	8.49435%	\$ 0.02741	1.00503	\$ 0.02755
FTS-6	360	2,481,663	\$216,000	\$375,649	\$591,649	50,257	8.49435%	\$ 0.02025	1.00503	\$ 0.02035
FTS-7	312	4,294,439	\$218,400	\$528,216	\$746,616	63,420	8.49435%	\$ 0.01477	1.00503	\$ 0.01484
FTS-8	228	5,498,096	\$273,600	\$606,110	\$879,710	74,726	8.49435%	\$ 0.01359	1.00503	\$ 0.01366
FTS-9	84	3,703,323	\$168,000	\$338,224	\$506,224	43,001	8.49435%	\$ 0.01161	1.00503	\$ 0.01167
FTS-10	36	3,630,889	\$108,000	\$302,017	\$410,017	34,828	8.49435%	\$ 0.00959	1.00503	\$ 0.00964
FTS-11	12	1,527,249	\$66,000	\$106,556	\$172,556	14,658	8.49435%	\$ 0.00960	1.00503	\$ 0.00965
FTS-12	60	17,027,034	\$540,000	\$1,042,565	\$1,582,565	134,429	8.49435%	\$ 0.00790	1.00503	\$ 0.00794
FTS-NGV	12	100,131	\$1,200	\$17,133	\$18,333	1,557	8.49435%	\$ 0.01555	1.00503	\$ 0.01563
TOTAL	253,776	50,675,785	8,035,986	6,800,418	14,836,404	1,260,257	8.49435%			

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS
(FPU, CFG, INDIANTOWN, AND FT. MEADE)
ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
JANUARY 2023 THROUGH DECEMBER 2023
CHESAPEAKE PER BILL BASIS - Experimental

EXHIBIT NO. _____
DOCKET NO. 20220004-GU
FLORIDA PUBLIC UTILITIES COMPANY
DMC-2
PAGE 3 OF 26

RATE CLASS	BILLS	THERMS	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	\$ PER BILL	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
FTS-A	13,704	92,932	\$178,152	\$43,081	\$221,233	\$18,792	8.4944%	\$1.3713	1.00503	\$1.38
FTS-B	27,228	291,570	\$422,034	\$143,703	\$565,737	\$48,056	8.4944%	\$1.7649	1.00503	\$1.77
FTS-1	181,512	2,826,956	\$3,448,728	\$1,309,163	\$4,757,891	\$404,152	8.4944%	\$2.2266	1.00503	\$2.24
FTS-2	10,536	546,148	\$358,224	\$174,549	\$532,773	\$45,256	8.4944%	\$4.2953	1.00503	\$4.32
FTS-2.1	8,544	851,685	\$341,760	\$262,549	\$604,309	\$51,332	8.4944%	\$6.0080	1.00503	\$6.04
FTS-3	4,068	1,258,467	\$439,344	\$303,316	\$742,660	\$63,084	8.4944%	\$15.5074	1.00503	\$15.59
FTS-3.1	3,996	2,348,142	\$535,464	\$478,622	\$1,014,086	\$86,140	8.4944%	\$21.5566	1.00503	\$21.66
FTS-4	2,652	3,150,447	\$556,920	\$595,434	\$1,152,354	\$97,885				
FTS-5	432	1,046,614	\$164,160	\$173,529	\$337,689	\$28,684				
FTS-6	360	2,481,663	\$216,000	\$375,649	\$591,649	\$50,257				
FTS-7	312	4,294,439	\$218,400	\$528,216	\$746,616	\$63,420				
FTS-8	228	5,498,096	\$273,600	\$606,110	\$879,710	\$74,726				
FTS-9	84	3,703,323	\$168,000	\$338,224	\$506,224	\$43,001				
FTS-10	36	3,630,889	\$108,000	\$302,017	\$410,017	\$34,828				
FTS-11	12	1,527,249	\$66,000	\$106,556	\$172,556	\$14,658				
FTS-12	60	17,027,034	\$540,000	\$1,042,565	\$1,582,565	\$134,429				
FTS-NGV	12	100,131	\$1,200	\$17,133	\$18,333	\$1,557				
TOTAL	253,776	50,675,785	\$8,035,986	\$6,800,418	\$14,836,404	\$1,260,257	8.49435%			

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS DIVISION (FPU, CFG, INDIANTOWN & FT. MEADE)
ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
JANUARY 2023 THROUGH DECEMBER 2023

PROGRAM	JAN 2023	FEB 2023	MAR 2023	APR 2023	MAY 2023	JUN 2023	JUL 2023	AUG 2023	SEP 2023	OCT 2023	NOV 2023	DEC 2023	TOTAL
1 Full House Residential New Construction	151,250	151,250	151,250	151,250	151,250	151,250	151,250	151,250	151,250	151,250	151,250	151,250	1,815,000
2 Resid. Appliance Replacement	33,792	33,792	33,792	33,792	33,792	33,792	33,792	33,792	33,792	33,792	33,792	33,792	405,500
3 Conservation Education	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	5,833	70,000
4 Space Conditioning	208	208	208	208	208	208	208	208	208	208	208	208	2,500
5 Residential Conservation Survey	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	35,000
6 Residential Appliance Retention	62,958	62,958	62,958	62,958	62,958	62,958	62,958	62,958	62,958	62,958	62,958	62,958	755,500
7 Commercial Conservation Survey	625	625	625	625	625	625	625	625	625	625	625	625	7,500
8 Residential Service Reactivation	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000
9 Common	49,500	49,500	49,500	49,500	49,500	49,500	49,500	49,500	49,500	49,500	49,500	49,500	594,000
10 Conserv. Demonstration and Development	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Commercial Small Food Service Program	43,833	43,833	43,833	43,833	43,833	43,833	43,833	43,833	43,833	43,833	43,833	43,833	526,000
12 Commercial Large Non-Food Service Program	7,883	7,883	7,883	7,883	7,883	7,883	7,883	7,883	7,883	7,883	7,883	7,883	94,600
13 Commercial Large Food Service Program	10,233	10,233	10,233	10,233	10,233	10,233	10,233	10,233	10,233	10,233	10,233	10,233	122,800
14 Commercial Large Hospitality Program	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	121,000
15 Commercial Large Cleaning Service Program	12,167	12,167	12,167	12,167	12,167	12,167	12,167	12,167	12,167	12,167	12,167	12,167	146,000
16 Residential Propane Distribution Program	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	393,367	393,367	393,367	393,367	393,367	393,367	393,367	393,367	393,367	393,367	393,367	393,367	4,720,400

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS (FPU,CFG, INDIANTOWN, & FT. MEADE)
ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2023 THROUGH DECEMBER 2023

