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September 2, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2023 and (ii) the prepared testimony and exhibits of FPL witnesses Gerard J. Yupp, Dean Curtland, Scott R. Bores and Renae B. Deaton.

Exhibit RBD-7 to the testimony of Renae B. Deaton contains confidential information. This electronic filing includes only the redacted version. Contemporaneously with this filing, FPL will file via hand-delivery a Request for Confidential Classification.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

:95851661

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20220001-EI

Filed: September 2, 2022

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL
OF ITS LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY
COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2023**

Florida Power & Light Company (“FPL” or “the Company”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Florida Public Service Commission (“Commission”) Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve (a) 4.036 cents per kWh as its levelized Fuel Cost Recovery (“FCR”) charge for non-time-of-use rates; (b) the FCR factors submitted in Attachment I to this Petition, and (c) the Capacity Cost Recovery (“CCR”) factors submitted in Attachment II to this Petition. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2023 and should remain in effect until modified by subsequent order of this Commission. FPL incorporates the prepared written testimony and exhibits of FPL witnesses Gerard J. Yupp, Dean Curtland, Scott R. Bores and Renae B. Deaton filed with this Petition.

FCR Factors

1. The calculation of FCR factors for the period January 2023 through December 2023 is provided in Exhibit RBD-7 to the prepared testimony of FPL witness Renae B. Deaton.

2. FPL’s proposed FCR factors for the period January 2023 through December 2023 reflect the recovery of projected total net fuel costs of \$5,006,260,583. This amount includes a consolidated 2021 final true-up, which reflects the sum of pre-consolidated FPL’s and pre-consolidated Gulf Power Company’s (“Gulf”) final true-ups, the consolidated Generating Performance Incentive Factor (“GPIF”) reward, which reflects the sum of pre-consolidated FPL’s

and Gulf's GPIF results for 2021, FPL's portion of the 2021 Jurisdictional Asset Optimization Gains, and the projected 2023 FPL SolarTogether Credit.

3. FPL requests that the consolidated 2021 final true-up over-recovery of \$10,256,384 be carried forward and included in the FCR Factors for the period January 2023 through December 2023. This over-recovery of \$10,256,384 is comprised of the 2021 final net true-up under-recovery of \$11,681,957 for pre-consolidated FPL and the 2021 final net true-up over-recovery of \$21,938,913 for Gulf, which were filed on April 1, 2022.

4. As FPL stated in its July 27, 2022 Actual/Estimated filing, FPL does not request inclusion of any portion of the 2022 under-recovery in the FCR factors that will be considered by the Commission during the November hearing in this docket, and which will become effective January 2023. FPL believes it is appropriate to continue to monitor the market to determine whether the conditions and international events that have sharply impacted the natural gas market will moderate, such that a future fuel forecast may mitigate the projected fuel costs to be recovered. FPL will continue to update its fuel cost calculation with additional data reflecting actual gas prices, actual sales and actual revenues. At the appropriate time toward the end of 2022 or beginning of 2023, FPL will file a request for recovery based on an updated calculation, to be considered by the Commission in early 2023 for implementation following the customer notice period.

CCR Factors

5. The calculation of FPL's CCR factors for the period January 2023 through December 2023 is shown in Attachment II to this Petition and more detailed information regarding this calculation is provided in Exhibit RBD-8 to the prepared testimony of FPL witness Deaton.

6. FPL's proposed CCR factors for the period January 2023 through December 2023 reflect the recovery of projected total net capacity costs of \$248,581,801.

7. FPL's total net CCR true-up under-recovery is \$3,225,379. This consists of the \$2,922,069 actual/estimated under-recovery for 2022 plus the final combined under-recovery of \$303,310 for the period ending December 2021. The final combined under-recovery of \$303,310 is comprised of pre-consolidated FPL's 2021 final net true-up over-recovery of \$3,634,686 and Gulf's 2021 final net true-up under-recovery of \$3,937,996, which were filed on April 1, 2022. This total net under-recovery of \$3,225,379 is to be carried forward and included in the CCR factors for the period January 2023 through December 2023.

WHEREFORE, FPL respectfully requests this Commission to approve (a) 4.036 cents per kWh as its levelized FCR charge for non-time of use rates; (b) the FCR factors submitted in Attachment I to this Petition; and (c) the CCR factors submitted in Attachment II to this Petition. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2023 and should remain in effect until modified by subsequent order of this Commission.

Respectfully submitted,

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By: s/ Maria Jose Moncada
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CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 2nd day of September 2022 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVER FACTORS BY RATE GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	4.036	1.00283	3.745
2	A	RS-1 all additional kWh	4.036	1.00283	4.745
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	4.036	1.00283	4.047
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II ⁽¹⁾	3.972	1.00283	3.983
7					
8	B	GSD-1, GSD-1EV	4.036	1.00276	4.047
9					
10	C	GSLD-1, GSLD-1EV, CS-1	4.036	1.00168	4.043
11					
12	D	GSLD-2, CS-2, OS-2, MET	4.036	0.99393	4.012
13					
14	E	GSLD-3, CS-3	4.036	0.97235	3.924
15					
16	A	GST-1 On-Peak	4.355	1.00283	4.367
17	A	GST-1 Off-Peak	3.899	1.00283	3.910
18					
19	A	RTR-1 On-Peak			0.320
20	A	RTR-1 Off-Peak			(0.137)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.355	1.00276	4.367
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.899	1.00276	3.910
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.355	1.00168	4.362
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.899	1.00168	3.906
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.355	0.99420	4.330
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.899	0.99420	3.876
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.355	0.97235	4.235
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.899	0.97235	3.791
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.355	0.99448	4.331
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.899	0.99448	3.877
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	5.368	1.00276	5.383
2	B	GSD(T)-1 Off-Peak	3.866	1.00276	3.877
3					
4	C	GSLD(T)-1 On-Peak	5.368	1.00168	5.377
5	C	GSLD(T)-1 Off-Peak	3.866	1.00168	3.873
6					
7	D	GSLD(T)-2 On-Peak	5.368	0.99420	5.337
8	D	GSLD(T)-2 Off-Peak	3.866	0.99420	3.844

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 PROJECTION FILING
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OS1/II/LT1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

17 ⁽¹⁾ Obtained from Page 3, Col(10)

18 ⁽²⁾ Obtained from Page 3, Col(11)

19 ⁽³⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁵⁾ Col(5) + Col(6)

22 ⁽⁶⁾ Projected kwh sales for the period January 2023 through December 2023.

23 ⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽⁸⁾ Col(8) / (Col(9) *730)

25 ⁽⁹⁾ Col(7) / Col(10)

26 ⁽¹⁰⁾ Col(7) / Col(8)

27 ⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months

28 ⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 on-peak days)/(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF DEAN CURTLAND**

4 **DOCKET NO. 20220001-EI**

5 **SEPTEMBER 2, 2022**

6

7 **Q. Please state your name and address.**

8 A. My name is Dean Curtland. My business address is 15430 Endeavor Drive, Jupiter,
9 FL 33478.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as Vice President of
12 Nuclear.

13 **Q. Have you previously filed testimony in this docket?**

14 A. Yes.

15 **Q. What is the purpose of your testimony?**

16 A. My testimony presents and explains FPL’s projections of nuclear fuel costs for the
17 thermal energy to be produced by our nuclear units measured in Million British
18 Thermal Units or (“MMBtu”). Nuclear fuel costs were input values to the
19 GenTrader model that is used to calculate the costs included in the proposed fuel
20 cost recovery factors for the period January 2023 through December 2023. I am
21 also supporting FPL’s projected 2023 incremental plant security and Fukushima-
22 related costs. Finally, I address the 2022 outage event which occurred at the St.
23 Lucie Plant.

24

1 **Nuclear Fuel Costs**

2 **Q. What is the basis for FPL’s projections of nuclear fuel costs?**

3 A. FPL’s nuclear fuel cost projections are developed using projected energy
4 production at its nuclear units and current operating schedules for the period
5 January 2023 through December 2023.

6 **Q. Please provide FPL’s projection for nuclear fuel unit costs and energy for the
7 period January 2023 through December 2023.**

8 A. FPL projects the nuclear units will burn 296,609,866 MMBtu of energy at a cost
9 of \$0.4777 per MMBtu for the period January 2023 through December 2023.
10 Projections by nuclear unit and by month are listed in Schedule E-4 of Exhibit
11 RBD-7, which is attached to FPL witness Deaton’s testimony.

12

13 **Nuclear Plant Incremental Security Costs**

14 **Q. What is FPL’s projection of incremental security costs at its nuclear power
15 plants for the period January 2023 through December 2023?**

16 A. FPL projects that it will incur \$34.1 million in incremental nuclear power plant
17 security costs in 2023. The costs consist of \$6.0 million of capital expenditures and
18 \$28.1 million of O&M expenses.

19 **Q. Please provide a brief description of the items included in incremental nuclear
20 power plant security costs.**

21 A. The projection includes the additional costs incurred in maintaining a security force
22 as a result of implementing the NRC’s fitness-for-duty rule under 10 CFR Part 26,
23 which strictly limits the number of hours that nuclear security personnel may work;
24 additional personnel training; maintenance of the physical upgrades resulting from

1 implementing the NRC’s physical security rule under 10 CFR Part 73; and impacts
2 of implementing the NRC’s cyber security rule under 10 CFR Part 73. It also
3 includes force-on-force modifications at the St. Lucie and Turkey Point nuclear
4 sites to effectively mitigate new adversary tactics and capabilities employed by the
5 NRC’s Composite Adversary Force, as required by NRC inspection procedures.

6
7 **Fukushima-Related Costs**

8 **Q. What is FPL’s projection of Fukushima-related costs at its nuclear power
9 plants for the period January 2023 through December 2023?**

10 A. FPL’s current projection of Fukushima-related costs for 2023 is approximately
11 \$0.6 million in O&M expenses.

12 **Q. Please provide a brief description of the items included in this projection of
13 Fukushima-related costs.**

14 A. The projection includes FPL’s share of costs incurred for equipment, storage,
15 and transportation, to support the shared Regional Response Centers (a
16 warehouse of off-site portable equipment shared by the industry).

17
18 **2022 Unplanned Outage Events**

19 **Q. Has FPL experienced any unplanned outages at any of its nuclear plants in
20 2022?**

21 A. Yes. In January 2022, St. Lucie Unit 2 shut down when a Control Element
22 Assembly (“CEA”) failed to remain properly engaged during surveillance
23 testing. The response to this unplanned outage was prudent and efficient, and
24 the unit was returned to service safely.

1 **Q. Please describe the circumstances related to the St. Lucie Unit 2 CEA**
2 **displacement.**

3 A. In January, Unit 2's CEA failed to remain properly engaged during testing. This
4 displacement caused a position deviation greater than allowed according to the
5 unit technical specifications. Westinghouse was therefore contacted for support
6 to move the CEA back into place, attempts were unsuccessful, and power was
7 reduced to 70%. While the unit was at reduced power, FPL continued attempts
8 to move the CEA back into its place. The subsequent attempts were ineffective
9 and after time limitations established by technical specifications expired, the unit
10 was shut down.

11 **Q. What did FPL determine was the reason for the displacement?**

12 A. FPL, using readings from the Rod Control System, determined that the Control
13 Element Drive Mechanism ("CEDM") had malfunctioned and was the likely
14 cause of the CEA displacement. The CEDM is an electromagnetic jacking
15 device mounted atop the reactor vessel head that is used to position the CEAs.
16 FPL contracted Westinghouse to assist with removal of the CEDM motor from
17 its housing for inspection. After removal of the CEDM, the team identified a
18 small metallic object adhered to the bottom of the latch magnet. The CEDM was
19 sent to the Westinghouse facility for further inspection.

20 **Q. What did the Westinghouse inspection determine?**

21 A. Westinghouse determined that the characteristics of the metallic object
22 corresponded with an L-slot pin from a Shaft Coupling and Uncoupling Tool
23 ("SCOUT"), which is used during refueling activities. The L-slot pin blocked
24 the CEDM from inserting and caused the displacement. FPL subsequently sent

1 the SCOUT used during refueling activities to Westinghouse for evaluation.
2 Westinghouse confirmed that two L-slot pins were missing from the latching
3 mechanism of the SCOUT. Westinghouse concluded that the pin had no
4 consequence to the RCS components or the major primary system components
5 such as the reactor vessel, steam generators, pressurizer, reactor coolant, nor
6 reactor coolant pumps.

7 **Q. Please describe how the SCOUT was used during the referenced refueling.**

8 A. FPL employs a highly qualified vendor to support refueling activities with
9 workers experienced in refueling. In the previous refueling outage, CEA
10 coupling activities were performed by the vendor. The crew noted while
11 coupling a CEA, there was difficulty disengaging the tool from the extension
12 shaft L-slot. The crew was unaware that damage had occurred to the tool. In fact,
13 the coupling activities were completed with the same tool for an additional 40
14 CEAs without issue. This was possible because FPL now knows that the SCOUT
15 will function with only one pin. When the SCOUT was unable to engage onto
16 the extension shaft to the remaining CEAs, the tool was replaced with a backup
17 tool.

18
19 After the SCOUT was removed from the area the crew supervisors checked the
20 tool including looking down the head at its pins. The individuals did not
21 recognize that the L-slot pins were missing given that these pins are inside the
22 tool itself and cannot be examined without Westinghouse disassembling the tool.

1 **Q. What corrective actions were initiated to address this event?**

2 A. FPL addressed the CEDM malfunction and ensured it was working properly
3 before returning the unit back to service. Additionally, FPL incorporated a new
4 complex tool inspection process in its Foreign Material Exclusion Plan which
5 will be completed prior to every use to document and ensure integrity of its
6 equipment. Procedures used for CEA coupling have been updated to address the
7 SCOUT failure. Prior to this event and consistent with practice throughout the
8 nuclear operations industry, the SCOUT had not been recognized as a complex
9 tool.

10 **Q. Would this new complex tool inspection process have identified the missing
11 L-slot pins had it been used prior to and after using the SCOUT?**

12 A. No. As noted previously, the pins in question are inside the SCOUT and would
13 not have been noticed as present or as missing even if the SCOUT was thoroughly
14 inspected before and after use.

15 **Q. How many days was St. Lucie Unit 2 out of service due to this event?**

16 A. The Unit 2 outage due to displacement issues of the CEA was approximately 14
17 days.

18 **Q. Does this conclude your testimony?**

19 A. Yes.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF GERARD J. YUPP**

4 **DOCKET NO. 20220001-EI**

5 **SEPTEMBER 2, 2022**

6

7 **Q. Please state your name and address.**

8 A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida, 33408.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as Senior Director
12 of Wholesale Operations in the Energy Marketing and Trading Division.

13 **Q. Have you previously testified in this docket?**

14 A. Yes.

15 **Q. Have you prepared or caused to be prepared under your supervision,
16 direction and control any exhibits or schedules in this proceeding?**

17 A. Yes, I am sponsoring the following exhibit:

- 18 • Exhibit GJY-2

19 I am co-sponsoring the following exhibit:

- 20 • Schedules E2 through E9 and H1 included in Exhibit RBD-7, attached to
21 the testimony of FPL witness Deaton.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present and explain FPL’s projections for
3 (1) the dispatch costs of light fuel oil, coal, and natural gas; (2) the availability of
4 natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the
5 quantities and costs of wholesale (off-system) power sales and purchased power
6 transactions. Additionally, my testimony addresses the Asset Optimization
7 Program results for 2021 and the Incremental Optimization Costs included in
8 FPL’s 2023 Projection Filing. The Asset Optimization Program results for 2021
9 are pursuant to the Asset Optimization Program that was approved in Order No.
10 PSC-16-0560-AS-EI dated December 15, 2016 (“2016 Base Rate Settlement
11 Agreement”). The Incremental Optimization Costs included in FPL’s 2023
12 Projection Filing are pursuant to the Incentive Mechanism that was approved
13 in Order No. PSC-2021-0446-S-EI dated December 2, 2021 (“2021 Base Rate
14 Settlement Agreement”).

15

16 **CONSOLIDATION OF FUEL AND POWER COST PROJECTIONS**

17 **Q. Does FPL’s 2023 Fuel Projection Filing incorporate the consolidation of fuel
18 and power costs for both pre-consolidated FPL and pre-consolidated Gulf
19 Power Company (“Gulf”)?**

20 A. Yes. Gulf exited the Southern Company System Intercompany Interchange
21 Contract (“IIC” or “Southern Pool”) on July 13, 2022. At that time, the FPL and
22 Gulf systems began consolidated dispatch operations. Therefore, the costs
23 reflected in this filing represent the consolidated system.

1 **FUEL PRICE FORECAST**

2 **Q. What forecast methodologies has FPL used for the 2023 recovery period?**

3 A. For natural gas commodity prices, the forecast methodology relies upon the
4 NYMEX Natural Gas Futures contract prices (forward curve). For light fuel oil
5 prices, FPL utilizes Over-The-Counter (“OTC”) forward market prices. For coal,
6 FPL utilizes actual coal purchases, current market quotes, and information from
7 S&P Global to develop its short- and long-term coal price forecasts. Forecasts
8 for the availability of natural gas are developed internally at FPL and are based
9 on contractual commitments and market experience. The forward curves for both
10 natural gas and light fuel oil represent expected future prices at a given point in
11 time. The basic assumption made with respect to using the forward curves is that
12 all available data that could impact the price of natural gas and light fuel oil in the
13 short-term is incorporated into the curves at all times. FPL utilized forward curve
14 prices from the close of business on July 18, 2022 for calculating its 2023 Fuel
15 Cost Recovery (“FCR”) factors. This forecast methodology and the resulting fuel
16 forecast was utilized to develop cost projections for FPL during the January 2023
17 through December 2023 time period.

18 **Q. Has FPL used these same forecasting methodologies previously?**

19 A. Yes, with the exception of the coal forecasting methodology. For natural gas and
20 light fuel oil, FPL began using the NYMEX Natural Gas Futures contract prices
21 (forward curve) and OTC forward market prices, respectively, in 2004 for its
22 2005 projections and has used this methodology consistently since that time. For
23 coal price forecasting, FPL’s previous methodology was based on actual coal

1 purchases and price forecasts developed by J.D. Energy. FPL implemented the
2 new methodology described above beginning in March 2022 after J.D. Energy
3 stopped producing coal price forecasts.

4 **Q. What are the factors that can affect FPL’s natural gas prices during the**
5 **January through December 2023 period?**

6 A. In general, the key physical factors are (1) North American natural gas demand
7 and domestic production; (2) the level of working gas in underground storage
8 throughout the period; (3) weather (particularly in the winter period); (4) the
9 potential for imports and/or exports of natural gas; and (5) the terms of FPL’s
10 natural gas supply and transportation contracts.

11
12 Natural gas prices for the 2023 period can also be affected by the same global and
13 domestic factors that have caused significant price increases in 2022. From a
14 global perspective, the war in Ukraine has directly impacted liquefied natural gas
15 (“LNG”) exports from the United States as countries in Europe have increased
16 LNG imports to make up for lower pipeline imports from Russia and to help fill
17 historically low natural gas inventories. In its August 2022 Short-Term Energy
18 Outlook, the Energy Information Administration (“EIA”) reported that the United
19 States became the largest LNG exporter in the world during the first half of 2022.
20 The EIA forecasts that LNG exports will average 11.2 billion cubic feet per day
21 (“BCF/day”) for all of 2022, a 14% increase from 2021. LNG exports are
22 forecasted to average 12.7 BCF/day in 2023. While the increase in LNG exports
23 continues to put upward pressure on natural gas prices, there are other domestic-

1 specific factors that have also contributed to the price increase. Higher demand
2 in the electric power sector caused by higher-than-normal temperatures across the
3 U.S., coupled with limited switching from natural gas-fired generators to coal-
4 fired generators, has resulted in increased demand in the electric power sector.
5 Limited switching to coal-fired generation in response to rising natural gas prices
6 has most likely been the result of coal plant retirements, transportation
7 constraints, and below average plant stockpiles. The EIA forecasts that demand
8 in the electric power sector will be nearly 2% higher in 2022 compared to 2021.
9 Lower natural gas inventories have also put upward pressure on natural gas
10 prices. Domestic natural gas inventories ended July 12% below the five-year
11 average and are forecast to end the 2022 injection season (end of October) at 6%
12 below the five-year average. All of these factors have contributed to increasing
13 prices and volatility in the natural gas market as each has impacted the overall
14 supply and demand balance.

15
16 Overall, the EIA forecasts that U.S. natural gas consumption will average 85.2
17 BCF/day in 2022, up 3% from 2021, and will average 83.8 BCF/day in 2023, a
18 decrease of 2% from 2022. U.S. dry natural gas production is estimated to
19 average 96.6 BCF/day in 2022 and 100.0 BCF/day in 2023.

20
21 While much uncertainty remains regarding future natural gas prices, the EIA's
22 August 2022 Short-Term Energy Outlook forecasts Henry Hub natural gas spot

1 prices will average approximately \$7.54 per MMBtu in the second half of 2022
2 and \$5.10 per MMBtu for all of 2023.

3 **Q. Please describe FPL’s natural gas transportation portfolio for the January**
4 **through December 2023 period.**

5 A. FPL utilizes the Florida Gas Transmission Company, LLC (“FGT”), Gulfstream
6 Natural Gas System, LLC (“Gulfstream”), Sabal Trail Transmission, LLC
7 (“Sabal Trail”), Florida Southeast Connection, LLC (“FSC”), and Gulf South
8 Pipeline Company, LLC (“Gulf South”) pipelines to deliver natural gas to its
9 generation facilities. FPL’s total firm transportation capacity ranges from
10 1,337,000 to 1,461,000 MMBtu/day on FGT, 695,000 MMBtu/day on
11 Gulfstream, 600,000 MMBtu/day on Sabal Trail/FSC, and 30,000 MMBtu/day
12 on Gulf South.

13
14 FPL also has firm transportation capacity on several upstream pipelines that
15 provide FPL access to onshore gas supply. FPL has 280,000 MMBtu/day
16 (January through October) and 180,000 MMBtu/day (November through
17 December) of firm transport on the Southeast Supply Header, LLC (“SESH”)
18 pipeline, 121,500 MMBtu/day of firm transport on the Transcontinental Gas Pipe
19 Line Company, LLC (“Transco”) Zone 4A lateral, 200,000 MMBtu/day (January
20 through March and November through December) and 345,000 MMBtu/day
21 (April through October) of firm transport on the Gulf South pipeline, and 75,000
22 MMBtu/day (January through October) of firm transport on the Midcontinent
23 Express Pipeline LLC (“MEP”) and Destin Pipeline Company, LLC (“Destin”)

1 pipelines. FPL’s firm transportation rights on these pipelines provide access for
2 up to 821,500 MMBtu/day during the summer season of onshore natural gas
3 supply, which helps diversify FPL’s natural gas portfolio and enhance the
4 reliability of fuel supply.

5 **Q. Please describe FPL’s natural gas storage position.**

6 A. FPL currently holds 4.0 BCF of firm natural gas storage capacity in Bay Gas
7 Storage (“Bay Gas”), located in southwest Alabama and 1.0 BCF of firm natural
8 gas storage capacity in Southern Pines Energy Center (“Southern Pines”), located
9 in southeast Mississippi. As part of its Fuel Policy requirements as a member of
10 the Southern Pool, Gulf held firm natural gas storage capacity in Bay Gas (0.58
11 BCF), Leaf River Energy Center (0.85 BCF), and Petal Gas Storage (0.50 BCF).
12 Southern Company retained this storage capacity upon Gulf’s exit from the
13 Southern Pool and FPL is currently evaluating its future storage requirements for
14 the consolidated company.

15
16 While the acquisition of upstream transportation capacity has helped mitigate a
17 substantial portion of risk associated with offshore natural gas supply, natural gas
18 storage capacity also remains an important part of FPL’s gas portfolio from an
19 operational perspective, by helping FPL balance consumption “swings” due to
20 weather and unit availability. Storage capacity improves reliability by providing
21 a relatively inexpensive insurance policy against supply and infrastructure
22 problems while also increasing FPL’s ability to manage supply and demand on a
23 daily basis.

1 FPL continually evaluates its natural gas storage portfolio and will make
2 adjustments as required to maintain reliability, provide the necessary flexibility
3 to respond to demand changes, and to diversify its overall portfolio.

4 **Q. What are FPL’s projections for the dispatch cost and availability of natural
5 gas for the January through December 2023 period?**

6 A. FPL’s projections of the system average dispatch cost and availability of natural
7 gas, by transport type, by pipeline and by month, are provided on page 1 of
8 Exhibit GJY-2.

9 **Q. Please describe FPL’s utilization of light fuel oil.**

10 A. FPL primarily utilizes light fuel oil (or ultra low sulfur diesel, “ULSD”) as a back-
11 up fuel in its natural gas-fired generation units. FPL’s light fuel oil system is
12 comprised of approximately 1.6 million barrels of storage that provides an
13 average of 83 hours of full load operation across the fleet of dual-fired units.
14 FPL’s light fuel oil system offers substantial flexibility through varying tank
15 sizes, resupply options, and through varying locations and proximity to supply
16 sources.

17 **Q. Please provide FPL’s projection for the dispatch cost of light fuel oil for the
18 January through December 2023 period.**

19 A. FPL’s projection for the system average dispatch cost of light fuel oil, by month,
20 is provided on page 1 of Exhibit GJY-2.

1 **Q. What is the basis for FPL’s projections of the dispatch cost of coal for Plant**
2 **Scherer and Plant Daniel?**

3 A. FPL’s projected dispatch costs are based on FPL’s price projection for coal
4 delivered to the plants.

5 **Q. Please provide FPL’s projection for the dispatch cost of coal at Plant Scherer**
6 **and Plant Daniel for the January through December 2023 period.**

7 A. FPL’s projection for the system average dispatch cost of coal for this period, by
8 month, is shown on page 1 of Exhibit GJY-2.

9 **Q. Do the fuel costs reflected on Schedule E3 for light oil and coal differ from**
10 **the dispatch costs shown on page 1 of Exhibit GJY-2?**

11 A. Yes. FPL maintains inventories of those fuels and runs its plants out of that
12 inventory. The dispatch costs reflect what FPL would pay to replace fuel that is
13 removed from inventory to run the plants. On the other hand, the “charge out”
14 costs for light oil and coal that are reflected on Schedule E3 are based on FPL’s
15 weighted average inventory cost, by month, for each fuel type.

16

17 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES,**

18 **AND CHANGES IN GENERATING CAPACITY**

19 **Q. Please describe how FPL developed the projected Average Net Heat Rates**
20 **shown on Schedule E4 of Exhibit RBD-7.**

21 A. The projected Average Net Heat Rates were calculated by the GenTrader model.
22 The current heat rate equations and efficiency factors for FPL’s generating units,
23 which present heat rate as a function of unit power level, were used as inputs to

1 GenTrader for this calculation. The heat rate equations and efficiency factors are
2 updated as appropriate based on historical unit performance and projected
3 changes due to plant upgrades and/or from the results of performance tests.

4 **Q. Are you providing the outage factors projected for the period January**
5 **through December 2023?**

6 A. Yes. This data is shown on page 2 of Exhibit GJY-2.

7 **Q. How were the outage factors for this period developed?**

8 A. The unplanned outage factors were developed using the actual historical full and
9 partial outage event data for each of the units. The historical unplanned outage
10 factor of each generating unit was adjusted, as necessary, to eliminate non-
11 recurring events and recognize the effect of planned outages to arrive at the
12 projected factor for the period January through December 2023.

13 **Q. Please describe the significant planned outages for the January through**
14 **December 2023 period.**

15 A. Planned outages at FPL's nuclear units are the most significant in relation to fuel
16 cost recovery. St. Lucie Unit 2 is scheduled to be out of service from February
17 18, 2023 until March 22, 2023, or 32 days during the period. Turkey Point Unit
18 3 is scheduled to be out of service from April 8, 2023 until May 12, 2023, or 34
19 days during the period. Turkey Point Unit 4 is scheduled to be out of service
20 from September 30, 2023 until November 7, 2023, or 38 days during the period.

1 **Q. Please identify any changes to FPL’s generation capacity projected to take**
2 **place during the January through December 2023 period.**

3 A. As shown in FPL’s 2022 Ten Year Power Plant Site Plan (Schedule 8, page 185),
4 FPL projects a net increase in its 2023 summer firm capacity of 625 MW. This
5 increase is attributable to the addition of 528 MW of solar generation and 105
6 MW of combined cycle upgrades. The additions are off-set by solar degradation
7 (8 MW).

8

9 **WHOLESALE (OFF-SYSTEM) POWER AND**
10 **PURCHASED POWER TRANSACTIONS**

11 **Q. Are you providing the projected wholesale (off-system) power sales and**
12 **purchased power transactions forecasted for January through December**
13 **2023?**

14 A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Exhibit RBD-7 of
15 this filing.

16 **Q. In what types of wholesale (off-system) power transactions does FPL**
17 **engage?**

18 A. FPL purchases power from the wholesale market when it can displace higher cost
19 generation with lower cost power from the market. FPL will also sell excess
20 power into the market when its cost of generation is lower than the market. FPL’s
21 customers benefit from both purchases and sales as savings on purchases and
22 gains on sales are credited to customers through the FCR Clause. Power
23 purchases and sales are executed under specific tariffs that allow FPL to transact

1 with a given entity. Although FPL primarily transacts on a short-term basis
2 (hourly and daily transactions), FPL continuously searches for all opportunities
3 to lower fuel costs through purchasing and selling wholesale power, regardless
4 of the duration of the transaction.

5 **Q. Please describe the method used to forecast wholesale (off-system) power**
6 **purchases and sales.**

7 A. Wholesale (off-system) power purchases and sales are projected based upon
8 estimated generation costs, generation availability, fuel availability, expected
9 market conditions and historical data.

10 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
11 **sales?**

12 A. FPL has projected 2,556,830 MWh of wholesale (off-system) power sales for the
13 period of January through December 2023. The projected fuel cost related to
14 these sales is \$109,643,964. The projected transaction revenue from these sales
15 is \$144,983,212. After taking into account the transmission costs and capacity
16 revenues, the projected gain is \$26,300,527.

17 **Q. In what document are the fuel costs for wholesale (off-system) power sales**
18 **transactions reported?**

19 A. Schedule E6 of Exhibit RBD-7 provides the total MWh of energy, total dollars
20 for fuel adjustment, total cost and total gain for wholesale (off-system) power
21 sales.

1 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
2 **purchases for the January to December 2023 period?**

3 A. The costs of these economy purchases are shown on Schedule E9 of Exhibit
4 RBD-7. For the period, FPL projects it will purchase a total of 314,850 MWh at
5 a cost of \$14,885,310. If FPL generated this energy, FPL estimates that it would
6 cost \$18,169,525. Therefore, these purchases are projected to result in savings of
7 \$3,284,215.

8 **Q. Does FPL have additional agreements for the purchase of electric power and**
9 **energy that are included in your projections?**

10 A. Yes. FPL purchases energy under two contracts with the Solid Waste Authority
11 of Palm Beach County (“SWA”). FPL also projects to purchase energy under the
12 Central Alabama Power Purchase Agreement (“Central Alabama PPA”) that is
13 set to expire at the end of May 2023 and under two wind energy purchase
14 agreements (“Kingfisher I” and “Kingfisher II”) with Morgan Stanley Capital
15 Group. In addition, FPL contracts to purchase and sell nuclear energy under the
16 St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities
17 Commission (“OUC”) and Florida Municipal Power Agency. Lastly, FPL
18 purchases energy and capacity from Qualifying Facilities and “as-available”
19 energy from a number of cogeneration and small power production facilities
20 under existing tariffs and contracts, including solar energy purchases under
21 agreements with three solar facilities located in Northwest Florida.

1 **Q. Please provide the projected energy costs to be recovered through the FCR**
2 **Clause for the power purchases referred to above during the January**
3 **through December 2023 period.**

4 A. Energy purchases under the SWA agreements are projected to be 892,471 MWh
5 for the period at an energy cost of \$42,824,242. FPL projects to purchase
6 1,431,888 MWh at an energy cost of \$83,558,923 under the Central Alabama
7 PPA and 1,031,280 MWh at an energy cost of \$49,898,358 from Kingfisher I
8 and Kingfisher II combined. FPL's cost for energy purchases under the St.
9 Lucie Plant Reliability Exchange Agreements is a function of the operation of
10 St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects
11 purchases of 553,284 MWh at an energy cost of \$2,611,829. These projections
12 are shown on Schedule E7 of Exhibit RBD-7.

13
14 In addition, as shown on Schedule E8 of Exhibit RBD-7, FPL projects that
15 purchases from Qualifying Facilities for the period will provide 688,856 MWh at
16 a cost of \$33,324,075.

17 **Q. How does FPL develop the projected energy costs related to purchases from**
18 **Qualifying Facilities?**

19 A. For those contracts that entitle FPL to purchase "as-available" energy at FPL's
20 avoided energy cost, FPL used its fuel price forecasts as inputs to the GenTrader
21 model to project the avoided energy cost that is used to set the price of these
22 energy purchases each month. For those contracts that are not based on FPL's
23 avoided energy cost (firm capacity and energy and "as-available" energy), the

1 applicable Unit Energy Cost mechanisms prescribed in the contracts are used to
2 project monthly energy costs.

3 **Q. What are the forecasted amounts and cost of energy being sold under the St.**
4 **Lucie Plant Reliability Exchange Agreement?**

5 A. FPL projects to sell 629,806 MWh of energy at a cost of \$3,159,988. These
6 projections are shown on Schedule E6 of Exhibit RBD-7.

7 **HEDGING/ RISK MANAGEMENT PLAN**

8 **Q. Has FPL filed a Hedging Activity Final True-Up Report for 2021, consistent**
9 **with the Hedging Order Clarification Guidelines, as required by Order No.**
10 **PSC-08-0667-PAA-EI issued on October 8, 2008?**

11 A. No. Pursuant to Paragraph 16 of the 2016 Base Rate Settlement Agreement,
12 FPL's fuel hedging program was under a moratorium. Therefore, FPL had no
13 hedging activity to report for 2021. Furthermore, FPL's fuel hedging program is
14 under a moratorium pursuant to Paragraph 27 of the 2021 Base Rate Settlement
15 Agreement.

16 **Q. Has FPL filed a comprehensive risk management plan for 2023, consistent**
17 **with the Hedging Order Clarification Guidelines as required by Order No.**
18 **PSC-08-0667-PAA-EI issued on October 8, 2008?**

19 A. Yes. On July 27, 2022, FPL filed its comprehensive risk management plan for
20 2023, as Exhibit GJY-2.

21

1 **THE ASSET OPTIMIZATION PROGRAM**

2 **Q. What were the results of FPL’s asset optimization activities in 2021?**

3 A. FPL’s asset optimization activities in 2021 delivered total benefits of
4 \$63,092,506. The total gains exceeded the sharing threshold of \$40 million and,
5 therefore, the gains above \$40 million will be shared between customers and FPL
6 on a 40%/60% basis, respectively. In total, customers will receive \$48,997,483
7 (net of FPL’s share of the gain above the \$40 million threshold, and after
8 incremental personnel, software, and hardware expenses are removed), and FPL
9 will receive \$13,855,504. FPL’s share of the gain is included for recovery in
10 FPL’s 2023 FCR factors.

11 **Q. Did the Asset Optimization Program allow FPL to deliver greater value to**
12 **customers in 2021?**

13 A. Yes. I have compared how customers would have fared under the prior
14 wholesale-sales sharing mechanism with the results FPL has achieved under the
15 Asset Optimization Program. For the purpose of this comparison, I have included
16 the same savings of approximately \$44.9 million from optimization activities for
17 power sales, power purchases and releases of electric transmission capacity under
18 both mechanisms, as FPL was engaging in those activities prior to the
19 Commission’s approval of the Asset Optimization Program. For those savings,
20 the previous sharing mechanism would have yielded net benefits to FPL’s
21 customers of \$42.2 million, while FPL would have received \$2.7 million in
22 benefits because the three-year rolling average threshold for wholesale sales
23 would have been exceeded.

1 In contrast, under the Asset Optimization Program, FPL also is incented to pursue
2 beneficial natural gas transportation, storage and trading activities. These
3 activities generated slightly more than \$20.3 million of additional savings in
4 2021. When one takes into account these additional savings, less FPL's recovery
5 of incremental optimization costs, the result is that FPL's customers received
6 nearly \$49 million of savings under the Asset Optimization Program. This is \$6.8
7 million more than customers would have received if the prior sharing mechanism
8 were still in effect, clear proof that the Asset Optimization Program is working to
9 deliver added value for customers as FPL and the Commission envisioned when
10 it was approved.

11 **Q. Has FPL included in its 2023 FCR factors, projections of the savings that it**
12 **will achieve under the Asset Optimization Program?**

13 A. Yes. FPL has included projections for savings on wholesale power purchases
14 (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and
15 projections for other types of asset optimization measures (Schedule E2) for
16 2023.

17 **Q. Has FPL included in its 2023 FCR factors, projections of the Incremental**
18 **Optimization Costs that it will incur under the Asset Optimization**
19 **Program?**

20 A. Yes. FPL has included in its 2023 FCR factors, Incremental Optimization Costs
21 from two categories: (i) incremental personnel, software and hardware costs
22 associated with managing the various asset optimization activities, and (ii)

1 variable power plant O&M (“VOM”) costs associated with wholesale economy
2 sales and purchases.

3 **Q. Please describe the costs that are included in FPL’s projections for**
4 **incremental personnel, software, and hardware expenses.**

5 A. FPL projects to incur incremental expenses of \$517,870 in 2023 for the salaries
6 and expenses related to employees that support the Asset Optimization Program.

7 **Q. Please describe the costs that are included in FPL’s projections for VOM**
8 **expenses.**

9 A. FPL has included for recovery in its 2023 FCR factors, VOM expenses that
10 reflect the netting of economy sales and purchases. As shown on Schedules E6
11 and E9 of Exhibit RBD-7, FPL projects to sell 2,556,830 MWh and purchase
12 314,850 MWh of economy power. Therefore, applying FPL’s VOM rate of
13 \$0.48/MWh, FPL projects to incur VOM expenses of \$1,227,278 associated with
14 its economy sales and to avoid \$151,128 with its economy purchases. FPL has
15 included for recovery the net of these two figures, \$1,076,150 (Schedule E2, Sum
16 of Line Nos. 14 and 15), in its 2023 FCR factors.

17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.

Florida Power & Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2023 Through December 2023

<u>Light Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Ultra-Low Sulfur Distillate (\$/Bbl)	154.40	151.85	148.87	145.89	143.79	142.15	140.87	139.61	138.09	136.69	135.54	134.65
Ultra-Low Sulfur Distillate (\$/MMBtu)	26.48	26.05	25.54	25.02	24.66	24.38	24.16	23.95	23.69	23.45	23.25	23.10
<u>Coal</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Scherer (\$/MMBtu)	3.52	3.52	3.52	3.49	3.49	3.49	3.51	3.51	3.51	3.52	3.52	3.52
Daniel (\$/MMBtu)	3.75	3.75	3.75	3.70	3.70	3.70	3.72	3.72	3.72	3.73	3.73	3.73
<u>Natural Gas Dispatch Price</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (\$/MMBtu)	8.85	8.42	7.36	5.53	5.41	5.44	5.50	5.53	5.48	5.54	5.54	5.80
Firm Gulfstream (\$/MMBtu)	8.53	8.14	6.93	5.04	4.92	4.99	5.03	5.09	4.99	4.99	5.47	5.76
Firm Sabal Trail/FSC (\$/MMBtu)	8.81	8.50	6.99	5.47	5.35	5.39	5.46	5.47	5.44	5.49	5.82	6.08
Firm Gulf South (\$/MMBtu)	7.73	7.38	6.17	4.73	4.60	4.68	4.71	4.79	4.66	4.64	4.79	5.14
<u>Natural Gas Transportation</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Delivery Transportation												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	2,662,000	2,662,000	2,662,000	2,751,000	2,786,000	2,786,000	2,786,000	2,786,000	2,786,000	2,751,000	2,662,000	2,662,000
Upstream Transportation												
Firm SESH (MMBtu/Day)	280,000	280,000	280,000	280,000	280,000	280,000	280,000	280,000	280,000	280,000	180,000	180,000
Firm Transco (MMBtu/Day)	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	-	-
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Total Upstream Availability (MMBtu/Day)	676,500	676,500	676,500	821,500	501,500	501,500						

**FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023**

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.1	5.5	1.4	10/01/23 - 10/15/23				
Dania Beach 7	0.9	5.5	10.0	04/19/23 - 05/18/23	04/19/23 - 05/18/23	04/19/23 - 05/31/23		
Daniel 1	0.9	5.5	0.0	NONE				
Daniel 2	0.9	5.5	0.0	NONE				
Fort Myers 2	0.7	5.5	5.3	11/15/23 - 12/14/23	09/18/23 - 10/13/23	09/15/23 - 10/10/23	05/06/23 - 05/12/23	03/24/23 - 04/18/23
Fort Myers 3A	0.8	5.5	0.0	NONE				
Fort Myers 3B	0.8	5.5	0.0	NONE				
Fort Myers 3C	0.8	5.5	0.0	NONE				
Fort Myers 3D	0.8	5.0	0.0	NONE				
Ft. Myers GTs	0.8	5.5	0.0	NONE				
GCEC 4	0.7	5.5	8.2	04/18/23 - 05/17/23				
GCEC 5	0.7	5.5	8.2	04/18/23 - 05/17/23				
GCEC 6	0.8	5.1	20.5	03/04/23 - 05/17/23				
GCEC 7	0.9	5.5	0.0	NONE				
GCEC 8A	0.7	5.5	0.0	NONE				
GCEC 8B	0.7	5.5	0.0	NONE				
GCEC 8C	0.7	5.5	0.0	NONE				
GCEC 8D	0.7	5.5	0.0	NONE				
Lauderdale 6A	0.8	5.5	0.0	NONE				
Lauderdale 6B	0.8	5.5	5.8	01/09/23 - 01/29/23				
Lauderdale 6C	0.8	5.5	0.0	NONE				
Lauderdale 6D	0.8	5.5	0.0	NONE				
Lauderdale 6E	0.8	5.5	0.0	NONE				
Lauderdale GTs	0.8	5.5	0.0	NONE				
Manatee 3	0.6	5.5	8.8	11/13/23 - 12/14/23	11/13/23 - 12/14/23	11/13/23 - 12/14/23	11/13/23 - 12/14/23	11/13/23 - 12/14/23
Martin 3	0.6	5.5	0.0	NONE				
Martin 4	0.6	5.5	1.9	03/01/23 - 03/07/23				
Martin 8	1.0	5.5	11.6	10/15/23 - 11/12/23	10/15/23 - 11/12/23	04/05/23 - 05/01/23	04/02/23 - 04/28/23	10/15/23 - 11/12/23
Okeechobee 1	1.5	5.5	3.4	02/15/23 - 03/23/23				
Port Everglades 5	1.5	5.5	12.1	03/08/23 - 04/08/23	03/08/23 - 04/14/23	03/08/23 - 04/08/23	11/15/23 - 12/14/23	
Riviera 5	1.1	5.5	3.7	10/30/23 - 12/08/23				
Sanford 4	0.4	5.5	4.2	03/23/23 - 04/02/23	03/10/23 - 04/07/23	10/20/23 - 10/29/23		
Sanford 5	0.4	5.5	3.8	09/15/23 - 10/10/23	03/13/23 - 04/10/23			
Scherer 3	0.8	5.5	0.0	NONE				
Smith 3	0.6	5.5	8.9	03/01/23 - 03/19/23	11/01/23 - 11/09/23	11/15/23 - 11/23/23		
St. Lucie 1	1.3	1.3	0.0	NONE				
St. Lucie 2	1.3	1.3	8.8	02/18/23 - 03/22/23				
Turkey Point 3	1.3	1.3	9.3	04/08/23 - 05/12/23				
Turkey Point 4	1.1	1.1	10.4	09/30/23 - 11/07/23				
Turkey Point 5	0.6	5.5	7.3	05/16/23 - 06/10/23	05/13/23 - 06/07/23	02/11/23 - 03/10/23	02/08/23 - 03/05/23	
West County 1	0.8	5.5	8.1	03/01/23 - 04/22/23	01/16/23 - 01/20/23	01/16/23 - 01/27/23		
West County 2	0.8	5.5	6.0	12/04/23 - 12/10/23	11/27/23 - 12/03/23	04/28/23 - 06/18/23		
West County 3	0.7	5.0	19.7	02/15/23 - 04/27/23	02/15/23 - 04/27/23	02/15/23 - 04/27/23	02/15/23 - 04/27/23	

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **DIRECT TESTIMONY OF SCOTT R. BORES**

4 **DOCKET NO. 20220001-EI**

5 **SEPTEMBER 2, 2022**

6
7 **Q. Please state your name and business address.**

8 A. My name is Scott R. Bores. My business address is Florida Power & Light
9 Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as
12 the Vice President of Finance.