PROGRAM	CAPITAL INVEST	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISE	INCENTIVES	OUTSIDE SERVICES	LEGAL	TRAVEL	VEHICLE	OTHER	TOTAL
1 Full House Residential New Construction	0	100,000	2,000	75,000	1,600,000	0	0	15,000	3,000	20,000	1,815,000
2 Resid. Appliance Replacement	0	70,000	1,500	225,000	100,000	0	0	7,000	2,000	0	405,500
3 Conservation Education	0	5,000	0	50,000	0	15,000	0	0	0	0	70,000
4 Space Conditioning	0	0	0	2,500	0	0	0	0	0	0	2,500
5 Residential Conservation Survey	0	5,000	0	5,000	0	25,000	0	0	0	0	35,000
6 Residential Appliance Retention	0	70,000	1,500	225,000	450,000	0	0	7,000	2,000	0	755,500
7 Commercial Conservation Survey	0	5,000	0	2,500	0	0	0	0	0	0	7,500
8 Residential Service Reactivation	0	5,000	0	15,000	5,000	0	0	0	0	0	25,000
9 Common	0	400,000	7,000	30,000	0	80,000	5,000	50,000	12,000	10,000	594,000
10 Conserv. Demonstration and Development	0	0	0	0	0	0	0	0	0	0	0
11 Commercial Small Food Service Program	0	75,000	1,500	30,000	400,000	0	0	9,000	2,500	8,000	526,000
12 Commercial Large Non-Food Service Program	0	15,000	300	30,000	40,000	0	0	1,000	300	8,000	94,600
13 Commercial Large Food Service Program	0	22,500	400	30,000	60,000	0	0	1,500	400	8,000	122,800
14 Commercial Large Hospitality Program	0	30,000	500	30,000	50,000	0	0	2,000	500	8,000	121,000
15 Commercial Large Cleaning Service Program	0	30,000	500	30,000	75,000	0	0	2,000	500	8,000	146,000
16 Residential Propane Distribution Program	0	0	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	<u>0</u>	<u>832,500</u>	<u>15,200</u>	<u>780,000</u>	<u>2,780,000</u>	<u>120,000</u>	<u>5,000</u>	<u>94,500</u>	<u>23,200</u>	<u>70,000</u>	<u>4,720,400</u>

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS (FPU, CFG, INDIANTOWN, FT. MEADE)
ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
ACTUAL JANUARY 2022 THROUGH JUNE 2022; ESTIMATED JULY 2022 THROUGH DECEMBER 2022

PROGRAM	CAPITAL INVEST	PAYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	LEGAL	TRAVEL	TOTAL
1 Full House Residential New Construction											
A. ACTUAL (JAN-JUN)	0	204,382	1,884	5,763	920,481	0	3,171	10,196	0	8,648	1,154,526
B. ESTIMATED (JUL-DEC)	0	87,500	1,250	25,000	700,000	2,500	1,500	10,000	0	7,500	835,250
C. TOTAL	0	291,882	3,134	30,763	1,620,481	2,500	4,671	20,196	0	16,148	1,989,776
2 Resid. Appliance Replacement											
A. ACTUAL (JAN-JUN)	0	0	0	62,815	87,318	0	0	0	0	0	150,133
B. ESTIMATED (JUL-DEC)	0	30,000	500	125,000	125,000	3,750	500	250	0	2,500	287,500
C. TOTAL	0	30,000	500	187,815	212,318	3,750	500	250	0	2,500	437,633
3 Conservation Education											
A. ACTUAL (JAN-JUN)	0	0	0	5,767	0	12,516	0	0	0	0	18,282
B. ESTIMATED (JUL-DEC)	0	2,500	0	37,500	0	0	500	0	0	0	40,500
C. TOTAL	0	2,500	0	43,267	0	12,516	500	0	0	0	58,782
4 Space Conditioning											
A. ACTUAL (JAN-JUN)	0	0	0	0	0	0	0	0	0	0	0
B. ESTIMATED (JUL-DEC)	0	0	0	1,250	0	0	0	0	0	0	1,250
C. TOTAL	0	0	0	1,250	0	0	0	0	0	0	1,250
5 Residential Conservation Survey											
A. ACTUAL (JAN-JUN)	0	366	(9)	0	0	6,398	11	6	0	12	6,784
B. ESTIMATED (JUL-DEC)	0	2,500	0	2,500	0	20,000	500	0	0	0	25,500
C. TOTAL	0	2,866	(9)	2,500	0	26,398	511	6	0	12	32,284
6 Residential Appliance Retention											
A. ACTUAL (JAN-JUN)	0	0	0	62,815	194,756	0	0	0	0	0	257,571
B. ESTIMATED (JUL-DEC)	0	30,000	500	125,000	300,000	3,750	500	250	0	2,500	462,500
C. TOTAL	0	30,000	500	187,815	494,756	3,750	500	250	0	2,500	720,071
7 Commercial Conservation Survey											
A. ACTUAL (JAN-JUN)	0	0	0	0	0	0	0	0	0	0	0
B. ESTIMATED (JUL-DEC)	0	2,500	0	1,250	0	0	0	0	0	0	3,750
C. TOTAL	0	2,500	0	1,250	0	0	0	0	0	0	3,750
SUB-TOTAL	0	359,748	4,125	454,659	2,327,555	48,914	6,682	20,702	0	21,160	3,243,546

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS (FPU, CFG, INDIANTOWN, FT. MEADE)
ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
ACTUAL JANUARY 2022 THROUGH JUNE 2022; ESTIMATED JULY 2022 THROUGH DECEMBER 2022

PROGRAM NAME	CAPITAL INVEST	PAYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	LEGAL	TRAVEL	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	359,748	4,125	454,659	2,327,555	48,914	6,682	20,702	0	21,160	3,243,546
7a Residential Propane Distribution Program											
A. ACTUAL (JAN-JUN)	0	0	0	0	0	0	0	0	0	0	0
B. ESTIMATED (JUL-DEC)	0	0	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0	0	0
8 Residential Service Reactivation											
A. ACTUAL (JAN-JUN)	0	0	0	0	0	0	0	0	0	0	0
B. ESTIMATED (JUL-DEC)	0	2,500	0	10,000	2,500	0	0	0	0	0	15,000
C. TOTAL	0	2,500	0	10,000	2,500	0	0	0	0	0	15,000
9 Common											
A. ACTUAL (JAN-JUN)	0	152,076	4,980	5,077	0	31,143	3,355	3,328	868	7,348	208,176
B. ESTIMATED (JUL-DEC)	0	250,000	3,750	12,500	0	25,000	10,000	10,000	2,500	30,000	343,750
C. TOTAL	0	402,076	8,730	17,577	0	56,143	13,355	13,328	3,368	37,348	551,926
10 Conserv. Demonstration and Development											
A. ACTUAL (JAN-JUN)	0	0	0	0	0	0	0	0	0	0	0
B. ESTIMATED (JUL-DEC)	0	0	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0	0	0
11 Commercial Small Food Service Program											
A. ACTUAL (JAN-JUN)	0	0	0	3,050	120,860	0	0	4,950	0	100	128,960
B. ESTIMATED (JUL-DEC)	0	25,000	500	10,000	225,000	2,500	750	4,000	0	2,500	270,250
C. TOTAL	0	25,000	500	13,050	345,860	2,500	750	8,950	0	2,600	399,210
12 Commercial Large Non-Food Service Program											
A. ACTUAL (JAN-JUN)	0	0	0	2,950	16,205	0	0	5,050	0	0	24,205
B. ESTIMATED (JUL-DEC)	0	5,000	125	10,000	15,000	500	125	4,000	0	500	35,250
C. TOTAL	0	5,000	125	12,950	31,205	500	125	9,050	0	500	59,455
13 Commercial Large Food Service Program											
A. ACTUAL (JAN-JUN)	0	0	0	2,950	33,282	0	0	5,050	0	0	41,282
B. ESTIMATED (JUL-DEC)	0	7,500	125	10,000	25,000	750	125	4,000	0	750	48,250
C. TOTAL	0	7,500	125	12,950	58,282	750	125	9,050	0	750	89,532
14 Commercial Large Hospitality Program											
A. ACTUAL (JAN-JUL)	0	0	0	2,950	43,629	0	0	5,050	0	0	51,629
B. ESTIMATED (AUG-DEC)	0	10,000	250	10,000	25,000	1,000	250	4,000	0	1,000	51,500
C. TOTAL	0	10,000	250	12,950	68,629	1,000	250	9,050	0	1,000	103,129
15 Commercial Large Cleaning Service Program											
A. ACTUAL (JAN-JUL)	0	0	0	2,950	21,314	0	0	5,050	0	0	29,314
B. ESTIMATED (AUG-DEC)	0	10,000	250	10,000	62,500	1,000	250	4,000	0	1,000	89,000
C. TOTAL	0	10,000	250	12,950	83,814	1,000	250	9,050	0	1,000	118,314
TOTAL	0	821,824	14,105	547,084	2,917,846	110,807	21,538	79,182	3,368	64,358	4,580,112

FLORIDA PUBLIC UTILITIES COMPANY
 CONSOLIDATED NATURAL GAS (FPU, CFG, INDIANTOWN, FT. MEADE)
 CONSERVATION PROGRAM COSTS BY PROGRAM
 ACTUAL/ESTIMATED
 ACTUAL JANUARY 2022 THROUGH JUNE 2022; ESTIMATED JULY 2022 THROUGH DECEMBER 2022

PROGRAM NAME	--- ACTUAL ---						--- PROJECTION ---						TOTAL
	JAN 2022	FEB 2022	MAR 2022	APR 2022	MAY 2022	JUN 2022	JUL 2022	AUG 2022	SEP 2022	OCT 2022	NOV 2022	DEC 2022	
Full House Residential New Construction	307,004	216,538	79,178	343,324	56,097	152,385	139,208	139,208	139,208	139,208	139,208	139,208	1,989,776
Resid. Appliance Replacement	23,944	17,650	23,647	17,091	13,306	54,495	47,917	47,917	47,917	47,917	47,917	47,917	437,633
Conservation Education	8,961	711	1,364	711	711	5,824	6,750	6,750	6,750	6,750	6,750	6,750	58,782
Space Conditioning	0	0	0	0	0	0	208	208	208	208	208	208	1,250
Residential Conservation Survey	1,066	1,066	1,066	1,066	1,452	1,066	4,250	4,250	4,250	4,250	4,250	4,250	32,284
Residential Appliance Retention	44,027	34,656	47,443	31,928	31,615	67,902	77,083	77,083	77,083	77,083	77,083	77,083	720,071
Commercial Conservation Survey	0	0	0	0	0	0	625	625	625	625	625	625	3,750
Residential Service Reactivation	0	0	0	0	0	0	2,500	2,500	2,500	2,500	2,500	2,500	15,000
Common	25,616	16,660	74,139	19,457	21,211	51,093	57,292	57,292	57,292	57,292	57,292	57,292	551,926
Conserv. Demonstration and Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Small Food Service Program	13,757	18,082	24,601	18,294	32,593	21,633	45,042	45,042	45,042	45,042	45,042	45,042	399,210
Commercial Large Non-Food Service Program	3,818	1,774	7,586	3,414	933	6,682	5,875	5,875	5,875	5,875	5,875	5,875	59,455
Commercial Large Food Service Program	9,761	1,774	15,933	6,455	7,140	219	8,042	8,042	8,042	8,042	8,042	8,042	89,532
Commercial Large Hospitality Program	1,459	1,774	2,891	3,414	7,730	34,363	8,583	8,583	8,583	8,583	8,583	8,583	103,129
Commercial Large Cleaning Service Program	1,459	3,241	10,047	3,414	10,934	219	14,833	14,833	14,833	14,833	14,833	14,833	118,314
Residential Propane Distribution Program	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	440,872	313,926	287,893	448,568	183,721	395,881	418,208	418,208	418,208	418,208	418,208	418,208	4,580,112

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS (FPU, CFG, INDIANTOWN, FT. MEADE)
ENERGY CONSERVATION ADJUSTMENT
ACTUAL JANUARY 2022 THROUGH JUNE 2022; ESTIMATED JULY 2022 THROUGH DECEMBER 2022

	----- ACTUAL -----						-PROJECTION - - - PROJECTION - - - PROJECTION - - - PROJECTION - - -						TOTAL
	JAN 2022	FEB 2022	MAR 2022	APR 2022	MAY 2022	JUN 2022	JUL 2022	AUG 2022	SEP 2022	OCT 2022	NOV 2022	DEC 2022	
CONSERVATION REVS.													
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
a. OTHER PROG. REV.	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERV. ADJ REV. (NET OF REV. TAXES)	(525,137)	(519,523)	(454,649)	(427,724)	(365,367)	(350,088)	(195,504)	(195,504)	(195,504)	(195,504)	(195,504)	(195,504)	(3,815,510)
TOTAL REVENUES	(525,137)	(519,523)	(454,649)	(427,724)	(365,367)	(350,088)	(195,504)	(195,504)	(195,504)	(195,504)	(195,504)	(195,504)	(3,815,510)
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(62,405)	(748,861)
CONSERVATION REVS. APPLIC. TO PERIOD	(587,542)	(581,928)	(517,054)	(490,129)	(427,772)	(412,493)	(257,909)	(257,909)	(257,909)	(257,909)	(257,909)	(257,909)	(4,564,371)
CONSERVATION EXPS. (FORM C-3, PAGE 3)	440,872	313,926	287,893	448,568	183,721	395,881	418,208	418,208	418,208	418,208	418,208	418,208	4,580,112
TRUE-UP THIS PERIOD	(146,671)	(268,002)	(229,160)	(41,561)	(244,051)	(16,612)	160,300	160,300	160,300	160,300	160,300	160,300	15,740
INTEREST THIS PERIOD (C-3, PAGE 5)	(36)	(121)	(281)	(443)	(745)	(1,104)	(1,565)	(1,280)	(994)	(707)	(421)	(133)	(7,830)
TRUE-UP & INT. BEG. OF MONTH	(748,861)	(833,162)	(1,038,880)	(1,205,916)	(1,185,516)	(1,367,907)	(1,323,218)	(1,102,078)	(880,654)	(658,943)	(436,945)	(214,662)	(748,861)
PRIOR TRUE-UP COLLECT./(REFUND.)	62,405	62,405	62,405	62,405	62,405	62,405	62,405	62,405	62,405	62,405	62,405	62,405	748,861
Audit Adj. - Prior period													0
END OF PERIOD TOTAL NET TRUE-UP	(833,162)	(1,038,880)	(1,205,916)	(1,185,516)	(1,367,907)	(1,323,218)	(1,102,078)	(880,654)	(658,943)	(436,945)	(214,662)	7,910	7,910

FLORIDA PUBLIC UTILITIES COMPANY
 CONSOLIDATED NATURAL GAS (FPU, CFG, INDIANTOWN, FT. MEADE)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 ACTUAL JANUARY 2022 THROUGH JUNE 2022; ESTIMATED JULY 2022 THROUGH DECEMBER 2022