13 **Q. Please describe your duties and responsibilities in that position.**

14 A. I am responsible for FPL’s financial forecast, analysis of financial results, corporate
15 budgeting, accounting, resource assessment and planning, and load forecast
16 activities.

17 **Q. Please describe your educational background and professional experience.**

18 A. I graduated from the University of Connecticut in 2003 with a Bachelor of Science
19 degree in Accounting. I received a Master of Business Administration from Emory
20 University in 2011. I joined FPL in 2011 and have held several positions of
21 increasing responsibility, including Manager of Property Accounting, Director of
22 Property Accounting, Senior Director of Financial Planning & Analysis, and my
23 current position as the Vice President of Finance. Prior to FPL, I held various

1 accounting roles with Mirant Corporation, which was an independent power
2 producer in Atlanta, Georgia, as well as worked for PricewaterhouseCoopers, LLP.
3 I am a Certified Public Accountant (“CPA”) licensed in the State of Georgia and a
4 member of the American Institute of CPAs. I have previously filed testimony
5 before the Florida Public Service Commission (“FPSC” or the “Commission”)
6 numerous times.

7 **Q. Have you prepared or caused to be prepared under your direction, supervision**
8 **or control an exhibit in this proceeding?**

9 A. No.

10 **Q. What is the purpose of your testimony in this proceeding?**

11 A. The purpose of my testimony is to discuss what FPL has determined and not yet
12 determined with respect to its 2022 estimated fuel cost under-recovery.

13 **Q. Please address whether FPL intends to include its 2022 Fuel Cost Recovery**
14 **(“FCR”) Clause under-recovery in the FCR factor that will take effect**
15 **January 2023.**

16 A. As discussed in the 2022 Actual/Estimated testimony of FPL witness Deaton, FPL
17 estimated a \$1,658,287,443 under-recovery for the period January 2022 through
18 December 2022, which is based on actual fuel costs through June 2022 and a
19 projection of costs for the period July 2022 through December 2022 utilizing the
20 June 21, 2022 NYMEX forward curve. Because this under-recovery amount
21 exceeds ten percent, FPL had the option to seek a mid-course correction but has
22 chosen not to collect any portion of the under-recovery during 2022 to further
23 monitor changes in the natural gas market. Nor is FPL currently requesting that the

1 Commission include any portion of this under-recovery in the calculation of FPL's
2 FCR factor that will be the subject of the November hearing in this docket, which
3 will take effect January 2023. For now, FPL believes it is appropriate to continue
4 to assess actual monthly fuel costs and monitor the natural gas market conditions.

5 **Q. Why has FPL elected to continue monitoring the natural gas market?**

6 A. The natural gas market has been impacted sharply by both domestic conditions and
7 international events since the early part of this year. As the year has progressed,
8 the natural gas market and gas prices have been subject to continued volatility. FPL
9 therefore believes it is appropriate to continue to assess actual monthly fuel costs
10 and monitor the natural gas market to determine whether the impact of these
11 conditions will moderate, such that actual market conditions and future fuel
12 forecasts may mitigate the originally projected fuel costs to be recovered from
13 customers.

14 **Q. Is there any other reason that continuing to monitor the natural gas market is
15 appropriate under these extraordinary conditions?**

16 A. Yes. Consistent with its regular practice and as described above, FPL prepared its
17 2022 Actual/Estimated calculation based on actual data for the first six months of
18 the year and revised estimates for the remaining six months, using NYMEX
19 forward projections for natural gas as of June 21, 2022. This means that FPL's
20 estimate reflects six months of projected fuel costs in an unusually volatile
21 environment. To put that volatility into perspective, during the month of July 2022,
22 NYMEX settlement prices ranged from a low of \$5.72 to a high of \$9.46, and that
23 volatility has continued to persist in projections for the remainder of the year. As

1 a result, it is appropriate for FPL to continue to update its fuel cost calculation with
2 additional data reflecting actual gas prices, actual sales and actual revenues. Doing
3 so will substantially improve the accuracy of the FCR factor that will recover the
4 costs incurred and will mitigate the possibility that FPL's forecast will result in a
5 significant over-recovery in the event the market begins to moderate as the year
6 progresses.

7 **Q. When does FPL plan to request Commission approval regarding recovery of**
8 **its 2022 fuel costs?**

9 A. FPL plans to file a request for recovery of its 2022 under-recovery toward the end
10 of 2022 or beginning of 2023. The amount to be recovered will be based on an
11 updated calculation that will incorporate additional months of actuals, rather than
12 six months of projections. FPL anticipates filing in time to allow its request to be
13 considered by the Commission in early 2023 for implementation following the
14 customer notice period.

15 **Q. Has FPL determined the period over which it will seek to collect the estimated**
16 **2022 under-recovery?**

17 A. No. As described above, FPL believes it is appropriate to continue to assess
18 monthly actual fuel costs and monitor the natural gas markets before determining
19 the time period over which it will request recovery of the estimated 2022 fuel under-
20 recovery.

1 **Q. Does FPL's deferral of recovery of its 2022 under-recovery impact its 2021**
2 **Final True-Up?**

3 A. No. FPL calculated an over-recovery of approximately \$10.3 million as its 2021
4 FCR Clause final true-up, reflecting a combined true-up for pre-consolidated FPL
5 and Gulf. This amount is not being deferred with the 2022 under-recovery. Rather,
6 the \$10.3 million over-recovery is being returned to customers as part of the FCR
7 factor FPL seeks to implement beginning January 2023, which is addressed in the
8 testimony of witness Deaton.

9 **Q. Does this conclude your testimony?**

10 A. Yes.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20220001-EI**

5 **SEPTEMBER 2, 2022**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “the Company”) as the Senior Director, Clause Recovery and Wholesale
11 Rates in the Regulatory & State Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes.

14 **Q. What is the purpose of your testimony?**

15 A. My testimony addresses the following subjects:

- 16 • The Fuel Cost Recovery (“FCR”) factors for the period January 2023
17 through December 2023;
- 18 • The calculation of the jurisdictional amount of FPL’s portion of the 2021
19 asset optimization gains to be recovered through the 2023 FCR factors;
- 20 • The Capacity Cost Recovery (“CCR”) factors for the period January 2023
21 through December 2023; and

- 1 • Page 11 provides the calculation of amortization and return on the
2 regulatory liability related to the Cedar Bay Transaction;
- 3 • Page 12 provides the calculation of amortization and return on the
4 regulatory asset related to the Indiantown Transaction;
- 5 • Page 13 provides the calculation of the amortization and return on the
6 COVID-19 regulatory asset;
- 7 • Page 14 provides the capital structure, components and cost rates relied
8 upon to calculate the rate of return applied to capital investments
9 included for recovery through the CCR Clause for the period January
10 2023 through December 2023; and
- 11 • Pages 17 through 30 provide the calculations of stratified separation
12 factors

13

14 **FUEL COST RECOVERY CLAUSE**

15 **Q. What adjustments are included in the calculation of the 2023 FCR factors**
16 **shown on Schedule E1?**

17 A. The 2023 FCR factors include the following adjustments: (1) a consolidated 2021
18 final true-up, which reflects the sum of the 2021 final true-ups for both pre-
19 consolidated FPL and pre-consolidated Gulf Power Company (“Gulf”), (2) a
20 consolidated 2021 Generating Performance Incentive Factor (“GPIF”), which
21 reflects the sum of pre-consolidated FPL and Gulf GPIF results, (3) the
22 jurisdictional amount associated with FPL’s share of the 2021 asset optimization gains

1 and (4) the cost associated with the projected 2023 Subscription Credit for the FPL
2 SolarTogether Program.

3
4 The consolidated final true-up amount to be included in the 2023 FCR factors is a
5 \$10,256,384 over-recovery. The \$10,256,384 over-recovery, divided by the
6 projected retail sales of 124,024,865 MWh for January 2023 through December
7 2023, results in an offset of 0.0083 cents per kWh.

8
9 The testimony of witness Charles R. Rote, filed on March 16, 2022, presents a GPIF
10 reward of \$8,151,853 for pre-consolidated FPL and a penalty of \$1,157,234 for
11 Gulf for the period ending December 2021. The total of these amounts, which
12 represents a net reward of \$6,994,619, is reflected on line 37 of Schedule E1. This
13 \$6,994,619 reward, divided by the projected retail sales of 124,024,865 MWh for
14 January 2023 through December 2023, results in a charge of 0.0056 cents per kWh.

15
16 FPL is including \$13,178,912 for the jurisdictional amount associated with its share
17 of 2021 asset optimization gains in the calculation of its 2023 FCR factors, as
18 shown on line 39 of Schedule E1. As presented and explained in the direct
19 testimony and exhibits of witness Yupp filed on April 1, 2022 in this docket, FPL's
20 activities under the asset optimization program in 2021 delivered \$63,092,506 in
21 total gains. Of these total gains, FPL is allowed to retain \$13,855,504 (system
22 amount) per Order No. PSC-13-0023-S-EI dated January 14, 2013 and Order No.
23 PSC-16-0560-AS-EI dated December 15, 2016. FPL will reflect recovery of one-

1 twelfth of the approved jurisdictional amount of \$13,178,912, in each month's
2 Schedule A2 for the period January 2023 through December 2023 as a reduction to
3 jurisdictional fuel revenues applicable to each period. The calculation of the
4 jurisdictional amount of the 2021 asset optimization gains is shown on page 4 of
5 RBD-7. This \$13,178,912, divided by the projected retail sales of 124,024,865
6 MWh for January 2023 through December 2023, results in a charge of 0.0106 cents
7 per kWh.

8
9 FPL has included \$143,020,130 associated with the projected 2023 Subscription
10 Credit for the FPL SolarTogether Program, as shown on line 40 of Schedule E1.
11 The Subscription Credit is based on the program's solar power plants' forecasted
12 generation and the Subscription Credit rate as reflected in the SolarTogether tariff.
13 This \$143,020,130, divided by the projected retail sales of 124,024,865 MWh for
14 January 2023 through December 2023, results in a charge of 0.1153 cents per kWh.

15
16 Schedule E2 provides the monthly FCR factors as well as the levelized FCR factor
17 for 2023. Schedule E-1E provides the calculation of the 2023 FCR factors by rate
18 group for each period.

19 **Q. Please explain the fuel cost of the stratified sales amount reflected on line 2 of**
20 **Schedule E1.**

21 A. FPL has included a projected credit of \$100,205,117 associated with stratified
22 wholesale power sales contracts in effect in 2023. The fuel costs of wholesale sales
23 are normally included in the total cost of fuel and net power transactions used to

1 calculate the average system cost per kWh for fuel adjustment purposes. However,
2 since the fuel cost of the stratified sales are not recovered on an average system cost
3 basis, an adjustment has been made to remove these costs and the related kWh sales
4 from the fuel adjustment calculation. This adjustment was performed in the same
5 manner that off-system sales are removed from the calculation, consistent with
6 Order No. PSC-97-0262-FOF-EI.

7
8 **CAPACITY COST RECOVERY CLAUSE**

9 **Q. Have you prepared a summary of the requested CCR costs for the projected**
10 **period January 2023 through December 2023?**

11 A. Yes. Pages 1 and 2 of Exhibit RBD-8 provide this summary. Total recoverable
12 capacity costs for the period January 2023 through December 2023 are
13 \$248,581,801 (page 2, line 33). This includes \$245,356,422 of 2023 projected
14 jurisdictional capacity costs (page 2, line 28) and the net true-up under-recovery for
15 2021 and 2022 of \$3,225,379 (page 2, line 31 plus line 32).

16 **Q. What adjustments are included in the calculation of the combined 2023 CCR**
17 **factors included in Exhibit RBD-8?**

18 A. The total net true-up to be included in the 2023 CCR factors is an over-recovery of
19 \$3,225,379, as shown on page 2, line 31 plus line 32. This over-recovery is
20 comprised of: (1) 2021 pre-consolidated FPL final net true-up over-recovery of
21 \$3,634,686; (2) 2021 Gulf final net true-up under-recovery of \$3,937,996, which
22 were filed on April 1, 2022; and (3) the consolidated FPL 2022 actual/estimated
23 true-up under-recovery of \$2,992,069 filed on July 27, 2022.

1 **Q. Please describe the Weighted Average Cost of Capital (“WACC”) that is used**
2 **in the calculation of the return on the 2023 capital investments included for**
3 **recovery.**

4 A. FPL calculated and applied a projected 2023 WACC consistent with the
5 methodology established in Commission Order No. PSC-2020-0165-PAA-EU,
6 Docket No. 20200118-EU, issued on May 20, 2022. The WACC was calculated
7 using a 10.6% return on equity. This projected WACC is used to calculate the rate
8 of return applied to the 2023 CCR capital investments. The projected capital
9 structure, components and cost rates used to calculate the rate of return are provided
10 on page 14 of Exhibit RBD-8.

11 **Q. Have you prepared a calculation of the allocation factors for demand and**
12 **energy?**

13 A. Yes. Page 3 of Exhibit RBD-8 provides this calculation. The demand allocation
14 factors are calculated by determining the percentage each rate class contributes to
15 the monthly system peaks. The energy allocators are calculated by determining the
16 percentage each rate class contributes to total kWh sales, as adjusted for losses.

17 **Q. What are the effective dates that FPL is requesting for the new FCR and CCR**
18 **factors for 2023?**

19 A. FPL is requesting that FCR factors and CCR factors for the period January 2023
20 through December 2023 become effective starting with meter readings made on
21 January 1, 2023. These factors should remain in effect until modified by this
22 Commission.

23

1 **PROPOSED 2023 RESIDENTIAL BILL**

2 **Q. What is FPL’s proposed residential 1,000 kWh bill for the period January**
3 **2023 through December 2023?**

4 A. The proposed residential 1,000 kWh bill for January through December 2023 for
5 customers in the FPL’s peninsular service area is \$130.23. This proposed bill
6 includes a base charge of \$80.73, an FCR charge of \$37.45, a CCR charge of \$2.12,
7 an environmental cost recovery charge of \$3.12, a conservation cost recovery
8 charge of \$1.22, a storm protection plan cost recovery charge of \$3.82, the
9 transition rider credit of \$1.58 and the gross receipts tax and regulatory assessment
10 fee of \$3.35. FPL’s proposed 2023 residential 1,000 kWh bill is provided on
11 Schedule E-10, which is page 161 of Exhibit RBD-7.

12
13 The proposed residential 1,000 kWh bill for January through December 2023 for
14 customers in the NW Florida service area is \$160.43. This proposed bill includes
15 the same base charge, FCR charge, CCR charge, environmental cost recovery
16 charge, conservation cost recovery charge and a storm protection plan cost
17 recovery charge as customers in peninsular Florida. The bill for customers in NW
18 Florida will reflect a storm restoration charge of \$11.00, the transition rider
19 surcharge of \$16.85, and the gross receipts tax and regulatory assessment fee of
20 \$4.12. FPL’s proposed 2023 residential 1,000 kWh bill for customers in the NW
21 Florida service area is provided on Schedule E-10, which is page 162 of Exhibit
22 RBD-7.

23

1 Q. Does this conclude your testimony?

2 A. Yes.

Docket No. 20220001-EI
2023 Fuel Cost Recovery Projections
Exhibit RBD-7, Page 1 of 168

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	(1)	(2)	(3)	(4)	(5)
			2023		
			Dollars	MWh	Cents/kWh
1	Total Cost Of Generated Power				
2	Net Cost of System Net Generation (E3)		5,088,984,344	136,312,273	3.7333
3	Fuel Cost of Stratified Sales		(100,205,117)	(2,001,862)	5.0056
4	Lease Costs		1,551,092	N/A	-
5	Adjustments to Fuel Costs (E2)		567,379	N/A	-
6			4,990,897,698	134,310,411	3.7159
8	Total Cost Of Purchased Power				
9	Fuel Cost of Purchased Power, Exclusive of Economy (E7)		178,999,635	3,909,903	4.5781
10	Energy Payments to Qualifying Facilities (E8)		33,324,075	688,856	4.8376
11	Energy Cost of Economy Purchases (E9)		14,885,310	314,850	4.7277
12			227,209,020	4,913,609	4.6241
13	TOTAL AVAILABLE			139,224,020	
15	Total Fuel Cost And Gains Of Power Sales				
16	Fuel Cost of Economy and Other Power Sales (E6)		(109,643,964)	(2,556,830)	4.2883
17	Gains from Off-System Sales (E6)		(26,300,527)	N/A	-
18	Fuel Cost of Unit Power Sales (SL2 Partrpts) (E6)		(3,159,988)	(629,806)	0.5017
19			(139,104,479)	(3,186,636)	4.3652
21	Total Incremental Optimization Costs				
22	Incremental Personnel, Software, and Hardware Costs		517,870	N/A	-
23	Variable O&M Costs Attributable to Off-Systems Sales (E6)		1,227,278	N/A	-
24	Variable O&M Costs Avoided due to Economy Purchases (E9)		(151,128)	N/A	-
25	Optimization Credits		(17,500,000)	N/A	-
26			(15,905,980)	N/A	-
27	Total Fuel Costs & Net Power Transactions		5,063,096,259	136,037,384	3.7218
29	Average Factor Calculation				
30	Net Unbilled Sales ⁽¹⁾		16,658,939	447,599	0.0129
31	T & D Losses ⁽¹⁾		217,713,139	5,849,608	0.1680
32	Company Use ⁽¹⁾		5,063,096	136,037	0.0039
33	System MWH Sales (Excluding Stratified Sales)		5,063,096,259	129,604,140	3.9066
34	Wholesale MWH Sales (Excluding Stratified Sales)		217,961,231	5,579,274	3.9066
35	Jurisdictional MWH Sales		4,845,135,028	124,024,865	3.9066
36	Jurisdictional Line Loss Multiplier		8,188,278		1.00169
37	Jurisdictional kWh Sales Adjusted for Line Losses		4,853,323,306	124,024,865	3.9132
38	NET TRUE-UP (OVER)/UNDER RECOVERY ⁽²⁾		(10,256,384)	124,024,865	(0.0083)
39	TOTAL JURISDICTIONAL FUEL COST		4,843,066,922	124,024,865	3.9049
40	GPIF ⁽³⁾		6,994,619	124,024,865	0.0056
41	Asset Optimization - Company Portion ⁽⁴⁾		13,178,912	124,024,865	0.0106
42	SolarTogether (ST) Credit		143,020,130	124,024,865	0.1153
43	Fuel Factor after adjustments		5,006,260,583	124,024,865	4.0364
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				4.036
45					
47	⁽¹⁾ For informational purposes only				
48	⁽²⁾ Includes 2021 Final True-up for FPL and Gulf				
49	⁽³⁾ Based on 2021 GPIF results for FPL and Gulf				
50	⁽⁴⁾ Calculation based on Jurisdictional kWh sales				
51					
52	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	(1)	(2)	(3)
Line No.			2023
1	Actual/Estimated over/(under) recovery ⁽¹⁾		N/A
2	Final over/(under) recovery ⁽²⁾		\$10,256,384
3	Total over/(under) recovery to be included in projected period ⁽³⁾		\$10,256,384
4			
5	Total Jurisdictional Sales (MWh)		124,024,865
6			
7	True-Up Factor (cents/kWh)		0.0083
8			
9			
10	⁽¹⁾ FPL has elected to defer its 2022 actual/estimated under-recovery at this time		
11	⁽²⁾ Final True-up over/(under) recovery for January 2021 - December 2021		
12	⁽³⁾ Projected Period January 2023 - December 2023 (Schedule E1, Line 38)		
13			
14	Note: Totals may not add due to rounding		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	2023
1. Total Adjustments	
A. Generating Performance Incentive - Reward/(Penalty) ⁽¹⁾	\$6,994,619
B. True-Up (Over)/Under Recovered ⁽²⁾	(\$10,256,384)
C. Asset Optimization - Company Portion ⁽³⁾	\$13,178,912
D. SolarTogether Credit	\$143,020,130
	\$152,937,277
2. Total Jurisdictional Sales (MWh)	124,024,865
3. Adjustment Factors (Cents/kWh)	
A. Generating Performance Incentive Factor	0.0056
B. True-Up Factor	(0.0083)
C. Asset Optimization - Company Portion	0.0106
D. SolarTogether Credit	0.1153
	0.1233

⁽¹⁾ Sum of GPIF results reflected on Exhibits CRR-1 and CRR-2, filed on March 16, 2022

⁽²⁾ Final True-up over/(under) recovery for January 2021 - December 2021

⁽³⁾ See Asset Optimization Calculation schedule

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	(1)	(2)	(3)
Line No.	Asset Optimization Calculation		2023
1	Asset Optimization Gains ⁽¹⁾		\$13,855,504
2			
3	Actuals Year		<u>2021</u>
4	Actual Retail kWh sales		112,176,528,921
5	Actual Total System kWh sales		117,935,552,853
6	Actual Average Jurisdictional % ⁽²⁾		95.11680%
7			
8	Jurisdictionalized Asset Optimization Gains		\$13,178,912
9			
10	Revenue Tax Factor		1.00000
11			
12	Asset Optimization Gains, Adjusted for Revenue Taxes		\$13,178,912
13			
14	Projected Year		<u>2023</u>
15	Projected kWh Sales		124,024,865
16			
17	Asset Optimization Factor (cents/kWh)		0.0106
18			
19			
20	⁽¹⁾ Reflected on Exhibit GJY-1, filed on April 1, 2022		
21	⁽²⁾ Reflected on Schedule E1-B, filed on April 1, 2022		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	On Peak Period													
2	System MWH Requirements	2,663,195	2,483,534	2,820,609	3,265,651	4,018,031	4,655,118	4,222,669	4,811,961	4,043,245	3,956,948	2,539,356	2,424,819	41,905,136
3	Marginal Cost	155,557,194	132,595,881	141,256,115	115,930,614	141,273,978	218,743,986	215,482,789	253,157,251	166,945,603	189,221,250	111,477,744	90,348,749	1,931,991,153
4	Average Marginal Cost (\$/kWh)	5.841	5.339	5.008	3.550	3.516	4.699	5.103	5.261	4.129	4.782	4.390	3.726	4.610
5														
6	Off Peak Period													
7	System MWH Requirements	7,923,738	7,118,147	7,534,255	7,557,974	8,241,208	8,424,941	9,797,310	9,196,042	8,905,103	8,139,467	7,807,876	8,070,635	98,716,696
8	Marginal Cost	434,934,004	375,909,339	333,842,824	258,558,295	276,080,465	301,191,630	414,818,086	422,558,118	348,901,951	334,287,929	282,957,417	291,107,817	4,075,147,875
9	Average Marginal Cost (\$/kWh)	5.489	5.281	4.431	3.421	3.350	3.575	4.234	4.595	3.918	4.107	3.624	3.607	4.128
10														
11	Total Period													
12	System MWH Requirements	10,586,933	9,601,681	10,354,864	10,823,625	12,259,239	13,080,059	14,019,978	14,008,002	12,948,349	12,096,415	10,347,232	10,495,454	140,621,832
13	Marginal Cost	590,491,198	508,505,220	475,098,939	374,488,909	417,354,443	519,935,616	630,300,875	675,715,370	515,847,554	523,509,179	394,435,161	381,456,566	6,007,139,028
14	Average Marginal Cost (\$/kWh)	5.578	5.296	4.588	3.460	3.404	3.975	4.496	4.824	3.984	4.328	3.812	3.634	4.272
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.079
18	Off-Peak Period													0.966
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Total
1	On Peak Period					
2	System MWH Requirements	1,618,309	1,463,163	1,669,466	1,400,539	6,151,476
3	Marginal Cost	94,590,177	85,141,459	110,101,253	64,690,874	354,523,764
4	Average Marginal Cost (\$/kWh)	5.845	5.819	6.595	4.619	5.763
5						
6	Off Peak Period					
7	System MWH Requirements	11,461,749	12,556,815	12,338,537	11,547,810	47,904,912
8	Marginal Cost	425,345,514	545,216,919	565,598,531	451,172,948	1,987,333,912
9	Average Marginal Cost (\$/kWh)	3.711	4.342	4.584	3.907	4.148
10						
11	Total Period					
12	System MWH Requirements	13,080,059	14,019,978	14,008,002	12,948,349	54,056,388
13	Marginal Cost	519,935,692	630,358,378	675,699,784	515,863,822	2,341,857,675
14	Average Marginal Cost (\$/kWh)	3.975	4.496	4.824	3.984	4.332
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.330
18	Off-Peak Period					0.958
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVER FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	4.036	1.00283	3.745
2	A	RS-1 all additional kWh	4.036	1.00283	4.745
3					
4	A	GSC-1, SL-2, SL-2M, GSCU-1	4.036	1.00283	4.047
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II ⁽¹⁾	3.972	1.00283	3.983
7					
8	B	GSD-1, GSD-1EV	4.036	1.00276	4.047
9					
10	C	GSLD-1, GSLD-1EV, CS-1	4.036	1.00168	4.043
11					
12	D	GSLD-2, CS-2, OS-2, MET	4.036	0.99393	4.012
13					
14	E	GSLD-3, CS-3	4.036	0.97235	3.924
15					
16	A	GST-1 On-Peak	4.355	1.00283	4.367
17	A	GST-1 Off-Peak	3.899	1.00283	3.910
18					
19	A	RTR-1 On-Peak			0.320
20	A	RTR-1 Off-Peak			(0.137)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.355	1.00276	4.367
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.899	1.00276	3.910
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.355	1.00168	4.362
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.899	1.00168	3.906
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.355	0.99420	4.330
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.899	0.99420	3.876
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.355	0.97235	4.235
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.899	0.97235	3.791
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.355	0.99448	4.331
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.899	0.99448	3.877
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	5.368	1.00276	5.383
2	B	GSD(T)-1 Off-Peak	3.866	1.00276	3.877
3					
4	C	GSLD(T)-1 On-Peak	5.368	1.00168	5.377
5	C	GSLD(T)-1 Off-Peak	3.866	1.00168	3.873
6					
7	D	GSLD(T)-2 On-Peak	5.368	0.99420	5.337
8	D	GSLD(T)-2 Off-Peak	3.866	0.99420	3.844

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	67,413,289	1.04827	70,667,191	0.95395	3,253,902	
3	TOTAL	67,413,289	1.04827	70,667,191	0.95395	3,253,902	1.00283
4							
5	<u>CILC-1D</u>						
6	Primary	1,043,639	1.02734	1,072,167	0.97339	28,528	
7	Secondary	1,458,739	1.04827	1,529,150	0.95395	70,410	
8	TOTAL	2,502,379	1.03954	2,601,317	0.96197	98,938	0.99448
9							
10	<u>CILC-1G</u>						
11	Primary	1,901	1.02734	1,953	0.97339	52	
12	Secondary	109,685	1.04827	114,979	0.95395	5,294	
13	TOTAL	111,586	1.04791	116,933	0.95428	5,346	1.00249
14							
15	<u>CILC-1T</u>						
16	Transmission	1,554,835	1.01641	1,580,346	0.98386	25,512	
17	TOTAL	1,554,835	1.01641	1,580,346	0.98386	25,512	0.97235
18							
19	<u>GS(T)-1</u>						
20	Secondary	8,673,642	1.04827	9,092,300	0.95395	418,659	
21	TOTAL	8,673,642	1.04827	9,092,300	0.95395	418,659	1.00283
22							
23	<u>GSCU-1</u>						
24	Secondary	58,023	1.04827	60,824	0.95395	2,801	
25	TOTAL	58,023	1.04827	60,824	0.95395	2,801	1.00283
26							
27	<u>GSD(T)-1</u>						
28	Primary	105,430	1.02734	108,312	0.97339	2,882	
29	Secondary	28,756,771	1.04827	30,144,802	0.95395	1,388,031	
30	TOTAL	28,862,201	1.04819	30,253,114	0.95402	1,390,913	1.00276
31							
32	<u>GSLD(T)-1</u>						
33	Primary	564,733	1.02734	580,170	0.97339	15,437	
34	Secondary	9,269,037	1.04827	9,716,434	0.95395	447,397	
35	TOTAL	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,518,242	1.02734	1,559,743	0.97339	41,501	
39	Secondary	2,002,011	1.04827	2,098,643	0.95395	96,633	
40	TOTAL	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	863,235	1.01641	877,399	0.98386	14,164	
44	TOTAL	863,235	1.01641	877,399	0.98386	14,164	0.97235
45							
46	<u>MET</u>						
47	Primary	72,514	1.02734	74,496	0.97339	1,982	
48	TOTAL	72,514	1.02734	74,496	0.97339	1,982	0.98281

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
49							
50	<u>OL-1</u>						
51	Secondary	88,681	1.04827	92,962	0.95395	4,280	
52	TOTAL	88,681	1.04827	92,962	0.95395	4,280	1.00283
53							
54	<u>OS-2</u>						
55	Primary	11,018	1.02734	11,320	0.97339	301	
56	TOTAL	11,018	1.02734	11,320	0.97339	301	0.98281
57							
58	<u>SL-1</u>						
59	Secondary	401,896	1.04827	421,295	0.95395	19,399	
60	TOTAL	401,896	1.04827	421,295	0.95395	19,399	1.00283
61							
62	<u>SL-2</u>						
63	Secondary	37,708	1.04827	39,528	0.95395	1,820	
64	TOTAL	37,708	1.04827	39,528	0.95395	1,820	1.00283
65							
66	<u>SL-1M</u>						
67	Secondary	32,387	1.04827	33,950	0.95395	1,563	
68	TOTAL	32,387	1.04827	33,950	0.95395	1,563	1.00283
69							
70	<u>SL-2M</u>						
71	Secondary	17,411	1.04827	18,252	0.95395	840	
72	TOTAL	17,411	1.04827	18,252	0.95395	840	1.00283
73							
74	<u>SST-DST</u>						
75	Primary	2,059	1.02734	2,115	0.97339	56	
76	TOTAL	2,059	1.02734	2,115	0.97339	56	0.98281
77							
78	<u>SST-TST</u>						
79	Transmission	56,083	1.01641	57,004	0.98386	920	
80	TOTAL	56,083	1.01641	57,004	0.98386	920	0.97235
81							
82	TOTAL FPSC						
83	TOTAL	124,112,970	1.04707	129,955,336	0.95504	5,842,366	1.00169
84							
85	<u>BLOUNTSTOWN</u>						
86	Transmission	34,595	1.01641	35,162	0.98386	568	
87	TOTAL	34,595	1.01641	35,162	0.98386	568	0.97235
88							
89	<u>FKEC</u>						
90	Transmission	789,286	1.01641	802,236	0.98386	12,951	
91	TOTAL	789,286	1.01641	802,236	0.98386	12,951	0.97235
92							
93	<u>FPUC (INT)</u>						
94	Transmission	101,776	1.01641	103,446	0.98386	1,670	
95	TOTAL	101,776	1.01641	103,446	0.98386	1,670	0.97235
96							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
97	<u>FPUC (PEAK)</u>						
98	Transmission	53,480	1.01641	54,357	0.98386	877	
99	TOTAL	53,480	1.01641	54,357	0.98386	877	0.97235
100							
101	<u>HOMESTEAD</u>						
102	Transmission	32,826	1.01641	33,364	0.98386	539	
103	TOTAL	32,826	1.01641	33,364	0.98386	539	0.97235
104							
105	<u>LCEC</u>						
106	Transmission	4,406,202	1.01641	4,478,499	0.98386	72,297	
107	TOTAL	4,406,202	1.01641	4,478,499	0.98386	72,297	0.97235
108							
109	<u>MOORE HAVEN</u>						
110	Transmission	16,453	1.01641	16,723	0.98386	270	
111	TOTAL	16,453	1.01641	16,723	0.98386	270	0.97235
112							
113	<u>NEW SMYRNA BCH</u>						
114	Transmission	237,020	1.01641	240,909	0.98386	3,889	
115	TOTAL	237,020	1.01641	240,909	0.98386	3,889	0.97235
116							
117	<u>WAUCHULA</u>						
118	Transmission	65,511	1.01641	66,586	0.98386	1,075	
119	TOTAL	65,511	1.01641	66,586	0.98386	1,075	0.97235
120							
121	<u>HOMESTEAD (INT)</u>						
122	Transmission	237,459	1.01641	241,355	0.98386	3,896	
123	TOTAL	237,459	1.01641	241,355	0.98386	3,896	0.97235
124							
125	<u>NEW SMYRNA BCH (INT)</u>						
126	Transmission	3,288	1.01641	3,342	0.98386	54	
127	TOTAL	3,288	1.01641	3,342	0.98386	54	0.97235
128							
129	<u>TOTAL FERC</u>						
130	TOTAL	7,584,693	1.01641	7,709,142	0.98386	124,449	0.97235
131							
132	<u>TOTAL COMPANY</u>						
133	TOTAL	131,697,663	1.04531	137,664,478	0.95666	5,966,814	1.00000
134							
135	<u>COMPANY USE</u>						
136	Secondary	151,812	1.04827	159,140	0.95395	7,328	
137							
138	<u>TOTAL FPL</u>						
139	TOTAL	131,849,475	1.04531	137,823,617	0.95665	5,974,142	1.00000
140							
141	<u>G - FPU (INT)</u>						
142	Transmission	181,125	1.01641	184,097	0.98386	2,972	
143	TOTAL	181,125	1.01641	184,097	0.98386	2,972	0.97235
144							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
145	<u>G - FPU (PEAK)</u>						
146	Transmission	100,570	1.01641	102,220	0.98386	1,650	
147	TOTAL	100,570	1.01641	102,220	0.98386	1,650	0.97235
148							
149	<u>JEA (INT)</u>						
150	Transmission	1,160,545	1.01641	1,179,587	0.98386	19,042	
151	TOTAL	1,160,545	1.01641	1,179,587	0.98386	19,042	0.97235
152							
153	<u>QUINCY (INT)</u>						
154	Transmission	97,144	1.01641	98,738	0.98386	1,594	
155	TOTAL	97,144	1.01641	98,738	0.98386	1,594	0.97235
156							
157	<u>ALACHUA (INT)</u>						
158	Transmission	67,413	1.01641	68,519	0.98386	1,106	
159	TOTAL	67,413	1.01641	68,519	0.98386	1,106	0.97235
160							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,973,788	1.048190	30,370,047	0.954025	1,396,259	1.00276
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9,833,770	1.047066	10,296,604	0.955050	462,834	1.00168
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,520,253	1.039240	3,658,387	0.962242	138,134	0.99420
4	GSLD3/GSLDT3/CS3/CST3	863,235	1.016408	877,399	0.983857	14,164	0.97235
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,603,785	1.038964	3,744,202	0.962497	140,417	0.99393
6	OL1/SL1/SL1M/PL1/OSI/II	522,964	1.048268	548,206	0.953955	25,242	1.00283

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	46,996,832,161	0.03745	\$1,759,862,249	3.745
2	All Additional KWH	20,368,602,248	0.04745	\$966,416,881	4.745
3	Total KWH	<u>67,365,434,409</u>		<u>\$2,726,279,131</u>	
4					
5	Avg Fuel Factor	4.036			
6	RS-1 Loss Multiplier	1.00283			
7	Average Fuel Factor	<u>4.047</u>			
8	Target Fuel Revenues	<u>\$2,726,279,131</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023	
1 Fuel Costs & Net Power Transactions														
2 Fuel Cost of System Net Generation (E3)	489,359,369	438,307,925	412,992,273	362,264,231	394,959,112	437,901,446	477,295,098	481,249,779	438,905,378	429,699,306	355,037,954	371,012,474	5,088,984,344	
3 Lease Costs	129,617	129,617	127,769	129,617	129,001	129,617	129,001	129,617	129,617	129,001	129,617	129,001	1,551,092	
4 Fuel Cost of Stratified Sales	(11,019,992)	(11,181,525)	(8,878,102)	(6,834,748)	(6,750,034)	(7,722,983)	(8,256,502)	(8,819,374)	(8,685,290)	(7,856,162)	(7,246,282)	(6,954,123)	(100,205,117)	
5 Fuel Cost of Power Sold (E6)	(18,909,926)	(17,591,196)	(9,431,397)	(6,989,108)	(6,251,636)	(6,916,676)	(7,669,412)	(7,971,578)	(6,489,779)	(5,957,985)	(9,086,116)	(9,539,144)	(112,803,952)	
6 Gains from Off-System Sales (E6)	(3,999,783)	(3,082,572)	(1,544,786)	(1,665,457)	(1,913,789)	(1,829,396)	(2,199,739)	(2,082,064)	(1,707,596)	(1,539,290)	(2,301,185)	(2,434,869)	(26,300,527)	
7 Fuel Cost of Purchased Power, Exclusive of Economy (E7)	33,834,702	27,138,053	26,633,085	19,020,743	17,849,599	7,904,107	7,463,101	7,744,682	7,485,379	7,540,318	8,917,122	7,468,745	178,999,635	
8 Energy Payments to Qualifying Facilities (E8)	2,894,339	2,804,698	2,990,387	2,644,554	3,039,974	3,091,972	3,074,825	2,969,727	2,661,445	2,627,664	2,333,651	2,190,838	33,324,075	
9 Energy Cost of Economy Purchases (E9)	0	0	2,114,200	786,000	3,190,210	2,860,700	1,550,000	1,550,000	1,323,000	1,711,200	0	0	14,885,310	
10	492,288,326	436,525,000	425,003,429	369,355,832	404,252,436	435,218,787	471,386,373	474,770,788	433,622,154	426,354,051	347,784,761	361,872,922	5,078,434,860	
12 Optimization Activities														
13 Incremental Personnel, Software, and Hardware Costs	42,832	40,891	46,715	40,891	44,774	44,774	40,891	46,715	40,891	44,774	40,891	42,832	517,870	
14 Variable O&M Costs Attributable to Off-Systems Sales (E6)	164,573	159,802	100,589	91,584	81,989	79,200	84,667	82,138	77,616	65,770	118,080	121,272	1,227,278	
15 Variable O&M Costs Avoided due to Economy Purchases (E9)	0	0	(18,451)	(9,432)	(37,349)	(26,064)	(14,880)	(14,880)	(12,960)	(17,112)	0	0	(151,128)	
16 Optimization Credits	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(17,500,000)	
17	(1,250,928)	(1,257,841)	(1,329,480)	(1,335,291)	(1,368,920)	(1,380,424)	(1,347,655)	(1,344,380)	(1,352,787)	(1,364,902)	(1,299,363)	(1,294,229)	(15,905,980)	
19 Adjustments to Fuel Cost														
20 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	
21 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 Other O&M Expense	45,361	45,361	45,361	46,192	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	567,379	
23	45,361	45,361	45,361	46,192	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	567,379	
25 Adjusted Total Fuel Costs & Net Power Transactions	491,082,759	435,312,720	423,719,310	368,066,733	402,941,567	433,905,085	470,085,439	473,473,150	432,316,090	425,035,871	346,532,120	360,625,415	5,063,096,259	
26														
27 System MWH Sales (Excluding Stratified Sales)	9,841,045	9,011,301	8,991,542	9,707,421	10,518,156	11,872,974	12,739,589	12,934,577	12,712,810	11,631,467	10,186,804	9,456,454	129,604,140	
28														
29 Recovery Factors														
30 Cost per kWh	4.9901	4.8307	4.7124	3.7916	3.8309	3.6546	3.6900	3.6605	3.4006	3.6542	3.4018	3.8135	3.9066	
31 Jurisdictional Loss Multiplier	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	
32 Jurisdictional Cost	4.9986	4.8389	4.7204	3.7980	3.8374	3.6607	3.6962	3.6667	3.4064	3.6604	3.4075	3.8200	3.9132	
33 True-up (cents/kWh)	(0.0091)	(0.0099)	(0.0099)	(0.0092)	(0.0085)	(0.0075)	(0.0070)	(0.0069)	(0.0070)	(0.0077)	(0.0088)	(0.0094)	(0.0083)	
34 Total (cents/kWh)	4.9895	4.8290	4.7105	3.7888	3.8289	3.6532	3.6892	3.6598	3.3994	3.6527	3.3987	3.8106	3.9049	
35 Revenue Tax Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
36 Recovery Factor adjusted for Taxes (cents/kWh)	4.9895	4.8290	4.7105	3.7888	3.8289	3.6532	3.6892	3.6598	3.3994	3.6527	3.3987	3.8106	3.9049	
37 GPIF (cents/kWh)	0.0062	0.0068	0.0068	0.0063	0.0058	0.0051	0.0048	0.0047	0.0048	0.0052	0.0060	0.0064	0.0056	
38 Asset Optimization - Company Portion (cents/kWh)	0.0116	0.0128	0.0127	0.0118	0.0109	0.0097	0.0090	0.0089	0.0090	0.0099	0.0113	0.0121	0.0106	
39 Solar Together (ST) Credit (cents/kWh)	0.0835	0.1064	0.1441	0.1420	0.1390	0.1224	0.1183	0.1125	0.1033	0.1108	0.1052	0.0991	0.1153	
40 Recovery Factor	5.0908	4.9550	4.8741	3.9489	3.9846	3.7904	3.8213	3.7859	3.5165	3.7786	3.5212	3.9282	4.0364	
41														
42 Recovery Factor Rounded to .001 (¢/kWh)	5.091	4.955	4.874	3.949	3.985	3.790	3.821	3.786	3.517	3.779	3.521	3.928	4.036	
43 Note: Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	0	0	0	0	0	210,483	1,274,726	1,670,530	78,305	1,216,498	70,131	0	4,520,672
3	Coal	5,236,355	4,769,318	5,097,651	1,014,101	496,657	2,223,381	2,612,390	3,491,535	2,614,067	2,105,132	2,255,766	1,402,347	33,318,699
4	Gas	471,408,226	423,030,168	397,032,362	351,326,878	382,739,688	422,952,779	460,476,018	463,155,750	423,746,281	416,675,772	340,562,218	356,342,480	4,909,448,617
5	Nuclear	12,714,789	10,508,439	10,862,260	9,923,253	11,722,767	12,514,804	12,931,964	12,931,964	12,466,726	9,701,904	12,149,839	13,267,647	141,696,356
6	Subtotal Fuel Cost of System Net Generation (\$)	489,359,369	438,307,925	412,992,273	362,264,231	394,959,112	437,901,446	477,295,098	481,249,779	438,905,378	429,699,306	355,037,954	371,012,474	5,088,984,344
7														
8	System Net Generation (MWh)													
9	Light Oil	0	0	0	0	0	1,076	6,429	8,318	409	5,952	364	0	22,548
10	Coal	149,260	134,815	142,635	25,547	12,169	57,071	67,806	82,172	61,715	51,357	52,229	33,529	870,305
11	Gas	6,711,292	6,192,205	6,596,283	7,347,611	8,364,768	9,347,839	10,197,005	10,196,134	9,364,619	9,030,114	6,959,409	7,025,145	97,332,424
12	Nuclear	2,602,762	2,129,510	2,180,140	2,007,896	2,324,871	2,458,369	2,540,315	2,540,315	2,438,619	1,928,077	2,397,217	2,602,762	28,150,853
13	Solar	546,938	684,308	906,092	955,536	1,008,621	928,010	960,163	932,775	844,702	831,136	706,729	631,133	9,936,143
14	Subtotal System Net Generation (MWh)	10,010,252	9,140,838	9,825,150	10,336,590	11,710,429	12,792,365	13,771,718	13,759,714	12,710,064	11,846,636	10,115,948	10,292,569	136,312,273
15														
16	Units of Fuel Burned (Unit) ⁽¹⁾													
17	Light Oil						2,043	12,449	16,321	762	11,443	671		43,689
18	Coal	91,748	82,869	87,863	17,384	8,483	37,884	44,380	58,277	43,553	35,192	37,573	23,589	568,796
19	Gas	44,104,615	40,954,905	43,541,293	48,882,770	55,455,804	62,321,827	67,857,040	68,061,397	62,192,431	60,091,773	45,922,985	46,439,381	645,826,221
20	Nuclear	27,050,453	22,162,108	22,715,748	21,300,774	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	296,609,866
21														
22														
23	BTU Burned (MMBTU)													
24	Light Oil	0	0	0	0	0	11,912	72,577	95,154	4,444	66,712	3,910	0	254,709
25	Coal	1,559,721	1,408,780	1,493,677	295,521	144,212	644,035	754,459	990,704	740,393	598,262	638,749	401,018	9,669,531
26	Gas	45,193,999	41,966,491	44,616,763	50,090,174	56,825,562	63,861,176	69,533,109	69,742,514	63,728,584	61,576,040	47,057,283	47,586,434	661,778,129
27	Nuclear	27,050,453	22,162,108	22,715,748	21,300,774	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	296,609,866
28	Subtotal BTU Burned (MMBTU)	73,804,173	65,537,379	68,826,188	71,686,469	81,685,667	90,691,299	97,406,795	97,875,022	90,435,710	82,719,150	72,606,479	75,037,905	968,312,235
29														
30	Fuel Cost per Unit (\$/Unit)													
31	Light Oil						103.0146	102.3969	102.3520	102.7272	106.3105	104.5680		103.4731
32	Coal	57.0731	57.5522	58.0179	58.3367	58.5469	58.6885	58.8642	59.9131	60.0210	59.8187	60.0361	59.4485	58.5776
33	Gas	10.6884	10.3292	9.1185	7.1871	6.9017	6.7866	6.8050	6.8135	6.9340	7.4159	7.6733	7.6018	7.8018
34	Nuclear	0.4700	0.4742	0.4782	0.4659	0.4743	0.4781	0.4781	0.4781	0.4802	0.4738	0.4878	0.4905	0.4777
35														
36	Generation Mix (%)													
37	Light Oil	0%	0%	0%	0%	0%	0.01%	0.05%	0.06%	0.00%	0.05%	0.00%	0%	0.02%
38	Coal	1.49%	1.47%	1.45%	0.25%	0.10%	0.45%	0.49%	0.60%	0.49%	0.43%	0.52%	0.33%	0.64%
39	Gas	67.04%	67.74%	67.14%	71.08%	71.43%	73.07%	74.04%	74.10%	73.68%	76.23%	68.80%	68.25%	71.40%
40	Nuclear	26.00%	23.30%	22.19%	19.43%	19.85%	19.22%	18.45%	18.46%	19.19%	16.28%	23.70%	25.29%	20.65%
41	Solar	5.46%	7.49%	9.22%	9.24%	8.61%	7.25%	6.97%	6.78%	6.65%	7.02%	6.99%	6.13%	7.29%
42														
43	Fuel Cost per MMBTU (\$/MMBTU)													
44	Light Oil						17.6698	17.5638	17.5561	17.6203	18.2351	17.9362		17.7484
45	Coal	3.3572	3.3854	3.4128	3.4316	3.4439	3.4523	3.4626	3.5243	3.5306	3.5187	3.5315	3.4970	3.4457
46	Gas	10.4308	10.0802	8.9987	7.0139	6.7353	6.6230	6.6224	6.6409	6.6492	6.7668	7.2372	7.4883	7.4186
47	Nuclear	0.4700	0.4742	0.4782	0.4659	0.4743	0.4781	0.4781	0.4781	0.4802	0.4738	0.4878	0.4905	0.4777
48														