	----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		--- PROJECTION ---		--- PROJECTION ---		TOTAL
	JAN 2022	FEB 2022	MAR 2022	APR 2022	MAY 2022	JUN 2022	JUL 2022	AUG 2022	SEP 2022	OCT 2022	NOV 2022	DEC 2022	
INTEREST PROVISION													
BEGINNING TRUE-UP	(748,861)	(833,162)	(1,038,880)	(1,205,916)	(1,185,516)	(1,367,907)	(1,323,218)	(1,102,078)	(880,654)	(658,943)	(436,945)	(214,662)	
END. T-UP BEFORE INT.	(833,126)	(1,038,759)	(1,205,635)	(1,185,073)	(1,367,162)	(1,322,114)	(1,100,513)	(879,374)	(657,949)	(436,238)	(214,241)	8,043	
TOT. BEG. & END. T-UP	(1,581,987)	(1,871,922)	(2,244,515)	(2,390,989)	(2,552,678)	(2,690,021)	(2,423,732)	(1,981,452)	(1,538,603)	(1,095,181)	(651,186)	(206,618)	
AVERAGE TRUE-UP	(790,994)	(935,961)	(1,122,258)	(1,195,495)	(1,276,339)	(1,345,010)	(1,211,866)	(990,726)	(769,301)	(547,591)	(325,593)	(103,309)	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.05%	0.06%	0.25%	0.35%	0.54%	0.86%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.06%	0.25%	0.35%	0.54%	0.86%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	
TOTAL	0.11%	0.31%	0.60%	0.89%	1.40%	2.41%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	
AVG INTEREST RATE	0.06%	0.16%	0.30%	0.45%	0.70%	1.21%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	
MONTHLY AVG. RATE	0.00%	0.01%	0.03%	0.04%	0.06%	0.10%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	
INTEREST PROVISION	(\$36)	(\$121)	(\$281)	(\$443)	(\$745)	(\$1,104)	(\$1,565)	(\$1,280)	(\$994)	(\$707)	(\$421)	(\$133)	(\$7,830)

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS DIVISION
PROGRAM DESCRIPTION AND SUMMARY

SCHEDULE C-5
PAGE 1 OF 16

PROGRAM:

1. Full House Residential New Construction Program
2. Residential Appliance Replacement Program
3. Residential Appliance Retention Program
4. Residential Service Reactivation Program
5. Residential Conservation Service Program
6. Commercial Conservation Service Program
7. Conservation Education Program
8. Space Conditioning Program
9. Conservation Demonstration & Development
10. Commercial Small Food Service Program
11. Commercial Non-Food Service Program
12. Commercial Large Food Service Program
13. Commercial Hospitality and Lodging Program
14. Commercial Cleaning Service and Laundromat Program
15. Residential Propane Distribution Program

EXHIBIT NO. _____
DOCKET NO. 20220004-GU
FLORIDA PUBLIC UTILITIES CO.
(DMC-2)
PAGE 11 OF 26

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS DIVISION
PROGRAM DESCRIPTION AND PROGRESS

SCHEDULE C-5
PAGE 2 OF 16

PROGRAM TITLE:

Full House Residential New Construction Program

PROGRAM DESCRIPTION:

This program is designed to increase the overall energy efficiency in the residential single- and multi-family new construction market by promoting energy-efficient natural gas appliances. The program offers builders and developers incentives in the form of cash allowances to defray the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$500
Tank Water Heater	\$350
High Eff. Tank Water Heater	\$400
Range	\$150
Dryer	\$100
Tankless	\$550

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 5,700 new single- and multi-family home appliances will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January 2023 to December 2023, the Company estimates expenses of \$1,815,000.

EXHIBIT NO. _____
DOCKET NO. 20220004-GU
FLORIDA PUBLIC UTILITIES CO.
(DMC-2)
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PROGRAM TITLE:

Residential Appliance Replacement Program

PROGRAM DESCRIPTION:

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy-efficient natural gas appliances. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$725
Tank Water Heater	\$500
High Eff. Tank Water Heater	\$550
Range	\$200
Dryer	\$150
Tankless	\$675

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 225 natural gas appliances will be connected (limited to furnaces or hydro heaters, water heaters, ranges and dryers) to its natural gas system.

PROGRAM EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$405,500.

PROGRAM TITLE:

Residential Appliance Retention Program

PROGRAM DESCRIPTION:

This program is designed to promote the retention of energy-efficient appliances for current natural gas customers. The program offers allowances to customers to assist in defraying the cost of purchasing and installing more expensive energy-efficient appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$500
Tank Water Heater	\$350
High Eff. Tank Water Heater	\$400
Range	\$100
Dryer	\$100
Tankless	\$550

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 1200 appliances will be connected to its system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$755,500.

PROGRAM TITLE:

Residential Service Reactivation Program

PROGRAM DESCRIPTION:

This program is designed to encourage the reactivation of existing residential service lines that are scheduled to be cut-off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and the installation of energy-efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service Reactivation (the installation of a water heater is required) \$350

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 15 services will be reactivated with water heaters on its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$25,000.00

PROGRAM TITLE:

Residential Conservation Survey Program

PROGRAM DESCRIPTION:

This program is designed to assist residential customers in conserving all forms of energy consumption. Certified company representatives or private contractors will conduct energy surveys. This service will be provided based on customer requests and scheduling availability.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 25 residential customers will participate in this program. We recently updated our web based energy audit program and will continue to promote the benefits of participating in this program to our customers.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$35,000.

PROGRAM TITLE:

Commercial Conservation Survey Program

PROGRAM DESCRIPTION:

This program is designed to assist commercial customers in conserving all forms of energy consumption. Certified company representatives or private contractors will conduct energy surveys. This service will be provided based on customer requests and scheduling availability.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 10 commercial customers will participate in this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$7,500.

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED NATURAL GAS DIVISION
PROGRAM DESCRIPTION AND PROGRESS

SCHEDULE C-5
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PROGRAM TITLE:

Conservation Education Program

PROGRAM DESCRIPTION:

The purpose of this program is to teach adult and young people about conservation measures designed to reduce energy consumption and consequently reduce their utility bills.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTONS:

For the twelve-month period of January to December 2023, the Company estimates that it will participate in 25 community sponsorships and industry events. Conservation education materials such as signage, ad placement and promotional giveaways will be displayed or distributed to event attendees. At certain events, an energy conservation representative may provide live presentations and energy conservation training.

PROGRAM FISCAL EXPENDITURES:

During this twelve-month period of January to December 2023, the Company estimates expenses of \$70,000.

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PROGRAM TITLE:

Space Conditioning Program

PROGRAM DESCRIPTION:

This program is designed to convert on-main customers from electric space conditioning equipment to energy-efficient natural gas space conditioning equipment. The program provides an allowance to qualifying participants to compensate for higher initial costs of natural gas space conditioning equipment and the associated installation costs. This program also reduces summer as well as winter peak demand and contributes to the conservation of kwh/kwd consumption.

PROGRAM ALLOWANCES:

Residential	\$1200 (For Robur model or equivalent unit)
Non-Residential	\$ 50 per ton

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 1 customer project will utilize this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$2,500.

PROGRAM TITLE:

Conservation Demonstration and Development Program

PROGRAM DESCRIPTION:

The primary purpose of the Conservation Demonstration and Development (CDD) program is to pursue research, development, and demonstration projects that are designed to promote energy efficiency and conservation. The CDD program is meant to be an umbrella program for the identification, development, demonstration, and evaluation of promising new end-use technologies. The CDD program does not focus on any specific end-use technology but, instead, will address a wide variety of energy applications. This program is slated to end on December 31st, 2017.

PROGRAM ALLOWANCES:

Not applicable.

PROGRAM PROJECTIONS:

This program ended on December 31, 2017 thus there are no program projections for 2023.

PROGRAM FISCAL EXPENDITURES:

This program ended on December 31, 2017 thus there are no program projections for 2023.