Docket No. 20220001-EI
2023 Fuel Cost Recovery Projections
Exhibit RBD-7, Page 16 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	BTU Burned per KWH (BTU/KWH)													
2	Light Oil	0	0	0	0	0	11,076	11,289	11,440	10,857	11,209	10,727	0	11,296
3	Coal	10,450	10,450	10,472	11,568	11,851	11,285	11,127	12,056	11,997	11,649	12,230	11,960	11,111
4	Gas	6,734	6,777	6,764	6,817	6,793	6,832	6,819	6,840	6,805	6,819	6,762	6,774	6,799
5	Nuclear	10,393	10,407	10,419	10,609	10,631	10,647	10,647	10,647	10,646	10,621	10,390	10,393	10,536
6														
7	Generated Fuel Cost per KWH (cents/KWH)													
8	Light Oil						19,5703	19,8274	20,0836	19,1300	20,4399	19,2408		20,0492
9	Coal	3.5082	3.5377	3.5739	3.9695	4.0813	3.8958	3.8527	4.2491	4.2357	4.0990	4.3190	4.1825	3.8284
10	Gas	7.0241	6.8317	6.0190	4.7815	4.5756	4.5246	4.5158	4.5425	4.5250	4.6143	4.8936	5.0724	5.0440
11	Nuclear	0.4885	0.4935	0.4982	0.4942	0.5042	0.5091	0.5091	0.5091	0.5112	0.5032	0.5068	0.5098	0.5033
12	Subtotal Generated Fuel Cost per KWH (cents/KWH)	4.8886	4.7951	4.2034	3.5047	3.3727	3.4231	3.4658	3.4975	3.4532	3.6272	3.5097	3.6047	3.7333

(1) Fuel Units: Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - OTHER

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2023												
2	Anhinga PV Solar												
3	Solar		527					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	527	1.0%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		302					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	302	0.6%	N/A	17.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		309					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	309	0.6%	N/A	17.4%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
26	Blue Indigo PV Solar												
27	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,207					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,207	16.6%	N/A	16.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		347					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	347	0.6%	N/A	19.5%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		331,633				6,802	2,201,413	1,024,700	2,255,788	22,781,047	6.87	8.61
2	Plant Unit Info	1,326.0	331,633	33.6%	93.4%	36.8%	6,802			2,255,788	22,781,047	6.87	
3	Cattle Ranch PV Solar												
4	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
6	Cavendish PV Solar												
7	Solar		330					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	330	0.6%	N/A	18.6%	N/A						
9	Chautauqua PV Solar												
10	Solar		340					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	340	0.6%	N/A	18.9%	N/A						
12	Chipola River PV Solar												
13	Solar		302					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	302	0.6%	N/A	17.1%	N/A						
15	Citrus PV Solar												
16	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,121	21.9%	N/A	21.9%	N/A						
18	Coral Farms PV Solar												
19	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
21	Cotton Creek PV Solar												
22	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
24	Cypress Pond PV Solar												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
27	Dania Beach 7												
28	Gas		479,040				6,548	3,061,180	1,024,700	3,136,791	29,823,521	6.23	8.49
29	Plant Unit Info	1,136.0	479,040	56.7%	93.6%	59.6%	6,548			3,136,791	29,823,521	6.23	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 19 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		3,069					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	3,069	16.5%	N/A	16.5%	N/A						
4	Discovery PV Solar												
5	Solar		9,982					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,982	18.0%	N/A	18.0%	N/A						
7	Echo River PV Solar												
8	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
10	Egret PV Solar												
11	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
13	Elder Branch PV Solar												
14	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
16	Etonia Creek PV Solar												
17	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
19	Everglades PV Solar												
20	Solar		365					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	365	0.7%	N/A	20.5%	N/A						
22	First City PV Solar												
23	Solar		300					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	300	0.5%	N/A	16.7%	N/A						
25	Flowers Creek PV Solar												
26	Solar		269					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	269	0.5%	N/A	15.2%	N/A						
28	Fort Drum PV Solar												
29	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
31	Fort Myers 2												
32	Gas		666,895				7,109	4,626,874	1,024,700	4,741,158	43,693,154	6.55	8.62
33	Plant Unit Info	1,741.0	666,895	51.5%	93.8%	55.5%	7,109			4,741,158	43,693,154	6.55	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		613				11,639	6,963	1,024,701	7,135	3,890,633	634.69	8.80
2	Plant Unit Info	193.0	613	0.4%	93.7%	0.5%	11,639			7,135	3,890,633	634.69	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
23	GCEC 6												
24	Gas		12,339				11,724	141,176	1,024,700	144,663	5,161,978	41.83	9.44
25	Plant Unit Info	315.0	12,339	5.3%	93.6%	5.7%	11,724			144,663	5,161,978	41.83	
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		4,135				12,121	48,911	1,024,700	50,119	4,292,512	103.81	9.47
31	Plant Unit Info	224.0	4,135	2.5%	93.8%	2.4%	12,121			50,119	4,292,512	103.81	
32	GCEC 8B												
33	Gas		2,518				12,234	30,063	1,024,700	30,806	4,114,047	163.39	9.47
34	Plant Unit Info	224.0	2,518	1.5%	93.8%	1.4%	12,234			30,806	4,114,047	163.39	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
3	GCEC 8D												
4	Gas		641				11,579	7,243	1,024,699	7,422	3,897,961	608.11	9.47
5	Plant Unit Info	220.0	641	0.4%	93.8%	0.4%	11,579			7,422	3,897,961	608.11	
6	Ghost Orchid PV Solar												
7	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
9	Grove PV Solar												
10	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
12	Hammock PV Solar												
13	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
15	Hibiscus PV Solar												
16	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
18	Horizon PV Solar												
19	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
21	Immokalee PV Solar												
22	Solar		11,594					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,594	20.9%	N/A	20.9%	N/A						
24	Indian River PV Solar												
25	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
27	Interstate PV Solar												
28	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
30	Lakeside PV Solar												
31	Solar		11,191					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,191	20.2%	N/A	20.2%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	218.0	0	N/A	26.0%	N/A	N/A						
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
20	Loggerhead PV Solar												
21	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
26	Manatee 1												
27	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		475,051				6,881	3,189,860	1,024,700	3,268,650	32,172,535	6.77	8.89
32	Plant Unit Info	1,265.0	475,051	50.9%	93.9%	54.8%	6,881			3,268,650	32,172,535	6.77	
33	Manatee PV Solar												
34	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		174,190				7,325	1,245,223	1,024,700	1,275,980	14,897,062	8.55	8.89
3	Plant Unit Info	487.0	174,190	48.1%	93.9%	52.4%	7,325			1,275,980	14,897,062	8.55	
4	Martin 4												
5	Gas		2,184				9,891	21,081	1,024,700	21,602	4,018,633	184.00	8.98
6	Plant Unit Info	487.0	2,184	0.6%	93.9%	0.6%	9,891			21,602	4,018,633	184.00	
7	Martin 8												
8	Gas		120,644				7,241	852,531	1,024,700	873,589	11,411,660	9.46	8.89
9	Plant Unit Info	1,264.0	120,644	12.9%	93.5%	13.9%	7,241			873,589	11,411,660	9.46	
10	Martin 8 Solar												
11	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	7,409	18.1%	96.4%	18.8%	N/A			N/A	N/A	N/A	N/A
13	Miami-Dade PV Solar												
14	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A			N/A	N/A	N/A	N/A
16	Nassau PV Solar												
17	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A			N/A	N/A	N/A	N/A
19	Northern Preserve PV Solar												
20	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A			N/A	N/A	N/A	N/A
22	Okeechobee 1												
23	Gas		1,070,226				6,274	6,552,369	1,024,700	6,714,213	63,011,739	5.89	9.03
24	Plant Unit Info	1,607.0	1,070,226	89.5%	93.0%	98.7%	6,274			6,714,213	63,011,739	5.89	
25	Okeechobee PV Solar												
26	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A			N/A	N/A	N/A	N/A
28	Orange Blossom PV Solar												
29	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A			N/A	N/A	N/A	N/A
31	Palm Bay PV Solar												
32	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A			N/A	N/A	N/A	N/A
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	13.5	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	3,903,860	205.79	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	3,903,860	205.79	
8	Pink Trail PV Solar												
9	Solar		347					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	347	0.6%	N/A	19.5%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		556,715				6,470	3,515,041	1,024,700	3,601,862	33,677,289	6.05	8.49
17	Plant Unit Info	1,208.0	556,715	58.3%	93.0%	63.6%	6,470			3,601,862	33,677,289	6.05	
18	Riviera 5												
19	Gas		456,364				6,709	2,987,979	1,024,700	3,061,782	30,814,955	6.75	9.03
20	Plant Unit Info	1,281.0	456,364	46.3%	93.4%	50.1%	6,709			3,061,782	30,814,955	6.75	
21	Rodeo PV Solar												
22	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
24	Sabal Palm PV Solar												
25	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
27	Sanford 4												
28	Gas		11,260				8,604	94,548	1,024,700	96,883	4,653,745	41.33	8.72
29	Plant Unit Info	1,185.0	11,260	1.3%	94.1%	1.4%	8,604			96,883	4,653,745	41.33	
30	Sanford 5												
31	Gas		345,196				6,946	2,339,772	1,024,700	2,397,564	23,987,456	6.95	8.62
32	Plant Unit Info	1,180.0	345,196	39.3%	94.1%	42.3%	6,946			2,397,564	23,987,456	6.95	
33	Saw Palmetto PV Solar												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A						
4	Scherer 3												
5	Coal		149,260				10,450	91,748	17,000,001	1,559,721	5,236,355	3.51	57.07
6	Plant Unit Info	215.0	149,260	93.3%	93.7%	100.0%	10,450			1,559,721	5,236,355	3.51	
7	Shirer Branch PV Solar												
8	Solar		350					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	350	0.6%	N/A	19.5%	N/A						
10	Smith 3												
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	634.0	0	N/A	93.9%	N/A	N/A						
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
19	Space Coast PV Solar												
20	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,240	16.7%	N/A	16.7%	N/A						
22	St. Lucie 1												
23	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,423,669	0.47	0.46
24	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,669	0.47	
25	St. Lucie 2												
26	Nuclear		623,870				10,257	6,398,850	1,000,000	6,398,850	2,750,225	0.44	0.43
27	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,750,225	0.44	
28	Sundew PV Solar												
29	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
34	Sweetbay PV Solar												
35	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
2	Trailside PV Solar												
3	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,548	17.2%	N/A	17.2%	N/A						
5	Turkey Point 3												
6	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
7	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
8	Turkey Point 4												
9	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
10	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		397,413				7,021	2,722,832	1,024,700	2,790,086	26,950,339	6.78	8.49
14	Plant Unit Info	1,294.0	397,413	41.3%	93.9%	44.3%	7,021			2,790,086	26,950,339	6.78	
15	Twin Lakes PV Solar												
16	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
18	Union Springs PV Solar												
19	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
21	West County 1												
22	Gas		292,710				6,812	1,945,837	1,024,700	1,993,899	21,118,983	7.21	8.89
23	Plant Unit Info	1,248.0	292,710	31.5%	55.0%	60.0%	6,812			1,993,899	21,118,983	7.21	
24	West County 2												
25	Gas		616,913				6,675	4,018,515	1,024,700	4,117,772	39,535,735	6.41	8.89
26	Plant Unit Info	1,248.0	616,913	66.4%	93.7%	73.4%	6,675			4,117,772	39,535,735	6.41	
27	West County 3												
28	Gas		692,715				6,621	4,475,763	1,024,700	4,586,314	43,599,391	6.29	8.89
29	Plant Unit Info	1,254.0	692,715	74.3%	93.7%	80.8%	6,621			4,586,314	43,599,391	6.29	
30	Wild Azalea PV Solar												
31	Solar		350					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	350	0.6%	N/A	19.5%	N/A						
33	Wildflower PV Solar												
34	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,121	21.9%	N/A	21.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
4	_System Totals												
5	Plant Unit Info	34,442	10,010,252				7,373			73,804,173	489,359,369	4.89	N/A
6													
7													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2023												
2	Anhinga PV Solar												
3	Solar		8,526					N/A	N/A			N/A	N/A
4	Plant Unit Info	74.5	8,526	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,701					N/A	N/A			N/A	N/A
7	Plant Unit Info	74.5	9,701	19.4%	N/A	19.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,964					N/A	N/A			N/A	N/A
10	Plant Unit Info	74.5	12,964	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,432					N/A	N/A			N/A	N/A
13	Plant Unit Info	74.5	12,432	24.8%	N/A	24.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,292					N/A	N/A			N/A	N/A
16	Plant Unit Info	74.5	12,292	24.6%	N/A	24.6%	N/A						
17	Blackwater River PV Solar												
18	Solar		9,447					N/A	N/A			N/A	N/A
19	Plant Unit Info	74.5	9,447	18.9%	N/A	18.9%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,956					N/A	N/A			N/A	N/A
22	Plant Unit Info	74.5	11,956	23.9%	N/A	23.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,824					N/A	N/A			N/A	N/A
25	Plant Unit Info	74.5	12,824	25.6%	N/A	25.6%	N/A						
26	Blue Indigo PV Solar												
27	Solar		10,892					N/A	N/A			N/A	N/A
28	Plant Unit Info	74.5	10,892	21.8%	N/A	21.8%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,324					N/A	N/A			N/A	N/A
31	Plant Unit Info	74.5	9,324	18.6%	N/A	18.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		11,153					N/A	N/A			N/A	N/A
34	Plant Unit Info	74.5	11,153	22.3%	N/A	22.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		315,603				6,797	2,093,401	1,024,700	2,145,108	20,396,548	6.46	8.30
2	Plant Unit Info	1,326.0	315,603	35.4%	93.4%	38.8%	6,797			2,145,108	20,396,548	6.46	
3	Cattle Ranch PV Solar												
4	Solar		10,836					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,836	21.6%	N/A	21.6%	N/A						
6	Cavendish PV Solar												
7	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,145	22.3%	N/A	22.3%	N/A						
9	Chautauqua PV Solar												
10	Solar		10,867					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,867	21.7%	N/A	21.7%	N/A						
12	Chipola River PV Solar												
13	Solar		9,801					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,801	19.6%	N/A	19.6%	N/A						
15	Citrus PV Solar												
16	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,152	24.3%	N/A	24.3%	N/A						
18	Coral Farms PV Solar												
19	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
21	Cotton Creek PV Solar												
22	Solar		9,772					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,772	19.5%	N/A	19.5%	N/A						
24	Cypress Pond PV Solar												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
27	Dania Beach 7												
28	Gas		461,881				6,497	2,928,483	1,024,700	3,000,817	26,731,868	5.79	8.09
29	Plant Unit Info	1,136.0	461,881	60.5%	93.6%	63.6%	6,497			3,000,817	26,731,868	5.79	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		3,136					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	3,136	18.7%	N/A	18.7%	N/A						
4	Discovery PV Solar												
5	Solar		9,856					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,856	19.7%	N/A	19.7%	N/A						
7	Echo River PV Solar												
8	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
10	Egret PV Solar												
11	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,548	19.1%	N/A	19.1%	N/A						
13	Elder Branch PV Solar												
14	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
16	Etonia Creek PV Solar												
17	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
19	Everglades PV Solar												
20	Solar		11,509					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,509	23.0%	N/A	23.0%	N/A						
22	First City PV Solar												
23	Solar		9,171					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,171	18.3%	N/A	18.3%	N/A						
25	Flowers Creek PV Solar												
26	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,680	17.3%	N/A	17.3%	N/A						
28	Fort Drum PV Solar												
29	Solar		10,584					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,584	21.1%	N/A	21.1%	N/A						
31	Fort Myers 2												
32	Gas		616,964				7,121	4,287,275	1,024,700	4,393,171	38,610,532	6.26	8.30
33	Plant Unit Info	1,741.0	616,964	52.8%	93.8%	56.8%	7,121			4,393,171	38,610,532	6.26	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		1,016				10,579	10,489	1,024,700	10,748	3,117,698	306.86	8.55
10	Plant Unit Info	221.0	1,016	0.7%	93.7%	0.7%	10,579			10,748	3,117,698	306.86	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,032				10,579	20,978	1,024,700	21,496	3,207,154	157.83	8.54
14	Plant Unit Info	221.0	2,032	1.4%	93.7%	1.5%	10,579			21,496	3,207,154	157.83	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		2,472				12,314	29,705	1,024,700	30,439	3,295,101	133.30	8.99
31	Plant Unit Info	224.0	2,472	1.6%	93.8%	1.6%	12,314			30,439	3,295,101	133.30	
32	GCEC 8B												
33	Gas		1,188				12,699	14,723	1,024,700	15,087	3,160,407	266.03	8.99
34	Plant Unit Info	224.0	1,188	0.8%	93.8%	0.8%	12,699			15,087	3,160,407	266.03	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
3	GCEC 8D												
4	Gas		670				12,176	7,961	1,024,701	8,158	3,099,614	462.63	8.99
5	Plant Unit Info	220.0	670	0.5%	93.8%	0.4%	12,176			8,158	3,099,614	462.63	
6	Ghost Orchid PV Solar												
7	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
9	Grove PV Solar												
10	Solar		11,004					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,004	22.0%	N/A	22.0%	N/A						
12	Hammock PV Solar												
13	Solar		12,320					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,320	24.6%	N/A	24.6%	N/A						
15	Hibiscus PV Solar												
16	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,096	24.2%	N/A	24.2%	N/A						
18	Horizon PV Solar												
19	Solar		11,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,424	22.8%	N/A	22.8%	N/A						
21	Immokalee PV Solar												
22	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,760	23.5%	N/A	23.5%	N/A						
24	Indian River PV Solar												
25	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,012	24.0%	N/A	24.0%	N/A						
27	Interstate PV Solar												
28	Solar		11,984					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,984	23.9%	N/A	23.9%	N/A						
30	Lakeside PV Solar												
31	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		687				12,779	8,567	1,024,699	8,779	3,097,357	450.85	8.09
3	Plant Unit Info	218.0	687	0.5%	93.7%	0.5%	12,779			8,779	3,097,357	450.85	
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		783				11,945	9,128	1,024,700	9,353	3,101,886	396.15	8.09
11	Plant Unit Info	218.0	783	0.5%	93.7%	0.6%	11,945			9,353	3,101,886	396.15	
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		783				11,945	9,128	1,024,700	9,353	3,101,886	396.15	8.09
19	Plant Unit Info	218.0	783	0.5%	93.7%	0.6%	11,945			9,353	3,101,886	396.15	
20	Loggerhead PV Solar												
21	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,152	24.3%	N/A	24.3%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		9,716					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,716	19.4%	N/A	19.4%	N/A						
26	Manatee 1												
27	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		526,595				6,850	3,519,987	1,024,700	3,606,931	32,879,700	6.24	8.48
32	Plant Unit Info	1,265.0	526,595	62.5%	93.9%	67.2%	6,850			3,606,931	32,879,700	6.24	
33	Manatee PV Solar												
34	Solar		12,236					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,236	24.4%	N/A	24.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		162,768				7,331	1,164,526	1,024,700	1,193,290	12,906,363	7.93	8.48
3	Plant Unit Info	487.0	162,768	49.7%	93.9%	54.2%	7,331			1,193,290	12,906,363	7.93	
4	Martin 4												
5	Gas		33,059				7,854	253,396	1,024,700	259,655	5,176,302	15.66	8.48
6	Plant Unit Info	487.0	33,059	10.1%	93.9%	10.8%	7,854			259,655	5,176,302	15.66	
7	Martin 8												
8	Gas		273,021				6,999	1,864,731	1,024,700	1,910,790	18,839,294	6.90	8.48
9	Plant Unit Info	1,264.0	273,021	32.3%	93.5%	34.9%	6,999			1,910,790	18,839,294	6.90	
10	Martin 8 Solar												
11	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	8,484	23.0%	96.4%	23.8%	N/A						
13	Miami-Dade PV Solar												
14	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,208	24.4%	N/A	24.4%	N/A						
16	Nassau PV Solar												
17	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,212	18.4%	N/A	18.4%	N/A						
19	Northern Preserve PV Solar												
20	Solar		9,520					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,520	19.0%	N/A	19.0%	N/A						
22	Okeechobee 1												
23	Gas		730,519				6,331	4,513,577	1,024,700	4,625,062	42,341,198	5.80	8.71
24	Plant Unit Info	1,607.0	730,519	67.7%	76.3%	91.4%	6,331			4,625,062	42,341,198	5.80	
25	Okeechobee PV Solar												
26	Solar		11,732					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,732	23.4%	N/A	23.4%	N/A						
28	Orange Blossom PV Solar												
29	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
31	Palm Bay PV Solar												
32	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,228	22.4%	N/A	22.4%	N/A						
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	13.5	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,284	22.5%	N/A	22.5%	N/A						
5	Perdido												
6	Gas		1,714				10,498	17,559	1,024,700	17,993	3,095,311	180.59	3.83
7	Plant Unit Info	3.0	1,714	N/A	N/A	N/A	10,498			17,993	3,095,311	180.59	
8	Pink Trail PV Solar												
9	Solar		11,069					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,069	22.1%	N/A	22.1%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		507,669				6,512	3,226,179	1,024,700	3,305,866	29,140,786	5.74	8.09
17	Plant Unit Info	1,208.0	507,669	58.9%	93.0%	64.2%	6,512			3,305,866	29,140,786	5.74	
18	Riviera 5												
19	Gas		435,868				6,684	2,843,071	1,024,700	2,913,295	27,791,128	6.38	8.71
20	Plant Unit Info	1,281.0	435,868	48.9%	93.4%	53.0%	6,684			2,913,295	27,791,128	6.38	
21	Rodeo PV Solar												
22	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
24	Sabal Palm PV Solar												
25	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,340	22.7%	N/A	22.7%	N/A						
27	Sanford 4												
28	Gas		67,064				7,390	483,637	1,024,700	495,583	7,140,363	10.65	8.50
29	Plant Unit Info	1,185.0	67,064	8.5%	94.1%	9.1%	7,390			495,583	7,140,363	10.65	
30	Sanford 5												
31	Gas		335,081				7,006	2,291,096	1,024,700	2,347,686	22,047,400	6.58	8.30
32	Plant Unit Info	1,180.0	335,081	42.3%	94.1%	45.5%	7,006			2,347,686	22,047,400	6.58	
33	Saw Palmetto PV Solar												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		11,200					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,200	22.4%	N/A	22.4%	N/A						
4	Scherer 3												
5	Coal		134,815				10,450	82,869	17,000,000	1,408,780	4,769,318	3.54	57.55
6	Plant Unit Info	215.0	134,815	93.3%	93.7%	100.0%	10,450			1,408,780	4,769,318	3.54	
7	Shirer Branch PV Solar												
8	Solar		11,073					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,073	22.1%	N/A	22.1%	N/A						
10	Smith 3												
11	Gas		39,871				7,153	278,305	1,024,700	285,179	5,586,147	14.01	9.19
12	Plant Unit Info	634.0	39,871	9.4%	93.9%	10.1%	7,153			285,179	5,586,147	14.01	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		12,572					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,572	25.1%	N/A	25.1%	N/A						
19	Space Coast PV Solar												
20	Solar		1,232					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,232	18.3%	N/A	18.3%	N/A						
22	St. Lucie 1												
23	Nuclear		657,167				10,328	6,787,415	1,000,000	6,787,415	3,092,347	0.47	0.46
24	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,092,347	0.47	
25	St. Lucie 2												
26	Nuclear		342,123				10,257	3,509,046	1,000,000	3,509,046	1,508,188	0.44	0.43
27	Plant Unit Info	860.0	342,123	58.2%	58.2%	100.0%	10,257			3,509,046	1,508,188	0.44	
28	Sundew PV Solar												
29	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		10,892					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,892	21.8%	N/A	21.8%	N/A						
34	Sweetbay PV Solar												
35	Solar		10,696					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A						
2	Trailside PV Solar												
3	Solar		9,800					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,800	19.6%	N/A	19.6%	N/A						
5	Turkey Point 3												
6	Nuclear		562,817				10,541	5,932,821	1,000,000	5,932,821	2,935,560	0.52	0.49
7	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	2,935,560	0.52	
8	Turkey Point 4												
9	Nuclear		567,403				10,456	5,932,825	1,000,000	5,932,825	2,972,345	0.52	0.50
10	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	2,972,345	0.52	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		346,015				6,978	2,356,279	1,024,700	2,414,479	22,105,594	6.39	8.10
14	Plant Unit Info	1,294.0	346,015	39.8%	59.1%	68.1%	6,978			2,414,479	22,105,594	6.39	
15	Twin Lakes PV Solar												
16	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,332	20.6%	N/A	20.6%	N/A						
18	Union Springs PV Solar												
19	Solar		9,604					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,604	19.2%	N/A	19.2%	N/A						
21	West County 1												
22	Gas		512,115				6,745	3,371,154	1,024,700	3,454,421	31,617,842	6.17	8.48
23	Plant Unit Info	1,248.0	512,115	61.1%	93.7%	66.9%	6,745			3,454,421	31,617,842	6.17	
24	West County 2												
25	Gas		531,010				6,725	3,484,988	1,024,700	3,571,067	32,578,070	6.14	8.48
26	Plant Unit Info	1,248.0	531,010	63.3%	93.7%	69.9%	6,725			3,571,067	32,578,070	6.14	
27	West County 3												
28	Gas		285,757				6,693	1,866,580	1,024,700	1,912,685	18,864,616	6.60	8.48
29	Plant Unit Info	1,254.0	285,757	33.9%	43.7%	80.8%	6,693			1,912,685	18,864,616	6.60	
30	Wild Azalea PV Solar												
31	Solar		10,958					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,958	21.9%	N/A	21.9%	N/A						
33	Wildflower PV Solar												
34	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,012	24.0%	N/A	24.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
4	_System Totals												
5	Plant Unit Info	34,442	9,140,838				7,170			65,537,379	438,307,925	4.80	N/A
6													
7													
8													
9													
10													
11													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2023												
2	Anhinga PV Solar												
3	Solar		12,894					N/A	N/A			N/A	N/A
4	Plant Unit Info	74.5	12,894	23.3%	N/A	23.3%	N/A						
5	Apalachee PV Solar												
6	Solar		14,725					N/A	N/A			N/A	N/A
7	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,655					N/A	N/A			N/A	N/A
10	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,190					N/A	N/A			N/A	N/A
13	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,376					N/A	N/A			N/A	N/A
16	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,186					N/A	N/A			N/A	N/A
19	Plant Unit Info	74.5	13,186	23.8%	N/A	23.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,632					N/A	N/A			N/A	N/A
22	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,407					N/A	N/A			N/A	N/A
25	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
26	Blue Indigo PV Solar												
27	Solar		15,717					N/A	N/A			N/A	N/A
28	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		14,167					N/A	N/A			N/A	N/A
31	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		13,947					N/A	N/A			N/A	N/A
34	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		379,552				6,745	2,498,343	1,024,700	2,560,052	20,891,799	5.50	7.04
2	Plant Unit Info	1,326.0	379,552	38.5%	93.4%	42.1%	6,745			2,560,052	20,891,799	5.50	
3	Cattle Ranch PV Solar												
4	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
6	Cavendish PV Solar												
7	Solar		15,208					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,208	27.4%	N/A	27.4%	N/A						
9	Chautauqua PV Solar												
10	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,825	28.6%	N/A	28.6%	N/A						
12	Chipola River PV Solar												
13	Solar		14,903					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,903	26.9%	N/A	26.9%	N/A						
15	Citrus PV Solar												
16	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
18	Coral Farms PV Solar												
19	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
24	Cypress Pond PV Solar												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
27	Dania Beach 7												
28	Gas		593,510				6,414	3,714,739	1,024,700	3,806,493	29,384,625	4.95	7.02
29	Plant Unit Info	1,136.0	593,510	70.2%	93.6%	73.9%	6,414			3,806,493	29,384,625	4.95	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,309					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,309	23.2%	N/A	23.2%	N/A						
4	Discovery PV Solar												
5	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
7	Echo River PV Solar												
8	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
10	Egret PV Solar												
11	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
13	Elder Branch PV Solar												
14	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
16	Etonia Creek PV Solar												
17	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
19	Everglades PV Solar												
20	Solar		14,523					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,523	26.2%	N/A	26.2%	N/A						
22	First City PV Solar												
23	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,684	22.9%	N/A	22.9%	N/A						
25	Flowers Creek PV Solar												
26	Solar		13,285					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,285	24.0%	N/A	24.0%	N/A						
28	Fort Drum PV Solar												
29	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
31	Fort Myers 2												
32	Gas		715,283				7,100	4,956,412	1,024,700	5,078,835	38,205,839	5.34	7.04
33	Plant Unit Info	1,741.0	715,283	55.3%	89.5%	62.4%	7,100			5,078,835	38,205,839	5.34	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		703				12,047	8,265	1,024,700	8,469	3,370,902	479.50	7.01
6	Plant Unit Info	193.0	703	0.5%	93.7%	0.5%	12,047			8,469	3,370,902	479.50	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		2,032				10,579	20,978	1,024,700	21,496	3,460,008	170.28	7.01
10	Plant Unit Info	221.0	2,032	1.2%	93.7%	1.4%	10,579			21,496	3,460,008	170.28	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		1,933				10,814	20,400	1,024,700	20,904	3,458,188	178.90	7.12
14	Plant Unit Info	221.0	1,933	1.2%	99.2%	1.3%	10,814			20,904	3,458,188	178.90	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	3.3%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		2,435				12,584	29,902	1,024,700	30,641	3,532,016	145.05	7.33
31	Plant Unit Info	224.0	2,435	1.5%	93.8%	1.4%	12,584			30,641	3,532,016	145.05	
32	GCEC 8B												
33	Gas		3,118				12,474	37,957	1,024,700	38,895	3,592,454	115.22	7.36
34	Plant Unit Info	224.0	3,118	1.9%	93.8%	1.8%	12,474			38,895	3,592,454	115.22	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
3	GCEC 8D												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	220.0	0	N/A	93.8%	N/A	N/A						
6	Ghost Orchid PV Solar												
7	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
9	Grove PV Solar												
10	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
12	Hammock PV Solar												
13	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
15	Hibiscus PV Solar												
16	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
18	Horizon PV Solar												
19	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
21	Immokalee PV Solar												
22	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
24	Indian River PV Solar												
25	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
27	Interstate PV Solar												
28	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
30	Lakeside PV Solar												
31	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		1,983				10,682	20,672	1,024,700	21,183	3,457,866	174.38	7.01
3	Plant Unit Info	218.0	1,983	1.2%	93.7%	1.3%	10,682			21,183	3,457,866	174.38	
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,005				10,621	10,417	1,024,700	10,674	3,385,983	336.91	7.01
7	Plant Unit Info	218.0	1,005	0.6%	93.7%	0.7%	10,621			10,674	3,385,983	336.91	
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		1,005				10,621	10,417	1,024,700	10,674	3,385,983	336.91	7.01
15	Plant Unit Info	218.0	1,005	0.6%	93.7%	0.7%	10,621			10,674	3,385,983	336.91	
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		1,005				10,621	10,417	1,024,700	10,674	3,385,983	336.91	7.01
19	Plant Unit Info	218.0	1,005	0.6%	93.7%	0.7%	10,621			10,674	3,385,983	336.91	
20	Loggerhead PV Solar												
21	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
26	Manatee 1												
27	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		587,083				6,852	3,925,703	1,024,700	4,022,668	31,850,603	5.43	7.27
32	Plant Unit Info	1,265.0	587,083	62.9%	93.9%	67.7%	6,852			4,022,668	31,850,603	5.43	
33	Manatee PV Solar												
34	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		58,038				7,642	432,809	1,024,700	443,499	6,415,151	11.05	7.17
3	Plant Unit Info	487.0	58,038	16.0%	93.9%	17.4%	7,642			443,499	6,415,151	11.05	
4	Martin 4												
5	Gas		74,185				7,643	553,341	1,024,700	567,009	7,279,000	9.81	7.17
6	Plant Unit Info	487.0	74,185	20.5%	71.3%	29.0%	7,643			567,009	7,279,000	9.81	
7	Martin 8												
8	Gas		671,487				6,861	4,495,879	1,024,700	4,606,927	35,522,543	5.29	7.16
9	Plant Unit Info	1,264.0	671,487	71.7%	93.5%	77.6%	6,861			4,606,927	35,522,543	5.29	
10	Martin 8 Solar												
11	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	11,873	29.0%	96.4%	30.1%	N/A						
13	Miami-Dade PV Solar												
14	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
16	Nassau PV Solar												
17	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
19	Northern Preserve PV Solar												
20	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
22	Okeechobee 1												
23	Gas		800,437				6,313	4,931,189	1,024,700	5,052,989	38,631,143	4.83	7.16
24	Plant Unit Info	1,607.0	800,437	66.0%	68.3%	100.0%	6,313			5,052,989	38,631,143	4.83	
25	Okeechobee PV Solar												
26	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
28	Orange Blossom PV Solar												
29	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
31	Palm Bay PV Solar												
32	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	13.5	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	3,387,456	178.57	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	3,387,456	178.57	
8	Pink Trail PV Solar												
9	Solar		13,816					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,816	24.9%	N/A	24.9%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		94,828				6,691	619,213	1,024,700	634,508	7,679,041	8.10	7.05
17	Plant Unit Info	1,208.0	94,828	9.9%	15.6%	69.5%	6,691			634,508	7,679,041	8.10	
18	Riviera 5												
19	Gas		701,932				6,589	4,513,729	1,024,700	4,625,218	35,641,215	5.08	7.16
20	Plant Unit Info	1,281.0	701,932	71.2%	93.4%	77.1%	6,589			4,625,218	35,641,215	5.08	
21	Rodeo PV Solar												
22	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
24	Sabal Palm PV Solar												
25	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
27	Sanford 4												
28	Gas		20,827				8,425	171,244	1,024,700	175,474	4,516,550	21.69	7.03
29	Plant Unit Info	1,185.0	20,827	2.4%	54.6%	4.5%	8,425			175,474	4,516,550	21.69	
30	Sanford 5												
31	Gas		373,597				6,994	2,549,907	1,024,700	2,612,890	21,252,184	5.69	7.04
32	Plant Unit Info	1,180.0	373,597	42.6%	78.8%	55.1%	6,994			2,612,890	21,252,184	5.69	
33	Saw Palmetto PV Solar												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Coal		142,635				10,472	87,863	17,000,001	1,493,677	5,097,651	3.57	58.02
6	Plant Unit Info	215.0	142,635	89.2%	93.7%	95.6%	10,472			1,493,677	5,097,651	3.57	
7	Shirer Branch PV Solar												
8	Solar		16,055					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,055	29.0%	N/A	29.0%	N/A						
10	Smith 3												
11	Gas		35,107				7,354	251,956	1,024,700	258,179	5,355,842	15.26	8.11
12	Plant Unit Info	634.0	35,107	7.4%	32.6%	23.7%	7,354			258,179	5,355,842	15.26	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
19	Space Coast PV Solar												
20	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
22	St. Lucie 1												
23	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,423,669	0.47	0.46
24	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,669	0.47	
25	St. Lucie 2												
26	Nuclear		201,248				10,257	2,064,145	1,000,000	2,064,145	897,697	0.45	0.43
27	Plant Unit Info	860.0	201,248	29.8%	29.8%	100.0%	10,257			2,064,145	897,697	0.45	
28	Sundew PV Solar												
29	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
34	Sweetbay PV Solar												
35	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
2	Trailside PV Solar												
3	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
5	Turkey Point 3												
6	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
7	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
8	Turkey Point 4												
9	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
10	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		447,504				6,948	3,034,129	1,024,700	3,109,072	24,609,553	5.50	7.02
14	Plant Unit Info	1,298.0	447,504	46.5%	81.8%	57.3%	6,948			3,109,072	24,609,553	5.50	
15	Twin Lakes PV Solar												
16	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
18	Union Springs PV Solar												
19	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
21	West County 1												
22	Gas		427,653				6,693	2,793,410	1,024,700	2,862,407	23,641,139	5.53	7.28
23	Plant Unit Info	1,248.0	427,653	46.1%	60.4%	79.6%	6,693			2,862,407	23,641,139	5.53	
24	West County 2												
25	Gas		598,144				6,699	3,910,425	1,024,700	4,007,012	31,739,285	5.31	7.27
26	Plant Unit Info	1,248.0	598,144	64.4%	93.7%	71.1%	6,699			4,007,012	31,739,285	5.31	
27	West County 3												
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	1,254.0	0	N/A	N/A	N/A	N/A						
30	Wild Azalea PV Solar												
31	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
33	Wildflower PV Solar												
34	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
4	_System Totals												
5	Plant Unit Info	34,446	9,825,150				7,005			68,826,188	412,992,273	4.20	N/A
6													
7													
8													
9													
10													
11													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2023												
2	Anhinga PV Solar												
3	Solar		14,249					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,249	26.6%	N/A	26.6%	N/A						
5	Apalachee PV Solar												
6	Solar		16,432					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,432	30.6%	N/A	30.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,020					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,020	29.9%	N/A	29.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,636					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,636	25.4%	N/A	25.4%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,940					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,940	27.9%	N/A	27.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		408,239				6,783	2,702,171	1,024,700	2,768,915	17,587,749	4.31	5.48
2	Plant Unit Info	1,308.0	408,239	43.4%	93.4%	47.0%	6,783			2,768,915	17,587,749	4.31	
3	Cattle Ranch PV Solar												
4	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
6	Cavendish PV Solar												
7	Solar		16,292					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,292	30.4%	N/A	30.4%	N/A						
9	Chautauqua PV Solar												
10	Solar		17,171					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,171	32.0%	N/A	32.0%	N/A						
12	Chipola River PV Solar												
13	Solar		16,278					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,278	30.4%	N/A	30.4%	N/A						
15	Citrus PV Solar												
16	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
18	Coral Farms PV Solar												
19	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
21	Cotton Creek PV Solar												
22	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
24	Cypress Pond PV Solar												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
27	Dania Beach 7												
28	Gas		312,341				6,490	1,978,259	1,024,700	2,027,122	13,359,827	4.28	5.34
29	Plant Unit Info	1,101.0	312,341	39.4%	53.6%	76.2%	6,490			2,027,122	13,359,827	4.28	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,770	26.5%	N/A	26.5%	N/A						
4	Discovery PV Solar												
5	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
7	Echo River PV Solar												
8	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
10	Egret PV Solar												
11	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						
13	Elder Branch PV Solar												
14	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
16	Etonia Creek PV Solar												
17	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						
19	Everglades PV Solar												
20	Solar		14,494					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,494	27.0%	N/A	27.0%	N/A						
22	First City PV Solar												
23	Solar		13,385					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,385	25.0%	N/A	25.0%	N/A						
25	Flowers Creek PV Solar												
26	Solar		14,796					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,796	27.6%	N/A	27.6%	N/A						
28	Fort Drum PV Solar												
29	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
31	Fort Myers 2												
32	Gas		700,623				7,105	4,857,950	1,024,700	4,977,941	29,364,012	4.19	5.47
33	Plant Unit Info	1,702.0	700,623	57.2%	83.8%	69.2%	7,105			4,977,941	29,364,012	4.19	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,064				11,293	11,726	1,024,700	12,016	2,858,032	268.61	5.59
2	Plant Unit Info	166.0	1,064	0.9%	93.7%	1.0%	11,293			12,016	2,858,032	268.61	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		1,064				11,293	11,726	1,024,700	12,016	2,858,032	268.61	5.59
6	Plant Unit Info	166.0	1,064	0.9%	93.7%	1.0%	11,293			12,016	2,858,032	268.61	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		4,079				10,912	43,438	1,024,700	44,511	3,033,533	74.37	5.55
10	Plant Unit Info	219.0	4,079	2.6%	93.7%	2.8%	10,912			44,511	3,033,533	74.37	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		1,298				10,850	13,744	1,024,700	14,083	2,869,508	221.07	5.61
14	Plant Unit Info	219.0	1,298	0.8%	93.7%	0.9%	10,850			14,083	2,869,508	221.07	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	50.4%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	50.4%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	N/A	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		6,942				12,289	83,255	1,024,700	85,311	3,277,734	47.22	5.83
31	Plant Unit Info	233.0	6,942	4.1%	93.8%	4.1%	12,289			85,311	3,277,734	47.22	
32	GCEC 8B												
33	Gas		5,374				12,593	66,044	1,024,700	67,675	3,177,099	59.12	5.82
34	Plant Unit Info	233.0	5,374	3.2%	93.8%	3.2%	12,593			67,675	3,177,099	59.12	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,163				11,366	46,177	1,024,700	47,318	3,062,415	73.56	5.85
2	Plant Unit Info	228.0	4,163	2.5%	93.8%	2.5%	11,366			47,318	3,062,415	73.56	
3	GCEC 8D												
4	Gas		3,087				11,633	35,044	1,024,700	35,910	2,997,344	97.10	5.85
5	Plant Unit Info	228.0	3,087	1.9%	93.8%	1.8%	11,633			35,910	2,997,344	97.10	
6	Ghost Orchid PV Solar												
7	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
9	Grove PV Solar												
10	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
12	Hammock PV Solar												
13	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,120	28.2%	N/A	28.2%	N/A						
15	Hibiscus PV Solar												
16	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,420	28.8%	N/A	28.8%	N/A						
18	Horizon PV Solar												
19	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,270	28.5%	N/A	28.5%	N/A						
21	Immokalee PV Solar												
22	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
24	Indian River PV Solar												
25	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
27	Interstate PV Solar												
28	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
30	Lakeside PV Solar												
31	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		1,394				10,508	14,295	1,024,700	14,648	2,868,470	205.77	5.32
3	Plant Unit Info	216.0	1,394	0.9%	93.7%	1.0%	10,508			14,648	2,868,470	205.77	
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,387				10,527	14,249	1,024,700	14,601	2,868,230	206.79	5.32
7	Plant Unit Info	216.0	1,387	0.9%	93.7%	1.0%	10,527			14,601	2,868,230	206.79	
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		996				10,590	10,294	1,024,700	10,548	2,847,191	285.86	5.32
11	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,847,191	285.86	
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		1,176				11,341	13,016	1,024,700	13,337	2,861,669	243.34	5.32
15	Plant Unit Info	216.0	1,176	0.8%	93.7%	0.8%	11,341			13,337	2,861,669	243.34	
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		996				10,590	10,294	1,024,700	10,548	2,847,191	285.86	5.32
19	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,847,191	285.86	
20	Loggerhead PV Solar												
21	Solar		15,030					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,030	28.0%	N/A	28.0%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		697,197				6,775	4,609,356	1,024,700	4,723,207	27,137,572	3.89	5.28
32	Plant Unit Info	1,231.5	697,197	79.2%	93.9%	85.6%	6,775			4,723,207	27,137,572	3.89	
33	Manatee PV Solar												
34	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		<u>203,968</u>				7,357	1,464,510	1,024,700	<u>1,500,683</u>	<u>10,531,777</u>	<u>5.16</u>	5.28
3	Plant Unit Info	459.0	203,968	61.7%	93.9%	66.4%	7,357			1,500,683	10,531,777	5.16	
4	Martin 4												
5	Gas		<u>186,240</u>				7,401	1,345,086	1,024,700	<u>1,378,310</u>	<u>9,898,711</u>	<u>5.32</u>	5.28
6	Plant Unit Info	459.0	186,240	56.4%	93.9%	60.6%	7,401			1,378,310	9,898,711	5.32	
7	Martin 8												
8	Gas		<u>444,699</u>				6,852	2,973,528	1,024,700	<u>3,046,974</u>	<u>18,521,084</u>	<u>4.16</u>	5.29
9	Plant Unit Info	1,221.0	444,699	48.2%	49.3%	100.0%	6,852			3,046,974	18,521,084	4.16	
10	Martin 8 Solar												
11	Solar		<u>14,310</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
12	Plant Unit Info	75.0	14,310	36.1%	96.4%	37.5%	N/A			N/A	N/A	N/A	
13	Miami-Dade PV Solar												
14	Solar		<u>14,880</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A			N/A	N/A	N/A	
16	Nassau PV Solar												
17	Solar		<u>15,210</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A			N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		<u>12,930</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A			N/A	N/A	N/A	
22	Okeechobee 1												
23	Gas		<u>882,486</u>				6,343	5,462,335	1,024,700	<u>5,597,255</u>	<u>33,425,706</u>	<u>3.79</u>	5.61
24	Plant Unit Info	1,570.0	882,486	78.1%	93.0%	86.0%	6,343			5,597,255	33,425,706	3.79	
25	Okeechobee PV Solar												
26	Solar		<u>14,910</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
27	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A			N/A	N/A	N/A	
28	Orange Blossom PV Solar												
29	Solar		<u>14,790</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A			N/A	N/A	N/A	
31	Palm Bay PV Solar												
32	Solar		<u>15,030</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33	Plant Unit Info	74.5	15,030	28.0%	N/A	28.0%	N/A			N/A	N/A	N/A	
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 57 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
5	Perdido												
6	Gas		1,836				10,500	18,813	1,024,700	19,278	2,864,515	156.02	3.83
7	Plant Unit Info	3.0	1,836	N/A	N/A	N/A	10,500			19,278	2,864,515	156.02	
8	Pink Trail PV Solar												
9	Solar		14,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,030	26.2%	N/A	26.2%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		451,614				6,519	2,873,108	1,024,700	2,944,074	18,074,721	4.00	5.32
17	Plant Unit Info	1,179.0	451,614	50.0%	59.6%	86.2%	6,519			2,944,074	18,074,721	4.00	
18	Riviera 5												
19	Gas		554,687				6,686	3,619,006	1,024,700	3,708,395	23,034,182	4.15	5.59
20	Plant Unit Info	1,263.0	554,687	58.9%	93.4%	63.8%	6,686			3,708,395	23,034,182	4.15	
21	Rodeo PV Solar												
22	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,380	30.5%	N/A	30.5%	N/A						
24	Sabal Palm PV Solar												
25	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
27	Sanford 4												
28	Gas		203,205				7,416	1,470,687	1,024,700	1,507,013	10,882,636	5.36	5.50
29	Plant Unit Info	1,139.0	203,205	24.9%	83.3%	30.4%	7,416			1,507,013	10,882,636	5.36	
30	Sanford 5												
31	Gas		392,845				7,061	2,706,984	1,024,700	2,773,846	17,589,027	4.48	5.47
32	Plant Unit Info	1,139.0	392,845	48.1%	85.8%	57.1%	7,061			2,773,846	17,589,027	4.48	
33	Saw Palmetto PV Solar												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
4	Scherer 3												
5	Coal		25,547				11,568	17,384	16,999,998	295,521	1,014,101	3.97	58.34
6	Plant Unit Info	215.0	25,547	16.5%	93.7%	17.7%	11,568			295,521	1,014,101	3.97	
7	Shirer Branch PV Solar												
8	Solar		17,401					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,401	32.4%	N/A	32.4%	N/A						
10	Smith 3												
11	Gas		194,785				7,127	1,354,826	1,024,700	1,388,290	10,893,663	5.59	5.98
12	Plant Unit Info	644.0	194,785	42.0%	93.9%	45.4%	7,127			1,388,290	10,893,663	5.59	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		18,930					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,930	35.3%	N/A	35.3%	N/A						
19	Space Coast PV Solar												
20	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
22	St. Lucie 1												
23	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,313,080	0.48	0.46
24	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,313,080	0.48	
25	St. Lucie 2												
26	Nuclear		589,673				10,496	6,189,033	1,000,000	6,189,033	2,691,611	0.46	0.43
27	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,033	2,691,611	0.46	
28	Sundew PV Solar												
29	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
34	Sweetbay PV Solar												
35	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
2	Trailside PV Solar												
3	Solar		16,320					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,320	30.4%	N/A	30.4%	N/A						
5	Turkey Point 3												
6	Nuclear		137,101				10,818	1,483,209	1,000,000	1,483,209	733,892	0.54	0.49
7	Plant Unit Info	837.0	137,101	20.8%	20.8%	100.0%	10,818			1,483,209	733,892	0.54	
8	Turkey Point 4												
9	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
10	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		317,756				7,292	2,261,229	1,024,700	2,317,081	14,820,086	4.66	5.32
14	Plant Unit Info	1,260.0	317,756	35.1%	93.9%	37.9%	7,292			2,317,081	14,820,086	4.66	
15	Twin Lakes PV Solar												
16	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
18	Union Springs PV Solar												
19	Solar		15,870					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,870	29.6%	N/A	29.6%	N/A						
21	West County 1												
22	Gas		536,503				6,668	3,490,910	1,024,700	3,577,135	21,227,328	3.96	5.28
23	Plant Unit Info	1,223.0	536,503	60.9%	69.3%	90.5%	6,668			3,577,135	21,227,328	3.96	
24	West County 2												
25	Gas		750,400				6,589	4,825,321	1,024,700	4,944,506	28,285,892	3.77	5.28
26	Plant Unit Info	1,223.0	750,400	85.2%	90.4%	96.6%	6,589			4,944,506	28,285,892	3.77	
27	West County 3												
28	Gas		75,167				6,753	495,391	1,024,700	507,627	5,401,945	7.19	5.27
29	Plant Unit Info	1,228.0	75,167	0.6%	3.7%	100.0%	6,753			507,627	5,401,945	7.19	
30	Wild Azalea PV Solar												
31	Solar		17,368					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,368	32.4%	N/A	32.4%	N/A						
33	Wildflower PV Solar												
34	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,120	28.2%	N/A	28.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
4	_System Totals												
5	Plant Unit Info	32,227	10,336,590				6,935			71,686,469	362,264,231	3.50	N/A
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2023												
2	Anhinga PV Solar												
3	Solar		15,459					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,459	27.9%	N/A	27.9%	N/A						
5	Apalachee PV Solar												
6	Solar		18,123					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,123	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
17	Blackwater River PV Solar												
18	Solar		14,789					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,789	26.7%	N/A	26.7%	N/A						
20	Blue Cypress PV Solar												
21	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
26	Blue Indigo PV Solar												
27	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		14,168					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,168	25.6%	N/A	25.6%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		451,046				6,762	2,976,404	1,024,700	3,049,921	18,790,979	4.17	5.34
2	Plant Unit Info	1,308.0	451,046	46.4%	93.4%	50.2%	6,762			3,049,921	18,790,979	4.17	
3	Cattle Ranch PV Solar												
4	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
6	Cavendish PV Solar												
7	Solar		17,397					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,397	31.4%	N/A	31.4%	N/A						
9	Chautauqua PV Solar												
10	Solar		19,253					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,253	34.7%	N/A	34.7%	N/A						
12	Chipola River PV Solar												
13	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
15	Citrus PV Solar												
16	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
18	Coral Farms PV Solar												
19	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
21	Cotton Creek PV Solar												
22	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
24	Cypress Pond PV Solar												
25	Solar		620					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	620	1.1%	N/A	34.7%	N/A						
27	Dania Beach 7												
28	Gas		128,921				6,784	853,516	1,024,700	874,598	7,322,740	5.68	5.18
29	Plant Unit Info	1,101.0	128,921	12.7%	14.6%	100.0%	6,784			874,598	7,322,740	5.68	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

Docket No. 20220001-EI
2023 Fuel Cost Recovery Projections
Exhibit RBD-7, Page 63 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
4	Discovery PV Solar												
5	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
7	Echo River PV Solar												
8	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
10	Egret PV Solar												
11	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
13	Elder Branch PV Solar												
14	Solar		18,383					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,383	33.2%	N/A	33.2%	N/A						
16	Etonia Creek PV Solar												
17	Solar		606					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	606	1.1%	N/A	33.8%	N/A						
19	Everglades PV Solar												
20	Solar		14,339					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,339	25.9%	N/A	25.9%	N/A						
22	First City PV Solar												
23	Solar		14,426					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,426	26.0%	N/A	26.0%	N/A						
25	Flowers Creek PV Solar												
26	Solar		16,344					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,344	29.5%	N/A	29.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
31	Fort Myers 2												
32	Gas		711,548				7,095	4,926,531	1,024,700	5,048,216	29,159,241	4.10	5.33
33	Plant Unit Info	1,702.0	711,548	56.3%	90.0%	63.2%	7,095			5,048,216	29,159,241	4.10	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 64 of 168

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	166.0	0	N/A	93.7%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		760				11,407	8,460	1,024,700	8,669	2,948,186	387.92	5.61
6	Plant Unit Info	166.0	760	0.6%	93.7%	0.7%	11,407			8,669	2,948,186	387.92	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		2,417				10,499	24,764	1,024,700	25,376	3,037,757	125.68	5.53
10	Plant Unit Info	219.0	2,417	1.5%	93.7%	1.6%	10,499			25,376	3,037,757	125.68	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,417				10,499	24,764	1,024,700	25,376	3,039,399	125.75	5.60
14	Plant Unit Info	219.0	2,417	1.5%	93.7%	1.6%	10,499			25,376	3,039,399	125.75	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	38.9%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	38.9%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	38.7%	N/A	N/A						
26	GCEC 7												
27	Gas		5,956				11,669	67,827	1,024,700	69,502	3,287,346	55.19	5.70
28	Plant Unit Info	496.0	5,956	1.6%	93.6%	1.7%	11,669			69,502	3,287,346	55.19	
29	GCEC 8A												
30	Gas		3,746				12,000	43,867	1,024,700	44,951	3,151,804	84.14	5.72
31	Plant Unit Info	233.0	3,746	2.2%	93.8%	2.2%	12,000			44,951	3,151,804	84.14	
32	GCEC 8B												
33	Gas		3,227				12,647	39,828	1,024,700	40,812	3,129,683	96.98	5.75
34	Plant Unit Info	233.0	3,227	1.9%	93.8%	1.9%	12,647			40,812	3,129,683	96.98	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,445				11,399	38,324	1,024,700	39,271	3,120,134	90.57	5.73
2	Plant Unit Info	228.0	3,445	2.0%	93.8%	2.0%	11,399			39,271	3,120,134	90.57	
3	GCEC 8D												
4	Gas		1,607				11,487	18,015	1,024,700	18,460	3,003,266	186.89	5.69
5	Plant Unit Info	228.0	1,607	1.0%	93.8%	0.9%	11,487			18,460	3,003,266	186.89	
6	Ghost Orchid PV Solar												
7	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
9	Grove PV Solar												
10	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
12	Hammock PV Solar												
13	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
15	Hibiscus PV Solar												
16	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
18	Horizon PV Solar												
19	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
21	Immokalee PV Solar												
22	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
24	Indian River PV Solar												
25	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
27	Interstate PV Solar												
28	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
30	Lakeside PV Solar												
31	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		996				10,590	10,294	1,024,700	10,548	2,954,058	296.59	5.18
3	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,954,058	296.59	
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		1,992				10,591	20,588	1,024,700	21,097	3,007,392	150.97	5.18
7	Plant Unit Info	216.0	1,992	1.2%	93.7%	1.3%	10,591			21,097	3,007,392	150.97	
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		996				10,590	10,294	1,024,700	10,548	2,954,058	296.59	5.18
11	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,954,058	296.59	
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		996				10,590	10,294	1,024,700	10,548	2,954,058	296.59	5.18
15	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,954,058	296.59	
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		996				10,590	10,294	1,024,700	10,548	2,954,058	296.59	5.18
19	Plant Unit Info	216.0	996	0.6%	93.7%	0.7%	10,590			10,548	2,954,058	296.59	
20	Loggerhead PV Solar												
21	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		653,302				6,819	4,347,493	1,024,700	4,454,876	25,258,221	3.87	5.14
32	Plant Unit Info	1,231.5	653,302	71.8%	93.9%	77.6%	6,819			4,454,876	25,258,221	3.87	
33	Manatee PV Solar												
34	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		<u>178,613</u>				7,377	1,285,787	1,024,700	<u>1,317,546</u>	<u>9,637,536</u>	5.40	5.24
3	Plant Unit Info	459.0	178,613	52.3%	93.9%	56.3%	7,377			1,317,546	9,637,536	5.40	
4	Martin 4												
5	Gas		<u>182,887</u>				7,386	1,318,212	1,024,700	<u>1,350,772</u>	<u>9,827,399</u>	5.37	5.25
6	Plant Unit Info	459.0	182,887	53.6%	93.9%	57.6%	7,386			1,350,772	9,827,399	5.37	
7	Martin 8												
8	Gas		<u>610,608</u>				6,905	4,114,369	1,024,700	<u>4,215,994</u>	<u>24,350,717</u>	3.99	5.21
9	Plant Unit Info	1,227.0	610,608	67.4%	92.7%	73.6%	6,905			4,215,994	24,350,717	3.99	
10	Martin 8 Solar												
11	Solar		<u>14,074</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
12	Plant Unit Info	75.0	14,074	34.4%	96.4%	35.7%	N/A			N/A	N/A	N/A	
13	Miami-Dade PV Solar												
14	Solar		<u>15,159</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
15	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A			N/A	N/A	N/A	
16	Nassau PV Solar												
17	Solar		<u>16,554</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
18	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A			N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		<u>13,764</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
21	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A			N/A	N/A	N/A	
22	Okeechobee 1												
23	Gas		<u>1,009,102</u>				6,304	6,208,157	1,024,700	<u>6,361,498</u>	<u>36,916,481</u>	3.66	5.48
24	Plant Unit Info	1,570.0	1,009,102	86.4%	93.0%	95.2%	6,304			6,361,498	36,916,481	3.66	
25	Okeechobee PV Solar												
26	Solar		<u>15,407</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
27	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A			N/A	N/A	N/A	
28	Orange Blossom PV Solar												
29	Solar		<u>15,376</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
30	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A			N/A	N/A	N/A	
31	Palm Bay PV Solar												
32	Solar		<u>15,562</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A
33	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A			N/A	N/A	N/A	
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	2,975,206	156.84	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	2,975,206	156.84	
8	Pink Trail PV Solar												
9	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		723,310				6,438	4,544,217	1,024,700	4,656,459	26,452,123	3.66	5.18
17	Plant Unit Info	1,179.0	723,310	77.5%	93.0%	84.9%	6,438			4,656,459	26,452,123	3.66	
18	Riviera 5												
19	Gas		596,955				6,675	3,888,608	1,024,700	3,984,657	24,196,330	4.05	5.48
20	Plant Unit Info	1,263.0	596,955	61.3%	93.4%	66.4%	6,675			3,984,657	24,196,330	4.05	
21	Rodeo PV Solar												
22	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
24	Sabal Palm PV Solar												
25	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
27	Sanford 4												
28	Gas		411,360				7,071	2,838,750	1,024,700	2,908,867	18,021,814	4.38	5.33
29	Plant Unit Info	1,139.0	411,360	48.7%	94.1%	52.6%	7,071			2,908,867	18,021,814	4.38	
30	Sanford 5												
31	Gas		408,469				7,043	2,807,552	1,024,700	2,876,899	17,854,920	4.37	5.33
32	Plant Unit Info	1,139.0	408,469	48.4%	94.1%	52.3%	7,043			2,876,899	17,854,920	4.37	
33	Saw Palmetto PV Solar												
34	Solar		629					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	629	1.1%	N/A	35.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
4	Scherer 3												
5	Coal		12,169				11,851	8,483	16,999,998	144,212	496,657	4.08	58.55
6	Plant Unit Info	215.0	12,169	7.6%	93.7%	8.2%	11,851			144,212	496,657	4.08	
7	Shirer Branch PV Solar												
8	Solar		19,496					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,496	35.2%	N/A	35.2%	N/A						
10	Smith 3												
11	Gas		134,788				7,069	929,797	1,024,700	952,763	8,382,637	6.22	5.90
12	Plant Unit Info	644.0	134,788	28.1%	93.9%	30.4%	7,069			952,763	8,382,637	6.22	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		20,336					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	20,336	36.7%	N/A	36.7%	N/A						
19	Space Coast PV Solar												
20	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
22	St. Lucie 1												
23	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
24	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
25	St. Lucie 2												
26	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,781,331	0.46	0.43
27	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,781,331	0.46	
28	Sundew PV Solar												
29	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
34	Sweetbay PV Solar												
35	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
2	Trailside PV Solar												
3	Solar		17,515					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A						
5	Turkey Point 3												
6	Nuclear		391,716				10,818	4,237,741	1,000,000	4,237,741	2,198,540	0.56	0.52
7	Plant Unit Info	837.0	391,716	62.0%	62.0%	100.0%	10,818			4,237,741	2,198,540	0.56	
8	Turkey Point 4												
9	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		357,536				7,079	2,470,018	1,024,700	2,531,027	15,697,737	4.39	5.18
14	Plant Unit Info	1,260.0	357,536	38.3%	65.7%	59.3%	7,079			2,531,027	15,697,737	4.39	
15	Twin Lakes PV Solar												
16	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
18	Union Springs PV Solar												
19	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
21	West County 1												
22	Gas		605,198				6,723	3,970,629	1,024,700	4,068,704	23,318,039	3.85	5.14
23	Plant Unit Info	1,223.0	605,198	66.5%	93.7%	72.5%	6,723			4,068,704	23,318,039	3.85	
24	West County 2												
25	Gas		436,794				6,759	2,881,066	1,024,700	2,952,228	17,717,612	4.06	5.14
26	Plant Unit Info	1,223.0	436,794	48.0%	60.4%	82.4%	6,759			2,952,228	17,717,612	4.06	
27	West County 3												
28	Gas		732,883				6,638	4,747,643	1,024,700	4,864,910	27,318,753	3.73	5.14
29	Plant Unit Info	1,228.0	732,883	80.2%	93.7%	88.5%	6,638			4,864,910	27,318,753	3.73	
30	Wild Azalea PV Solar												
31	Solar		19,357					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,357	34.9%	N/A	34.9%	N/A						
33	Wildflower PV Solar												
34	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
4	_System Totals												
5	Plant Unit Info	32,233	11,710,429				6,975			81,685,667	394,959,112	3.37	N/A
6													
7													
8													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2023												
2	Anhinga PV Solar												
3	Solar		13,428					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,428	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,122					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,122	30.1%	N/A	30.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,520	27.1%	N/A	27.1%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,243					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,243	24.7%	N/A	24.7%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
23	Blue Heron PV Solar												
24	Solar		13,740					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,740	25.6%	N/A	25.6%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,300					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,300	28.5%	N/A	28.5%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,085					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,085	22.5%	N/A	22.5%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		465,823				6,726	3,057,747	1,024,700	3,133,273	19,667,689	4.22	5.60
2	Plant Unit Info	1,308.0	465,823	49.5%	93.4%	53.6%	6,726			3,133,273	19,667,689	4.22	
3	Cattle Ranch PV Solar												
4	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
6	Cavendish PV Solar												
7	Solar		15,030					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,030	28.0%	N/A	28.0%	N/A						
9	Chautauqua PV Solar												
10	Solar		17,690					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,690	33.0%	N/A	33.0%	N/A						
12	Chipola River PV Solar												
13	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,807	29.5%	N/A	29.5%	N/A						
15	Citrus PV Solar												
16	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
18	Coral Farms PV Solar												
19	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,860	25.8%	N/A	25.8%	N/A						
24	Cypress Pond PV Solar												
25	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
27	Dania Beach 7												
28	Gas		560,122				6,447	3,524,294	1,024,700	3,611,344	20,972,369	3.74	5.23
29	Plant Unit Info	1,101.0	560,122	70.7%	93.6%	77.0%	6,447			3,611,344	20,972,369	3.74	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
4	Discovery PV Solar												
5	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
7	Echo River PV Solar												
8	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,520	32.7%	N/A	32.7%	N/A						
10	Egret PV Solar												
11	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
13	Elder Branch PV Solar												
14	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
16	Etonia Creek PV Solar												
17	Solar		16,609					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,609	31.0%	N/A	31.0%	N/A						
19	Everglades PV Solar												
20	Solar		12,239					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,239	22.8%	N/A	22.8%	N/A						
22	First City PV Solar												
23	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,124	24.5%	N/A	24.5%	N/A						
25	Flowers Creek PV Solar												
26	Solar		14,544					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,544	27.1%	N/A	27.1%	N/A						
28	Fort Drum PV Solar												
29	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
31	Fort Myers 2												
32	Gas		760,535				7,060	5,239,899	1,024,700	5,369,324	31,886,582	4.19	5.60
33	Plant Unit Info	1,702.0	760,535	62.1%	93.8%	67.0%	7,060			5,369,324	31,886,582	4.19	
34	Fort Myers 3A												
35	Light Oil		198				11,446	388	5,830,047	2,262	40,414	20.45	104.16

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 75 of 168

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,841				11,446	31,738	1,024,700	32,522	2,732,676	96.17	5.66
2	Plant Unit Info	166.0	3,039	2.5%	93.7%	2.8%	11,446			34,784	2,773,090	91.25	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		1,520				11,407	16,920	1,024,700	17,338	2,650,800	174.39	5.78
6	Plant Unit Info	166.0	1,520	1.3%	93.7%	1.4%	11,407			17,338	2,650,800	174.39	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		13,120				10,758	137,746	1,024,700	141,148	3,333,835	25.41	5.67
10	Plant Unit Info	219.0	13,120	8.3%	93.7%	9.1%	10,758			141,148	3,333,835	25.41	
11	Fort Myers 3D												
12	Light Oil		352				10,855	656	5,829,966	3,823	68,304	19.39	104.16
13	Gas		12,128				10,855	128,478	1,024,700	131,651	3,279,661	27.04	5.66
14	Plant Unit Info	219.0	12,480	7.9%	93.7%	8.6%	10,855			135,474	3,347,965	26.83	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		3,448				12,958	43,601	1,024,700	44,678	2,758,984	80.02	4.72
22	Plant Unit Info	75.0	3,448	6.4%	93.8%	6.8%	12,958			44,678	2,758,984	80.02	
23	GCEC 6												
24	Gas		12,687				11,993	148,482	1,024,700	152,150	3,405,738	26.84	5.74
25	Plant Unit Info	315.0	12,687	5.6%	93.6%	6.0%	11,993			152,150	3,405,738	26.84	
26	GCEC 7												
27	Gas		30,577				11,353	338,765	1,024,700	347,132	4,507,136	14.74	5.77
28	Plant Unit Info	496.0	30,577	8.6%	93.6%	9.2%	11,353			347,132	4,507,136	14.74	
29	GCEC 8A												
30	Gas		19,814				11,680	225,840	1,024,700	231,418	3,851,795	19.44	5.75
31	Plant Unit Info	233.0	19,814	11.8%	93.8%	11.7%	11,680			231,418	3,851,795	19.44	
32	GCEC 8B												
33	Gas		18,181				11,857	210,374	1,024,700	215,570	3,761,731	20.69	5.75
34	Plant Unit Info	233.0	18,181	10.8%	93.8%	10.8%	11,857			215,570	3,761,731	20.69	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		16,825				11,476	188,436	1,024,700	193,090	3,637,615	21.62	5.76
2	Plant Unit Info	228.0	16,825	10.3%	93.8%	10.0%	11,476			193,090	3,637,615	21.62	
3	GCEC 8D												
4	Gas		14,317				11,413	159,464	1,024,700	163,403	3,469,369	24.23	5.75
5	Plant Unit Info	228.0	14,317	8.7%	93.8%	8.5%	11,413			163,403	3,469,369	24.23	
6	Ghost Orchid PV Solar												
7	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
9	Grove PV Solar												
10	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
12	Hammock PV Solar												
13	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,530	25.2%	N/A	25.2%	N/A						
15	Hibiscus PV Solar												
16	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
18	Horizon PV Solar												
19	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
21	Immokalee PV Solar												
22	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
24	Indian River PV Solar												
25	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
27	Interstate PV Solar												
28	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
30	Lakeside PV Solar												
31	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		8,004				10,890	85,062	1,024,700	87,163	2,997,671	37.45	5.23
3	Plant Unit Info	216.0	8,004	5.2%	93.7%	5.6%	10,890			87,163	2,997,671	37.45	
4	Lauderdale 6B												
5	Light Oil		92				11,347	178	5,829,873	1,039	18,145	19.82	101.81
6	Gas		7,877				11,347	87,231	1,024,700	89,386	3,009,011	38.20	5.23
7	Plant Unit Info	216.0	7,969	5.1%	93.7%	5.6%	11,347			90,425	3,027,156	37.99	
8	Lauderdale 6C												
9	Light Oil		132				11,394	258	5,829,978	1,506	26,301	19.90	101.82
10	Gas		5,657				11,394	62,897	1,024,700	64,451	2,881,818	50.94	5.23
11	Plant Unit Info	216.0	5,789	3.7%	93.7%	4.0%	11,394			65,957	2,908,119	50.24	
12	Lauderdale 6D												
13	Light Oil		188				11,024	356	5,830,037	2,078	36,291	19.25	101.82
14	Gas		4,951				11,025	53,262	1,024,700	54,578	2,831,459	57.20	5.23
15	Plant Unit Info	216.0	5,139	3.3%	93.7%	3.6%	11,025			56,656	2,867,749	55.80	
16	Lauderdale 6E												
17	Light Oil		113				10,611	207	5,829,944	1,204	21,027	18.53	101.82
18	Gas		5,664				10,611	58,645	1,024,700	60,094	2,859,597	50.49	5.23
19	Plant Unit Info	216.0	5,777	3.7%	93.7%	4.0%	10,611			61,298	2,880,624	49.86	
20	Loggerhead PV Solar												
21	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		651,441				6,796	4,320,555	1,024,700	4,427,273	24,978,959	3.83	5.19
32	Plant Unit Info	1,231.5	651,441	74.0%	93.9%	80.0%	6,796			4,427,273	24,978,959	3.83	
33	Manatee PV Solar												
34	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		194,499				7,326	1,390,533	1,024,700	1,424,879	9,941,285	5.11	5.31
3	Plant Unit Info	459.0	194,499	58.9%	93.9%	63.3%	7,326			1,424,879	9,941,285	5.11	
4	Martin 4												
5	Gas		198,800				7,328	1,421,705	1,024,700	1,456,821	10,095,469	5.08	5.31
6	Plant Unit Info	459.0	198,800	60.2%	93.9%	64.7%	7,328			1,456,821	10,095,469	5.08	
7	Martin 8												
8	Gas		615,143				6,882	4,131,288	1,024,700	4,233,331	24,394,663	3.97	5.29
9	Plant Unit Info	1,227.0	615,143	70.1%	93.5%	75.9%	6,882			4,233,331	24,394,663	3.97	
10	Martin 8 Solar												
11	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	13,260	33.5%	96.4%	34.7%	N/A			N/A	N/A	N/A	N/A
13	Miami-Dade PV Solar												
14	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A			N/A	N/A	N/A	N/A
16	Nassau PV Solar												
17	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A			N/A	N/A	N/A	N/A
19	Northern Preserve PV Solar												
20	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A			N/A	N/A	N/A	N/A
22	Okeechobee 1												
23	Gas		1,011,881				6,288	6,209,400	1,024,700	6,362,772	36,798,645	3.64	5.52
24	Plant Unit Info	1,570.0	1,011,881	89.5%	93.0%	98.6%	6,288			6,362,772	36,798,645	3.64	
25	Okeechobee PV Solar												
26	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A			N/A	N/A	N/A	N/A
28	Orange Blossom PV Solar												
29	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A			N/A	N/A	N/A	N/A
31	Palm Bay PV Solar												
32	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A			N/A	N/A	N/A	N/A
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
5	Perdido												
6	Gas		1,836				10,500	18,813	1,024,700	19,278	2,625,140	142.98	3.83
7	Plant Unit Info	3.0	1,836	N/A	N/A	N/A	10,500			19,278	2,625,140	142.98	
8	Pink Trail PV Solar												
9	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		701,812				6,403	4,385,392	1,024,700	4,493,711	25,472,057	3.63	5.23
17	Plant Unit Info	1,179.0	701,812	77.7%	93.0%	85.1%	6,403			4,493,711	25,472,057	3.63	
18	Riviera 5												
19	Gas		604,119				6,659	3,925,779	1,024,700	4,022,746	24,201,899	4.01	5.51
20	Plant Unit Info	1,263.0	604,119	64.2%	93.4%	69.5%	6,659			4,022,746	24,201,899	4.01	
21	Rodeo PV Solar												
22	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
27	Sanford 4												
28	Gas		454,132				6,974	3,090,876	1,024,700	3,167,221	19,858,134	4.37	5.60
29	Plant Unit Info	1,139.0	454,132	55.6%	94.1%	60.0%	6,974			3,167,221	19,858,134	4.37	
30	Sanford 5												
31	Gas		454,877				6,966	3,092,089	1,024,700	3,168,464	19,867,508	4.37	5.60
32	Plant Unit Info	1,139.0	454,877	55.7%	94.1%	60.2%	6,966			3,168,464	19,867,508	4.37	
33	Saw Palmetto PV Solar												
34	Solar		17,225					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,225	32.1%	N/A	32.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
4	Scherer 3												
5	Coal		57,071				11,285	37,884	17,000,001	644,035	2,223,381	3.90	58.69
6	Plant Unit Info	215.0	57,071	36.9%	93.7%	39.5%	11,285			644,035	2,223,381	3.90	
7	Shirer Branch PV Solar												
8	Solar		17,325					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,325	32.3%	N/A	32.3%	N/A						
10	Smith 3												
11	Gas		304,818				7,029	2,090,863	1,024,700	2,142,507	14,913,185	4.89	5.91
12	Plant Unit Info	644.0	304,818	65.7%	93.9%	71.0%	7,029			2,142,507	14,913,185	4.89	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		16,830					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,830	31.4%	N/A	31.4%	N/A						
19	Space Coast PV Solar												
20	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
22	St. Lucie 1												
23	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,340,713	0.49	0.46
24	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,713	0.49	
25	St. Lucie 2												
26	Nuclear		589,673				10,496	6,189,033	1,000,000	6,189,033	2,691,611	0.46	0.43
27	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,033	2,691,611	0.46	
28	Sundew PV Solar												
29	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
34	Sweetbay PV Solar												
35	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
2	Trailside PV Solar												
3	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
5	Turkey Point 3												
6	Nuclear		587,574				10,818	6,356,611	1,000,000	6,356,611	3,297,810	0.56	0.52
7	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,297,810	0.56	
8	Turkey Point 4												
9	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
10	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		481,534				6,917	3,250,501	1,024,700	3,330,788	19,541,629	4.06	5.23
14	Plant Unit Info	1,268.0	481,534	53.3%	79.8%	67.8%	6,917			3,330,788	19,541,629	4.06	
15	Twin Lakes PV Solar												
16	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
18	Union Springs PV Solar												
19	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
21	West County 1												
22	Gas		551,281				6,756	3,634,720	1,024,700	3,724,498	21,419,571	3.89	5.19
23	Plant Unit Info	1,223.0	551,281	62.6%	93.7%	68.2%	6,756			3,724,498	21,419,571	3.89	
24	West County 2												
25	Gas		548,514				6,674	3,572,624	1,024,700	3,660,868	21,097,047	3.85	5.19
26	Plant Unit Info	1,223.0	548,514	62.3%	73.7%	87.0%	6,674			3,660,868	21,097,047	3.85	
27	West County 3												
28	Gas		609,062				6,709	3,987,807	1,024,700	4,086,306	23,252,061	3.82	5.19
29	Plant Unit Info	1,228.0	609,062	68.9%	93.7%	76.0%	6,709			4,086,306	23,252,061	3.82	
30	Wild Azalea PV Solar												
31	Solar		17,442					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,442	32.5%	N/A	32.5%	N/A						
33	Wildflower PV Solar												
34	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
4	_System Totals												
5	Plant Unit Info	32,241	12,792,365				7,089			90,691,299	437,901,446	3.42	N/A
6													
7													
8													
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10													
11													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2023</u>												
2	Anhinga PV Solar												
3	Solar		14,123					N/A	N/A			N/A	N/A
4	Plant Unit Info	74.5	14,123	25.5%	N/A	25.5%	N/A						
5	Apalachee PV Solar												
6	Solar		16,639					N/A	N/A			N/A	N/A
7	Plant Unit Info	74.5	16,639	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,477					N/A	N/A			N/A	N/A
10	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A			N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,973					N/A	N/A			N/A	N/A
16	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,302					N/A	N/A			N/A	N/A
19	Plant Unit Info	74.5	13,302	24.0%	N/A	24.0%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,508					N/A	N/A			N/A	N/A
22	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
23	Blue Heron PV Solar												
24	Solar		14,229					N/A	N/A			N/A	N/A
25	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
26	Blue Indigo PV Solar												
27	Solar		18,259					N/A	N/A			N/A	N/A
28	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,686					N/A	N/A			N/A	N/A
31	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,688					N/A	N/A			N/A	N/A
34	Plant Unit Info	74.5	12,688	22.9%	N/A	22.9%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		517,306				6,715	3,390,077	1,024,700	3,473,812	21,854,576	4.22	5.69
2	Plant Unit Info	1,308.0	517,306	53.2%	93.4%	57.6%	6,715			3,473,812	21,854,576	4.22	
3	Cattle Ranch PV Solar												
4	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
6	Cavendish PV Solar												
7	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
9	Chautauqua PV Solar												
10	Solar		17,821					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,821	32.2%	N/A	32.2%	N/A						
12	Chipola River PV Solar												
13	Solar		15,901					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,901	28.7%	N/A	28.7%	N/A						
15	Citrus PV Solar												
16	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
18	Coral Farms PV Solar												
19	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
24	Cypress Pond PV Solar												
25	Solar		17,256					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,256	31.1%	N/A	31.1%	N/A						
27	Dania Beach 7												
28	Gas		572,228				6,467	3,611,297	1,024,700	3,700,496	21,635,540	3.78	5.28
29	Plant Unit Info	1,101.0	572,228	69.9%	93.6%	76.2%	6,467			3,700,496	21,635,540	3.78	
30	Daniel 1												
31	Coal		0									N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal		0									N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
4	Discovery PV Solar												
5	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
7	Echo River PV Solar												
8	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
10	Egret PV Solar												
11	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
13	Elder Branch PV Solar												
14	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
16	Etonia Creek PV Solar												
17	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
19	Everglades PV Solar												
20	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,109	23.7%	N/A	23.7%	N/A						
22	First City PV Solar												
23	Solar		13,316					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,316	24.0%	N/A	24.0%	N/A						
25	Flowers Creek PV Solar												
26	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
28	Fort Drum PV Solar												
29	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
31	Fort Myers 2												
32	Gas		773,385				7,069	5,335,007	1,024,700	5,466,782	33,008,541	4.27	5.71
33	Plant Unit Info	1,702.0	773,385	61.2%	93.8%	65.9%	7,069			5,466,782	33,008,541	4.27	
34	Fort Myers 3A												
35	Light Oil		142				11,436	279	5,830,078	1,627	29,069	20.43	104.16