FLORIDA PUBLIC UTILITIES COMPANY
 CONSOLIDATED NATURAL GAS DIVISION
 PROGRAM DESCRIPTION AND PROGRESS

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PROGRAM TITLE:

Commercial Small Food Service Program

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of small food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise or immediate consumption with an annual consumption of less than 9,000 therms. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

PROGRAM ALLOWANCES:

	50% of the purchase and installation cost up to the amounts below.	100% of the purchase and installation cost up to the amounts below.	50% of the purchase and installation cost up to the amounts below.
Appliance	New Construction	Replacement	Retention
Water Heater	\$1,000	\$1,500	\$1,000
Tankless Water Heater	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,000	\$1,500	\$1,000

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023 the Company estimates that 225 appliances will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$526,000.

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PROGRAM DESCRIPTION AND PROGRESS

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PROGRAM TITLE:

Commercial Large Non-Food Service Program

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of commercial buildings to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial non-food service customers are defined as establishments that are not associated with the Food Service, Hospitality, or Cleaning industries and whose annual consumption is greater than 4,000 therms. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

PROGRAM ALLOWANCES:

	50% of the purchase and installation cost up to the amounts below.	100% of the purchase and installation cost up to the amounts below.	50% of the purchase and installation cost up to the amounts below.
Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water Heater	\$2,000	\$2,500	\$2,000

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 15 appliances will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$94,600.

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PROGRAM TITLE:

Commercial Large Food Service Program

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise or immediate consumption with an annual consumption of greater than 9,000 therms. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

PROGRAM ALLOWANCES:

	50% of the purchase and installation cost up to the amounts below.	100% of the purchase and installation cost up to the amounts below.	50% of the purchase and installation cost up to the amounts below.
Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water Heater	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,500	\$1,500	\$1,500

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 45 appliances will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$122,800.

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 PROGRAM DESCRIPTION AND PROGRESS

SCHEDULE C-5
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PROGRAM TITLE:

Commercial Hospitality and Lodging Program

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels, motor hotels, motels or tourist courts, primarily engaged in providing lodging, or lodging and meals, for the general public. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

PROGRAM ALLOWANCES:

	50% of the purchase and installation cost up to the amounts below.	100% of the purchase and installation cost up to the amounts below.	50% of the purchase and installation cost up to the amounts below.
Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water Heater	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,500	\$1,500	\$1,500
Dryer	\$1,500	\$1,500	\$1,500

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 30 appliances will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$121,000.

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 PROGRAM DESCRIPTION AND PROGRESS

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PROGRAM TITLE:

Commercial Cleaning Service and Laundromat Program

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of cleaning service & Laundromat facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial cleaning service and laundromat customers are defined as establishments primarily engaged in operating mechanical laundries with steam or other power or in supplying laundered work clothing on a contract or fee basis. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

PROGRAM ALLOWANCES:

	50% of the purchase and installation cost up to the amounts below.	100% of the purchase and installation cost up to the amounts below.	50% of the purchase and installation cost up to the amounts below.
Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water Heater	\$2,000	\$2,500	\$2,000
Dryer	\$1,500	\$1,500	\$1,500

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that 50 appliance will be connected to its natural gas system.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$146,000.

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PROGRAM DESCRIPTION AND PROGRESS

SCHEDULE C-5
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PROGRAM TITLE:

Residential Propane Distribution Program

PROGRAM DESCRIPTION:

The program is designed to promote the use of "gas" within developments that are built beyond the economic extension of the Company's existing natural gas infrastructure. The concept of installing an underground propane system, which includes distribution mains, service laterals and meter sets that are capable of supplying either propane or natural gas, is a viable method of encouraging installation of "gas" appliances in the residential subdivision at the time of construction. This program is designed to provide incentives when natural gas becomes available to the development and the propane appliances are replaced with natural gas appliances.

PROGRAM ALLOWANCES:

Furnace or Hydro heater	\$525
Water Heater	\$275
Range	\$75
Dryer	\$75

PROGRAM PROJECTIONS:

For the twelve-month period of January to December 2023, the Company estimates that no appliances will be connected to its natural gas system using this program.

PROGRAM FISCAL EXPENDITURES:

During the twelve-month period of January to December 2023, the Company estimates expenses of \$0.

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CONSERVATION ADJUSTMENT TRUE-UP

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

1.	ADJUSTED END OF PERIOD TOTAL NET TRUE-UP		
2.	FOR MONTHS January-21 THROUGH December-21		
3.	END OF PERIOD NET TRUE-UP		
4.	PRINCIPAL	<u>(748,516)</u>	
5.	INTEREST	<u>(345)</u>	<u>(748,861)</u>
6.	LESS PROJECTED TRUE-UP		
7.	November-21 HEARINGS		
8.	PRINCIPAL	<u>(326,165)</u>	
9.	INTEREST	<u>(247)</u>	<u>(326,412)</u>
10.	ADJUSTED END OF PERIOD TOTAL TRUE-UP		<u>(422,449)</u>

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY AND FLORIDA DIVISION OF SCHEDULE CT-2
 CHESAPEAKE UTILITIES CORPORATION CONSOLIDATED NATURAL GAS PAGE 1 OF 3
 COMPANIES
 ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VS PROJECTED

	FOR MONTHS	January-21	THROUGH	December-21	Revised 8_5_2022
		<u>ACTUAL</u>		<u>PROJECTED</u>	<u>DIFFERENCE</u>
1.	Labor/Payroll	718,329		818,049	(99,720)
2.	Advertisement	325,949		319,453	6,496
3.	Legal	4,717		3,493	1,224
4.	Outside Services	116,386		111,248	5,138
5.	Vehicle Costs	23,703		29,409	(5,706)
6.	Materials & Supplies	6,593		14,218	(7,625)
7.	Travel	23,448		79,496	(56,048)
8.	General & Administrative				
9.	Incentives	2,374,935		2,808,355	(433,420)
10.	Other	59,768		87,130	(27,362)
11.	SUB-TOTAL	3,653,829		4,270,851	(617,022)
12.	PROGRAM REVENUES				
13.	TOTAL PROGRAM COSTS	3,653,829		4,270,851	(617,022)
14.	LESS: PRIOR PERIOD TRUE-UP	(364,692)		(364,692)	
15.	AMOUNTS INCLUDED IN RATE BASE				
16.	CONSERVATION ADJ REVENUE	(4,037,653)		(4,232,325)	194,672
17.	ROUNDING ADJUSTMENT				
18.	TRUE-UP BEFORE INTEREST	(748,516)		(326,165)	(422,351)
19.	ADD INTEREST PROVISION	(345)		(247)	(98)
20.	END OF PERIOD TRUE-UP	(748,861)		(326,412)	(422,449)

() REFLECTS OVERRECOVERY

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ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

PROGRAM NAME	50 LABOR/PAY	51 ADVERTISE.	52 LEGAL	53 OUT.SERV.	54 VEHICLE	55 MAT.&SUPP.	56 TRAVEL	57 G & A	58 INCENTIVES	59 OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1 Full House Residential New Construction	391,439	9,996			7,114	2,131	11,781		1,254,599	15,993	1,693,053		1,693,053
2 Residential Appliance Replacement		90,590							63,827		154,417		154,417
3 Conservation Education		28,743									28,743		28,743
4 Space Conditioning	250				25	(2)	7				281		281
5 Residential Conservation Survey		967		42,129							43,096		43,096
6 Residential Appliance Retention		89,985							439,745		529,731		529,731
7 Commercial Conservation Survey	1,895					119	(1)	18			2,031		2,031
8 Residential Service Reactivation									352		352		352
9 Common	324,744	23,136	4,717	67,247	16,445	4,465	11,642			14,843	467,240		467,240
10 Conservation Demonstration and Development				7,010							7,010		7,010
11 Commercial Small Food Program		16,506							406,622	5,786	428,914		428,914
12 Commercial Large Non-Food Service Program		16,506							32,823	5,786	55,115		55,115
13 Commercial Large Food Service Program		16,506							44,328	5,786	66,621		66,621
14 Commercial Large Hospitality Program		16,506							23,480	5,786	45,772		45,772
15 Commercial Large Cleaning Service Program		16,506							109,160	5,786	131,452		131,452
16 Residential Propane Distribution Program													
15 TOTAL ALL PROGRAMS	718,329	325,949	4,717	116,386	23,703	6,593	23,448		2,374,935	59,768	3,653,829		3,653,829

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CONSERVATION COSTS PER PROGRAM--VARIANCE ACTUAL VS PROJECTED
VARIANCE ACTUAL VS PROJECTED

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

PROGRAM NAME	LABOR/PAY	ADVERTISE.	LEGAL	OUT.SERV.	VEHICLE	MAT.&SUPP.	TRAVEL	G & A	INCENTIVES	OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1 Full House Residential New Construction	(52,676)	(11,406)		(2,250)	(466)	(2,642)	(10,670)		77,384	(5,827)	(8,553)		(8,553)
2 Residential Appliance Replacement	(2,750)	(10,435)		(1,000)	(750)	(250)	(9,000)		(166,516)	(250)	(190,951)		(190,951)
3 Conservation Education	(2,250)	(585)			(750)	(250)	(1,500)			(250)	(5,585)		(5,585)
4 Space Conditioning	250				25	(2)	7				281		281
5 Residential Conservation Survey	(3,500)	(25)		(11,469)	(350)	(250)	(1,000)			(250)	(16,844)		(16,844)
6 Residential Appliance Retention	(3,750)	(10,790)		(1,000)	(750)	(250)	(3,000)		(134,995)	(250)	(154,784)		(154,784)
7 Commercial Conservation Survey	(500)	(250)			(100)	(251)	(200)			(250)	(1,550)		(1,550)
8 Residential Service Reactivation	(250)			(300)	(50)	(250)	(50)		(600)	(250)	(1,750)		(1,750)
9 Common	1,705	13,360	1,224	21,147	334	(1,730)	(20,785)			(5,186)	10,070		10,070
10 Conservation Demonstration and Development				7,010							7,010		7,010
11 Commercial Small Food Program	(18,750)	5,325		(2,000)	(1,500)	(750)	(5,000)		(34,921)	(3,170)	(60,766)		(60,766)
12 Commercial Large Non-Food Service Program	(5,000)	5,325		(1,250)	(250)	(250)	(750)		(32,267)	(2,920)	(37,362)		(37,362)
13 Commercial Large Food Service Program	(4,250)	5,325		(1,250)	(300)	(250)	(1,250)		(39,538)	(2,920)	(44,432)		(44,432)
14 Commercial Large Hospitality Program	(4,250)	5,325		(1,250)	(450)	(250)	(1,600)		(62,500)	(2,920)	(67,895)		(67,895)
15 Commercial Large Cleaning Service Program	(3,750)	5,325		(1,250)	(350)	(250)	(1,250)		(39,466)	(2,921)	(43,912)		(43,912)
16 Residential Propane Distribution Program													
5. TOTAL ALL PROGRAMS	(99,720)	6,496	1,224	5,138	(5,706)	(7,625)	(56,048)		(433,420)	(27,362)	(617,022)		(617,022)

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS		January-21	THROUGH	December-21	Revised 8_5_2022									
A. CONSERVATION EXPENSE BY PROGRAM		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1	Full House Residential New Construction	100,745	62,452	326,348	185,040	189,085	(56,315)	108,562	311,355	44,660	104,973	251,083	65,064	1,693,053
2	Residential Appliance Replacement	18,342	22,339	45,682	14,065	24,943	14,246	17,903	28,122	(118,066)	17,180	39,340	30,320	154,417
3	Conservation Education	1,713	(1,088)	523	7,740	4,389	(1,949)		152	3,249	4,939	11,375	(2,300)	28,743
4	Space Conditioning								281					281
5	Residential Conservation Survey	25,066	2,844	1,664	1,422	1,422	1,422	1,422	1,422	1,422	1,422	2,147	1,422	43,096
6	Residential Appliance Retention	42,053	53,921	77,498	27,803	45,437	37,304	24,420	59,219	15,413	34,943	64,508	47,211	529,731
7	Commercial Conservation Survey						2,031							2,031
8	Residential Service Reactivation				352									352
9	Common	42,304	36,692	39,286	38,179	33,159	15,799	30,597	20,574	29,893	23,132	30,134	127,491	467,240
10	Conservation Demonstration and Development										2,273	4,737		7,010
11	Commercial Small Food Program	64,535	37,162	47,010	21,568	27,248	4,407	42,255	15,597	48,043	14,552	13,651	92,886	428,914
12	Commercial Large Non-Food Service Program	2,679	2,174	6,106	11,328	1,376	1,815	9,722	1,046	1,363	3,112	7,567	6,828	55,115
13	Commercial Large Food Service Program	6,559	1,762	1,158	3,841	1,376	14,558	520	5,550	3,365	6,438	14,668	6,828	66,621
14	Commercial Large Hospitality Program	2,217	1,728	7,106	4,326	3,173	15,318	520	1,046	1,363	1,836	313	6,828	45,772
15	Commercial Large Cleaning Service Program	5,818	13,730	12,352	10,324	49,474	4,816	520	1,046	1,363	19,339	313	12,358	131,452
16	Residential Propane Distribution Program													
5.	TOTAL ALL PROGRAMS	312,030	233,716	564,732	325,989	381,081	53,453	236,440	445,412	32,067	234,139	439,835	394,936	3,653,829
6.	LESS AMOUNT INCLUDED IN RATE BASE													
7.	RECOVERABLE CONSERVATION EXPENSES	312,030	233,716	564,732	325,989	381,081	53,453	236,440	445,412	32,067	234,139	439,835	394,936	3,653,829