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,897				11,436	32,328	1,024,700	33,126	2,745,145	94.77	5.76
2	Plant Unit Info	166.0	3,039	2.5%	93.7%	2.7%	11,436			34,753	2,774,214	91.29	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		3,039				11,410	33,840	1,024,700	34,676	2,756,010	90.69	5.83
6	Plant Unit Info	166.0	3,039	2.5%	93.7%	2.7%	11,410			34,676	2,756,010	90.69	
7	Fort Myers 3C												
8	Light Oil		516				10,634	941	5,830,030	5,486	98,016	19.00	104.16
9	Gas		15,350				10,634	159,298	1,024,700	163,233	3,474,979	22.64	5.75
10	Plant Unit Info	219.0	15,866	9.7%	93.7%	10.6%	10,634			168,719	3,572,995	22.52	
11	Fort Myers 3D												
12	Light Oil		1,012				10,713	1,859	5,829,994	10,840	193,674	19.14	104.16
13	Gas		12,824				10,713	134,076	1,024,700	137,388	3,331,339	25.98	5.76
14	Plant Unit Info	219.0	13,836	8.5%	93.7%	9.2%	10,713			148,228	3,525,013	25.48	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		2,016				13,997	27,538	1,024,700	28,218	2,690,179	133.44	4.77
19	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	2,690,179	133.44	
20	GCEC 5												
21	Gas		2,166				13,412	28,350	1,024,700	29,050	2,694,110	124.38	4.77
22	Plant Unit Info	75.0	2,166	3.9%	93.8%	4.1%	13,412			29,050	2,694,110	124.38	
23	GCEC 6												
24	Gas		17,557				11,238	192,552	1,024,700	197,308	3,683,469	20.98	5.84
25	Plant Unit Info	315.0	17,557	7.5%	93.6%	8.0%	11,238			197,308	3,683,469	20.98	
26	GCEC 7												
27	Gas		46,696				10,996	501,091	1,024,700	513,468	5,481,970	11.74	5.83
28	Plant Unit Info	496.0	46,696	12.7%	93.6%	13.6%	10,996			513,468	5,481,970	11.74	
29	GCEC 8A												
30	Gas		23,787				11,522	267,470	1,024,700	274,077	4,115,955	17.30	5.82
31	Plant Unit Info	233.0	23,787	13.7%	93.8%	13.6%	11,522			274,077	4,115,955	17.30	
32	GCEC 8B												
33	Gas		24,313				11,812	280,272	1,024,700	287,195	4,192,788	17.25	5.83
34	Plant Unit Info	233.0	24,313	14.0%	93.8%	13.9%	11,812			287,195	4,192,788	17.25	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		15,459				11,075	167,081	1,024,700	171,208	3,532,299	22.85	5.83
2	Plant Unit Info	228.0	15,459	9.1%	93.8%	8.9%	11,075			171,208	3,532,299	22.85	
3	GCEC 8D												
4	Gas		14,702				11,166	160,204	1,024,700	164,161	3,490,737	23.74	5.82
5	Plant Unit Info	228.0	14,702	8.7%	93.8%	8.4%	11,166			164,161	3,490,737	23.74	
6	Ghost Orchid PV Solar												
7	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
9	Grove PV Solar												
10	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
12	Hammock PV Solar												
13	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
15	Hibiscus PV Solar												
16	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
18	Horizon PV Solar												
19	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
21	Immokalee PV Solar												
22	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
24	Indian River PV Solar												
25	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
27	Interstate PV Solar												
28	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
30	Lakeside PV Solar												
31	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		555				11,557	1,101	5,829,979	6,417	112,068	20.18	101.82
2	Gas		5,260				11,557	59,321	1,024,700	60,786	2,872,233	54.61	5.28
3	Plant Unit Info	216.0	5,815	3.6%	93.7%	3.9%	11,557			67,203	2,984,301	51.32	
4	Lauderdale 6B												
5	Light Oil		1,095				11,345	2,132	5,830,007	12,428	217,046	19.81	101.82
6	Gas		2,598				11,345	28,758	1,024,700	29,468	2,710,770	104.36	5.28
7	Plant Unit Info	216.0	3,693	2.3%	93.7%	2.5%	11,345			41,896	2,927,815	79.28	
8	Lauderdale 6C												
9	Light Oil		979				11,465	1,924	5,829,990	11,219	195,931	20.02	101.82
10	Gas		4,819				11,465	53,923	1,024,700	55,255	2,843,719	59.00	5.28
11	Plant Unit Info	216.0	5,798	3.6%	93.7%	3.9%	11,465			66,474	3,039,650	52.43	
12	Lauderdale 6D												
13	Light Oil		1,692				11,546	3,351	5,830,009	19,537	341,199	20.16	101.82
14	Gas		4,247				11,546	47,851	1,024,700	49,033	2,811,642	66.21	5.28
15	Plant Unit Info	216.0	5,939	3.7%	93.7%	4.0%	11,546			68,570	3,152,841	53.09	
16	Lauderdale 6E												
17	Light Oil		438				11,476	862	5,829,987	5,023	87,723	20.04	101.82
18	Gas		2,945				11,476	32,986	1,024,700	33,801	2,733,109	92.80	5.28
19	Plant Unit Info	216.0	3,383	2.1%	93.7%	2.3%	11,476			38,824	2,820,832	83.38	
20	Loggerhead PV Solar												
21	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		671,084				6,819	4,465,874	1,024,700	4,576,181	25,964,310	3.87	5.24
32	Plant Unit Info	1,231.5	671,084	73.8%	93.9%	79.7%	6,819			4,576,181	25,964,310	3.87	
33	Manatee PV Solar												
34	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		194,591				7,347	1,395,154	1,024,700	1,429,614	10,135,149	5.21	5.43
3	Plant Unit Info	459.0	194,591	57.0%	93.9%	61.3%	7,347			1,429,614	10,135,149	5.21	
4	Martin 4												
5	Gas		200,707				7,354	1,440,438	1,024,700	1,476,017	10,379,819	5.17	5.43
6	Plant Unit Info	459.0	200,707	58.8%	93.9%	63.2%	7,354			1,476,017	10,379,819	5.17	
7	Martin 8												
8	Gas		644,190				6,887	4,329,398	1,024,700	4,436,334	26,118,485	4.05	5.44
9	Plant Unit Info	1,227.0	644,190	71.1%	93.5%	77.0%	6,887			4,436,334	26,118,485	4.05	
10	Martin 8 Solar												
11	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	12,679	31.0%	96.4%	32.2%	N/A			N/A	N/A	N/A	N/A
13	Miami-Dade PV Solar												
14	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A			N/A	N/A	N/A	N/A
16	Nassau PV Solar												
17	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A			N/A	N/A	N/A	N/A
19	Northern Preserve PV Solar												
20	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A			N/A	N/A	N/A	N/A
22	Okeechobee 1												
23	Gas		1,060,080				6,283	6,500,380	1,024,700	6,660,939	38,869,356	3.67	5.59
24	Plant Unit Info	1,570.0	1,060,080	90.8%	93.0%	100.0%	6,283			6,660,939	38,869,356	3.67	
25	Okeechobee PV Solar												
26	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A			N/A	N/A	N/A	N/A
28	Orange Blossom PV Solar												
29	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A			N/A	N/A	N/A	N/A
31	Palm Bay PV Solar												
32	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A			N/A	N/A	N/A	N/A
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

Docket No. 20220001-EI
2023 Fuel Cost Recovery Projections
Exhibit RBD-7, Page 90 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	2,633,325	138.82	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	2,633,325	138.82	
8	Pink Trail PV Solar												
9	Solar		13,220					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,220	23.9%	N/A	23.9%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		807,006				6,375	5,020,460	1,024,700	5,144,465	29,078,310	3.60	5.28
17	Plant Unit Info	1,179.0	807,006	86.5%	93.0%	94.7%	6,375			5,144,465	29,078,310	3.60	
18	Riviera 5												
19	Gas		651,045				6,651	4,225,673	1,024,700	4,330,047	26,163,054	4.02	5.59
20	Plant Unit Info	1,263.0	651,045	66.9%	93.4%	72.5%	6,651			4,330,047	26,163,054	4.02	
21	Rodeo PV Solar												
22	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
24	Sabal Palm PV Solar												
25	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
27	Sanford 4												
28	Gas		473,279				6,986	3,226,563	1,024,700	3,306,259	20,960,835	4.43	5.70
29	Plant Unit Info	1,139.0	473,279	56.1%	94.1%	60.5%	6,986			3,306,259	20,960,835	4.43	
30	Sanford 5												
31	Gas		463,719				6,974	3,156,001	1,024,700	3,233,954	20,559,231	4.43	5.70
32	Plant Unit Info	1,139.0	463,719	54.9%	94.1%	59.4%	6,974			3,233,954	20,559,231	4.43	
33	Saw Palmetto PV Solar												
34	Solar		17,238					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,238	31.1%	N/A	31.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
4	Scherer 3												
5	Coal		67,806				11,127	44,380	17,000,000	754,459	2,612,390	3.85	58.86
6	Plant Unit Info	215.0	67,806	42.4%	93.7%	45.4%	11,127			754,459	2,612,390	3.85	
7	Shirer Branch PV Solar												
8	Solar		17,246					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,246	31.1%	N/A	31.1%	N/A						
10	Smith 3												
11	Gas		321,951				7,023	2,206,476	1,024,700	2,260,976	15,748,023	4.89	5.98
12	Plant Unit Info	644.0	321,951	67.2%	93.9%	72.6%	7,023			2,260,976	15,748,023	4.89	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
19	Space Coast PV Solar												
20	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
22	St. Lucie 1												
23	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
24	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
25	St. Lucie 2												
26	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,781,331	0.46	0.43
27	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,781,331	0.46	
28	Sundew PV Solar												
29	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
34	Sweetbay PV Solar												
35	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
2	Trailside PV Solar												
3	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
5	Turkey Point 3												
6	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
7	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
8	Turkey Point 4												
9	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		557,477				6,944	3,777,885	1,024,700	3,871,199	22,515,718	4.04	5.28
14	Plant Unit Info	1,276.0	557,477	59.7%	93.9%	64.3%	6,944			3,871,199	22,515,718	4.04	
15	Twin Lakes PV Solar												
16	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
18	Union Springs PV Solar												
19	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
21	West County 1												
22	Gas		607,557				6,728	3,988,982	1,024,700	4,087,510	23,466,208	3.86	5.24
23	Plant Unit Info	1,223.0	607,557	66.8%	93.7%	72.8%	6,728			4,087,510	23,466,208	3.86	
24	West County 2												
25	Gas		790,805				6,592	5,087,107	1,024,700	5,212,759	29,219,654	3.69	5.24
26	Plant Unit Info	1,223.0	790,805	86.9%	93.7%	94.9%	6,592			5,212,759	29,219,654	3.69	
27	West County 3												
28	Gas		688,023				6,663	4,473,888	1,024,700	4,584,393	26,005,442	3.78	5.24
29	Plant Unit Info	1,228.0	688,023	75.3%	93.7%	83.1%	6,663			4,584,393	26,005,442	3.78	
30	Wild Azalea PV Solar												
31	Solar		17,998					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,998	32.5%	N/A	32.5%	N/A						
33	Wildflower PV Solar												
34	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
4	_System Totals												
5	Plant Unit Info	32,249	13,771,718				7,073			97,406,795	477,295,098	3.47	N/A
6													
7													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Aug - 2023</u>												
2	Anhinga PV Solar												
3	Solar		13,385					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,385	24.2%	N/A	24.2%	N/A						
5	Apalachee PV Solar												
6	Solar		15,824					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,824	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
17	Blackwater River PV Solar												
18	Solar		12,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,973	23.4%	N/A	23.4%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
29	Blue Springs PV Solar												
30	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,770					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,770	23.0%	N/A	23.0%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		490,859				6,727	3,222,263	1,024,700	3,301,853	20,971,439	4.27	5.71
2	Plant Unit Info	1,308.0	490,859	50.4%	93.4%	54.7%	6,727			3,301,853	20,971,439	4.27	
3	Cattle Ranch PV Solar												
4	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
6	Cavendish PV Solar												
7	Solar		15,321					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,321	27.6%	N/A	27.6%	N/A						
9	Chautauqua PV Solar												
10	Solar		16,955					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,955	30.6%	N/A	30.6%	N/A						
12	Chipola River PV Solar												
13	Solar		15,229					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,229	27.5%	N/A	27.5%	N/A						
15	Citrus PV Solar												
16	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
18	Coral Farms PV Solar												
19	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
24	Cypress Pond PV Solar												
25	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
27	Dania Beach 7												
28	Gas		567,458				6,466	3,580,760	1,024,700	3,669,205	21,586,155	3.80	5.31
29	Plant Unit Info	1,101.0	567,458	69.3%	93.6%	75.5%	6,466			3,669,205	21,586,155	3.80	
30	Daniel 1												
31	Coal		8,221				17,117	8,277	17,000,006	140,715	523,409	6.37	63.23
32	Plant Unit Info	251.0	8,221	4.4%	93.6%	4.7%	17,117			140,715	523,409	6.37	
33	Daniel 2												
34	Coal		3,702				19,259	4,194	17,000,010	71,296	265,195	7.16	63.23
35	Plant Unit Info	251.0	3,702	2.0%	93.6%	2.1%	19,259			71,296	265,195	7.16	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
4	Discovery PV Solar												
5	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
7	Echo River PV Solar												
8	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						
10	Egret PV Solar												
11	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
13	Elder Branch PV Solar												
14	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
16	Etonia Creek PV Solar												
17	Solar		16,267					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,267	29.4%	N/A	29.4%	N/A						
19	Everglades PV Solar												
20	Solar		13,270					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,270	23.9%	N/A	23.9%	N/A						
22	First City PV Solar												
23	Solar		13,241					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,241	23.9%	N/A	23.9%	N/A						
25	Flowers Creek PV Solar												
26	Solar		14,113					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,113	25.5%	N/A	25.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
31	Fort Myers 2												
32	Gas		783,932				7,064	5,404,050	1,024,700	5,537,530	33,439,018	4.27	5.71
33	Plant Unit Info	1,702.0	783,932	62.0%	93.8%	66.8%	7,064			5,537,530	33,439,018	4.27	
34	Fort Myers 3A												
35	Light Oil		487				11,468	958	5,830,003	5,588	99,839	20.49	104.16

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,072				11,467	45,567	1,024,700	46,692	2,817,053	69.19	5.71
2	Plant Unit Info	166.0	4,559	3.7%	93.7%	4.0%	11,467			52,280	2,916,891	63.98	
3	Fort Myers 3B												
4	Light Oil		193				11,455	380	5,830,045	2,216	39,592	20.47	104.16
5	Gas		3,454				11,455	38,606	1,024,700	39,560	2,777,127	80.41	5.71
6	Plant Unit Info	166.0	3,647	3.0%	93.7%	3.2%	11,455			41,776	2,816,719	77.23	
7	Fort Myers 3C												
8	Light Oil		764				10,702	1,402	5,830,016	8,171	145,988	19.12	104.16
9	Gas		16,731				10,702	174,737	1,024,700	179,053	3,559,157	21.27	5.74
10	Plant Unit Info	219.0	17,495	10.7%	93.7%	11.7%	10,702			187,224	3,705,145	21.18	
11	Fort Myers 3D												
12	Light Oil		543				10,577	985	5,830,015	5,740	102,554	18.90	104.16
13	Gas		18,902				10,577	195,104	1,024,700	199,923	3,676,885	19.45	5.74
14	Plant Unit Info	219.0	19,445	11.9%	93.7%	13.0%	10,577			205,663	3,779,439	19.44	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		2,016				13,997	27,538	1,024,700	28,218	2,688,545	133.36	4.79
19	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	2,688,545	133.36	
20	GCEC 5												
21	Gas		9,120				12,735	113,342	1,024,700	116,142	3,098,987	33.98	4.78
22	Plant Unit Info	75.0	9,120	16.3%	93.8%	17.4%	12,735			116,142	3,098,987	33.98	
23	GCEC 6												
24	Gas		13,377				11,892	155,247	1,024,700	159,082	3,462,931	25.89	5.84
25	Plant Unit Info	315.0	13,377	5.7%	93.6%	6.1%	11,892			159,082	3,462,931	25.89	
26	GCEC 7												
27	Gas		73,602				10,982	788,778	1,024,700	808,261	7,152,650	9.72	5.83
28	Plant Unit Info	496.0	73,602	20.0%	93.6%	21.4%	10,982			808,261	7,152,650	9.72	
29	GCEC 8A												
30	Gas		27,256				11,304	300,671	1,024,700	308,098	4,306,411	15.80	5.82
31	Plant Unit Info	233.0	27,256	15.7%	93.8%	15.6%	11,304			308,098	4,306,411	15.80	
32	GCEC 8B												
33	Gas		24,323				11,411	270,860	1,024,700	277,550	4,138,951	17.02	5.84
34	Plant Unit Info	233.0	24,323	14.0%	93.8%	13.9%	11,411			277,550	4,138,951	17.02	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		19,234				11,185	209,944	1,024,700	215,130	3,777,986	19.64	5.82
2	Plant Unit Info	228.0	19,234	11.3%	93.8%	11.0%	11,185			215,130	3,777,986	19.64	
3	GCEC 8D												
4	Gas		17,575				11,035	189,262	1,024,700	193,937	3,655,246	20.80	5.80
5	Plant Unit Info	228.0	17,575	10.4%	93.8%	10.1%	11,035			193,937	3,655,246	20.80	
6	Ghost Orchid PV Solar												
7	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
9	Grove PV Solar												
10	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
12	Hammock PV Solar												
13	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
15	Hibiscus PV Solar												
16	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
18	Horizon PV Solar												
19	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
21	Immokalee PV Solar												
22	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
24	Indian River PV Solar												
25	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
27	Interstate PV Solar												
28	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
30	Lakeside PV Solar												
31	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		1,603				11,099	3,051	5,830,009	17,788	310,654	19.38	101.82
2	Gas		7,363				11,099	79,756	1,024,700	81,726	2,980,626	40.48	5.31
3	Plant Unit Info	216.0	8,966	5.6%	93.7%	6.1%	11,099			99,514	3,291,280	36.71	
4	Lauderdale 6B												
5	Light Oil		1,773				11,421	3,472	5,830,007	20,244	353,546	19.95	101.82
6	Gas		7,210				11,421	80,365	1,024,700	82,350	2,983,862	41.38	5.31
7	Plant Unit Info	216.0	8,983	5.6%	93.7%	6.1%	11,421			102,594	3,337,408	37.15	
8	Lauderdale 6C												
9	Light Oil		1,884				12,348	3,990	5,830,002	23,262	406,253	21.56	101.82
10	Gas		3,333				12,348	40,163	1,024,700	41,155	2,770,204	83.11	5.31
11	Plant Unit Info	216.0	5,217	3.3%	93.7%	3.5%	12,348			64,417	3,176,457	60.89	
12	Lauderdale 6D												
13	Light Oil		454				11,155	869	5,830,025	5,066	88,474	19.48	101.82
14	Gas		5,636				11,155	61,352	1,024,700	62,867	2,882,812	51.15	5.31
15	Plant Unit Info	216.0	6,090	3.8%	93.7%	4.1%	11,155			67,933	2,971,286	48.79	
16	Lauderdale 6E												
17	Light Oil		618				11,462	1,214	5,829,984	7,079	123,629	20.02	101.82
18	Gas		6,665				11,462	74,555	1,024,700	76,397	2,952,987	44.30	5.31
19	Plant Unit Info	216.0	7,283	4.5%	93.7%	4.9%	11,462			83,476	3,076,616	42.24	
20	Loggerhead PV Solar												
21	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		669,647				6,806	4,447,608	1,024,700	4,557,464	26,017,439	3.89	5.27
32	Plant Unit Info	1,231.5	669,647	73.6%	93.9%	79.6%	6,806			4,557,464	26,017,439	3.89	
33	Manatee PV Solar												
34	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		<u>202,529</u>				7,334	1,449,626	1,024,700	<u>1,485,432</u>	<u>10,464,642</u>	<u>5.17</u>	<u>5.46</u>
3	Plant Unit Info	459.0	202,529	59.3%	93.9%	63.8%	7,334			1,485,432	10,464,642	5.17	
4	Martin 4												
5	Gas		<u>198,948</u>				7,333	1,423,726	1,024,700	<u>1,458,892</u>	<u>10,331,252</u>	<u>5.19</u>	<u>5.46</u>
6	Plant Unit Info	459.0	198,948	58.3%	93.9%	62.7%	7,333			1,458,892	10,331,252	5.19	
7	Martin 8												
8	Gas		<u>642,093</u>				6,879	4,310,713	1,024,700	<u>4,417,188</u>	<u>26,166,685</u>	<u>4.08</u>	<u>5.48</u>
9	Plant Unit Info	1,227.0	642,093	70.9%	93.5%	76.7%	6,879			4,417,188	26,166,685	4.08	
10	Martin 8 Solar												
11	Solar		<u>11,873</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
12	Plant Unit Info	75.0	11,873	29.0%	96.4%	30.1%	N/A			N/A	N/A	N/A	N/A
13	Miami-Dade PV Solar												
14	Solar		<u>13,640</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
15	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A			N/A	N/A	N/A	N/A
16	Nassau PV Solar												
17	Solar		<u>14,229</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
18	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A			N/A	N/A	N/A	N/A
19	Northern Preserve PV Solar												
20	Solar		<u>11,780</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
21	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A			N/A	N/A	N/A	N/A
22	Okeechobee 1												
23	Gas		<u>1,060,080</u>				6,283	6,500,380	1,024,700	<u>6,660,939</u>	<u>38,942,799</u>	<u>3.67</u>	<u>5.60</u>
24	Plant Unit Info	1,570.0	1,060,080	90.8%	93.0%	100.0%	6,283			6,660,939	38,942,799	3.67	
25	Okeechobee PV Solar												
26	Solar		<u>13,950</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
27	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A			N/A	N/A	N/A	N/A
28	Orange Blossom PV Solar												
29	Solar		<u>13,826</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
30	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A			N/A	N/A	N/A	N/A
31	Palm Bay PV Solar												
32	Solar		<u>13,919</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
33	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A			N/A	N/A	N/A	N/A
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	2,631,232	138.70	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	2,631,232	138.70	
8	Pink Trail PV Solar												
9	Solar		13,250					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,250	23.9%	N/A	23.9%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		769,279				6,388	4,795,410	1,024,700	4,913,857	28,041,335	3.65	5.31
17	Plant Unit Info	1,179.0	769,279	82.5%	93.0%	90.2%	6,388			4,913,857	28,041,335	3.65	
18	Riviera 5												
19	Gas		644,296				6,651	4,182,212	1,024,700	4,285,513	25,966,793	4.03	5.60
20	Plant Unit Info	1,263.0	644,296	66.2%	93.4%	71.7%	6,651			4,285,513	25,966,793	4.03	
21	Rodeo PV Solar												
22	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
27	Sanford 4												
28	Gas		467,908				6,977	3,185,940	1,024,700	3,264,633	20,768,402	4.44	5.72
29	Plant Unit Info	1,139.0	467,908	55.4%	94.1%	59.8%	6,977			3,264,633	20,768,402	4.44	
30	Sanford 5												
31	Gas		466,517				6,967	3,171,686	1,024,700	3,250,027	20,693,414	4.44	5.72
32	Plant Unit Info	1,139.0	466,517	55.3%	94.1%	59.7%	6,967			3,250,027	20,693,414	4.44	
33	Saw Palmetto PV Solar												
34	Solar		16,486					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,486	29.7%	N/A	29.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
4	Scherer 3												
5	Coal		70,249				11,085	45,805	17,000,000	778,693	2,702,931	3.85	59.01
6	Plant Unit Info	215.0	70,249	43.9%	93.7%	47.1%	11,085			778,693	2,702,931	3.85	
7	Shirer Branch PV Solar												
8	Solar		16,547					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,547	29.9%	N/A	29.9%	N/A						
10	Smith 3												
11	Gas		313,257				7,024	2,147,340	1,024,700	2,200,379	15,430,507	4.93	6.00
12	Plant Unit Info	644.0	313,257	65.4%	93.9%	70.6%	7,024			2,200,379	15,430,507	4.93	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
19	Space Coast PV Solar												
20	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
22	St. Lucie 1												
23	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,071	0.49	0.46
24	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,071	0.49	
25	St. Lucie 2												
26	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,781,331	0.46	0.43
27	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,781,331	0.46	
28	Sundew PV Solar												
29	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
34	Sweetbay PV Solar												
35	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
2	Trailside PV Solar												
3	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
5	Turkey Point 3												
6	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
7	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
8	Turkey Point 4												
9	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		537,959				6,930	3,638,275	1,024,700	3,728,140	21,891,891	4.07	5.31
14	Plant Unit Info	1,276.0	537,959	57.6%	93.9%	62.1%	6,930			3,728,140	21,891,891	4.07	
15	Twin Lakes PV Solar												
16	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
18	Union Springs PV Solar												
19	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
21	West County 1												
22	Gas		592,649				6,735	3,895,360	1,024,700	3,991,575	23,105,313	3.90	5.28
23	Plant Unit Info	1,223.0	592,649	65.1%	93.7%	71.0%	6,735			3,991,575	23,105,313	3.90	
24	West County 2												
25	Gas		814,474				6,575	5,225,688	1,024,700	5,354,762	30,122,991	3.70	5.28
26	Plant Unit Info	1,223.0	814,474	89.5%	93.7%	97.7%	6,575			5,354,762	30,122,991	3.70	
27	West County 3												
28	Gas		712,482				6,637	4,615,071	1,024,700	4,729,063	26,902,029	3.78	5.28
29	Plant Unit Info	1,228.0	712,482	78.0%	93.7%	86.1%	6,637			4,729,063	26,902,029	3.78	
30	Wild Azalea PV Solar												
31	Solar		17,021					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,021	30.7%	N/A	30.7%	N/A						
33	Wildflower PV Solar												
34	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
4	_System Totals												
5	Plant Unit Info	32,249	13,759,714				7,113			97,875,022	481,249,779	3.50	N/A
6													
7													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2023												
2	Anhinga PV Solar												
3	Solar		11,363					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,363	21.2%	N/A	21.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,207					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,207	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,720	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
17	Blackwater River PV Solar												
18	Solar		12,467					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,467	23.2%	N/A	23.2%	N/A						
20	Blue Cypress PV Solar												
21	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,720	23.7%	N/A	23.7%	N/A						
26	Blue Indigo PV Solar												
27	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,904	22.2%	N/A	22.2%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		433,684				6,750	2,856,877	1,024,700	2,927,442	18,600,482	4.29	5.62
2	Plant Unit Info	1,308.0	433,684	46.1%	93.4%	49.9%	6,750			2,927,442	18,600,482	4.29	
3	Cattle Ranch PV Solar												
4	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
6	Cavendish PV Solar												
7	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,402	25.0%	N/A	25.0%	N/A						
9	Chautauqua PV Solar												
10	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,503	28.9%	N/A	28.9%	N/A						
12	Chipola River PV Solar												
13	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,919	26.0%	N/A	26.0%	N/A						
15	Citrus PV Solar												
16	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
18	Coral Farms PV Solar												
19	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
24	Cypress Pond PV Solar												
25	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,181	28.3%	N/A	28.3%	N/A						
27	Dania Beach 7												
28	Gas		532,043				6,480	3,364,692	1,024,700	3,447,800	20,249,540	3.81	5.26
29	Plant Unit Info	1,101.0	532,043	67.1%	93.6%	73.2%	6,480			3,447,800	20,249,540	3.81	
30	Daniel 1												
31	Coal		4,707				15,913	4,406	16,999,995	74,903	278,602	5.92	63.23
32	Plant Unit Info	251.0	4,707	2.6%	93.6%	2.8%	15,913			74,903	278,602	5.92	
33	Daniel 2												
34	Coal		5,765				14,937	5,065	17,000,002	86,113	320,297	5.56	63.23
35	Plant Unit Info	251.0	5,765	3.2%	93.6%	3.4%	14,937			86,113	320,297	5.56	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
4	Discovery PV Solar												
5	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
7	Echo River PV Solar												
8	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
10	Egret PV Solar												
11	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
13	Elder Branch PV Solar												
14	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
16	Etonia Creek PV Solar												
17	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,053	26.2%	N/A	26.2%	N/A						
19	Everglades PV Solar												
20	Solar		12,008					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,008	22.4%	N/A	22.4%	N/A						
22	First City PV Solar												
23	Solar		12,545					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,545	23.4%	N/A	23.4%	N/A						
25	Flowers Creek PV Solar												
26	Solar		12,674					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,674	23.6%	N/A	23.6%	N/A						
28	Fort Drum PV Solar												
29	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
31	Fort Myers 2												
32	Gas		713,883				7,056	4,915,796	1,024,700	5,037,216	30,258,425	4.24	5.64
33	Plant Unit Info	1,702.0	713,883	58.3%	77.7%	76.1%	7,056			5,037,216	30,258,425	4.24	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,103				11,453	45,859	1,024,700	46,992	2,810,744	68.50	5.62
2	Plant Unit Info	166.0	4,103	3.4%	93.7%	3.8%	11,453			46,992	2,810,744	68.50	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		1,342				11,563	15,143	1,024,700	15,517	2,638,841	196.63	5.66
6	Plant Unit Info	166.0	1,342	1.1%	93.7%	1.2%	11,563			15,517	2,638,841	196.63	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		11,367				10,585	117,416	1,024,700	120,316	3,211,410	28.25	5.61
10	Plant Unit Info	219.0	11,367	7.2%	93.7%	7.8%	10,585			120,316	3,211,410	28.25	
11	Fort Myers 3D												
12	Light Oil		163				10,607	296	5,830,036	1,724	30,802	18.95	104.16
13	Gas		10,796				10,607	111,753	1,024,700	114,513	3,176,374	29.42	5.58
14	Plant Unit Info	219.0	10,959	7.0%	93.7%	7.6%	10,607			116,237	3,207,176	29.27	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		2,299				13,246	29,718	1,024,700	30,452	2,692,268	117.11	4.68
22	Plant Unit Info	75.0	2,299	4.3%	93.8%	4.6%	13,246			30,452	2,692,268	117.11	
23	GCEC 6												
24	Gas		4,326				11,948	50,443	1,024,700	51,689	2,845,543	65.78	5.80
25	Plant Unit Info	315.0	4,326	1.9%	93.6%	2.1%	11,948			51,689	2,845,543	65.78	
26	GCEC 7												
27	Gas		27,847				11,401	309,840	1,024,700	317,493	4,345,524	15.61	5.78
28	Plant Unit Info	496.0	27,847	7.8%	93.6%	8.4%	11,401			317,493	4,345,524	15.61	
29	GCEC 8A												
30	Gas		18,210				11,746	208,737	1,024,700	213,893	3,764,155	20.67	5.80
31	Plant Unit Info	233.0	18,210	10.9%	93.8%	10.8%	11,746			213,893	3,764,155	20.67	
32	GCEC 8B												
33	Gas		17,288				12,005	202,533	1,024,700	207,536	3,723,744	21.54	5.78
34	Plant Unit Info	233.0	17,288	10.3%	93.8%	10.2%	12,005			207,536	3,723,744	21.54	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		11,099				11,302	122,413	1,024,700	125,437	3,257,814	29.35	5.76
2	Plant Unit Info	228.0	11,099	6.8%	93.8%	6.6%	11,302			125,437	3,257,814	29.35	
3	GCEC 8D												
4	Gas		12,909				11,351	142,993	1,024,700	146,525	3,377,691	26.17	5.77
5	Plant Unit Info	228.0	12,909	7.9%	93.8%	7.6%	11,351			146,525	3,377,691	26.17	
6	Ghost Orchid PV Solar												
7	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
9	Grove PV Solar												
10	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
12	Hammock PV Solar												
13	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
15	Hibiscus PV Solar												
16	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
18	Horizon PV Solar												
19	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
21	Immokalee PV Solar												
22	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
24	Indian River PV Solar												
25	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
27	Interstate PV Solar												
28	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
30	Lakeside PV Solar												
31	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		4,980				10,591	51,471	1,024,700	52,742	2,823,790	56.70	5.26
3	Plant Unit Info	216.0	4,980	3.2%	93.7%	3.5%	10,591			52,742	2,823,790	56.70	
4	Lauderdale 6B												
5	Light Oil		31				10,999	58	5,829,596	338	5,903	19.21	101.81
6	Gas		2,716				11,000	29,159	1,024,700	29,879	2,706,456	99.64	5.26
7	Plant Unit Info	216.0	2,747	1.8%	93.7%	1.9%	11,000			30,217	2,712,359	98.74	
8	Lauderdale 6C												
9	Light Oil		28				11,016	53	5,830,355	310	5,414	19.24	101.82
10	Gas		3,621				11,016	38,927	1,024,700	39,889	2,757,828	76.17	5.26
11	Plant Unit Info	216.0	3,649	2.4%	93.7%	2.6%	11,016			40,199	2,763,242	75.73	
12	Lauderdale 6D												
13	Light Oil		97				10,732	178	5,830,051	1,036	18,093	18.74	101.82
14	Gas		3,778				10,732	39,575	1,024,700	40,552	2,761,229	73.08	5.26
15	Plant Unit Info	216.0	3,875	2.5%	93.7%	2.7%	10,732			41,588	2,779,322	71.72	
16	Lauderdale 6E												
17	Light Oil		91				11,336	178	5,830,051	1,036	18,093	19.80	101.82
18	Gas		3,346				11,335	37,010	1,024,700	37,924	2,747,741	82.13	5.26
19	Plant Unit Info	216.0	3,437	2.2%	93.7%	2.4%	11,335			38,960	2,765,834	80.47	
20	Loggerhead PV Solar												
21	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		625,915				6,822	4,166,908	1,024,700	4,269,831	24,205,468	3.87	5.20
32	Plant Unit Info	1,231.5	625,915	71.1%	93.9%	76.9%	6,822			4,269,831	24,205,468	3.87	
33	Manatee PV Solar												
34	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		183,994				7,341	1,318,159	1,024,700	1,350,718	9,619,096	5.23	5.36
3	Plant Unit Info	459.0	183,994	55.7%	93.9%	59.9%	7,341			1,350,718	9,619,096	5.23	
4	Martin 4												
5	Gas		184,355				7,350	1,322,405	1,024,700	1,355,068	9,633,871	5.23	5.35
6	Plant Unit Info	459.0	184,355	55.8%	93.9%	60.0%	7,350			1,355,068	9,633,871	5.23	
7	Martin 8												
8	Gas		603,988				6,890	4,061,433	1,024,700	4,161,750	24,405,762	4.04	5.38
9	Plant Unit Info	1,227.0	603,988	68.9%	93.5%	74.6%	6,890			4,161,750	24,405,762	4.04	
10	Martin 8 Solar												
11	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	10,320	26.1%	96.4%	27.0%	N/A						
13	Miami-Dade PV Solar												
14	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
16	Nassau PV Solar												
17	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
19	Northern Preserve PV Solar												
20	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
22	Okeechobee 1												
23	Gas		1,020,355				6,285	6,258,826	1,024,700	6,413,419	37,382,086	3.66	5.56
24	Plant Unit Info	1,570.0	1,020,355	90.3%	93.0%	99.5%	6,285			6,413,419	37,382,086	3.66	
25	Okeechobee PV Solar												
26	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
31	Palm Bay PV Solar												
32	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
5	Perdido												
6	Gas		1,836				10,500	18,813	1,024,700	19,278	2,625,193	142.98	3.83
7	Plant Unit Info	3.0	1,836	N/A	N/A	N/A	10,500			19,278	2,625,193	142.98	
8	Pink Trail PV Solar												
9	Solar		12,194					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,194	22.7%	N/A	22.7%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		737,669				6,396	4,604,130	1,024,700	4,717,852	26,769,116	3.63	5.26
17	Plant Unit Info	1,179.0	737,669	81.7%	93.0%	89.4%	6,396			4,717,852	26,769,116	3.63	
18	Riviera 5												
19	Gas		608,516				6,660	3,955,003	1,024,700	4,052,692	24,561,826	4.04	5.56
20	Plant Unit Info	1,263.0	608,516	64.6%	93.4%	70.0%	6,660			4,052,692	24,561,826	4.04	
21	Rodeo PV Solar												
22	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
24	Sabal Palm PV Solar												
25	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
27	Sanford 4												
28	Gas		430,546				7,001	2,941,655	1,024,700	3,014,314	19,102,583	4.44	5.63
29	Plant Unit Info	1,139.0	430,546	52.7%	94.1%	56.9%	7,001			3,014,314	19,102,583	4.44	
30	Sanford 5												
31	Gas		409,010				6,961	2,778,585	1,024,700	2,847,216	18,198,821	4.45	5.63
32	Plant Unit Info	1,139.0	409,010	50.1%	80.8%	63.2%	6,961			2,847,216	18,198,821	4.45	
33	Saw Palmetto PV Solar												
34	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,305	28.5%	N/A	28.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
4	Scherer 3												
5	Coal		51,243				11,306	34,081	17,000,000	579,377	2,015,167	3.93	59.13
6	Plant Unit Info	215.0	51,243	33.1%	93.7%	35.5%	11,306			579,377	2,015,167	3.93	
7	Shirer Branch PV Solar												
8	Solar		15,262					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,262	28.5%	N/A	28.5%	N/A						
10	Smith 3												
11	Gas		301,981				7,026	2,070,538	1,024,700	2,121,680	14,894,927	4.93	5.96
12	Plant Unit Info	644.0	301,981	65.1%	93.9%	70.4%	7,026			2,121,680	14,894,927	4.93	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		14,670					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,670	27.4%	N/A	27.4%	N/A						
19	Space Coast PV Solar												
20	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
22	St. Lucie 1												
23	Nuclear		688,634				10,560	7,271,906	1,000,000	7,271,906	3,340,713	0.49	0.46
24	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,713	0.49	
25	St. Lucie 2												
26	Nuclear		589,673				10,496	6,189,033	1,000,000	6,189,033	2,706,464	0.46	0.44
27	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,033	2,706,464	0.46	
28	Sundew PV Solar												
29	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
34	Sweetbay PV Solar												
35	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
2	Trailside PV Solar												
3	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
5	Turkey Point 3												
6	Nuclear		587,574				10,818	6,356,611	1,000,000	6,356,611	3,341,035	0.57	0.53
7	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,341,035	0.57	
8	Turkey Point 4												
9	Nuclear		572,738				10,729	6,144,739	1,000,000	6,144,739	3,078,514	0.54	0.50
10	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,078,514	0.54	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		505,696				6,959	3,434,390	1,024,700	3,519,219	20,615,742	4.08	5.26
14	Plant Unit Info	1,276.0	505,696	55.9%	93.9%	60.3%	6,959			3,519,219	20,615,742	4.08	
15	Twin Lakes PV Solar												
16	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
18	Union Springs PV Solar												
19	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
21	West County 1												
22	Gas		551,608				6,756	3,637,002	1,024,700	3,726,836	21,451,106	3.89	5.20
23	Plant Unit Info	1,223.0	551,608	62.6%	93.7%	68.3%	6,756			3,726,836	21,451,106	3.89	
24	West County 2												
25	Gas		759,363				6,592	4,885,354	1,024,700	5,006,022	27,939,770	3.68	5.20
26	Plant Unit Info	1,223.0	759,363	86.2%	93.7%	94.2%	6,592			5,006,022	27,939,770	3.68	
27	West County 3												
28	Gas		620,149				6,690	4,048,875	1,024,700	4,148,882	23,591,302	3.80	5.20
29	Plant Unit Info	1,228.0	620,149	70.1%	93.7%	77.4%	6,690			4,148,882	23,591,302	3.80	
30	Wild Azalea PV Solar												
31	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,355	28.6%	N/A	28.6%	N/A						
33	Wildflower PV Solar												
34	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
4	_System Totals												
5	Plant Unit Info	32,249	12,710,064				7,115			90,435,710	438,905,378	3.45	N/A
6													
7													
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10													
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2023												
2	Anhinga PV Solar												
3	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,140	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
17	Blackwater River PV Solar												
18	Solar		12,574					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,574	22.7%	N/A	22.7%	N/A						
20	Blue Cypress PV Solar												
21	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
23	Blue Heron PV Solar												
24	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
26	Blue Indigo PV Solar												
27	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
29	Blue Springs PV Solar												
30	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,086					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,086	21.8%	N/A	21.8%	N/A						
35	Cape Canaveral 3												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		385,163				6,789	2,551,778	1,024,700	2,614,807	17,039,195	4.42	5.68
2	Plant Unit Info	1,308.0	385,163	39.6%	77.3%	52.0%	6,789			2,614,807	17,039,195	4.42	
3	Cattle Ranch PV Solar												
4	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
6	Cavendish PV Solar												
7	Solar		12,616					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,616	22.8%	N/A	22.8%	N/A						
9	Chautauqua PV Solar												
10	Solar		14,664					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,664	26.5%	N/A	26.5%	N/A						
12	Chipola River PV Solar												
13	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
15	Citrus PV Solar												
16	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
18	Coral Farms PV Solar												
19	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
24	Cypress Pond PV Solar												
25	Solar		14,584					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,584	26.3%	N/A	26.3%	N/A						
27	Dania Beach 7												
28	Gas		557,762				6,480	3,527,215	1,024,700	3,614,337	21,263,466	3.81	5.31
29	Plant Unit Info	1,101.0	557,762	68.1%	93.6%	74.2%	6,480			3,614,337	21,263,466	3.81	
30	Daniel 1												
31	Coal		5,878				14,263	4,932	16,999,998	83,836	311,875	5.31	63.24
32	Plant Unit Info	251.0	5,878	3.2%	93.6%	3.4%	14,263			83,836	311,875	5.31	
33	Daniel 2												
34	Coal											N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
4	Discovery PV Solar												
5	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
7	Echo River PV Solar												
8	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
10	Egret PV Solar												
11	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
13	Elder Branch PV Solar												
14	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
16	Etonia Creek PV Solar												
17	Solar		13,467					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,467	24.3%	N/A	24.3%	N/A						
19	Everglades PV Solar												
20	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,384	22.3%	N/A	22.3%	N/A						
22	First City PV Solar												
23	Solar		12,426					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,426	22.4%	N/A	22.4%	N/A						
25	Flowers Creek PV Solar												
26	Solar		11,762					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,762	21.2%	N/A	21.2%	N/A						
28	Fort Drum PV Solar												
29	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
31	Fort Myers 2												
32	Gas		737,183				7,055	5,075,629	1,024,700	5,200,997	31,349,818	4.25	5.68
33	Plant Unit Info	1,703.0	737,183	58.3%	81.4%	72.5%	7,055			5,200,997	31,349,818	4.25	
34	Fort Myers 3A												
35	Light Oil		514				11,483	1,012	5,830,022	5,898	105,377	20.52	104.16