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

B.	CONSERVATION REVENUES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	RESIDENTIAL CONSERVATION													
2.	CONSERVATION ADJ. REVENUES	(486,488)	(402,378)	(379,646)	(378,362)	(313,164)	(276,498)	(277,281)	(252,857)	(267,878)	(276,549)	(323,841)	(402,711)	(4,037,653)
3.	TOTAL REVENUES	(486,488)	(402,378)	(379,646)	(378,362)	(313,164)	(276,498)	(277,281)	(252,857)	(267,878)	(276,549)	(323,841)	(402,711)	(4,037,653)
4.	PRIOR PERIOD TRUE-UP ADJ. NOT APPLICABLE TO THIS PERIOD	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(30,391)	(364,692)
5.	CONSERVATION REVENUE APPLICABLE	(516,879)	(432,769)	(410,037)	(408,753)	(343,555)	(306,889)	(307,672)	(283,248)	(298,269)	(306,940)	(354,232)	(433,102)	(4,402,345)
6.	CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 23)	312,030	233,716	564,732	325,989	381,081	53,453	236,440	445,412	32,067	234,139	439,835	394,936	3,653,829
7.	TRUE-UP THIS PERIOD (LINE 5 - 6)	(204,849)	(199,052)	154,696	(82,764)	37,526	(253,436)	(71,232)	162,164	(266,202)	(72,801)	85,602	(38,167)	(748,516)
8.	INTEREST PROVISION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)	(30)	(34)	(26)	(18)	(16)	(18)	(28)	(28)	(29)	(38)	(43)	(37)	(345)
9.	TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH	(364,692)	(539,180)	(707,875)	(522,814)	(575,206)	(507,305)	(730,368)	(771,237)	(578,710)	(814,551)	(856,999)	(741,048)	(364,692)
9A.	DEFERRED TRUE-UP BEGINNING OF PERIOD													
10.	PRIOR TRUE-UP COLLECTED (REFUNDED)	30,391	30,391	30,391	30,391	30,391	30,391	30,391	30,391	30,391	30,391	30,391	30,391	364,692
11.	TOTAL NET TRUE-UP (LINES 7+8+9+9A+10)	(539,180)	(707,875)	(522,814)	(575,206)	(507,305)	(730,368)	(771,237)	(578,710)	(814,551)	(856,999)	(741,048)	(748,861)	(748,861)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

C.	INTEREST PROVISION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	BEGINNING TRUE-UP (LINE B-9)	(364,692)	(539,180)	(707,875)	(522,814)	(575,206)	(507,305)	(730,368)	(771,237)	(578,710)	(814,551)	(856,999)	(741,048)	(364,692)
2.	ENDING TRUE-UP BEFORE INTEREST (LINES B7+B9+B9A+B10)	(539,150)	(707,841)	(522,788)	(575,188)	(507,289)	(730,350)	(771,209)	(578,682)	(814,522)	(856,961)	(741,005)	(748,824)	(748,516)
3.	TOTAL BEG. AND ENDING TRUE-UP	(903,842)	(1,247,021)	(1,230,664)	(1,098,002)	(1,082,495)	(1,237,655)	(1,501,576)	(1,349,920)	(1,393,232)	(1,671,511)	(1,598,004)	(1,489,872)	(1,113,208)
4.	AVERAGE TRUE-UP (LINE C-3 X 50%)	(451,921)	(623,511)	(615,332)	(549,001)	(541,247)	(618,828)	(750,789)	(674,960)	(696,616)	(835,756)	(799,002)	(744,936)	(556,604)
5.	INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.09%	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.05%	
7.	TOTAL (LINE C-5 + C-6)	0.16%	0.13%	0.10%	0.08%	0.07%	0.07%	0.09%	0.10%	0.10%	0.11%	0.13%	0.12%	
8.	AVG. INTEREST RATE (C-7 X 50%)	0.08%	0.07%	0.05%	0.04%	0.04%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.06%	
9.	MONTHLY AVERAGE INTEREST RATE	0.007%	0.005%	0.004%	0.003%	0.003%	0.003%	0.004%	0.004%	0.004%	0.005%	0.005%	0.005%	
10.	INTEREST PROVISION (LINE C-4 X C-9)	(30)	(34)	(26)	(18)	(16)	(18)	(28)	(28)	(29)	(38)	(43)	(37)	(345)

SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN

FOR MONTHS January-21 THROUGH December-21 Revised 8_5_2022

PROGRAM NAME:		BEGINNING OF PERIOD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	INVESTMENT														
2.	DEPRECIATION BASE														
3.	DEPRECIATION EXPENSE														
4.	CUMULATIVE INVESTMENT														
5.	LESS: ACCUMULATED DEPRECIATION														
6.	NET INVESTMENT														
7.	AVERAGE INVESTMENT														
8.	RETURN ON AVERAGE INVESTMENT														
9.	RETURN REQUIREMENTS														
10.	TOTAL DEPRECIATION AND RETURN														NONE

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY AND FLORIDA DIVISION OF SCHEDULE CT-5
CHESAPEAKE UTILITIES CORPORATION CONSOLIDATED NATURAL GAS COMPANIES PAGE 1 OF 1
RECONCILIATION AND EXPLANATION OF
DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS January-21 THROUGH December-21

Revised 8_5_2022

AUDIT EXCEPTION: TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE:

EXHIBIT NO. _____
DOCKET NO. 20220004-GU
FLORIDA PUBLIC UTILITIES CO.
(revised DMC-1)
PAGE 9 OF 24

Program Description and Progress

1. Residential New Construction Program
2. Residential Appliance Replacement Program
3. Residential Appliance Retention Program
4. Residential Service Reactivation Program
5. Residential Conservation Survey Program
6. Commercial Conservation Survey Program
7. Conservation Education Program
8. Space Conditioning Program
9. Conservation Demonstration and Development Program
10. Commercial Small Food Service Program
11. Commercial Non-Food Service Program
12. Commercial Large Food Service Program
13. Commercial Hospitality and Lodging Program
14. Commercial Cleaning Service and Laundromat Program

PROGRAM TITLE: Residential New Construction Program

PROGRAM DESCRIPTION: The Residential New Construction Program (formerly, Full House Residential New Construction Program) promotes the use of natural gas in single and multi-family residential new construction projects to developers, builders, and homebuyers. The program is designed to increase the overall energy efficiency in the new construction home market through the installation of efficient gas appliances. The programs incentives are used to overcome market barriers created by the split incentive between the builders who are purchasing the appliances and the homeowners who are benefiting from reduced utility costs.

CURRENT APPROVED ALLOWANCES:

\$350 Tank Water Heater
\$400 High Efficiency Tank Water Heater
\$550 Tankless Water Heater
\$500 Furnace
\$150 Range
\$100 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 4,267 incentives were paid. There were 732 Tank Water Heaters, 1 High Efficiency Tank Water Heaters, 1,088 Tankless Water Heaters, 5 Furnaces, 1,429 Ranges and 1,012 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$1,693,053**.

PROGRAM TITLE: Residential Appliance Replacement Program

PROGRAM DESCRIPTION: This program is designed to encourage the replacement of inefficient non-natural gas appliances with energy efficient natural gas appliances. The program offers financial incentives to residential customers to defray the additional costs associated with installing natural gas appliances.

CURRENT APPROVED ALLOWANCES:

\$500 Tank Water Heater
\$550 High Efficiency Tank Water Heater
\$675 Tankless Water Heater
\$725 Furnace
\$200 Range
\$150 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 412 incentives were paid. There were 2 Tank Water Heaters, 2 High Efficiency Tank Water Heaters, 238 Tankless Water Heaters, 1 Furnace, 94 Ranges and 75 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$154,417**.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period of this program, FPUC has converted 10,718 natural gas hot water heaters.

PROGRAM TITLE: Residential Appliance Retention Program

PROGRAM DESCRIPTION: The purpose of the Residential Appliance Retention Program is to encourage homeowners with existing natural gas appliances to retain natural gas appliances at time of replacement. The program includes appliances such as furnaces, hot water heaters, ranges, and dryers. The programs incentives defray the cost of purchasing more expensive energy-efficient natural gas appliances.

CURRENT APPROVED ALLOWANCES:

\$350 Tank Water Heater
\$400 High Efficiency Tank Water Heater
\$550 Tankless Water Heater
\$500 Furnace
\$100 Range
\$100 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 1,140 incentives were paid. There were 361 Tank Water Heaters, 174 High Efficiency Tank Water Heaters, 253 Tankless Water Heaters, 143 Furnaces, 94 Ranges and 115 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$529,731**.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period, FPUC has retained 16,666 natural gas hot water heaters.

PROGRAM TITLE: Residential Service Reactivation Program

PROGRAM DESCRIPTION: This program is designed to encourage the reactivation of existing residential service lines that are scheduled to be cut-off and capped. The program offers incentives of \$350 in the form of cash incentives to residential customers to assist in defraying the additional cost associated with the purchase and installation energy-efficient natural gas appliances.

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 0 incentives were paid.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$352**.

PROGRAM PROGRESS SUMMARY: FPSC approval of this program occurred on August 29, 2000. We continue to promote this program and believe that our customers will find value in this program.

PROGRAM TITLE: Residential Conservation Survey Program

PROGRAM DESCRIPTION: The objective of the Residential Conservation Service Program is to provide Florida Public Utilities Company's residential customers with energy conservation advice based on a review of their homes actual performance that encourages the implementation of efficiency measures and/or practices resulting in energy savings for the customer. Florida Public Utilities Company views this program as a way of promoting the installation of cost-effective conservation measures. During the survey process, the customer is provided with specific whole-house recommendations. The survey process also checks for possible duct leakage.

PROGRAM ACCOMPLISHMENTS: This year a total of 1 residential surveys was performed.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$43,096**.

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1, 2000. Since inception through the reporting period, 388 residential customers have participated.

PROGRAM TITLE: Commercial Conservation Survey Program

PROGRAM DESCRIPTION: The Commercial Conservation Service Program is an interactive program that assists commercial customers in identifying energy conservation opportunities. The survey process consists of an on-site review of the customer's facility operation, equipment, and energy usage pattern by a Florida Public Utilities Company Conservation Representative. The representative identifies all areas of potential energy usage reduction as well as identifying end-use technology opportunities. A technical evaluation is then performed to determine the economic payback or life cycle cost for various improvements to the facility. Florida Public Utilities Company will subcontract the evaluation process to an independent engineering firm and/or contracting consultant, if necessary.

PROGRAM ACCOMPLISHMENTS: This year, 0 commercial surveys were completed during the reporting period.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$2,031**.

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1, 2000. From the inception of this program through the reporting period 237 commercial customers have participated.

PROGRAM TITLE: Conservation Education Program

PROGRAM DESCRIPTION: The purpose of the Conservation Education Program is to educate consumers, businesses, and contractors to make wise energy choices. For consumers to make educated choices they must know the benefits of conserving energy and have a basic understanding of energy as well as the measures and behavioral practices needed to make these choices.

PROGRAM ACCOMPLISHMENTS: This year FPU conducted 0 seminars and events to educate customers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$28,743**.

PROGRAM PROGRESS SUMMARY: This program has been successful and we are optimistic that we will continue to be involved in community education and future events.

PROGRAM TITLE: Space Conditioning Program

PROGRAM DESCRIPTION: The program is designed to convert on-main customers from electric space conditioning equipment to energy-efficient natural gas space conditioning equipment. The program provides a financial incentive to qualified participants to compensate for the higher initial cost of natural gas space conditioning equipment. The program reduces summer as well as winter peak demand and contributes to consumption reduction.

PROGRAM ACCOMPLISHMENTS: There were 0 participants in this program in 2021.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$281**.

PROGRAM PROGRESS SUMMARY: From FPSC approval of the program on August 29, 2000 through December 31, 2021, FPUC has connected 12 space conditioning projects to its natural gas system.

PROGRAM TITLE: Conservation Demonstration and Development

PROGRAM DESCRIPTION: The primary purpose of the Conservation Demonstration and Development (CDD) program is to pursue research, development, and demonstration projects that are designed to promote energy efficiency and conservation. This program will supplement and complement the other conservation programs offered by Florida Public Utilities Company and give the Company an opportunity to pursue individual and joint research projects as well as the development of new conservation programs. The CDD program is meant to be an umbrella program for the identification, development, demonstration, and evaluation of promising new end-use technologies.

PROGRAM ACCOMPLISHMENTS: For 2021, Florida Public Utilities had no research and development projects.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$7,010**.

PROGRAM PROGRESS SUMMARY: From FPSC approval of the program on March 23, 2010, FPUC has engaged in several research projects using this program.

PROGRAM TITLE: Commercial Small Food Service Program

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of small food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise or immediate consumption with an annual consumption of less than 9,000 therms. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

CURRENT APPROVED ALLOWANCES:

Appliance	New Construction	Replacement	Retention
Water Heater	\$1,000	\$1,500	\$1,000
Tankless Water	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,000	\$1,500	\$1,000

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 197 incentives were paid. There were 5 Tank Water Heaters, 81 Tankless Water Heaters, 98 Fryers and 13 Ranges.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$428,914**.

PROGRAM PROGRESS SUMMARY: Since inception, 2,968 appliances have qualified for this program.

PROGRAM TITLE: Commercial Non-Food Service Program

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of commercial buildings to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial non-food service customers are defined as establishments that are not associated with the Food Service, Hospitality, or Cleaning industries. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

CURRENT APPROVED ALLOWANCES:

Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water	\$2,000	\$2,500	\$2,000

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 14 incentives were paid. There were 0 Tank Water Heaters and 14 Tankless Water Heaters.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$55,115**.

PROGRAM PROGRESS SUMMARY: Since inception, 327 appliances have qualified for this program.

PROGRAM TITLE: Commercial Large Food Service Program

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise or immediate consumption with an annual consumption of greater than 9,000 therms. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

CURRENT APPROVED ALLOWANCES:

Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,500	\$1,500	\$1,500

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, **25** incentives were paid. There were 0 Tank Water Heaters, 9 Tankless Water Heaters, 8 Fryers and 8 Ranges.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$66,621**.

PROGRAM PROGRESS SUMMARY: Since inception, 585 appliances have qualified for this program.

PROGRAM TITLE: Commercial Hospitality and Lodging Program

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels, motor hotels, motels or tourist courts, primarily engaged in providing lodging, or lodging and meals, for the general public. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

CURRENT APPROVED ALLOWANCES:

Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water	\$2,000	\$2,500	\$2,000
Fryer	\$3,000	\$3,000	\$3,000
Range	\$1,500	\$1,500	\$1,500
Dryer	\$1,500	\$1,500	\$1,500

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 23 incentives were paid. There were 2 Tank Water Heaters, 19 Tankless Water Heaters, 0 Fryers, 0 Ranges and 2 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were \$45,772.

PROGRAM PROGRESS SUMMARY: Since inception, 532 appliances have qualified for this program.

PROGRAM TITLE: Commercial Cleaning Service and Laundromat Program

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of cleaning service & Laundromat facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial cleaning service and laundromat customers are defined as establishments primarily engaged in operating mechanical laundries with steam or other power or in supplying laundered work clothing on a contract or fee basis. The rebates offered within this program are limited to the specific appliance types and rebate categories depicted below.

CURRENT APPROVED ALLOWANCES:

Appliance	New Construction	Replacement	Retention
Water Heater	\$1,500	\$2,000	\$1,500
Tankless Water	\$2,000	\$2,500	\$2,000
Dryer	\$1,500	\$1,500	\$1,500

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2021 through December 31, 2021, 72 incentives were paid. There were 1 Tank Water Heaters, 15 Tankless Water Heaters and 56 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2021 through December 31, 2021 were **\$131,452**.

PROGRAM PROGRESS SUMMARY: Since inception, 572 appliances have qualified for this program.