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,285				11,483	36,818	1,024,700	37,727	2,748,802	83.67	5.76
2	Plant Unit Info	166.0	3,799	3.1%	93.7%	3.4%	11,483			43,625	2,854,179	75.13	
3	Fort Myers 3B												
4	Light Oil		461				11,432	904	5,829,998	5,273	94,211	20.43	104.16
5	Gas		5,162				11,432	57,587	1,024,700	59,009	2,871,618	55.63	5.82
6	Plant Unit Info	166.0	5,623	4.6%	93.7%	5.0%	11,432			64,282	2,965,829	52.74	
7	Fort Myers 3C												
8	Light Oil		185				10,585	335	5,830,025	1,953	34,894	18.91	104.16
9	Gas		11,948				10,586	123,422	1,024,700	126,471	3,255,245	27.25	5.82
10	Plant Unit Info	219.0	12,132	7.5%	93.7%	8.1%	10,586			128,424	3,290,138	27.12	
11	Fort Myers 3D												
12	Light Oil		259				10,567	469	5,829,960	2,736	48,883	18.88	104.16
13	Gas		11,556				10,567	119,167	1,024,700	122,110	3,225,945	27.92	5.78
14	Plant Unit Info	219.0	11,815	7.3%	93.7%	7.9%	10,567			124,846	3,274,828	27.72	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		2,016				13,997	27,537	1,024,700	28,217	2,666,865	132.28	4.73
19	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,217	2,666,865	132.28	
20	GCEC 5												
21	Gas		2,187				13,383	28,563	1,024,700	29,269	2,671,654	122.16	4.72
22	Plant Unit Info	75.0	2,187	3.9%	93.8%	4.2%	13,383			29,269	2,671,654	122.16	
23	GCEC 6												
24	Gas		12,492				12,023	146,570	1,024,700	150,190	3,370,190	26.98	5.69
25	Plant Unit Info	315.0	12,492	5.3%	93.6%	5.7%	12,023			150,190	3,370,190	26.98	
26	GCEC 7												
27	Gas		44,489				11,347	492,650	1,024,700	504,818	5,416,163	12.17	5.84
28	Plant Unit Info	496.0	44,489	12.1%	93.6%	13.0%	11,347			504,818	5,416,163	12.17	
29	GCEC 8A												
30	Gas		14,593				11,599	165,191	1,024,700	169,271	3,503,169	24.01	5.85
31	Plant Unit Info	233.0	14,593	8.4%	93.8%	8.4%	11,599			169,271	3,503,169	24.01	
32	GCEC 8B												
33	Gas		13,637				11,779	156,760	1,024,700	160,632	3,452,915	25.32	5.84
34	Plant Unit Info	233.0	13,637	7.9%	93.8%	7.8%	11,779			160,632	3,452,915	25.32	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		13,254				11,460	148,233	1,024,700	151,894	3,404,404	25.69	5.85
2	Plant Unit Info	228.0	13,254	7.8%	93.8%	7.6%	11,460			151,894	3,404,404	25.69	
3	GCEC 8D												
4	Gas		13,473				11,403	149,936	1,024,700	153,639	3,412,660	25.33	5.84
5	Plant Unit Info	228.0	13,473	7.9%	93.8%	7.7%	11,403			153,639	3,412,660	25.33	
6	Ghost Orchid PV Solar												
7	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
9	Grove PV Solar												
10	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
12	Hammock PV Solar												
13	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
15	Hibiscus PV Solar												
16	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
18	Horizon PV Solar												
19	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
21	Immokalee PV Solar												
22	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
24	Indian River PV Solar												
25	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
27	Interstate PV Solar												
28	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
30	Lakeside PV Solar												
31	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		546				11,198	1,050	5,830,007	6,119	112,284	20.55	106.98
2	Gas		4,237				11,198	46,296	1,024,700	47,440	2,782,544	65.68	5.31
3	Plant Unit Info	216.0	4,783	3.0%	93.7%	3.2%	11,198			53,559	2,894,827	60.52	
4	Lauderdale 6B												
5	Light Oil		1,721				11,245	3,319	5,830,004	19,352	355,109	20.64	106.98
6	Gas		5,592				11,245	61,369	1,024,700	62,885	2,862,572	51.19	5.31
7	Plant Unit Info	216.0	7,313	4.6%	93.7%	4.9%	11,245			82,237	3,217,681	44.00	
8	Lauderdale 6C												
9	Light Oil		1,177				11,172	2,256	5,829,994	13,152	241,339	20.50	106.98
10	Gas		2,480				11,172	27,035	1,024,700	27,703	2,680,275	108.09	5.31
11	Plant Unit Info	216.0	3,657	2.3%	93.7%	2.5%	11,172			40,855	2,921,614	79.89	
12	Lauderdale 6D												
13	Light Oil		484				11,041	916	5,830,022	5,341	98,007	20.26	106.98
14	Gas		5,008				11,041	53,965	1,024,700	55,298	2,823,263	56.37	5.31
15	Plant Unit Info	216.0	5,492	3.4%	93.7%	3.7%	11,041			60,639	2,921,270	53.19	
16	Lauderdale 6E												
17	Light Oil		605				11,386	1,181	5,829,976	6,888	126,395	20.89	106.98
18	Gas		3,701				11,386	41,125	1,024,700	42,141	2,755,085	74.44	5.31
19	Plant Unit Info	216.0	4,306	2.7%	93.7%	2.9%	11,386			49,029	2,881,480	66.92	
20	Loggerhead PV Solar												
21	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
26	Manatee 1												
27	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		640,813				6,820	4,264,927	1,024,700	4,370,271	24,805,506	3.87	5.22
32	Plant Unit Info	1,231.5	640,813	70.4%	93.9%	76.2%	6,820			4,370,271	24,805,506	3.87	
33	Manatee PV Solar												
34	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		148,267				7,492	1,084,051	1,024,700	1,110,827	8,319,740	5.61	5.33
3	Plant Unit Info	459.0	148,267	43.4%	93.9%	46.7%	7,492			1,110,827	8,319,740	5.61	
4	Martin 4												
5	Gas		196,540				7,357	1,411,073	1,024,700	1,445,927	10,039,971	5.11	5.32
6	Plant Unit Info	459.0	196,540	57.6%	93.9%	61.9%	7,357			1,445,927	10,039,971	5.11	
7	Martin 8												
8	Gas		280,300				6,887	1,883,851	1,024,700	1,930,382	12,643,754	4.51	5.37
9	Plant Unit Info	1,227.0	280,300	30.9%	38.7%	82.4%	6,887			1,930,382	12,643,754	4.51	
10	Martin 8 Solar												
11	Solar		4,116					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	4,116	10.1%	41.5%	24.2%	N/A						
13	Miami-Dade PV Solar												
14	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
16	Nassau PV Solar												
17	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
19	Northern Preserve PV Solar												
20	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
22	Okeechobee 1												
23	Gas		1,013,119				6,298	6,227,197	1,024,700	6,381,009	37,564,700	3.71	5.62
24	Plant Unit Info	1,570.0	1,013,119	86.7%	93.0%	95.6%	6,298			6,381,009	37,564,700	3.71	
25	Okeechobee PV Solar												
26	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
31	Palm Bay PV Solar												
32	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	12.0	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	2,611,209	137.65	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	2,611,209	137.65	
8	Pink Trail PV Solar												
9	Solar		12,046					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,046	21.7%	N/A	21.7%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		766,970				6,389	4,782,272	1,024,700	4,900,394	27,925,446	3.64	5.31
17	Plant Unit Info	1,179.0	766,970	82.2%	93.0%	90.0%	6,389			4,900,394	27,925,446	3.64	
18	Riviera 5												
19	Gas		567,152				6,684	3,699,578	1,024,700	3,790,958	23,328,609	4.11	5.62
20	Plant Unit Info	1,263.0	567,152	58.3%	91.3%	64.6%	6,684			3,790,958	23,328,609	4.11	
21	Rodeo PV Solar												
22	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
27	Sanford 4												
28	Gas		364,908				7,031	2,503,678	1,024,700	2,565,519	16,911,205	4.63	5.74
29	Plant Unit Info	1,139.0	364,908	43.2%	94.1%	46.6%	7,031			2,565,519	16,911,205	4.63	
30	Sanford 5												
31	Gas		424,538				6,992	2,896,960	1,024,700	2,968,515	18,976,036	4.47	5.67
32	Plant Unit Info	1,143.0	424,538	50.3%	86.0%	59.5%	6,992			2,968,515	18,976,036	4.47	
33	Saw Palmetto PV Solar												
34	Solar		14,783					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,783	26.7%	N/A	26.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
4	Scherer 3												
5	Coal		45,479				11,311	30,260	17,000,002	514,426	1,793,257	3.94	59.26
6	Plant Unit Info	215.0	45,479	28.4%	93.7%	30.5%	11,311			514,426	1,793,257	3.94	
7	Shirer Branch PV Solar												
8	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,757	26.6%	N/A	26.6%	N/A						
10	Smith 3												
11	Gas		304,054				7,041	2,089,100	1,024,700	2,140,701	15,067,964	4.96	6.00
12	Plant Unit Info	644.0	304,054	63.5%	93.9%	68.6%	7,041			2,140,701	15,067,964	4.96	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
19	Space Coast PV Solar												
20	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
22	St. Lucie 1												
23	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,452,822	0.49	0.46
24	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,452,822	0.49	
25	St. Lucie 2												
26	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,796,680	0.46	0.44
27	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,796,680	0.46	
28	Sundew PV Solar												
29	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
34	Sweetbay PV Solar												
35	Solar		11,439					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,439	20.6%	N/A	20.6%	N/A						
2	Trailside PV Solar												
3	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
5	Turkey Point 3												
6	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,452,402	0.57	0.53
7	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,452,402	0.57	
8	Turkey Point 4												
9	Nuclear											N/A	0.00
10	Plant Unit Info	844.0	0	N/A	N/A	N/A	N/A						
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		382,181				7,083	2,641,603	1,024,700	2,706,851	16,561,133	4.33	5.31
14	Plant Unit Info	1,280.0	382,181	40.9%	93.9%	44.1%	7,083			2,706,851	16,561,133	4.33	
15	Twin Lakes PV Solar												
16	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
18	Union Springs PV Solar												
19	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
21	West County 1												
22	Gas		609,499				6,719	3,996,301	1,024,700	4,095,010	23,403,176	3.84	5.22
23	Plant Unit Info	1,223.0	609,499	67.0%	93.7%	73.0%	6,719			4,095,010	23,403,176	3.84	
24	West County 2												
25	Gas		797,705				6,579	5,121,567	1,024,700	5,248,070	29,277,588	3.67	5.22
26	Plant Unit Info	1,223.0	797,705	87.7%	93.7%	95.7%	6,579			5,248,070	29,277,588	3.67	
27	West County 3												
28	Gas		682,954				6,652	4,433,327	1,024,700	4,542,830	25,683,888	3.76	5.22
29	Plant Unit Info	1,228.0	682,954	74.8%	93.7%	82.5%	6,652			4,542,830	25,683,888	3.76	
30	Wild Azalea PV Solar												
31	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
33	Wildflower PV Solar												
34	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
4	_System Totals												
5	Plant Unit Info	32,258	11,846,636				6,983			82,719,150	429,699,306	3.63	N/A
6													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2023												
2	Anhinga PV Solar												
3	Solar		8,318					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,318	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,270	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,720					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,720	23.7%	N/A	23.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
17	Blackwater River PV Solar												
18	Solar		10,527					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,527	19.6%	N/A	19.6%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
26	Blue Indigo PV Solar												
27	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		10,901					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,901	20.3%	N/A	20.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		419,452				6,711	2,747,190	1,024,700	2,815,046	17,962,755	4.28	5.56
2	Plant Unit Info	1,326.0	419,452	43.9%	93.4%	47.6%	6,711			2,815,046	17,962,755	4.28	
3	Cattle Ranch PV Solar												
4	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
6	Cavendish PV Solar												
7	Solar		10,362					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,362	19.3%	N/A	19.3%	N/A						
9	Chautauqua PV Solar												
10	Solar		11,376					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,376	21.2%	N/A	21.2%	N/A						
12	Chipola River PV Solar												
13	Solar		10,384					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,384	19.4%	N/A	19.4%	N/A						
15	Citrus PV Solar												
16	Solar		12,030					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,030	22.4%	N/A	22.4%	N/A						
18	Coral Farms PV Solar												
19	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
21	Cotton Creek PV Solar												
22	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
24	Cypress Pond PV Solar												
25	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,306	21.1%	N/A	21.1%	N/A						
27	Dania Beach 7												
28	Gas		562,873				6,435	3,534,755	1,024,700	3,622,063	21,721,090	3.86	5.39
29	Plant Unit Info	1,136.0	562,873	68.8%	93.6%	75.0%	6,435			3,622,063	21,721,090	3.86	
30	Daniel 1												
31	Coal		7,152				15,468	6,508	16,999,998	110,628	411,534	5.75	63.24
32	Plant Unit Info	251.0	7,152	4.0%	93.6%	4.2%	15,468			110,628	411,534	5.75	
33	Daniel 2												
34	Coal											N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 129 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
4	Discovery PV Solar												
5	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
7	Echo River PV Solar												
8	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
10	Egret PV Solar												
11	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
13	Elder Branch PV Solar												
14	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
16	Etonia Creek PV Solar												
17	Solar		10,768					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,768	20.1%	N/A	20.1%	N/A						
19	Everglades PV Solar												
20	Solar		11,237					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,237	21.0%	N/A	21.0%	N/A						
22	First City PV Solar												
23	Solar		10,222					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,222	19.1%	N/A	19.1%	N/A						
25	Flowers Creek PV Solar												
26	Solar		9,112					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,112	17.0%	N/A	17.0%	N/A						
28	Fort Drum PV Solar												
29	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
31	Fort Myers 2												
32	Gas		722,447				7,042	4,964,908	1,024,700	5,087,541	30,221,990	4.18	5.55
33	Plant Unit Info	1,744.0	722,447	57.7%	84.9%	68.8%	7,042			5,087,541	30,221,990	4.18	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 130 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,743				10,865	18,482	1,024,700	18,938	2,789,567	160.04	5.87
2	Plant Unit Info	193.0	1,743	1.3%	93.7%	1.4%	10,865			18,938	2,789,567	160.04	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		2,615				10,863	27,722	1,024,700	28,407	2,844,805	108.79	5.91
6	Plant Unit Info	193.0	2,615	1.9%	93.7%	2.1%	10,863			28,407	2,844,805	108.79	
7	Fort Myers 3C												
8	Light Oil		313				10,698	574	5,829,995	3,347	59,800	19.11	104.16
9	Gas		3,681				10,698	38,433	1,024,700	39,382	2,905,976	78.94	5.85
10	Plant Unit Info	221.0	3,994	2.5%	93.7%	2.7%	10,698			42,729	2,965,775	74.26	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		4,065				10,576	41,956	1,024,700	42,992	2,926,863	72.00	5.86
14	Plant Unit Info	221.0	4,065	2.6%	93.7%	2.8%	10,576			42,992	2,926,863	72.00	
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		17,780				11,236	194,963	1,024,700	199,779	3,819,594	21.48	5.84
28	Plant Unit Info	496.0	17,780	5.0%	93.6%	5.4%	11,236			199,779	3,819,594	21.48	
29	GCEC 8A												
30	Gas		8,680				12,150	102,919	1,024,700	105,461	3,282,510	37.82	5.84
31	Plant Unit Info	224.0	8,680	5.4%	93.8%	5.1%	12,150			105,461	3,282,510	37.82	
32	GCEC 8B												
33	Gas		8,429				12,217	100,495	1,024,700	102,977	3,268,236	38.77	5.84
34	Plant Unit Info	224.0	8,429	5.2%	93.8%	5.0%	12,217			102,977	3,268,236	38.77	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,476				11,136	37,774	1,024,700	38,707	2,902,275	83.49	5.86
2	Plant Unit Info	220.0	3,476	2.2%	93.8%	2.1%	11,136			38,707	2,902,275	83.49	
3	GCEC 8D												
4	Gas		3,956				11,469	44,279	1,024,700	45,373	2,938,125	74.27	5.81
5	Plant Unit Info	220.0	3,956	2.5%	93.8%	2.4%	11,469			45,373	2,938,125	74.27	
6	Ghost Orchid PV Solar												
7	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
9	Grove PV Solar												
10	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
12	Hammock PV Solar												
13	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
15	Hibiscus PV Solar												
16	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
18	Horizon PV Solar												
19	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
21	Immokalee PV Solar												
22	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
24	Indian River PV Solar												
25	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
27	Interstate PV Solar												
28	Solar		11,100					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,100	20.7%	N/A	20.7%	N/A						
30	Lakeside PV Solar												
31	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		894				11,200	9,772	1,024,700	10,013	2,733,701	305.78	5.39
3	Plant Unit Info	218.0	894	0.6%	93.7%	0.6%	11,200			10,013	2,733,701	305.78	
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		894				11,200	9,772	1,024,700	10,013	2,733,701	305.78	5.39
7	Plant Unit Info	218.0	894	0.6%	93.7%	0.6%	11,200			10,013	2,733,701	305.78	
8	Lauderdale 6C												
9	Light Oil		52				10,902	97	5,829,968	563	10,331	20.01	106.98
10	Gas		1,848				10,902	19,664	1,024,700	20,150	2,786,998	150.78	5.39
11	Plant Unit Info	218.0	1,900	1.2%	93.7%	1.3%	10,902			20,713	2,797,329	147.23	
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		947				10,907	10,080	1,024,700	10,329	2,735,360	288.84	5.39
19	Plant Unit Info	218.0	947	0.6%	93.7%	0.7%	10,907			10,329	2,735,360	288.84	
20	Loggerhead PV Solar												
21	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
26	Manatee 1												
27	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		255,341				6,774	1,688,073	1,024,700	1,729,768	12,083,799	4.73	5.57
32	Plant Unit Info	1,265.0	255,341	28.3%	33.9%	86.6%	6,774			1,729,768	12,083,799	4.73	
33	Manatee PV Solar												
34	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		<u>38,565</u>				7,739	291,272	1,024,700	<u>298,466</u>	<u>4,322,695</u>	<u>11.21</u>	5.64
3	Plant Unit Info	487.0	38,565	11.0%	93.9%	11.8%	7,739			298,466	4,322,695	11.21	
4	Martin 4												
5	Gas		<u>35,880</u>				7,939	277,978	1,024,700	<u>284,844</u>	<u>4,248,019</u>	<u>11.84</u>	5.64
6	Plant Unit Info	487.0	35,880	10.2%	93.9%	11.0%	7,939			284,844	4,248,019	11.84	
7	Martin 8												
8	Gas		<u>344,659</u>				6,890	2,317,512	1,024,700	<u>2,374,755</u>	<u>15,613,632</u>	<u>4.53</u>	5.58
9	Plant Unit Info	1,276.0	344,659	38.1%	53.5%	72.5%	6,890			2,374,755	15,613,632	4.53	
10	Martin 8 Solar												
11	Solar		<u>3,906</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
12	Plant Unit Info	75.0	3,906	9.9%	56.4%	17.5%	N/A			N/A	N/A	N/A	
13	Miami-Dade PV Solar												
14	Solar		<u>12,120</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A			N/A	N/A	N/A	
16	Nassau PV Solar												
17	Solar		<u>9,000</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A			N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		<u>9,720</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A			N/A	N/A	N/A	
22	Okeechobee 1												
23	Gas		<u>712,953</u>				6,405	4,456,526	1,024,700	<u>4,566,602</u>	<u>29,260,368</u>	<u>4.10</u>	5.96
24	Plant Unit Info	1,607.0	712,953	61.6%	93.0%	67.9%	6,405			4,566,602	29,260,368	4.10	
25	Okeechobee PV Solar												
26	Solar		<u>11,640</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
27	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A			N/A	N/A	N/A	
28	Orange Blossom PV Solar												
29	Solar		<u>10,590</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A			N/A	N/A	N/A	
31	Palm Bay PV Solar												
32	Solar		<u>10,590</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A			N/A	N/A	N/A	
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	13.5	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
5	Perdido												
6	Gas		1,836				10,500	18,813	1,024,700	19,278	2,753,135	149.95	3.83
7	Plant Unit Info	3.0	1,836	N/A	N/A	N/A	10,500			19,278	2,753,135	149.95	
8	Pink Trail PV Solar												
9	Solar		10,601					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,601	19.8%	N/A	19.8%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		638,887				6,417	4,001,048	1,024,700	4,099,874	24,231,142	3.79	5.39
17	Plant Unit Info	1,208.0	638,887	69.2%	75.2%	94.0%	6,417			4,099,874	24,231,142	3.79	
18	Riviera 5												
19	Gas		338,030				6,730	2,220,251	1,024,700	2,275,091	15,889,529	4.70	5.95
20	Plant Unit Info	1,281.0	338,030	35.4%	60.1%	60.0%	6,730			2,275,091	15,889,529	4.70	
21	Rodeo PV Solar												
22	Solar		10,650					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
27	Sanford 4												
28	Gas		155,940				7,188	1,093,910	1,024,700	1,120,930	8,859,790	5.68	5.65
29	Plant Unit Info	1,190.0	155,940	18.4%	94.1%	19.8%	7,188			1,120,930	8,859,790	5.68	
30	Sanford 5												
31	Gas		407,388				6,971	2,771,496	1,024,700	2,839,952	18,069,827	4.44	5.55
32	Plant Unit Info	1,188.0	407,388	48.0%	94.1%	51.8%	6,971			2,839,952	18,069,827	4.44	
33	Saw Palmetto PV Solar												
34	Solar		11,678					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,678	21.8%	N/A	21.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
4	Scherer 3												
5	Coal		45,077				11,716	31,066	17,000,001	528,121	1,844,232	4.09	59.37
6	Plant Unit Info	215.0	45,077	29.1%	93.7%	31.2%	11,716			528,121	1,844,232	4.09	
7	Shirer Branch PV Solar												
8	Solar		11,659					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,659	21.7%	N/A	21.7%	N/A						
10	Smith 3												
11	Gas		173,187				7,029	1,187,945	1,024,700	1,217,287	9,786,845	5.65	5.98
12	Plant Unit Info	634.0	173,187	37.9%	48.9%	79.8%	7,029			1,217,287	9,786,845	5.65	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
19	Space Coast PV Solar												
20	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
22	St. Lucie 1												
23	Nuclear		704,107				10,328	7,272,230	1,000,000	7,272,230	3,341,590	0.47	0.46
24	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,341,590	0.47	
25	St. Lucie 2												
26	Nuclear		603,745				10,257	6,192,435	1,000,000	6,192,435	2,707,952	0.45	0.44
27	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,707,952	0.45	
28	Sundew PV Solar												
29	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
34	Sweetbay PV Solar												
35	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
2	Trailside PV Solar												
3	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
5	Turkey Point 3												
6	Nuclear		603,018				10,541	6,356,594	1,000,000	6,356,594	3,341,026	0.55	0.53
7	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,341,026	0.55	
8	Turkey Point 4												
9	Nuclear		486,346				10,456	5,085,278	1,000,000	5,085,278	2,759,272	0.57	0.54
10	Plant Unit Info	866.0	486,346	77.5%	77.5%	100.0%	10,456			5,085,278	2,759,272	0.57	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		155,024				7,440	1,125,532	1,024,700	1,153,333	8,742,086	5.64	5.39
14	Plant Unit Info	1,310.0	155,024	16.6%	93.9%	17.9%	7,440			1,153,333	8,742,086	5.64	
15	Twin Lakes PV Solar												
16	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
18	Union Springs PV Solar												
19	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
21	West County 1												
22	Gas		593,357				6,682	3,869,057	1,024,700	3,964,623	24,257,012	4.09	5.58
23	Plant Unit Info	1,248.0	593,357	66.0%	93.7%	71.9%	6,682			3,964,623	24,257,012	4.09	
24	West County 2												
25	Gas		693,287				6,612	4,473,746	1,024,700	4,584,248	27,624,768	3.98	5.58
26	Plant Unit Info	1,248.0	693,287	77.2%	89.3%	88.5%	6,612			4,584,248	27,624,768	3.98	
27	West County 3												
28	Gas		651,294				6,650	4,226,662	1,024,700	4,331,061	26,246,028	4.03	5.58
29	Plant Unit Info	1,254.0	651,294	72.1%	93.7%	79.7%	6,650			4,331,061	26,246,028	4.03	
30	Wild Azalea PV Solar												
31	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,482	21.4%	N/A	21.4%	N/A						
33	Wildflower PV Solar												
34	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						

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 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
4	_System Totals												
5	Plant Unit Info	34,486	10,115,948				7,177			72,606,479	355,037,954	3.51	N/A
6													
7													
8													
9													
10													
11													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2023												
2	Anhinga PV Solar												
3	Solar		7,076					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,076	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,077					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,077	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,160	20.1%	N/A	20.1%	N/A						
17	Blackwater River PV Solar												
18	Solar		8,583					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	8,583	15.5%	N/A	15.5%	N/A						
20	Blue Cypress PV Solar												
21	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
26	Blue Indigo PV Solar												
27	Solar		8,928					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
29	Blue Springs PV Solar												
30	Solar		7,781					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		10,157					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,157	18.3%	N/A	18.3%	N/A						
35	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		362,786				6,764	2,394,602	1,024,700	2,453,749	17,732,111	4.89	5.83
2	Plant Unit Info	1,326.0	362,786	36.8%	93.4%	39.8%	6,764			2,453,749	17,732,111	4.89	
3	Cattle Ranch PV Solar												
4	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
6	Cavendish PV Solar												
7	Solar		9,105					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,105	16.4%	N/A	16.4%	N/A						
9	Chautauqua PV Solar												
10	Solar		9,091					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,091	16.4%	N/A	16.4%	N/A						
12	Chipola River PV Solar												
13	Solar		8,195					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,195	14.8%	N/A	14.8%	N/A						
15	Citrus PV Solar												
16	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
18	Coral Farms PV Solar												
19	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
21	Cotton Creek PV Solar												
22	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
24	Cypress Pond PV Solar												
25	Solar		9,056					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,056	16.3%	N/A	16.3%	N/A						
27	Dania Beach 7												
28	Gas		571,174				6,432	3,585,263	1,024,700	3,673,819	24,092,540	4.22	5.67
29	Plant Unit Info	1,136.0	571,174	67.6%	93.6%	73.6%	6,432			3,673,819	24,092,540	4.22	
30	Daniel 1												
31	Coal											N/A	0.00
32	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
33	Daniel 2												
34	Coal											N/A	0.00
35	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Desoto PV Solar												
2	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
4	Discovery PV Solar												
5	Solar		8,618					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A						
7	Echo River PV Solar												
8	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A						
10	Egret PV Solar												
11	Solar		7,936					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A						
13	Elder Branch PV Solar												
14	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
16	Etonia Creek PV Solar												
17	Solar		9,327					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,327	16.8%	N/A	16.8%	N/A						
19	Everglades PV Solar												
20	Solar		10,749					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,749	19.4%	N/A	19.4%	N/A						
22	First City PV Solar												
23	Solar		8,291					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,291	15.0%	N/A	15.0%	N/A						
25	Flowers Creek PV Solar												
26	Solar		7,224					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	7,224	13.0%	N/A	13.0%	N/A						
28	Fort Drum PV Solar												
29	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
31	Fort Myers 2												
32	Gas		721,359				7,026	4,945,818	1,024,700	5,067,980	32,664,689	4.53	5.84
33	Plant Unit Info	1,745.0	721,359	55.7%	86.3%	65.4%	7,026			5,067,980	32,664,689	4.53	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
15	Fort Myers GT												
16	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		2,506				12,226	29,899	1,024,700	30,638	3,950,386	157.64	6.08
31	Plant Unit Info	224.0	2,506	1.5%	93.8%	1.4%	12,226			30,638	3,950,386	157.64	
32	GCEC 8B												
33	Gas		2,693				12,801	33,642	1,024,700	34,473	3,973,644	147.55	6.09
34	Plant Unit Info	224.0	2,693	1.6%	93.8%	1.6%	12,801			34,473	3,973,644	147.55	
35	GCEC 8C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,364				12,067	16,063	1,024,700	16,460	3,866,577	283.47	6.09
2	Plant Unit Info	220.0	1,364	0.8%	93.8%	0.8%	12,067			16,460	3,866,577	283.47	
3	GCEC 8D												
4	Gas		643				12,336	7,741	1,024,700	7,932	3,815,892	593.45	6.09
5	Plant Unit Info	220.0	643	0.4%	93.8%	0.4%	12,336			7,932	3,815,892	593.45	
6	Ghost Orchid PV Solar												
7	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
9	Grove PV Solar												
10	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
12	Hammock PV Solar												
13	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
15	Hibiscus PV Solar												
16	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
18	Horizon PV Solar												
19	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
21	Immokalee PV Solar												
22	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
24	Indian River PV Solar												
25	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
27	Interstate PV Solar												
28	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
30	Lakeside PV Solar												
31	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
33	Lauderdale 1-12												
34	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
35	Lauderdale 6A												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
4	Lauderdale 6B												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
8	Lauderdale 6C												
9	Light Oil		0				0	0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
12	Lauderdale 6D												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
16	Lauderdale 6E												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
20	Loggerhead PV Solar												
21	Solar		11,191					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,191	20.2%	N/A	20.2%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
26	Manatee 1												
27	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
28	Manatee 2												
29	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
30	Manatee 3												
31	Gas		303,161				6,847	2,025,691	1,024,700	2,075,726	15,666,204	5.17	5.87
32	Plant Unit Info	1,265.0	303,161	32.5%	48.7%	68.4%	6,847			2,075,726	15,666,204	5.17	
33	Manatee PV Solar												
34	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		<u>179,055</u>				7,313	1,277,781	1,024,700	<u>1,309,342</u>	<u>11,283,096</u>	<u>6.30</u>	5.88
3	Plant Unit Info	487.0	179,055	49.4%	93.9%	53.1%	7,313			1,309,342	11,283,096	6.30	
4	Martin 4												
5	Gas		<u>37,871</u>				7,618	281,546	1,024,700	<u>288,500</u>	<u>5,422,344</u>	<u>14.32</u>	5.87
6	Plant Unit Info	487.0	37,871	10.5%	93.9%	11.2%	7,618			288,500	5,422,344	14.32	
7	Martin 8												
8	Gas		<u>395,927</u>				6,920	2,673,632	1,024,700	<u>2,739,671</u>	<u>19,484,997</u>	<u>4.92</u>	5.88
9	Plant Unit Info	1,276.0	395,927	42.3%	93.5%	45.8%	6,920			2,739,671	19,484,997	4.92	
10	Martin 8 Solar												
11	Solar		<u>5,425</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
12	Plant Unit Info	75.0	5,425	13.3%	96.4%	13.8%	N/A			N/A	N/A	N/A	
13	Miami-Dade PV Solar												
14	Solar		<u>11,532</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A			N/A	N/A	N/A	
16	Nassau PV Solar												
17	Solar		<u>7,440</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A			N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		<u>8,463</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A			N/A	N/A	N/A	
22	Okeechobee 1												
23	Gas		<u>680,696</u>				6,437	4,276,317	1,024,700	<u>4,381,942</u>	<u>30,420,810</u>	<u>4.47</u>	6.23
24	Plant Unit Info	1,607.0	680,696	56.9%	93.0%	62.7%	6,437			4,381,942	30,420,810	4.47	
25	Okeechobee PV Solar												
26	Solar		<u>10,819</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
27	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A			N/A	N/A	N/A	
28	Orange Blossom PV Solar												
29	Solar		<u>9,920</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A			N/A	N/A	N/A	
31	Palm Bay PV Solar												
32	Solar		<u>9,858</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A			N/A	N/A	N/A	
34	Pea Ridge												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	13.5	0	N/A	N/A	N/A	N/A						
2	Pelican PV Solar												
3	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
5	Perdido												
6	Gas		1,897				10,501	19,441	1,024,700	19,921	3,843,227	202.59	3.83
7	Plant Unit Info	3.0	1,897	N/A	N/A	N/A	10,501			19,921	3,843,227	202.59	
8	Pink Trail PV Solar												
9	Solar		9,955					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,955	18.0%	N/A	18.0%	N/A						
11	Pioneer Trail PV Solar												
12	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
14	Port Everglades 5												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		568,795				6,450	3,580,213	1,024,700	3,668,644	24,062,400	4.23	5.67
17	Plant Unit Info	1,208.0	568,795	59.6%	77.9%	78.1%	6,450			3,668,644	24,062,400	4.23	
18	Riviera 5												
19	Gas		365,068				6,745	2,403,074	1,024,700	2,462,430	18,732,066	5.13	6.23
20	Plant Unit Info	1,281.0	365,068	37.0%	84.8%	44.2%	6,745			2,462,430	18,732,066	5.13	
21	Rodeo PV Solar												
22	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
27	Sanford 4												
28	Gas		71,842				7,489	525,046	1,024,700	538,015	6,855,019	9.54	5.88
29	Plant Unit Info	1,190.0	71,842	8.2%	94.1%	8.8%	7,489			538,015	6,855,019	9.54	
30	Sanford 5												
31	Gas		390,521				6,988	2,663,037	1,024,700	2,728,814	19,318,856	4.95	5.84
32	Plant Unit Info	1,188.0	390,521	44.5%	94.1%	48.0%	6,988			2,728,814	19,318,856	4.95	
33	Saw Palmetto PV Solar												
34	Solar		9,419					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,419	17.0%	N/A	17.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
4	Scherer 3												
5	Coal		33,529				11,960	23,589	17,000,003	401,018	1,402,347	4.18	59.45
6	Plant Unit Info	215.0	33,529	21.0%	93.7%	22.5%	11,960			401,018	1,402,347	4.18	
7	Shirer Branch PV Solar												
8	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,391	16.9%	N/A	16.9%	N/A						
10	Smith 3												
11	Gas		302,156				7,010	2,066,932	1,024,700	2,117,985	16,668,966	5.52	6.24
12	Plant Unit Info	634.0	302,156	64.1%	93.9%	69.2%	7,010			2,117,985	16,668,966	5.52	
13	Smith A												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
16	Southfork PV Solar												
17	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
19	Space Coast PV Solar												
20	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
22	St. Lucie 1												
23	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,452,976	0.47	0.46
24	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,452,976	0.47	
25	St. Lucie 2												
26	Nuclear		623,870				10,257	6,398,850	1,000,000	6,398,850	2,798,217	0.45	0.44
27	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,798,217	0.45	
28	Sundew PV Solar												
29	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
31	Sunshine Gateway PV Solar												
32	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,610	17.3%	N/A	17.3%	N/A						
34	Sweetbay PV Solar												
35	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,610	17.3%	N/A	17.3%	N/A						
2	Trailside PV Solar												
3	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
5	Turkey Point 3												
6	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,452,393	0.55	0.53
7	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,452,393	0.55	
8	Turkey Point 4												
9	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,564,060	0.57	0.54
10	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,564,060	0.57	
11	Turkey Point 5												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		451,321				6,947	3,059,687	1,024,700	3,135,261	21,113,450	4.68	5.67
14	Plant Unit Info	1,310.0	451,321	46.9%	93.9%	50.5%	6,947			3,135,261	21,113,450	4.68	
15	Twin Lakes PV Solar												
16	Solar		8,711					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A						
18	Union Springs PV Solar												
19	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
21	West County 1												
22	Gas		460,995				6,790	3,054,600	1,024,700	3,130,049	21,694,962	4.71	5.87
23	Plant Unit Info	1,248.0	460,995	49.7%	93.7%	54.1%	6,790			3,130,049	21,694,962	4.71	
24	West County 2												
25	Gas		600,864				6,647	3,897,659	1,024,700	3,993,931	26,650,518	4.44	5.87
26	Plant Unit Info	1,248.0	600,864	64.7%	83.0%	80.0%	6,647			3,993,931	26,650,518	4.44	
27	West County 3												
28	Gas		552,451				6,718	3,621,696	1,024,700	3,711,152	25,029,728	4.53	5.87
29	Plant Unit Info	1,254.0	552,451	59.2%	93.7%	65.4%	6,718			3,711,152	25,029,728	4.53	
30	Wild Azalea PV Solar												
31	Solar		9,218					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,218	16.6%	N/A	16.6%	N/A						
33	Wildflower PV Solar												
34	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
4	_System Totals												
5	Plant Unit Info	34,487	10,292,569				7,290			75,037,905	371,012,474	3.60	N/A
6													
7	Note: Totals may not add due to rounding												
8													
9													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	#6 Heavy Oil (BBLs)													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Burned													
7	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Ending Inventory													
11	Units	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260	500,260
12	Unit Cost	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652
13	Amount	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072	\$37,502,072
14														
15	#2 Light Oil (BBLs)													
16	Purchases													
17	Units	0	0	0	0	0	0	0	0	0	32,154	0	0	32,154
18	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	136.6867	0.0000	0.0000	136.6867
19	Amount	-	-	-	-	-	-	-	-	-	\$4,395,024	-	-	\$4,395,024
20	Burned													
21	Units	0	0	0	0	0	2,043	12,449	16,321	762	11,443	671	0	43,689
22	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	103.0146	102.3969	102.3520	102.7272	106.3105	104.5680	0.0000	103.4731
23	Amount	-	-	-	-	-	\$210,483	\$1,274,726	\$1,670,530	\$78,305	\$1,216,498	\$70,131	-	\$4,520,672
24	Ending Inventory													
25	Units	1,552,850	1,552,850	1,552,850	1,552,850	1,552,850	1,550,807	1,538,358	1,522,037	1,521,275	1,541,986	1,541,315	1,541,315	1,541,315
26	Unit Cost	105.0122	105.0122	105.0122	105.0122	105.0122	105.0149	105.0361	105.0648	105.0660	105.7161	105.7166	105.7166	105.7166
27	Amount	\$163,068,307	\$163,068,307	\$163,068,307	\$163,068,307	\$163,068,307	\$162,857,825	\$161,583,098	\$159,912,568	\$159,834,263	\$163,012,789	\$162,942,659	\$162,942,659	\$162,942,659
28														
29	Coal													
30	Purchases													
31	Units	758,503	758,503	758,503	758,503	758,503	758,503	758,503	758,503	758,503	758,503	758,503	758,503	9,102,036
32	Unit Cost	3.5249	3.5249	3.5249	3.4901	3.4901	3.4901	3.5111	3.5111	3.5111	3.5241	3.5241	3.5241	3.5126
33	Amount	\$2,673,648	\$2,673,648	\$2,673,648	\$2,647,252	\$2,647,252	\$2,647,252	\$2,663,181	\$2,663,181	\$2,663,181	\$2,673,042	\$2,673,042	\$2,673,042	\$31,971,371
34	Burned													
35	Units	1,559,721	1,408,780	1,493,677	295,521	144,212	644,035	754,459	990,704	740,393	598,262	638,749	401,018	9,669,531
36	Unit Cost	3.3572	3.3854	3.4128	3.4316	3.4439	3.4523	3.4626	3.5243	3.5306	3.5187	3.5315	3.4970	3.4457
37	Amount	\$5,236,355	\$4,769,318	\$5,097,651	\$1,014,101	\$496,657	\$2,223,381	\$2,612,390	\$3,491,535	\$2,614,067	\$2,105,132	\$2,255,766	\$1,402,347	\$33,318,699
38	Ending Inventory													
39	Units	6,296,900	5,646,623	4,911,449	5,374,431	5,988,722	6,103,190	6,107,234	5,875,033	5,893,143	6,053,384	6,173,138	6,530,623	6,530,623
40	Unit Cost	3.4166	3.4389	3.4601	3.4659	3.4695	3.4739	3.4799	3.4764	3.4741	3.4759	3.4761	3.4804	3.4804
41	Amount	\$21,513,824	\$19,418,155	\$16,994,153	\$18,627,305	\$20,777,900	\$21,201,772	\$21,252,563	\$20,424,209	\$20,473,323	\$21,041,232	\$21,458,508	\$22,729,203	\$22,729,203
42														
43	Gas (MCF)													
44	Burned													
45	Units	44,104,615	40,954,905	43,541,293	48,882,770	55,455,804	62,321,827	67,857,040	68,061,397	62,192,431	60,091,773	45,922,985	46,439,381	645,826,221
46	Unit Cost	10.6884	10.3292	9.1185	7.1871	6.9017	6.7866	6.7860	6.8050	6.8135	6.9340	7.4159	7.6733	7.6018
47	Amount	\$471,408,226	\$423,030,168	\$397,032,362	\$351,326,878	\$382,739,688	\$422,952,779	\$460,476,018	\$463,155,750	\$423,746,281	\$416,675,772	\$340,562,218	\$356,342,480	\$4,909,448,617

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
48														
49	Nuclear (Other)													
50	Burned													
51	Units	27,050,453	22,162,108	22,715,748	21,300,774	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	296,609,866
52	Unit Cost	0.4700	0.4742	0.4782	0.4659	0.4743	0.4781	0.4781	0.4781	0.4802	0.4738	0.4878	0.4905	0.4777
53	Amount	\$12,714,789	\$10,508,439	\$10,862,260	\$9,923,253	\$11,722,767	\$12,514,804	\$12,931,964	\$12,931,964	\$12,466,726	\$9,701,904	\$12,149,839	\$13,267,647	\$141,696,356
54														
55														

56 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2023</u>								
2	Off System	OS	342,860	342,860	5.438	6.955	18,646,320	23,846,114	3,999,783
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.486	0.486	263,606	263,606	
4	Subtotal Jan - 2023		397,050	397,050	4.763	6.072	18,909,926	24,109,719	3,999,783
5									
6	<u>Feb - 2023</u>								
7	Off System	OS	332,920	332,920	5.212	6.488	17,353,101	21,600,892	3,082,572
8	St Lucie Reliability Sales	St. L.	48,946	48,946	0.486	0.486	238,095	238,095	
9	Subtotal Feb - 2023		381,866	381,866	4.607	5.719	17,591,196	21,838,988	3,082,572
10									
11	<u>Mar - 2023</u>								
12	Off System	OS	209,560	209,560	4.375	5.452	9,167,791	11,425,081	1,544,786
13	St Lucie Reliability Sales	St. L.	54,190	54,190	0.486	0.486	263,606	263,606	
14	Subtotal Mar - 2023		263,750	263,750	3.576	4.432	9,431,397	11,688,687	1,544,786
15									
16	<u>Apr - 2023</u>								
17	Off System	OS	190,800	190,800	3.527	4.739	6,728,601	9,042,778	1,665,457
18	St Lucie Reliability Sales	St. L.	51,287	51,287	0.508	0.508	260,507	260,507	
19	Subtotal Apr - 2023		242,087	242,087	2.887	3.843	6,989,108	9,303,285	1,665,457
20									
21	<u>May - 2023</u>								
22	Off System	OS	170,810	170,810	3.501	5.029	5,980,207	8,590,009	1,913,789
23	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,429	271,429	
24	Subtotal May - 2023		223,807	223,807	2.793	3.959	6,251,636	8,861,437	1,913,789
25									
26	<u>Jun - 2023</u>								
27	Off System	OS	165,000	165,000	4.033	5.549	6,654,003	9,155,649	1,829,396
28	St Lucie Reliability Sales	St. L.	51,287	51,287	0.512	0.512	262,673	262,673	
29	Subtotal Jun - 2023		216,287	216,287	3.198	4.355	6,916,676	9,418,322	1,829,396
30									
31	<u>Jul - 2023</u>								
32	Off System	OS	176,390	176,390	4.194	5.915	7,397,983	10,433,002	2,199,739
33	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,429	271,429	
34	Subtotal Jul - 2023		229,387	229,387	3.343	4.667	7,669,412	10,704,431	2,199,739

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
35										
36	<u>Aug - 2023</u>									
37	Off System	OS	171,120	171,120	4.500	6.199	7,700,149	10,606,953	2,082,064	
38	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,429	271,429		
39	Subtotal Aug - 2023		224,117	224,117	3.557	4.854	7,971,578	10,878,382	2,082,064	
40										
41	<u>Sep - 2023</u>									
42	Off System	OS	161,700	161,700	3.851	5.405	6,227,106	8,740,602	1,707,596	
43	St Lucie Reliability Sales	St. L.	51,287	51,287	0.512	0.512	262,673	262,673		
44	Subtotal Sep - 2023		212,987	212,987	3.047	4.227	6,489,779	9,003,275	1,707,596	
45										
46	<u>Oct - 2023</u>									
47	Off System	OS	137,020	137,020	4.150	5.424	5,686,556	7,431,376	1,539,290	
48	St Lucie Reliability Sales	St. L.	52,997	52,997	0.512	0.512	271,429	271,429		
49	Subtotal Oct - 2023		190,017	190,017	3.136	4.054	5,957,985	7,702,805	1,539,290	
50										
51	<u>Nov - 2023</u>									
52	Off System	OS	246,000	246,000	3.589	4.764	8,828,847	11,720,432	2,301,185	
53	St Lucie Reliability Sales	St. L.	52,442	52,442	0.491	0.491	257,269	257,269		
54	Subtotal Nov - 2023		298,442	298,442	3.045	4.013	9,086,116	11,977,701	2,301,185	
55										
56	<u>Dec - 2023</u>									
57	Off System	OS	252,650	252,650	3.670	4.904	9,273,300	12,390,323	2,434,869	
58	St Lucie Reliability Sales	St. L.	54,190	54,190	0.491	0.491	265,844	265,844		
59	Subtotal Dec - 2023		306,840	306,840	3.109	4.125	9,539,144	12,656,168	2,434,869	
60										
61	<u>2023</u>									
62	Off System	OS	2,556,830	2,556,830	4.288	5.670	109,643,964	144,983,212	26,300,527	
63	St Lucie Reliability Sales	St. L.	629,806	629,806	0.502	0.502	3,159,988	3,159,988		
64	Subtotal 2023		3,186,636	3,186,636	3.540	4.649	112,803,952	148,143,200	26,300,527	
65										
66										
67	Note: Totals may not add due to rounding									

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2023</u>				
2	Central Alabama	370,472	370,472	6.812	25,236,056
3	Chelco	80	80	10.845	8,676
4	King Fisher (I and II)	71,424	71,424	4.798	3,426,673
5	Solid Waste Authority 40MW	30,660	30,660	5.436	1,666,657
6	Solid Waste Authority 70MW	53,196	53,196	6.109	3,249,818
7	St Lucie Reliability Purchases	54,566	54,566	0.452	246,822
8	Subtotal Jan - 2023	580,398	580,398	5.830	33,834,702
9					
10	<u>Feb - 2023</u>				
11	Central Alabama	302,077	302,077	6.686	20,195,441
12	Chelco	80	80	10.845	8,676
13	King Fisher (I and II)	49,700	49,700	4.697	2,334,180
14	Solid Waste Authority 40MW	28,325	28,325	5.254	1,488,057
15	Solid Waste Authority 70MW	50,440	50,440	6.009	3,030,884
16	St Lucie Reliability Purchases	17,866	17,866	0.452	80,815
17	Subtotal Feb - 2023	448,488	448,488	6.051	27,138,053
18					
19	<u>Mar - 2023</u>				
20	Central Alabama	287,870	287,870	6.094	17,541,762
21	Chelco	80	80	10.845	8,676
22	King Fisher (I and II)	104,284	104,284	4.871	5,079,936
23	Solid Waste Authority 40MW	22,871	22,871	4.263	975,041
24	Solid Waste Authority 70MW	54,959	54,959	5.464	3,003,094
25	St Lucie Reliability Purchases	5,372	5,372	0.457	24,576
26	Subtotal Mar - 2023	475,436	475,436	5.602	26,633,085
27					
28	<u>Apr - 2023</u>				
29	Central Alabama	218,500	218,500	4.528	9,893,513
30	Chelco	84	84	10.845	9,110
31	King Fisher (I and II)	112,230	112,230	4.884	5,481,327
32	Solid Waste Authority 40MW	33,322	33,322	3.367	1,121,953
33	Solid Waste Authority 70MW	45,619	45,619	4.971	2,267,856
34	St Lucie Reliability Purchases	51,604	51,604	0.479	246,984
35	Subtotal Apr - 2023	461,359	461,359	4.123	19,020,743
36					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
37	<u>May - 2023</u>				
38	Central Alabama	252,969	252,969	4.227	10,692,151
39	Chelco	84	84	10.845	9,110
40	King Fisher (I and II)	79,205	79,205	4.820	3,817,779
41	Solid Waste Authority 40MW	27,543	27,543	3.292	906,795
42	Solid Waste Authority 70MW	43,985	43,985	4.930	2,168,547
43	St Lucie Reliability Purchases	53,324	53,324	0.479	255,217
44	Subtotal May - 2023	457,110	457,110	3.905	17,849,599
45					
46	<u>Jun - 2023</u>				
47	Chelco	84	84	10.845	9,110
48	King Fisher (I and II)	97,800	97,800	4.863	4,755,600
49	Solid Waste Authority 40MW	32,832	32,832	3.539	1,162,024
50	Solid Waste Authority 70MW	34,157	34,157	5.066	1,730,389
51	St Lucie Reliability Purchases	51,604	51,604	0.479	246,984
52	Subtotal Jun - 2023	216,477	216,477	3.651	7,904,107
53					
54	<u>Jul - 2023</u>				
55	Chelco	84	84	10.845	9,110
56	King Fisher (I and II)	75,206	75,206	4.811	3,618,409
57	Solid Waste Authority 40MW	30,549	30,549	3.870	1,182,247
58	Solid Waste Authority 70MW	45,696	45,696	5.248	2,398,118
59	St Lucie Reliability Purchases	53,324	53,324	0.479	255,217
60	Subtotal Jul - 2023	204,859	204,859	3.643	7,463,101
61					
62	<u>Aug - 2023</u>				
63	Chelco	84	84	10.845	9,110
64	King Fisher (I and II)	79,422	79,422	4.825	3,831,882
65	Solid Waste Authority 40MW	30,511	30,511	3.996	1,219,159
66	Solid Waste Authority 70MW	45,689	45,689	5.317	2,429,313
67	St Lucie Reliability Purchases	53,324	53,324	0.479	255,217
68	Subtotal Aug - 2023	209,030	209,030	3.705	7,744,682
69					
70	<u>Sep - 2023</u>				
71	Chelco	80	80	10.845	8,676
72	King Fisher (I and II)	85,680	85,680	4.838	4,145,023
73	Solid Waste Authority 40MW	26,863	26,863	3.666	984,908
74	Solid Waste Authority 70MW	40,853	40,853	5.136	2,098,163
75	St Lucie Reliability Purchases	51,604	51,604	0.482	248,609

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
76	Subtotal Sep - 2023	205,080	205,080	3.650	7,485,379
77					
78	<u>Oct - 2023</u>				
79	Chelco	80	80	10.845	8,676
80	King Fisher (I and II)	89,621	89,621	4.849	4,345,304
81	Solid Waste Authority 40MW	30,489	30,489	3.567	1,087,583
82	Solid Waste Authority 70MW	36,248	36,248	5.081	1,841,859
83	St Lucie Reliability Purchases	53,324	53,324	0.482	256,896
84	Subtotal Oct - 2023	209,762	209,762	3.595	7,540,318
85					
86	<u>Nov - 2023</u>				
87	Chelco	80	80	10.845	8,676
88	King Fisher (I and II)	111,750	111,750	4.884	5,458,130
89	Solid Waste Authority 40MW	18,612	18,612	3.589	667,969
90	Solid Waste Authority 70MW	49,853	49,853	5.093	2,539,154
91	St Lucie Reliability Purchases	52,806	52,806	0.461	243,193
92	Subtotal Nov - 2023	233,101	233,101	3.825	8,917,122
93					
94	<u>Dec - 2023</u>				
95	Chelco	80	80	10.845	8,676
96	King Fisher (I and II)	74,958	74,958	4.808	3,604,115
97	Solid Waste Authority 40MW	32,520	32,520	3.692	1,200,682
98	Solid Waste Authority 70MW	46,679	46,679	5.150	2,403,973
99	St Lucie Reliability Purchases	54,566	54,566	0.461	251,299
100	Subtotal Dec - 2023	208,803	208,803	3.577	7,468,745
101					
102	<u>2023</u>				
103	Central Alabama	1,431,888	1,431,888	5.836	83,558,923
104	Chelco	980	980	10.845	106,282
105	King Fisher (I and II)	1,031,280	1,031,280	4.838	49,898,358
106	Solid Waste Authority 40MW	345,097	345,097	3.959	13,663,074
107	Solid Waste Authority 70MW	547,374	547,374	5.327	29,161,168
108	St Lucie Reliability Purchases	553,284	553,284	0.472	2,611,829
109	Subtotal 2023	3,909,903	3,909,903	4.578	178,999,635
110					
111					
112	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2023</u>				
2	Qualifying Facilities	50,208	50,208	5.765	2,894,339
3	Subtotal Jan - 2023	50,208	50,208	5.765	2,894,339
4					
5	<u>Feb - 2023</u>				
6	Qualifying Facilities	49,263	49,263	5.693	2,804,698
7	Subtotal Feb - 2023	49,263	49,263	5.693	2,804,698
8					
9	<u>Mar - 2023</u>				
10	Qualifying Facilities	57,780	57,780	5.175	2,990,387
11	Subtotal Mar - 2023	57,780	57,780	5.175	2,990,387
12					
13	<u>Apr - 2023</u>				
14	Qualifying Facilities	57,399	57,399	4.607	2,644,554
15	Subtotal Apr - 2023	57,399	57,399	4.607	2,644,554
16					
17	<u>May - 2023</u>				
18	Qualifying Facilities	66,973	66,973	4.539	3,039,974
19	Subtotal May - 2023	66,973	66,973	4.539	3,039,974
20					
21	<u>Jun - 2023</u>				
22	Qualifying Facilities	68,241	68,241	4.531	3,091,972
23	Subtotal Jun - 2023	68,241	68,241	4.531	3,091,972
24					
25	<u>Jul - 2023</u>				
26	Qualifying Facilities	64,826	64,826	4.743	3,074,825
27	Subtotal Jul - 2023	64,826	64,826	4.743	3,074,825
28					
29	<u>Aug - 2023</u>				
30	Qualifying Facilities	60,846	60,846	4.881	2,969,727
31	Subtotal Aug - 2023	60,846	60,846	4.881	2,969,727
32					
33	<u>Sep - 2023</u>				
34	Qualifying Facilities	57,463	57,463	4.632	2,661,445
35	Subtotal Sep - 2023	57,463	57,463	4.632	2,661,445
36					
37	<u>Oct - 2023</u>				
38	Qualifying Facilities	56,912	56,912	4.617	2,627,664
39	Subtotal Oct - 2023	56,912	56,912	4.617	2,627,664
40					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
41	<u>Nov - 2023</u>				
42	Qualifying Facilities	50,670	50,670	4.606	2,333,651
43	Subtotal Nov - 2023	50,670	50,670	4.606	2,333,651
44					
45	<u>Dec - 2023</u>				
46	Qualifying Facilities	48,276	48,276	4.538	2,190,838
47	Subtotal Dec - 2023	48,276	48,276	4.538	2,190,838
48					
49	<u>2023</u>				
50	Qualifying Facilities	688,856	688,856	4.838	33,324,075
51	Subtotal 2023	688,856	688,856	4.838	33,324,075
52					
53					
54	Note: Totals may not add due to rounding				

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 160 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
45	<u>Dec - 2023</u>							
46	Economy	OS						
47	Subtotal Dec - 2023							
48								
49	<u>2023</u>							
50	Economy	OS	314,850	4.728	14,885,310	5.771	18,169,525	3,284,215
51	Subtotal 2023		314,850	4.728	14,885,310	5.771	18,169,525	3,284,215
52								
53								
54	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	FPL	PROPOSED	DIFFERENCE	
	2022	JAN - DEC 2023	\$	%
BASE	\$75.82	\$80.73	\$4.91	6.5%
FUEL COST RECOVERY	\$34.87	\$37.45	\$2.58	7.4%
ENERGY CONSERVATION COST RECOVERY	\$1.34	\$1.22	(\$0.12)	-9.0%
CAPACITY COST RECOVERY	\$2.39	\$2.12	(\$0.27)	-11.3%
ENVIRONMENTAL COST RECOVERY	\$2.99	\$3.12	\$0.13	4.3%
STORM PROTECTION PLAN COST RECOVERY	\$2.14	\$3.82	\$1.68	78.5%
TRANSITION RIDER	(\$1.98)	(\$1.58)	\$0.40	-20.2%
SUBTOTAL	\$117.57	\$126.88	\$9.31	7.9%
GROSS RECEIPTS TAX/RAF	\$3.10	\$3.35	\$0.25	8.1%
TOTAL	\$120.67	\$130.23	\$9.56	7.9%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	NWFL	PROPOSED	DIFFERENCE	
	2022	JAN - DEC 2023	\$	%
BASE	\$75.82	\$80.73	\$4.91	6.5%
FUEL COST RECOVERY	\$34.87	\$37.45	\$2.58	7.4%
ENERGY CONSERVATION COST RECOVERY	\$1.34	\$1.22	(\$0.12)	-9.0%
CAPACITY COST RECOVERY	\$2.39	\$2.12	(\$0.27)	-11.3%
ENVIRONMENTAL COST RECOVERY	\$2.99	\$3.12	\$0.13	4.3%
STORM PROTECTION PLAN COST RECOVERY	\$2.14	\$3.82	\$1.68	78.5%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$0.00	0.0%
TRANSITION RIDER	\$21.06	\$16.85	(\$4.21)	-20.0%
SUBTOTAL	\$151.61	\$156.31	\$4.70	3.1%
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$0.12	3.0%
TOTAL	\$155.61	\$160.43	\$4.82	3.1%

Docket No. 20220001-EI
2023 Fuel Cost Recovery Projections
Exhibit RBD-7, Page 163 of 168

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	2020	2021	2022	2023	% Diff 2021 vs 2020	% Diff 2022 vs 2021	% Diff 2023 vs 2022
Fuel Cost of System Net Generation (\$)							
Heavy Oil	6,864,055	10,240,212	79		49.2%	(100.0%)	(100.0%)
Light Oil	9,375,421	16,482,110	20,262,731	4,520,672	75.8%	22.9%	(77.7%)
Coal	133,045,384	123,299,779	80,055,769	33,318,699	(7.3%)	(35.1%)	(58.4%)
Gas	2,430,185,751	3,709,377,323	5,611,368,724	4,909,448,617	52.6%	51.3%	(12.5%)
Nuclear	148,402,742	150,856,989	147,569,890	141,696,356	1.7%	(2.2%)	(4.0%)
Subtotal Fuel Cost of System Net Generation (\$)	2,727,873,353	4,010,256,412	5,859,257,194	5,088,984,344	47.0%	46.1%	(13.1%)
System Net Generation (MWh)							
Heavy Oil	53,062	75,395	(10,306)	0	42.1%	(113.7%)	(100.0%)
Light Oil	65,629	93,943	196,748	22,548	43.1%	109.4%	(88.5%)
Coal	3,702,345	3,853,882	2,121,698	870,305	4.1%	(44.9%)	(59.0%)
Gas	100,719,913	97,442,324	98,843,192	97,332,424	(3.3%)	1.4%	(1.5%)
Nuclear	28,220,906	28,341,567	29,098,949	28,150,853	0.4%	2.7%	(3.3%)
Solar	3,912,922	5,899,707	7,658,874	9,936,143	50.8%	29.8%	29.7%
Subtotal System Net Generation (MWh)	136,674,777	135,706,818	137,909,155	136,312,273	(0.7%)	1.6%	(1.2%)
Units of Fuel Burned (Unit)							
Heavy Oil	94,056	138,551	1		47.3%	(100.0%)	(100.0%)
Light Oil	97,681	189,235	250,323	43,689	93.7%	32.3%	(82.5%)
Coal	2,200,633	2,166,262	1,374,018	568,796	(1.6%)	(36.6%)	(58.6%)
Gas	695,859,263	679,855,775	666,867,994	645,826,221	(2.3%)	(1.9%)	(3.2%)
Nuclear	306,991,995	305,493,510	309,874,804	296,609,866	(0.5%)	1.4%	(4.3%)
BTU Burned (MMBTU)							
Heavy Oil	595,280	876,873	6		47.3%	(100.0%)	(100.0%)
Light Oil	569,799	1,102,997	5,666,031	254,709	93.6%	413.7%	(95.5%)
Coal	42,888,272	43,319,232	24,307,379	9,669,531	1.0%	(43.9%)	(60.2%)
Gas	713,527,171	696,754,755	682,372,501	661,778,129	(2.4%)	(2.1%)	(3.0%)
Nuclear	306,991,995	305,493,510	309,874,804	296,609,866	(0.5%)	1.4%	(4.3%)
Subtotal BTU Burned (MMBTU)	1,064,572,517	1,047,547,366	1,022,220,721	968,312,235	(1.6%)	(2.4%)	(5.3%)
Generation Mix (%)							
Heavy Oil	0.04%	0.06%	(0.01%)	0%			
Light Oil	0.05%	0.07%	0.14%	0.02%			
Coal	2.71%	2.84%	1.54%	0.64%			
Gas	73.69%	71.80%	71.67%	71.40%			
Nuclear	20.65%	20.88%	21.10%	20.65%			
Solar	2.86%	4.35%	5.55%	7.29%			
Subtotal Generation Mix (%)							
Fuel Cost per Unit (\$/Unit)							
Heavy Oil	72.9784	73.9092	87.8222		1.3%	18.8%	(100.0%)
Light Oil	95.9800	87.0988	80.9464	103.4731	(9.3%)	(7.1%)	27.8%
Coal	60.4578	56.9182	58.2640	58.5776	(5.9%)	2.4%	0.5%
Gas	3.4924	5.4561	8.4145	7.6018	56.2%	54.2%	(9.7%)
Nuclear	0.4834	0.4938	0.4762	0.4777	2.2%	(3.6%)	0.3%
Fuel Cost per MMBTU (\$/MMBTU)							
Heavy Oil	11.5308	11.6781	13.8762		1.3%	18.8%	(100.0%)
Light Oil	16.4539	14.9430	3.5762	17.7484	(9.2%)	(76.1%)	396.3%
Coal	3.1021	2.8463	3.2935	3.4457	(8.2%)	15.7%	4.6%
Gas	3.4059	5.3238	8.2233	7.4186	56.3%	54.5%	(9.8%)
Nuclear	0.4834	0.4938	0.4762	0.4777	2.2%	(3.6%)	0.3%
Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3	4	6	5	49.4%	49.7%	(8.3%)

Docket No. 20220001-EI
 2023 Fuel Cost Recovery Projections
 Exhibit RBD-7, Page 164 of 168

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	2020	2021	2022	2023	% Diff 2021 vs 2020	% Diff 2022 vs 2021	% Diff 2023 vs 2022
<u>BTU Burned per KWH (BTU/KWH)</u>							
Heavy Oil	11,218.6639	11,630.4144	(0.5527)		3.7%	(100.0%)	(100.0%)
Light Oil	8,682.1727	11,741.1029	28,798.4645	11,296.3513	35.2%	145.3%	(60.8%)
Coal	11,584.0821	11,240.4148	11,456.5682	11,110.5084	(3.0%)	1.9%	(3.0%)
Gas	7,084.2711	7,150.4325	6,903.5862	6,799.1539	0.9%	(3.5%)	(1.5%)
Nuclear	10,878.1764	10,778.9915	10,649.0033	10,536.4432	(0.9%)	(1.2%)	(1.1%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,789	7,719	7,412	7,104	(0.9%)	(4.0%)	(4.2%)
<u>Generated Fuel Cost per KWH (cents/KWH)</u>							
Heavy Oil	12.9360	13.5821	(0.0008)		5.0%	(100.0%)	(100.0%)
Light Oil	14.2856	17.5448	10.2988	20.0492	22.8%	(41.3%)	94.7%
Coal	3.5935	3.1994	3.7732	3.8284	(11.0%)	17.9%	1.5%
Gas	2.4128	3.8067	5.6770	5.0440	57.8%	49.1%	(11.2%)
Nuclear	0.5259	0.5323	0.5071	0.5033	1.2%	(4.7%)	(0.7%)
Subtotal Generated Fuel Cost per KWH (cents/KWH)	1.9959	2.9551	4.2486	3.7333	48.1%	43.8%	(12.1%)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Ninth~~Fifty Revised Sheet No. 10.101
Cancels ~~Forty-Ninth~~ ~~Forty-Eighth~~ Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01367¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.04090108
Secondary Voltage Delivery	1.03240313

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective: ~~January 1, 2022~~

FLORIDA POWER & LIGHT COMPANY

Fifty Revised Sheet No. 10.101
Cancels Forty-Ninth Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01367¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0108
Secondary Voltage Delivery	1.0313

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~**Forty-Third** Revised Sheet No. 10.103
Cancels ~~Forty-Second~~ ~~Forty-First~~ Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0. 013 038 %
Distribution Equipment	0. 180 117 %
Transmission Equipment	0. 067 061 %

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Issued by: **Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems**
Effective: **January 1, 2022**

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 10.103
Cancels Forty-Second Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.038%
Distribution Equipment	0.117%
Transmission Equipment	0.061%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective:

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Base													
2	Payments to Non-cogenerators	\$7,676,600	\$7,676,600	\$7,676,600	\$7,676,600	\$7,676,600	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$48,605,800
3	Payments to Co-generators	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$1,549,380
4	Transmission of Electricity by Others	\$1,023,054	\$1,014,605	\$909,749	\$731,623	\$566,418	-	-	-	-	-	-	\$189,488	\$4,434,937
5	Transmission Revenues from Capacity Sales	(\$1,200,010)	(\$1,165,220)	(\$712,504)	(\$648,720)	(\$696,013)	(\$672,250)	(\$835,280)	(\$824,740)	(\$805,900)	(\$205,530)	(\$590,400)	(\$682,155)	(\$9,038,722)
6	Incremental Plant Security Costs O&M	\$2,049,207	\$1,886,799	\$2,917,411	\$2,305,801	\$2,153,513	\$2,383,414	\$2,372,804	\$2,315,829	\$2,312,192	\$2,292,907	\$2,656,667	\$2,868,600	\$28,515,144
7	Incremental Plant Security Costs Capital	\$394,843	\$378,980	\$379,790	\$380,872	\$384,603	\$389,724	\$392,139	\$393,105	\$393,997	\$405,464	\$417,087	\$418,204	\$4,728,808
8	Incremental Nuclear NRC Compliance Costs O&M	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$621,600
9	Incremental Nuclear NRC Compliance Costs Capital	\$856,944	\$854,970	\$852,932	\$850,898	\$838,855	\$826,885	\$825,013	\$823,146	\$821,272	\$819,402	\$817,535	\$815,672	\$10,003,524
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$8,327,825	\$8,295,400	\$8,262,976	\$8,230,551	\$8,198,127	\$8,165,702	\$8,133,277	\$8,100,853	\$8,068,428	\$8,036,004	\$8,003,579	\$7,971,154	\$97,793,877
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$70,848)	(\$70,424)	(\$69,999)	(\$69,574)	(\$69,150)	(\$68,725)	(\$68,300)	(\$67,875)	(\$67,451)	(\$67,026)	(\$66,601)	(\$66,177)	(\$822,150)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$5,216,018	\$5,186,850	\$5,157,682	\$5,128,514	\$5,099,346	\$5,070,178	\$5,041,010	\$5,011,842	\$4,982,674	\$4,953,506	\$4,924,338	\$4,895,170	\$60,667,127
13	COVID-19 Regulatory Asset Revenue Requirements	\$395,604	\$394,373	\$393,142	\$391,910	\$390,679	\$389,447	\$388,216	\$386,985	\$385,753	\$384,522	\$383,291	\$382,059	\$4,665,981
14	Subtotal Base	\$24,850,151	\$24,633,849	\$25,948,694	\$25,159,390	\$24,723,893	\$18,125,691	\$17,890,195	\$17,780,460	\$17,732,281	\$18,260,564	\$18,186,810	\$18,433,331	\$251,725,306
15														
16	General													
17	Incremental Plant Security Costs Capital	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
18	Subtotal General	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
19														
20	Intermediate													
21	Incremental Plant Security Costs O&M	\$208,517	\$111,447	\$304,318	\$144,368	\$138,485	\$390,994	\$192,143	\$211,098	\$135,242	\$117,037	\$114,075	\$152,378	\$2,220,101
22	Incremental Plant Security Costs Capital	\$66,812	\$66,824	\$71,622	\$77,262	\$79,174	\$82,149	\$84,272	\$84,602	\$84,750	\$84,782	\$84,742	\$84,655	\$951,646
23	Subtotal Intermediate	\$275,329	\$178,271	\$375,939	\$221,630	\$217,659	\$473,143	\$276,415	\$295,700	\$219,992	\$201,819	\$198,817	\$237,033	\$3,171,748
24														
25	Peaking													
26	Incremental Plant Security Costs O&M	\$21,553	\$20,649	\$29,497	\$31,261	\$22,083	\$29,189	\$21,202	\$29,646	\$21,220	\$21,592	\$29,111	\$21,141	\$298,145
27	Incremental Plant Security Costs Capital	\$4,918	\$4,910	\$4,902	\$4,895	\$4,887	\$4,879	\$4,871	\$4,864	\$4,856	\$4,848	\$4,840	\$4,833	\$58,503
28	Subtotal Peaking	\$26,471	\$25,559	\$34,400	\$36,156	\$26,970	\$34,068	\$26,073	\$34,510	\$26,076	\$26,440	\$33,952	\$25,973	\$356,648
29														
30	Solar													
31	Incremental Plant Security Costs O&M	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,322	\$13,282	\$159,824
32	Incremental Plant Security Costs Capital	\$5,384	\$5,358	\$5,331	\$5,305	\$5,278	\$5,251	\$5,225	\$5,198	\$5,171	\$5,145	\$5,118	\$5,092	\$62,856
33	Subtotal Solar	\$18,706	\$18,680	\$18,653	\$18,627	\$18,600	\$18,573	\$18,547	\$18,520	\$18,493	\$18,467	\$18,440	\$18,374	\$222,680
34														
35	Total	\$25,170,658	\$24,856,358	\$26,377,686	\$25,435,802	\$24,987,122	\$18,651,477	\$18,211,229	\$18,129,189	\$17,996,842	\$18,507,289	\$18,438,018	\$18,714,711	\$255,476,382
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1														
2	Total Capacity Costs	\$25,170,658	\$24,856,358	\$26,377,686	\$25,435,802	\$24,987,122	\$18,651,477	\$18,211,229	\$18,129,189	\$17,996,842	\$18,507,289	\$18,438,018	\$18,714,711	\$255,476,382
3														
4	Total Base Capacity Costs	\$24,850,151	\$24,633,849	\$25,948,694	\$25,159,390	\$24,723,893	\$18,125,691	\$17,890,195	\$17,780,460	\$17,732,281	\$18,260,564	\$18,186,810	\$18,433,331	\$251,725,306
5	Base Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
6	Total Base Jurisdictionalized Capacity Costs	\$23,868,024	\$23,660,270	\$24,923,149	\$24,165,040	\$23,746,755	\$17,409,328	\$17,183,138	\$17,077,740	\$17,031,466	\$17,538,870	\$17,468,031	\$17,704,809	\$241,776,619
7														
8	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	General Jurisdictional Factor	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
10	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11														
12	Total Intermediate Capacity Costs	\$275,329	\$178,271	\$375,939	\$221,630	\$217,659	\$473,143	\$276,415	\$295,700	\$219,992	\$201,819	\$198,817	\$237,033	\$3,171,748
13	Intermediate Jurisdictional Factor	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%
14	Total Intermediate Jurisdictionalized Capacity Costs	\$262,672	\$170,076	\$358,657	\$211,441	\$207,653	\$451,392	\$263,708	\$282,106	\$209,878	\$192,541	\$189,677	\$226,136	\$3,025,936
15														
16	Total Peaking Capacity Costs	\$26,471	\$25,559	\$34,400	\$36,156	\$26,970	\$34,068	\$26,073	\$34,510	\$26,076	\$26,440	\$33,952	\$25,973	\$356,648
17	Peaking Jurisdictional Factor	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%
18	Total Peaking Jurisdictionalized Capacity Costs	\$25,235	\$24,365	\$32,793	\$34,467	\$25,710	\$32,477	\$24,855	\$32,898	\$24,858	\$25,205	\$32,366	\$24,760	\$339,987
19														
20	Total Solar Capacity Costs	\$18,706	\$18,680	\$18,653	\$18,627	\$18,600	\$18,573	\$18,547	\$18,520	\$18,493	\$18,467	\$18,440	\$18,374	\$222,680
21	Solar Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
22	Total Solar Jurisdictionalized Capacity Costs	\$17,967	\$17,941	\$17,916	\$17,890	\$17,865	\$17,839	\$17,814	\$17,788	\$17,763	\$17,737	\$17,711	\$17,647	\$213,879
23														
24	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Transmission Jurisdictional Factor	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
26	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
27														
28	Jurisdictionalized Capacity Costs	\$24,173,897	\$23,872,652	\$25,332,515	\$24,428,839	\$23,997,983	\$17,911,036	\$17,489,515	\$17,410,532	\$17,283,965	\$17,774,353	\$17,707,784	\$17,973,352	\$245,356,422
29														
30														
31	FINAL TRUE-UP -- (Over)/Under Recovery													\$303,310
32	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$2,922,069
33	Total Recoverable Capacity Costs													\$248,581,801
34														
35	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kWh) ⁽²⁾	Projected Avg 12 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kWh) ⁽⁶⁾	Projected Avg 12 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1	62.23%	67,365,434,409	12,357,622	1.063418	1.048268	70,617,026,550	13,141,315	54.37806%	57.63206%
2	GS1/GST1	59.72%	8,667,484,321	1,656,697	1.063418	1.048268	9,085,846,114	1,761,761	6.99648%	7.72631%
3	GSD1/GSDT1/HLFT1/GSD1-EV	70.61%	28,841,712,908	4,662,954	1.063320	1.048191	30,231,638,177	4,958,214	23.27962%	21.74456%
4	OS2	105.96%	11,010,633	1,186	1.035396	1.027335	11,311,609	1,228	0.00871%	0.00539%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.95%	9,826,789,195	1,603,610	1.061779	1.047066	10,289,295,124	1,702,679	7.92319%	7.46721%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	81.33%	3,517,753,660	493,774	1.051350	1.039240	3,655,789,726	519,129	2.81511%	2.27667%
7	GSLD3/GSLDT3/CS3/CST3	83.96%	862,621,863	117,286	1.020846	1.016408	876,775,671	119,731	0.67515%	0.52509%
8	SST1T	62.47%	56,043,565	10,242	1.020846	1.016408	56,963,122	10,455	0.04386%	0.04585%
9	SST1D1/SST1D2/SST1D3	162.99%	2,057,529	144	1.035396	1.027335	2,113,772	149	0.00163%	0.00065%
10	CILC D/CILC G	85.40%	2,612,109,368	349,179	1.052055	1.039895	2,716,319,849	367,356	2.09168%	1.61106%
11	CILC T	92.90%	1,553,730,914	190,926	1.020846	1.016408	1,579,224,366	194,906	1.21607%	0.85477%
12	MET	75.17%	72,462,371	11,005	1.035396	1.027335	74,443,130	11,394	0.05732%	0.04997%
13	OL1/SL1/SL1M/PL1/OS1/III/LT1	43,484.58%	522,592,572	137	1.063418	1.048268	547,817,050	146	0.42184%	0.00064%
14	SL2/SL2M/GSCU1	100.72%	113,062,169	12,815	1.063418	1.048268	118,519,449	13,627	0.09126%	0.05976%
15	Total		124,024,865,477	21,467,576			129,863,083,709		100.00000%	100.00000%

16
17 ⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

18 ⁽²⁾ Projected kwh sales for the period January 2023 through December 2023.

19 ⁽³⁾ AVG 12 CP load factor based on 2019 load research data and 2023 projections.

20 ⁽⁴⁾ Based on 2023 demand losses.

21 ⁽⁵⁾ Based on 2023 energy losses.

22 ⁽⁶⁾ Col(4) * Col(7)

23 ⁽⁷⁾ Col(5) * Col(6)

24 ⁽⁸⁾ Col(8) / Total for Col(8)

25 ⁽⁹⁾ Col(9) / Total for Col(9)

26
27 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OS1/II/ILT1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

17 ⁽¹⁾ Obtained from Page 3, Col(10)

18 ⁽²⁾ Obtained from Page 3, Col(11)

19 ⁽³⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁵⁾ Col(5) + Col(6)

22 ⁽⁶⁾ Projected kwh sales for the period January 2023 through December 2023.

23 ⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽⁸⁾ Col(8) / (Col(9) * 730)

25 ⁽⁹⁾ Col(7) / Col(10)

26 ⁽¹⁰⁾ Col(7) / Col(8)

27 ⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months

28 ⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 on-peak days)(Page 3 Col 6)/12 Months

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		\$20,854	\$20,854	\$120,854	\$120,854	\$1,644,683	\$491,200	\$100,000	\$100,000	\$100,000	\$3,080,700	\$100,000	\$100,000	\$6,000,000
b. Additions to Plants		\$661,868	\$591,449	\$539,751	\$493,733	\$620,172	\$606,003	\$550,416	\$500,935	\$456,890	\$745,131	\$674,260	\$611,174	\$7,051,781
c. Retirements		(\$1,963,944)	-	-	-	(\$327,658)	-	-	-	-	-	-	-	(\$2,291,601)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$42,207,768	\$40,905,692	\$41,497,141	\$42,036,892	\$42,530,624	\$42,823,138	\$43,429,142	\$43,979,558	\$44,480,492	\$44,937,382	\$45,682,513	\$46,356,773	\$46,967,947	
3. Less: Accumulated Depreciation	\$6,068,568	\$4,201,904	\$4,283,800	\$4,366,587	\$4,450,193	\$4,204,290	\$4,284,279	\$4,365,181	\$4,446,920	\$4,529,426	\$4,612,882	\$4,697,450	\$4,783,032	
4. CWIP - Non Interest Bearing	\$6,547,844	\$5,906,830	\$5,336,235	\$4,917,338	\$4,544,459	\$5,568,971	\$5,454,168	\$5,003,752	\$4,602,818	\$4,245,928	\$6,581,497	\$6,007,237	\$5,496,063	
5. Net Investment (Lines 2 - 3 + 4)	\$42,687,044	\$42,610,618	\$42,549,576	\$42,587,643	\$42,624,891	\$44,187,820	\$44,599,031	\$44,618,128	\$44,636,390	\$44,653,884	\$47,651,129	\$47,666,560	\$47,680,979	
6. Average Net Investment		\$42,648,831	\$42,580,097	\$42,568,609	\$42,606,267	\$43,406,356	\$44,393,425	\$44,608,580	\$44,627,259	\$44,645,137	\$46,152,506	\$47,658,844	\$47,673,769	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$251,106	\$250,701	\$250,633	\$250,855	\$255,566	\$261,377	\$262,644	\$262,754	\$262,859	\$271,734	\$280,603	\$280,691	\$3,141,525
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$46,457	\$46,382	\$46,370	\$46,411	\$47,283	\$48,358	\$48,592	\$48,612	\$48,632	\$50,274	\$51,915	\$51,931	\$581,217
8. Investment Expenses														
a. Depreciation		\$97,280	\$81,897	\$82,787	\$83,605	\$81,755	\$79,989	\$80,903	\$81,739	\$82,506	\$83,456	\$84,568	\$85,582	\$1,006,065
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$394,843	\$378,980	\$379,790	\$380,872	\$384,603	\$389,724	\$392,139	\$393,105	\$393,997	\$405,464	\$417,087	\$418,204	\$4,728,808

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1														
2	Total Capacity Costs	\$25,170,658	\$24,856,358	\$26,377,686	\$25,435,802	\$24,987,122	\$18,651,477	\$18,211,229	\$18,129,189	\$17,996,842	\$18,507,289	\$18,438,018	\$18,714,711	\$255,476,382
3														
4	Total Base Capacity Costs	\$24,850,151	\$24,633,849	\$25,948,694	\$25,159,390	\$24,723,893	\$18,125,691	\$17,890,195	\$17,780,460	\$17,732,281	\$18,260,564	\$18,186,810	\$18,433,331	\$251,725,306
5	Base Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
6	Total Base Jurisdictionalized Capacity Costs	\$23,868,024	\$23,660,270	\$24,923,149	\$24,165,040	\$23,746,755	\$17,409,328	\$17,183,138	\$17,077,740	\$17,031,466	\$17,538,870	\$17,468,031	\$17,704,809	\$241,776,619
7														
8	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	General Jurisdictional Factor	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
10	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11														
12	Total Intermediate Capacity Costs	\$275,329	\$178,271	\$375,939	\$221,630	\$217,659	\$473,143	\$276,415	\$295,700	\$219,992	\$201,819	\$198,817	\$237,033	\$3,171,748
13	Intermediate Jurisdictional Factor	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%
14	Total Intermediate Jurisdictionalized Capacity Costs	\$262,672	\$170,076	\$358,657	\$211,441	\$207,653	\$451,392	\$263,708	\$282,106	\$209,878	\$192,541	\$189,677	\$226,136	\$3,025,936
15														
16	Total Peaking Capacity Costs	\$26,471	\$25,559	\$34,400	\$36,156	\$26,970	\$34,068	\$26,073	\$34,510	\$26,076	\$26,440	\$33,952	\$25,973	\$356,648
17	Peaking Jurisdictional Factor	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%
18	Total Peaking Jurisdictionalized Capacity Costs	\$25,235	\$24,365	\$32,793	\$34,467	\$25,710	\$32,477	\$24,855	\$32,898	\$24,858	\$25,205	\$32,366	\$24,760	\$339,987
19														
20	Total Solar Capacity Costs	\$18,706	\$18,680	\$18,653	\$18,627	\$18,600	\$18,573	\$18,547	\$18,520	\$18,493	\$18,467	\$18,440	\$18,374	\$222,680
21	Solar Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
22	Total Solar Jurisdictionalized Capacity Costs	\$17,967	\$17,941	\$17,916	\$17,890	\$17,865	\$17,839	\$17,814	\$17,788	\$17,763	\$17,737	\$17,711	\$17,647	\$213,879
23														
24	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Transmission Jurisdictional Factor	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
26	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
27														
28	Jurisdictionalized Capacity Costs	\$24,173,897	\$23,872,652	\$25,332,515	\$24,428,839	\$23,997,983	\$17,911,036	\$17,489,515	\$17,410,532	\$17,283,965	\$17,774,353	\$17,707,784	\$17,973,352	\$245,356,422
29														
30														
31	FINAL TRUE-UP -- (Over)/Under Recovery													\$303,310
32	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$2,922,069
33	Total Recoverable Capacity Costs													\$248,581,801
34														
35	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kWh) ⁽²⁾	Projected Avg 12 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kWh) ⁽⁶⁾	Projected Avg 12 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1	62.23%	67,365,434,409	12,357,622	1.063418	1.048268	70,617,026,550	13,141,315	54.37806%	57.63206%
2	GS1/GST1	59.72%	8,667,484,321	1,656,697	1.063418	1.048268	9,085,846,114	1,761,761	6.99648%	7.72631%
3	GSD1/GSDT1/HLFT1/GSD1-EV	70.61%	28,841,712,908	4,662,954	1.063320	1.048191	30,231,638,177	4,958,214	23.27962%	21.74456%
4	OS2	105.96%	11,010,633	1,186	1.035396	1.027335	11,311,609	1,228	0.00871%	0.00539%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.95%	9,826,789,195	1,603,610	1.061779	1.047066	10,289,295,124	1,702,679	7.92319%	7.46721%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	81.33%	3,517,753,660	493,774	1.051350	1.039240	3,655,789,726	519,129	2.81511%	2.27667%
7	GSLD3/GSLDT3/CS3/CST3	83.96%	862,621,863	117,286	1.020846	1.016408	876,775,671	119,731	0.67515%	0.52509%
8	SST1T	62.47%	56,043,565	10,242	1.020846	1.016408	56,963,122	10,455	0.04386%	0.04585%
9	SST1D1/SST1D2/SST1D3	162.99%	2,057,529	144	1.035396	1.027335	2,113,772	149	0.00163%	0.00065%
10	CILC D/CILC G	85.40%	2,612,109,368	349,179	1.052055	1.039895	2,716,319,849	367,356	2.09168%	1.61106%
11	CILC T	92.90%	1,553,730,914	190,926	1.020846	1.016408	1,579,224,366	194,906	1.21607%	0.85477%
12	MET	75.17%	72,462,371	11,005	1.035396	1.027335	74,443,130	11,394	0.05732%	0.04997%
13	OL1/SL1/SL1M/PL1/OS1/III/LT1	43,484.58%	522,592,572	137	1.063418	1.048268	547,817,050	146	0.42184%	0.00064%
14	SL2/SL2M/GSCU1	100.72%	113,062,169	12,815	1.063418	1.048268	118,519,449	13,627	0.09126%	0.05976%
15	Total		124,024,865,477	21,467,576			129,863,083,709		100.00000%	100.00000%

16
17 ⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

18 ⁽²⁾ Projected kwh sales for the period January 2023 through December 2023.

19 ⁽³⁾ AVG 12 CP load factor based on 2019 load research data and 2023 projections.

20 ⁽⁴⁾ Based on 2023 demand losses.

21 ⁽⁵⁾ Based on 2023 energy losses.

22 ⁽⁶⁾ Col(4) * Col(7)

23 ⁽⁷⁾ Col(5) * Col(6)

24 ⁽⁸⁾ Col(8) / Total for Col(8)

25 ⁽⁹⁾ Col(9) / Total for Col(9)

26
27 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OS1/II/ILT1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

17 ⁽¹⁾ Obtained from Page 3, Col(10)

18 ⁽²⁾ Obtained from Page 3, Col(11)

19 ⁽³⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁵⁾ Col(5) + Col(6)

22 ⁽⁶⁾ Projected kwh sales for the period January 2023 through December 2023.

23 ⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽⁸⁾ Col(8) / (Col(9) * 730)

25 ⁽⁹⁾ Col(7) / Col(10)

26 ⁽¹⁰⁾ Col(7) / Col(8)

27 ⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months

28 ⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 on-peak days)(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		\$20,854	\$20,854	\$120,854	\$120,854	\$1,644,683	\$491,200	\$100,000	\$100,000	\$100,000	\$3,080,700	\$100,000	\$100,000	\$6,000,000
b. Additions to Plants		\$661,868	\$591,449	\$539,751	\$493,733	\$620,172	\$606,003	\$550,416	\$500,935	\$456,890	\$745,131	\$674,260	\$611,174	\$7,051,781
c. Retirements		(\$1,963,944)	-	-	-	(\$327,658)	-	-	-	-	-	-	-	(\$2,291,601)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$42,207,768	\$40,905,692	\$41,497,141	\$42,036,892	\$42,530,624	\$42,823,138	\$43,429,142	\$43,979,558	\$44,480,492	\$44,937,382	\$45,682,513	\$46,356,773	\$46,967,947	
3. Less: Accumulated Depreciation	\$6,068,568	\$4,201,904	\$4,283,800	\$4,366,587	\$4,450,193	\$4,204,290	\$4,284,279	\$4,365,181	\$4,446,920	\$4,529,426	\$4,612,882	\$4,697,450	\$4,783,032	
4. CWIP - Non Interest Bearing	\$6,547,844	\$5,906,830	\$5,336,235	\$4,917,338	\$4,544,459	\$5,568,971	\$5,454,168	\$5,003,752	\$4,602,818	\$4,245,928	\$6,581,497	\$6,007,237	\$5,496,063	
5. Net Investment (Lines 2 - 3 + 4)	\$42,687,044	\$42,610,618	\$42,549,576	\$42,587,643	\$42,624,891	\$44,187,820	\$44,599,031	\$44,618,128	\$44,636,390	\$44,653,884	\$47,651,129	\$47,666,560	\$47,680,979	
6. Average Net Investment		\$42,648,831	\$42,580,097	\$42,568,609	\$42,606,267	\$43,406,356	\$44,393,425	\$44,608,580	\$44,627,259	\$44,645,137	\$46,152,506	\$47,658,844	\$47,673,769	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$251,106	\$250,701	\$250,633	\$250,855	\$255,566	\$261,377	\$262,644	\$262,754	\$262,859	\$271,734	\$280,603	\$280,691	\$3,141,525
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$46,457	\$46,382	\$46,370	\$46,411	\$47,283	\$48,358	\$48,592	\$48,612	\$48,632	\$50,274	\$51,915	\$51,931	\$581,217
8. Investment Expenses														
a. Depreciation		\$97,280	\$81,897	\$82,787	\$83,605	\$81,755	\$79,989	\$80,903	\$81,739	\$82,506	\$83,456	\$84,568	\$85,582	\$1,006,065
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$394,843	\$378,980	\$379,790	\$380,872	\$384,603	\$389,724	\$392,139	\$393,105	\$393,997	\$405,464	\$417,087	\$418,204	\$4,728,808

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		-	-	\$1,194,644	\$117,218	\$208,333	\$430,555	-	-	-	-	-	-	\$1,950,751
b. Additions to Plants		\$47,066	\$36,416	\$477,566	\$346,237	\$297,629	\$350,160	\$220,396	\$139,003	\$87,885	\$55,731	\$35,468	\$22,668	\$2,116,225
c. Retirements		(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$614)	(\$7,368)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$7,710,288	\$7,756,740	\$7,792,542	\$8,269,494	\$8,615,117	\$8,912,132	\$9,261,678	\$9,481,460	\$9,619,849	\$9,707,120	\$9,762,237	\$9,797,090	\$9,819,144	
3. Less: Accumulated Depreciation	\$930,995	\$948,250	\$965,641	\$983,791	\$1,003,140	\$1,023,407	\$1,044,569	\$1,066,508	\$1,088,935	\$1,111,671	\$1,134,604	\$1,157,661	\$1,180,797	
4. CWIP - Non Interest Bearing	\$244,629	\$197,563	\$161,147	\$878,226	\$649,207	\$559,911	\$640,307	\$419,911	\$280,908	\$193,023	\$137,292	\$101,824	\$79,156	
5. Net Investment (Lines 2 - 3 + 4)	\$7,023,922	\$7,006,054	\$6,988,048	\$8,163,929	\$8,261,184	\$8,448,636	\$8,857,415	\$8,834,863	\$8,811,822	\$8,788,471	\$8,764,925	\$8,741,254	\$8,717,503	
6. Average Net Investment		\$7,014,988	\$6,997,051	\$7,575,989	\$8,212,557	\$8,354,910	\$8,653,026	\$8,846,139	\$8,823,342	\$8,800,146	\$8,776,698	\$8,753,089	\$8,729,378	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$41,302	\$41,197	\$44,606	\$48,353	\$49,192	\$50,947	\$52,084	\$51,950	\$51,813	\$51,675	\$51,536	\$51,396	\$586,051
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$7,641	\$7,622	\$8,253	\$8,946	\$9,101	\$9,426	\$9,636	\$9,611	\$9,586	\$9,560	\$9,535	\$9,509	\$108,426
8. Investment Expenses														
a. Depreciation		\$17,868	\$18,006	\$18,764	\$19,963	\$20,881	\$21,776	\$22,552	\$23,041	\$23,351	\$23,546	\$23,671	\$23,750	\$257,170
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$66,812	\$66,824	\$71,622	\$77,262	\$79,174	\$82,149	\$84,272	\$84,602	\$84,750	\$84,782	\$84,742	\$84,655	\$951,646

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529	\$724,529
3. Less: Accumulated Depreciation	\$141,385	\$142,494	\$143,603	\$144,712	\$145,821	\$146,930	\$148,039	\$149,148	\$150,257	\$151,366	\$152,475	\$153,584	\$154,693	\$154,693
4. CWIP - Non Interest Bearing	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)
5. Net Investment (Lines 2 - 3 + 4)	\$546,448	\$545,339	\$544,230	\$543,121	\$542,012	\$540,903	\$539,794	\$538,685	\$537,576	\$536,467	\$535,357	\$534,248	\$533,139	\$533,139
6. Average Net Investment		\$545,894	\$544,784	\$543,675	\$542,566	\$541,457	\$540,348	\$539,239	\$538,130	\$537,021	\$535,912	\$534,803	\$533,694	\$533,694
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$3,214	\$3,208	\$3,201	\$3,194	\$3,188	\$3,181	\$3,175	\$3,168	\$3,162	\$3,155	\$3,149	\$3,142	\$38,138
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$595	\$593	\$592	\$591	\$590	\$589	\$587	\$586	\$585	\$584	\$583	\$581	\$7,056
8. Investment Expenses														
a. Depreciation		\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$1,109	\$13,309
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,918	\$4,910	\$4,902	\$4,895	\$4,887	\$4,879	\$4,871	\$4,864	\$4,856	\$4,848	\$4,840	\$4,833	\$58,503

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
3. Less: Accumulated Depreciation	\$101,891	\$105,701	\$109,510	\$113,320	\$117,129	\$120,938	\$124,747	\$128,557	\$132,366	\$136,175	\$139,984	\$143,793	\$147,602	\$147,602
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$227,633	\$223,823	\$220,014	\$216,205	\$212,395	\$208,586	\$204,777	\$200,968	\$197,158	\$193,349	\$189,540	\$185,731	\$181,922	
6. Average Net Investment		\$225,728	\$221,919	\$218,109	\$214,300	\$210,491	\$206,682	\$202,872	\$199,063	\$195,254	\$191,445	\$187,636	\$183,827	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾⁽³⁾		\$1,329	\$1,307	\$1,284	\$1,262	\$1,239	\$1,217	\$1,194	\$1,172	\$1,150	\$1,127	\$1,105	\$1,082	\$14,468
b. Debt Component (Line 6 x debt rate) ⁽²⁾⁽³⁾		\$246	\$242	\$238	\$233	\$229	\$225	\$221	\$217	\$213	\$209	\$204	\$200	\$2,677
8. Investment Expenses														
a. Depreciation		\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$3,809	\$45,711
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,384	\$5,358	\$5,331	\$5,305	\$5,278	\$5,251	\$5,225	\$5,198	\$5,171	\$5,145	\$5,118	\$5,092	\$62,856

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

⁽³⁾ Per Order No. PSC-2020-0165-PAE-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		\$23	\$21	\$18	\$16	\$15	\$13	\$12	\$10	\$9	\$8	\$7	\$6	\$159
c. Retirements		(\$208,794)	(\$220,086)	(\$220,086)	(\$220,086)	(\$1,908,048)	(\$220,086)	(\$218,136)	(\$219,761)	(\$219,761)	(\$219,761)	(\$219,761)	(\$219,761)	(\$4,314,122)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$101,547,848	\$101,339,077	\$101,119,013	\$100,898,946	\$100,678,876	\$98,770,843	\$98,550,771	\$98,332,647	\$98,112,897	\$97,893,145	\$97,673,393	\$97,453,640	\$97,233,886	
3. Less: Accumulated Depreciation	\$10,669,312	\$10,684,180	\$10,687,341	\$10,690,020	\$10,692,218	\$8,995,925	\$8,977,064	\$8,959,684	\$8,940,211	\$8,920,259	\$8,899,830	\$8,878,924	\$8,857,539	
4. CWIP - Non Interest Bearing	(\$214)	(\$237)	(\$258)	(\$276)	(\$293)	(\$307)	(\$320)	(\$332)	(\$342)	(\$351)	(\$359)	(\$367)	(\$373)	
5. Net Investment (Lines 2 - 3 + 4)	\$90,878,322	\$90,654,661	\$90,431,414	\$90,208,649	\$89,986,366	\$89,774,611	\$89,573,386	\$89,372,631	\$89,172,344	\$88,972,535	\$88,773,203	\$88,574,349	\$88,375,973	
6. Average Net Investment		\$90,766,491	\$90,543,038	\$90,320,032	\$90,097,507	\$89,880,489	\$89,673,999	\$89,473,009	\$89,272,487	\$89,072,439	\$88,872,869	\$88,673,776	\$88,475,161	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$534,410	\$533,095	\$531,782	\$530,472	\$529,194	\$527,978	\$526,795	\$525,614	\$524,436	\$523,261	\$522,089	\$520,920	\$6,330,046
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$98,872	\$98,629	\$98,386	\$98,143	\$97,907	\$97,682	\$97,463	\$97,245	\$97,027	\$96,809	\$96,592	\$96,376	\$1,171,130
8. Investment Expenses														
a. Depreciation		\$223,661	\$223,247	\$222,765	\$222,283	\$211,754	\$201,225	\$200,755	\$200,287	\$199,809	\$199,331	\$198,854	\$198,376	\$2,502,349
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$856,944	\$854,970	\$852,932	\$850,898	\$838,855	\$826,885	\$825,013	\$823,146	\$821,272	\$819,402	\$817,535	\$815,672	\$10,003,524

⁽¹⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽²⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$111,535,725	\$106,888,403	\$102,241,081	\$97,593,759	\$92,946,437	\$88,299,115	\$83,651,793	\$79,004,471	\$74,357,149	\$69,709,827	\$65,062,505	\$60,415,183	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$111,535,725	\$106,888,403	\$102,241,081	\$97,593,759	\$92,946,437	\$88,299,115	\$83,651,793	\$79,004,471	\$74,357,149	\$69,709,827	\$65,062,505	\$60,415,183	\$55,767,861	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$109,212,064	\$104,564,742	\$99,917,420	\$95,270,098	\$90,622,776	\$85,975,454	\$81,328,132	\$76,680,810	\$72,033,488	\$67,386,166	\$62,738,844	\$58,091,522	
8															
9	Regulatory Asset - Income Tax Gross Up ⁽¹⁾		\$70,044,601	\$67,126,076	\$64,207,551	\$61,289,026	\$58,370,501	\$55,451,976	\$52,533,451	\$49,614,926	\$46,696,401	\$43,777,876	\$40,859,351	\$37,940,826	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$70,044,601	\$67,126,076	\$64,207,551	\$61,289,026	\$58,370,501	\$55,451,976	\$52,533,451	\$49,614,926	\$46,696,401	\$43,777,876	\$40,859,351	\$37,940,826	\$35,022,301	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$480,042	\$459,614	\$439,187	\$418,760	\$398,332	\$377,905	\$357,478	\$337,051	\$316,623	\$296,196	\$275,769	\$255,341	\$4,412,297
17															
18	Equity Comp. grossed up for taxes ⁽²⁾		\$643,013	\$615,651	\$588,289	\$560,927	\$533,564	\$506,202	\$478,840	\$451,477	\$424,115	\$396,753	\$369,391	\$342,028	\$5,910,250
19															
20	Debt Component ⁽³⁾		\$118,965	\$113,902	\$108,840	\$103,778	\$98,715	\$93,653	\$88,591	\$83,528	\$78,466	\$73,404	\$68,341	\$63,279	\$1,093,463
21															
22	Total Return Requirements (Line 18 + 20)		\$781,978	\$729,553	\$697,129	\$664,704	\$632,280	\$599,855	\$567,430	\$535,006	\$502,581	\$470,157	\$437,732	\$405,307	\$7,003,713
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$8,327,825	\$8,295,400	\$8,262,976	\$8,230,551	\$8,198,127	\$8,165,702	\$8,133,277	\$8,100,853	\$8,068,428	\$8,036,004	\$8,003,579	\$7,971,154	\$97,793,877
24															
25															
26															
27															
28															
29															
30	Totals may not add due to rounding														

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽³⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Liability - Book/Tax Timing Difference ⁽¹⁾		(\$1,460,869)	(\$1,400,001)	(\$1,339,133)	(\$1,278,265)	(\$1,217,397)	(\$1,156,529)	(\$1,095,661)	(\$1,034,793)	(\$973,925)	(\$913,057)	(\$852,189)	(\$791,321)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$1,460,869)	(\$1,400,001)	(\$1,339,133)	(\$1,278,265)	(\$1,217,397)	(\$1,156,529)	(\$1,095,661)	(\$1,034,793)	(\$973,925)	(\$913,057)	(\$852,189)	(\$791,321)	(\$730,453)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$1,430,435)	(\$1,369,567)	(\$1,308,699)	(\$1,247,831)	(\$1,186,963)	(\$1,126,095)	(\$1,065,227)	(\$1,004,359)	(\$943,491)	(\$882,623)	(\$821,755)	(\$760,887)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$6,287)	(\$6,020)	(\$5,752)	(\$5,485)	(\$5,217)	(\$4,950)	(\$4,682)	(\$4,415)	(\$4,147)	(\$3,880)	(\$3,612)	(\$3,344)	(\$57,792)
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		(\$8,422)	(\$8,064)	(\$7,705)	(\$7,347)	(\$6,989)	(\$6,630)	(\$6,272)	(\$5,913)	(\$5,555)	(\$5,197)	(\$4,838)	(\$4,480)	(\$77,412)
13															
14	Debt Component ⁽³⁾		(\$1,558)	(\$1,492)	(\$1,426)	(\$1,359)	(\$1,293)	(\$1,227)	(\$1,160)	(\$1,094)	(\$1,028)	(\$961)	(\$895)	(\$829)	(\$14,322)
15															
16	Total Return Requirements (Line 12 + 14)		(\$9,980)	(\$9,556)	(\$9,131)	(\$8,706)	(\$8,282)	(\$7,857)	(\$7,432)	(\$7,007)	(\$6,583)	(\$6,158)	(\$5,733)	(\$5,309)	(\$91,734)
17	Total Recoverable Costs (Line 16 - 3)		(\$70,848)	(\$70,424)	(\$69,999)	(\$69,574)	(\$69,150)	(\$68,725)	(\$68,300)	(\$67,875)	(\$67,451)	(\$67,026)	(\$66,601)	(\$66,177)	(\$822,150)
18															

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽³⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

22

23 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$150,499,999	\$146,319,444	\$142,138,888	\$137,958,332	\$133,777,777	\$129,597,221	\$125,416,666	\$121,236,110	\$117,055,555	\$112,874,999	\$108,694,444	\$104,513,888	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$150,499,999	\$146,319,444	\$142,138,888	\$137,958,332	\$133,777,777	\$129,597,221	\$125,416,666	\$121,236,110	\$117,055,555	\$112,874,999	\$108,694,444	\$104,513,888	\$100,333,332	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$148,409,721	\$144,229,166	\$140,048,610	\$135,868,055	\$131,687,499	\$127,506,944	\$123,326,388	\$119,145,832	\$114,965,277	\$110,784,721	\$106,604,166	\$102,423,610	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$652,335	\$633,959	\$615,584	\$597,208	\$578,832	\$560,457	\$542,081	\$523,706	\$505,330	\$486,954	\$468,579	\$450,203	\$6,615,227
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$873,799	\$849,185	\$824,571	\$799,957	\$775,343	\$750,729	\$726,115	\$701,501	\$676,887	\$652,273	\$627,659	\$603,045	\$8,861,064
13															
14	Debt Component ⁽³⁾		\$161,663	\$157,109	\$152,555	\$148,001	\$143,447	\$138,893	\$134,339	\$129,786	\$125,232	\$120,678	\$116,124	\$111,570	\$1,639,396
15															
16	Total Return Requirements (Line 12 + 14)		\$1,035,462	\$1,006,294	\$977,126	\$947,958	\$918,790	\$889,622	\$860,454	\$831,286	\$802,119	\$772,951	\$743,783	\$714,615	\$10,500,461
17	Total Recoverable Costs (Line 3 + 16)		\$5,216,018	\$5,186,850	\$5,157,682	\$5,128,514	\$5,099,346	\$5,070,178	\$5,041,010	\$5,011,842	\$4,982,674	\$4,953,506	\$4,924,338	\$4,895,170	\$60,667,127
18															
19															
20															
21															
22															
23															
24	Totals may not add due to rounding														

⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

⁽²⁾ The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

⁽³⁾ The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance ⁽¹⁾	\$8,800,000	\$8,800,000	\$8,433,333	\$8,066,666	\$7,699,999	\$7,333,332	\$6,966,665	\$6,599,998	\$6,233,331	\$5,866,664	\$5,499,997	\$5,133,330	\$4,766,663	
2. Less: Amortization		(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$4,400,004)
3. Net Regulatory Asset Balance (Lines 1+2)	<u>\$8,800,000</u>	<u>\$8,433,333</u>	<u>\$8,066,666</u>	<u>\$7,699,999</u>	<u>\$7,333,332</u>	<u>\$6,966,665</u>	<u>\$6,599,998</u>	<u>\$6,233,331</u>	<u>\$5,866,664</u>	<u>\$5,499,997</u>	<u>\$5,133,330</u>	<u>\$4,766,663</u>	<u>\$4,399,996</u>	
4. Average Net Regulatory Asset Balance		\$8,616,666	\$8,249,999	\$7,883,332	\$7,516,665	\$7,149,998	\$6,783,331	\$6,416,664	\$6,049,997	\$5,683,330	\$5,316,663	\$4,949,996	\$4,583,329	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) ⁽²⁾		\$28,937	\$27,706	\$26,475	\$25,243	\$24,012	\$22,780	\$21,549	\$20,318	\$19,086	\$17,855	\$16,624	\$15,392	\$265,977
6. Amortization Expense														
a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,004
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		<u>\$395,604</u>	<u>\$394,373</u>	<u>\$393,142</u>	<u>\$391,910</u>	<u>\$390,679</u>	<u>\$389,447</u>	<u>\$388,216</u>	<u>\$386,985</u>	<u>\$385,753</u>	<u>\$384,522</u>	<u>\$383,291</u>	<u>\$382,059</u>	<u>\$4,665,981</u>

⁽¹⁾ Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151.

⁽²⁾ The embedded long-term debt component is 4.03% based on FPL's most recent financial forecast.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 2023 PROJECTION FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,889,540,987	29.804%	4.03%	1.2016%	1.20%
Short term debt	\$1,826,982,290	3.044%	1.87%	0.0568%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$463,632,483	0.772%	2.16%	0.0167%	0.02%
Common Equity ^(b)	\$29,092,977,978	48.468%	10.60%	5.1376%	6.88%
Deferred Income Tax	\$9,499,290,453	15.826%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,252,308,273	2.086%	8.10%	0.1690%	0.22%
TOTAL	\$60,024,732,465	100.00%		6.58%	8.37%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,889,540,987	38.08%	4.032%	1.535%	1.535%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$29,092,977,978	61.92%	10.600%	6.564%	8.792%
TOTAL	\$46,982,518,965	100.00%		8.099%	10.327%

RATIO

DEBT COMPONENTS

Long term debt	1.2016%
Short term debt	0.0568%
Customer Deposits	0.0167%
Tax credits weighted	0.0320%
TOTAL DEBT	1.3071%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.1376%
TAX CREDITS -WEIGHTED	0.1369%
TOTAL EQUITY	5.2746%
TOTAL	6.5817%
PRE-TAX EQUITY	7.0653%
PRE-TAX TOTAL	8.3724%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
 (b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
 (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 1 of 2

2023 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2023 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$1,549,380
Total	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$1,549,380

7 **2023 Projection**

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Central Alabama / Shell	Other Entity	November 2, 2009	May 31, 2023

15 **2023 Capacity in MW**

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	885	885	885	885	885							
Total	995	995	995	995	995	110	110	110	110	110	110	110

23 **2023 Capacity in Dollars**

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
Total	7,676,600	7,676,600	7,676,600	7,676,600	7,676,600	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400

Total Capacity Payments to Non-Cogenerators for 2023 (1)	48,605,800
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33 (1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation
 34 Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

36 (2) Exhibit RBD-8 page 1, line 2

2023 FORECAST - SEPARATION FACTORS

SUMMARY

DEMAND

E101 - Transmission	0.899282
E102 - Non-Stratified Production	0.960478
E103INT - Intermediate Strata Production	0.954028
E103PEAK - Peaking Strata Production	0.953285
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.943988
FPL202 - Non-Stratified Sales	0.958159
FPL203INT - Intermediate Strata Sales	0.945063
FPL203PEAK - Peaking Strata Sales	0.957054

GENERAL PLANT

I900 - LABOR	0.967270
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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CPDemand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL			
CILC-1D	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.3832%	1.5381%			
CILC-1G	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0656%	0.0730%			
CILC-1T	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.7687%	0.8548%			
GS(T)-1	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	6.9481%	7.7263%			
GSCU-1	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0291%	0.0323%			
GSD(T)-1	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	19.5545%	21.7446%			
GSLD(T)-1	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	6.7151%	7.4672%			
GSLD(T)-2	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.0474%	2.2767%			
GSLD(T)-3	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.4722%	0.5251%			
MET	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0449%	0.0500%			
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%			
OS-2	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0048%	0.0054%			
RS(T)-1	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	51.8275%	57.6321%			
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%			
SL-1M	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%			
SL-2	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0187%	0.0208%			
SL-2M	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0060%	0.0066%			
SST-DST	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%			
SST-TST	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0412%	0.0459%			
TOTAL RETAIL	21,467,576							325,092	493,446	21,983,553	22,802,091	89.9282%				
ALACHUA (INT)	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	0.0459%				
BLOUNTSOWN	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0255%				
FKEC	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5039%				
FPUC (INT)	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	0.0519%				
FPUC (PEAK)	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	0.0367%				
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	0.1223%				
G - FPU (PEAK)	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	0.0811%				
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0164%				
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	0.0335%				
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	0.1315%				
LCEC	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.1151%				
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0023%				
NEW SMRYNA BCH	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0296%				
NEW SMRYNA BCH (INT)	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	0.0362%				
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
QUINCY	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
QUINCY (INT)	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	0.0125%				
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0076%				
TRANS-SERV	1,445,544	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,475,678	0	0	1,475,678	5.8199%				
TOTAL WHOLESALE	2,501,637							2,553,787	0	0	2,553,787	10.0718%				
TOTAL FPL	23,969,214							2,878,879	493,446	21,983,553	25,355,878	100.0000%				
JURIS SEPARATION FACTOR												0.899282				

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.4773%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0701%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.8210%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	7.4210%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0311%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	20.8852%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	7.1721%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.1867%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.5043%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0480%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0052%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	55.3543%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0200%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0064%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0440%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	96.0478%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0272%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5382%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0176%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.3271%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0025%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0316%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0081%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(136,993)	919,100							938,260	0	0	938,260	3.9522%	
TOTAL FPL	22,523,670	(136,993)	22,386,677							1,263,352	493,446	21,983,553	23,740,351	100.0000%	
JURIS SEPARATION FACTOR														0.960478	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4674%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8155%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3711%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7449%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1239%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1720%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5009%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0477%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9826%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.4028%	100.0000%
ALACHUA (INT)	11,412	0	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	17,003	0.0711%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5346%	
FPUC (INT)	12,896	0	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	19,213	0.0804%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	0	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	45,243	0.1893%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	12,405	0.0519%	
JEA (INT)	32,653	0	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	48,648	0.2035%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3048%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	0	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	13,378	0.0560%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	4,622	0.0193%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(29,258)	1,026,836							1,048,241	0	0	1,048,241	1,098,772	4.5972%	
TOTAL FPL	22,523,670	(29,258)	22,494,412							1,373,334	493,446	21,983,553	23,850,333	23,900,863	100.0000%	
JURIS SEPARATION FACTOR															0.954028	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	Line No.	Source/Formula	ALACHUA		G - FPU		HOMESTEAD		JEA		NSB		QUINCY	
			(INT)	FPUC	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)		
			Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount
Contract Adjusted 12CP @ Generation -														
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,650		13,164	31,000		8,500		33,333		9,167		3,167
2) Intermediate System Capacity Net of Reserve Margin	2													
Intermediate Summer Capacity	3	2020-2029 TYSP	19,652,000		19,652,000	19,652,000		19,652,000		19,652,000		19,652,000		19,652,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%		120.0%	120.0%		120.0%		120.0%		120.0%		120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,376,667		16,376,667	16,376,667		16,376,667		16,376,667		16,376,667		16,376,667
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000711		0.000804	0.001893		0.000519		0.002035		0.000560		0.000193
3) Contract Adjusted 12CP @ Generation	7													
Total System 12CP Excluding All Stratified Contracts	8		23,740,351		23,740,351	23,740,351		23,740,351		23,740,351		23,740,351		23,740,351
Contribution (Excl Intern Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99328		0.99328	0.99328		0.99328		0.99328		0.99328		0.99328
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,900,863		23,900,863	23,900,863		23,900,863		23,900,863		23,900,863		23,900,863
Contract Adjusted 12CP @ Generation	11	L6 * L11	17,003		19,213	45,243		12,405		48,648		13,378		4,622

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4662%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8148%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3654%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7288%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1184%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1703%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5006%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0476%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9398%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.3285%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5341%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	0	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	55,803	0.2333%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	0	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	123,345	0.5157%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3022%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(107,735)	948,358							968,128	0	0	968,128	1,117,408	4.6715%	
TOTAL FPL	22,523,670	(107,735)	22,415,935							1,293,220	493,446	21,983,553	23,770,219	23,919,499	100.0000%	
JURIS SEPARATION FACTOR															0.953285	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	9,304	20,564
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2020-2029 TYSP	4,785,500	4,785,500
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,987,917	3,987,917
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00233	0.00516
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,740,351	23,740,351
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99251	0.99251
Total System 12CP Including Intermediate Stratified Contracts	10		23,919,499	23,919,499
Contract Adjusted 12CP @ Generation	11	L6 * L11	55,803	123,345

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CPDemand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.3832%	1.5381%		
CILC-1G	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0656%	0.0730%		
CILC-1T	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.7687%	0.8548%		
GS(T)-1	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	6.9481%	7.7263%		
GSCU-1	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0291%	0.0323%		
GSD(T)-1	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	19.5545%	21.7446%		
GSLD(T)-1	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	6.7151%	7.4672%		
GSLD(T)-2	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.0474%	2.2767%		
GSLD(T)-3	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.4722%	0.5251%		
MET	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0449%	0.0500%		
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%		
OS-2	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0048%	0.0054%		
RS(T)-1	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	51.8275%	57.6321%		
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%		
SL-1M	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%		
SL-2	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0187%	0.0208%		
SL-2M	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0060%	0.0066%		
SST-DST	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%		
SST-TST	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0412%	0.0459%		
TOTAL RETAIL	21,467,576							325,092	493,446	21,983,553	22,802,091	89.9282%			
ALACHUA (INT)	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	0.0459%			
BLOUNTSOWN	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0255%			
FKEC	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5039%			
FPUC (INT)	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	0.0519%			
FPUC (PEAK)	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	0.0367%			
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	0.1223%			
G - FPU (PEAK)	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	0.0811%			
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0164%			
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	0.0335%			
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	0.1315%			
LCEC	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.1151%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0023%			
NEW SMRYNA BCH	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0296%			
NEW SMRYNA BCH (INT)	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	0.0362%			
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%			
QUINCY	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%			
QUINCY (INT)	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	0.0125%			
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%			
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0076%			
TRANS-SERV	1,445,544	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,475,678	0	0	1,475,678	5.8199%			
TOTAL WHOLESALE	2,501,637							2,553,787	0	0	2,553,787	10.0718%			
TOTAL FPL	23,969,214							2,878,879	493,446	21,983,553	25,355,878	100.0000%			
JURIS SEPARATION FACTOR												0.899282			

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.4773%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0701%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.8210%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	7.4210%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0311%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	20.8852%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	7.1721%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.1867%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.5043%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0480%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0052%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	55.3543%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0200%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0064%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0440%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	96.0478%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0272%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5382%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0176%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.3271%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0025%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0316%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0081%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(136,993)	919,100							938,260	0	0	938,260	3.9522%	
TOTAL FPL	22,523,670	(136,993)	22,386,677							1,263,352	493,446	21,983,553	23,740,351	100.0000%	
JURIS SEPARATION FACTOR														0.960478	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4674%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8155%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3711%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7449%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1239%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1720%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5009%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0477%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9826%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.4028%	100.0000%
ALACHUA (INT)	11,412	0	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	17,003	0.0711%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5346%	
FPUC (INT)	12,896	0	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	19,213	0.0804%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	0	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	45,243	0.1893%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	12,405	0.0519%	
JEA (INT)	32,653	0	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	48,648	0.2035%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3048%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	0	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	13,378	0.0560%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	4,622	0.0193%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(29,258)	1,026,836							1,048,241	0	0	1,048,241	1,098,772	4.5972%	
TOTAL FPL	22,523,670	(29,258)	22,494,412							1,373,334	493,446	21,983,553	23,850,333	23,900,863	100.0000%	
JURIS SEPARATION FACTOR															0.954028	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	Line No.	Source/Formula	ALACHUA		G - FPU		HOMESTEAD		JEA		NSB		QUINCY		
			(INT)	FPUC (INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)			
			Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	
Contract Adjusted 12CP @ Generation -															
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,650		13,164		31,000		8,500		33,333		9,167		3,167
2) Intermediate System Capacity Net of Reserve Margin	2														
Intermediate Summer Capacity	3	2020-2029 TYSP	19,652,000		19,652,000		19,652,000		19,652,000		19,652,000		19,652,000		19,652,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%		120.0%		120.0%		120.0%		120.0%		120.0%		120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,376,667		16,376,667		16,376,667		16,376,667		16,376,667		16,376,667		16,376,667
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000711		0.000804		0.001893		0.000519		0.002035		0.000560		0.000193
3) Contract Adjusted 12CP @ Generation	7														
Total System 12CP Excluding All Stratified Contracts	8		23,740,351		23,740,351		23,740,351		23,740,351		23,740,351		23,740,351		23,740,351
Contribution (Excl Intern Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99328		0.99328		0.99328		0.99328		0.99328		0.99328		0.99328
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,900,863		23,900,863		23,900,863		23,900,863		23,900,863		23,900,863		23,900,863
Contract Adjusted 12CP @ Generation	11	L6 * L11	17,003		19,213		45,243		12,405		48,648		13,378		4,622

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4662%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8148%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3654%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7288%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1184%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1703%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5006%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0476%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9398%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.3285%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5341%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	0	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	55,803	0.2333%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	0	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	123,345	0.5157%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3022%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(107,735)	948,358							968,128	0	0	968,128	1,117,408	4.6715%	
TOTAL FPL	22,523,670	(107,735)	22,415,935							1,293,220	493,446	21,983,553	23,770,219	23,919,499	100.0000%	
JURIS SEPARATION FACTOR															0.953285	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	9,304	20,564
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2020-2029 TYSP	4,785,500	4,785,500
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,987,917	3,987,917
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00233	0.00516
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,740,351	23,740,351
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99251	0.99251
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,919,499	23,919,499
Contract Adjusted 12CP @ Generation	11	L6 * L11	55,803	123,345

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,817	0.4237	0.5763	1.0354	1.0634	159,162	222,356	381,518	1.3905%	1.3905%
CILC-1G	16,999	0.0180	0.9820	1.0354	1.0634	316	17,752	18,068	0.0659%	0.0659%
CILC-1T	222,769	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
GS(T)-1	1,890,908	0.0000	1.0000	1.0354	1.0634	0	2,010,825	2,010,825	7.3287%	7.3287%
GSCU-1	7,885	0.0000	1.0000	1.0354	1.0634	0	8,385	8,385	0.0306%	0.0306%
GSD(T)-1	5,161,167	0.0035	0.9965	1.0354	1.0634	18,583	5,469,391	5,487,974	20.0017%	20.0017%
GSLD(T)-1	1,855,992	0.0585	0.9415	1.0354	1.0634	112,398	1,858,256	1,970,653	7.1823%	7.1823%
GSLD(T)-2	535,052	0.4306	0.5694	1.0354	1.0634	238,574	323,953	562,527	2.0502%	2.0502%
GSLD(T)-3	153,178	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
MET	13,182	1.0000	0.0000	1.0354	1.0634	13,648	0	13,648	0.0497%	0.0497%
OL-1	23,635	0.0000	1.0000	1.0354	1.0634	0	25,134	25,134	0.0916%	0.0916%
OS-2	8,141	1.0000	0.0000	1.0354	1.0634	8,429	0	8,429	0.0307%	0.0307%
RS(T)-1	15,781,681	0.0000	1.0000	1.0354	1.0634	0	16,782,521	16,782,521	61.1663%	61.1663%
SL-1	109,288	0.0000	1.0000	1.0354	1.0634	0	116,219	116,219	0.4236%	0.4236%
SL-1M	9,161	0.0000	1.0000	1.0354	1.0634	0	9,742	9,742	0.0355%	0.0355%
SL-2	6,366	0.0000	1.0000	1.0354	1.0634	0	6,770	6,770	0.0247%	0.0247%
SL-2M	3,204	0.0000	1.0000	1.0354	1.0634	0	3,407	3,407	0.0124%	0.0124%
SST-DST	30,624	1.0000	0.0000	1.0354	1.0634	31,708	0	31,708	0.1156%	0.1156%
SST-TST	41,408	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,233,458					582,818	26,854,711	27,437,529	100.0000%	100.0000%
ALACHUA (INT)	13,975	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
BLOUNTSOWN	7,099	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FKEC	144,414	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (PEAK)	29,045	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (PEAK)	30,569	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD (INT)	49,960	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
JEA (INT)	195,917	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
LCEC	875,645	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH	44,082	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	19,593	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY (INT)	18,613	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
SEMINOLE (INT)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
TOTAL WHOLESALE	1,515,118					0	0	0	0.0000%	
TOTAL FPL	27,748,576					582,818	26,854,711	27,437,529	100.0000%	
JURIS SEPARATION FACTOR									1.00000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,817	0.4237	0.5763	1.0354	1.0634	159,162	222,356	381,518	1.3905%	1.3905%
CILC-1G	16,999	0.0180	0.9820	1.0354	1.0634	316	17,752	18,068	0.0659%	0.0659%
CILC-1T	222,769	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
GS(T)-1	1,890,908	0.0000	1.0000	1.0354	1.0634	0	2,010,825	2,010,825	7.3287%	7.3287%
GSCU-1	7,885	0.0000	1.0000	1.0354	1.0634	0	8,385	8,385	0.0306%	0.0306%
GSD(T)-1	5,161,167	0.0035	0.9965	1.0354	1.0634	18,583	5,469,391	5,487,974	20.0017%	20.0017%
GSLD(T)-1	1,855,992	0.0585	0.9415	1.0354	1.0634	112,398	1,858,256	1,970,653	7.1823%	7.1823%
GSLD(T)-2	535,052	0.4306	0.5694	1.0354	1.0634	238,574	323,953	562,527	2.0502%	2.0502%
GSLD(T)-3	153,178	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
MET	13,182	1.0000	0.0000	1.0354	1.0634	13,648	0	13,648	0.0497%	0.0497%
OL-1	23,635	0.0000	1.0000	1.0354	1.0634	0	25,134	25,134	0.0916%	0.0916%
OS-2	8,141	1.0000	0.0000	1.0354	1.0634	8,429	0	8,429	0.0307%	0.0307%
RS(T)-1	15,781,681	0.0000	1.0000	1.0354	1.0634	0	16,782,521	16,782,521	61.1663%	61.1663%
SL-1	109,288	0.0000	1.0000	1.0354	1.0634	0	116,219	116,219	0.4236%	0.4236%
SL-1M	9,161	0.0000	1.0000	1.0354	1.0634	0	9,742	9,742	0.0355%	0.0355%
SL-2	6,366	0.0000	1.0000	1.0354	1.0634	0	6,770	6,770	0.0247%	0.0247%
SL-2M	3,204	0.0000	1.0000	1.0354	1.0634	0	3,407	3,407	0.0124%	0.0124%
SST-DST	30,624	1.0000	0.0000	1.0354	1.0634	31,708	0	31,708	0.1156%	0.1156%
SST-TST	41,408	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,233,458					582,818	26,854,711	27,437,529	100.0000%	100.0000%
ALACHUA (INT)	13,975	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
BLOUNTSOWN	7,099	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FKEC	144,414	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (PEAK)	29,045	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (PEAK)	30,569	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD (INT)	49,960	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
JEA (INT)	195,917	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
LCEC	875,645	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH	44,082	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	19,593	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY (INT)	18,613	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
SEMINOLE (INT)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
TOTAL WHOLESALE	1,515,118					0	0	0	0.0000%	
TOTAL FPL	27,748,576					582,818	26,854,711	27,437,529	100.0000%	
JURIS SEPARATION FACTOR									1.00000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.8896%	2.0017%
CILC-1G	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0849%	0.0900%
CILC-1T	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1480%	1.2161%
GS(T)-1	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.6046%	6.9965%
GSCU-1	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0442%	0.0468%
GSD(T)-1	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	21.9757%	23.2796%
GSLD(T)-1	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.4794%	7.9232%
GSLD(T)-2	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6574%	2.8151%
GSLD(T)-3	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6373%	0.6752%
MET	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0541%	0.0573%
OL-1	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0675%	0.0715%
OS-2	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0082%	0.0087%
RS(T)-1	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	51.3322%	54.3781%
SL-1	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3060%	0.3242%
SL-1M	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0247%	0.0261%
SL-2	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0287%	0.0304%
SL-2M	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0133%	0.0140%
SST-DST	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0015%	0.0016%
SST-TST	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0414%	0.0439%
TOTAL RETAIL	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	94.3988%	100.0000%
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	68,487	0	0	68,487	0.0498%	
BLOUNTSOWN	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0255%	
FKEC	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5829%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	103,398	0	0	103,398	0.0752%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	54,332	0	0	54,332	0.0395%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	184,010	0	0	184,010	0.1338%	
G - FPU (PEAK)	100,523	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	102,172	0	0	102,172	0.0743%	
HOMESTEAD	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0242%	
HOMESTEAD (INT)	237,348	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	241,242	0	0	241,242	0.1754%	
JEA (INT)	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,179,033	0	0	1,179,033	0.8571%	
LCEC	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2539%	
MOORE HAVEN	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0122%	
NEW SMYRNA BCH	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1750%	
NEW SMYRNA BCH (INT)	3,287	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	3,341	0	0	3,341	0.0024%	
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	98,691	0	0	98,691	0.0717%	
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0484%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134							7,705,525	0	0	7,705,525	5.6012%	
TOTAL FPL	131,606,000							10,218,488	3,407,856	123,942,265	137,568,608	100.0000%	
JURIS SEPARATION FACTOR												0.943988	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.9179%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0862%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1652%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.7037%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0448%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.3056%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.5917%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6973%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6469%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0549%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0685%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0083%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	52.1029%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3106%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0250%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0291%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0135%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0016%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0420%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	95.8159%	100.0000%
ALACHUA (INT)	67,382	(67,382)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0259%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5916%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (PEAK)	100,523	(100,523)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0246%	
HOMESTEAD (INT)	237,348	(237,348)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.3028%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0123%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1777%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	3,287	(3,287)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	(97,098)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0491%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134	(2,001,860)	5,579,274							5,670,818	0	0	5,670,818	4.1841%	
TOTAL FPL	131,606,000	(2,001,860)	129,604,140							8,183,782	3,407,856	123,942,265	135,533,902	100.0000%	
JURIS SEPARATION FACTOR														0.958159	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.8917%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0850%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1493%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.6121%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0442%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.0007%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.4879%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6605%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6381%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0542%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0676%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0082%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	51.3907%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3064%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0247%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0287%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0133%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0015%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0415%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	94.5063%	100.0000%
ALACHUA (INT)	67,382	0	67,382	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	68,487	0	0	68,487	0.0498%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0256%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5835%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	103,398	0	0	103,398	0.0752%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	184,010	0	0	184,010	0.1339%	
G - FPU (PEAK)	100,523	(100,523)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0243%	
HOMESTEAD (INT)	237,348	0	237,348	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	241,242	0	0	241,242	0.1756%	
JEA (INT)	1,160,000	0	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,179,033	0	0	1,179,033	0.8580%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2576%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0122%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1752%	
NEW SMRYNA BCH (INT)	3,287	0	3,287	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	3,341	0	0	3,341	0.0024%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	0	97,098	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	98,691	0	0	98,691	0.0718%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0484%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134	(153,977)	7,427,157							7,549,021	0	0	7,549,021	5.4937%	
TOTAL FPL	131,606,000	(153,977)	131,452,022							10,061,984	3,407,856	123,942,265	137,412,105	100.0000%	
JURIS SEPARATION FACTOR														0.945063	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.9157%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0861%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1638%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.9960%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0448%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.2799%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.5829%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6942%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6462%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0549%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0685%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0083%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	52.0428%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3103%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0250%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0291%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0134%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0016%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0420%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	95.7054%	100.0000%
ALACHUA (INT)	67,382	(67,382)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0259%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5909%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	54,332	0	0	54,332	0.0400%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (PEAK)	100,523	0	100,523	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	102,172	0	0	102,172	0.0753%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0246%	
HOMESTEAD (INT)	237,348	(237,348)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2990%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0123%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1775%	
NEW SMRYNA BCH (INT)	3,287	(3,287)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	(97,098)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0490%	
TOTAL WHOLESALE	7,581,134	(1,847,883)	5,733,252							5,827,322	0	0	5,827,322	4.2946%	
TOTAL FPL	131,606,000	(1,847,883)	129,758,117							8,340,285	3,407,856	123,942,265	135,690,406	100.0000%	
JURISDICTIONAL SEPARATION F/														0.957054	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDDED	(400,355)	0.941850	(377,075)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDDED	134,365	0.951188	127,806	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDDED	2,006,780	0.960335	1,927,181	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDDED	1,524,170	0.960312	1,463,679	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDDED	5,378,439	0.957966	5,152,361	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDDED	(187,867)	0.907402	(170,471)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDDED	1,441,393	0.959752	1,383,380	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDDED	2,595,849	0.957105	2,484,499	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDDED	1,354,314	0.953926	1,291,915	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDDED	(14,996)	0.958141	(14,369)	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	41,443,619	0.960478	39,805,695	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,573,102	0.960478	3,431,887	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	37,232,440	0.960478	35,760,949	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	E102NS	258	0.960478	248	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	23,882,087	0.960478	22,938,225	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	271,921,746	0.958159	260,544,380	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	51,563	0.960478	49,525	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	4,812	0.958159	4,611	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	55,067	0.958159	52,763	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	952	0.958159	912	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDDED	9,264,485	0.955254	8,849,936	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDDED	3,539,863	0.944008	3,341,660	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDDED	9,718,032	0.954980	9,280,528	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDDED	16,277,533	0.955664	15,555,853	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDDED	4,439,030	0.951083	4,221,884	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDDED	21,747,251	0.954061	20,748,197	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDDED	17,335,583	0.946035	16,400,067	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDDED	3,293,269	0.946220	3,116,156	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	247,859	0.955793	236,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,614,809	0.955793	1,543,423	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(3,260,294)	0.899282	(2,931,924)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,803,330	0.899282	3,420,267	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	991,548	0.899282	891,681	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	72,090	0.899282	64,829	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	5,726,938	0.899282	5,150,134	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,276,483	0.899282	1,147,919	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,215,362	0.899282	2,891,518	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,587,725	0.899282	1,427,813	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	24,066	0.899282	21,642	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,903	0.899282	17,898	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	17,722,110	1.000000	17,722,110	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,441,712	1.000000	4,441,712	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	1,056,465	1.000000	1,056,465	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,176,076	1.000000	4,176,076	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,302,577	1.000000	1,302,577	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	366,485	1.000000	366,485	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(10,287,460)	0.996132	(10,247,668)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,006,393	1.000000	1,006,393	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	25,553,062	1.000000	25,553,062	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	17,264,834	1.000000	17,264,834	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,260,173	1.000000	3,260,173	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	10,010,303	1.000000	10,010,303	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,019,299	1.000000	11,019,299	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	2,590	1.000000	2,590	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	3,753,624	1.000000	3,753,624	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	4,432,515	0.996132	4,415,370	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	28,203	1.000000	28,203	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,527,311	1.000000	4,527,309	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	19,339,342	0.999995	19,339,244	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,892,229	1.000000	41,892,229	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	(436,684)	1.000000	(436,684)	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,763,050	1.000000	1,763,050	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,834,072	1.000000	5,834,072	
L_INC516000 - MISC AND SELLING EXPENSES	E356	682,560	1.000000	682,560	
Total I900-LABOR-EXC-A&G		661,643,442		639,987,870	0.967270