



**Maria Jose Moncada**  
**Managing Attorney**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5795**  
**(561) 691-7135 (Facsimile)**  
**E-mail: maria.moncada@fpl.com**

November 11, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220165-EI**  
**Amended Petition by Florida Power & Light Company for Approval of Refund**  
**and Rate Reduction Resulting from Implementation of Inflation Reduction Act**

Dear Mr. Teitzman:

I attach for electronic filing Florida Power & Light Company's ("FPL") Amended Petition for Approval of Refund and Rate Reduction Resulting from Implementation of Inflation Reduction Act. After filing its original petition and the testimony of Ina P. Laney on September 23, 2022, FPL discovered an error in its calculation of the 2022 revenue requirement impact of the Inflation Reduction Act. FPL therefore files this Amended Petition, which corrects that calculation, and withdraws Ms. Laney's testimony.

FPL's corrected 2022 revenue requirement impact calculation increases the level of savings to be flowed back to customers through the January 2023 one-time refund by \$10.7 million, from \$25 million to \$35.7 million. Total savings through 2025 also increased accordingly, from \$234.1 million to \$244.8 million.

A courtesy copy of this filing is being provided to the parties of record in Docket No. 20210015-EI. If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Attachments

:9726560

Sincerely,

s/ Maria Jose Moncada  
Maria Jose Moncada

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition by Florida Power & Light Company for  
Limited Proceeding To Approve Refund and Rate  
Reduction Resulting from Implementation of Inflation  
Reduction Act

Docket No. 20220165-EI

Filed: November 11, 2022

**AMENDED PETITION BY FLORIDA POWER & LIGHT  
COMPANY FOR APPROVAL OF REFUND AND RATE REDUCTION  
RESULTING FROM IMPLEMENTATION OF INFLATION REDUCTION ACT**

Florida Power & Light Company (“FPL” or “the Company”), through this Amended<sup>1</sup> Petition, respectfully requests that the Florida Public Service Commission (“Commission”) approve a refund and permanent base rate reduction resulting from the implementation of the Inflation Reduction Act (or “IRA”), both to be effective commencing January 1, 2023. As more fully described below, application of the IRA to 2022 base revenue requirements results in a \$35.7 million reduction for tax year 2022, which FPL proposes to flow back to customers by way of a one-time refund through its January 2023 Capacity Cost Recovery (“CCR”) Factors. Application of the IRA to FPL’s projected 2023 base revenue requirements results in a permanent \$69.7 million reduction, which FPL will implement beginning January 1, 2023. Together, these reductions will save customers about \$245 million from 2022 through 2025, the minimum term of the rate case Settlement Agreement approved by the Commission in Docket No. 20210015-EI.<sup>2</sup>

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<sup>1</sup> After filing its original petition and the testimony of Ina P. Laney on September 23, 2022, FPL discovered an error in its calculation of the 2022 revenue requirement impact of the Inflation Reduction Act. FPL therefore files this Amended Petition, which corrects that calculation, and withdraws the testimony of Ina P. Laney. In addition, FPL’s original petition sought a limited proceeding for the purpose of approving FPL’s request for a refund and rate reduction. Thereafter, the Commission began processing FPL’s original petition as a Tariff filing. Accordingly, FPL withdraws its request for a limited proceeding at this time.

<sup>2</sup> FPL’s corrected calculation of the 2022 revenue requirement impact increases the level of savings to be flowed back to customers through the January 2023 one-time refund by \$10.7 million, from \$25 million (original Petition) to \$35.7 million. Total savings through 2025 also increased accordingly, from \$234 million to nearly \$245 million.

FPL requests approval of revised Tariff Sheets, attached hereto, which reflect the 2022 refund to be flowed through its CCR Factors and the 2023 prospective base rate reductions.

The following exhibits are included with this Amended Petition:

- Composite Exhibit A – Calculation of Revenue Requirement Impact, which includes
  - A-1 FPL’s 2022 Forecasted Earnings Surveillance Report;
  - A-2 FPL’s Pro Forma 2022 FESR Including the Impacts of the Inflation Reduction Act;
  - A-3 Differences in Rate Base and Net Operating Income;
  - A-4 Differences in Capital Structure;
  - A-5 2022 Projected Jurisdictional Adjusted Revenue Requirement Impact;
  - and
  - A-6 2023 Projected Jurisdictional Adjusted Revenue Requirement Impact
- Composite Exhibit B – Rates and Tariffs, which includes
  - B-1 Typical Residential Bill Impacts (Schedule E-10);
  - B-2 CCR credit factor calculations for January 1, 2023;
  - B-3 Typical Bill Impacts and Prospective Base Rate Calculations Effective January 1, 2023; and
  - B-4 Legislative and Proposed Tariff Sheets for Which FPL Seeks Approval, Reflecting the 2022 Refund To Be Flowed through the CCR Factor and the 2023 Prospective Base Rate Changes

## **Parties and Notice**

1. FPL is an investor-owned utility with headquarters at 700 Universe Boulevard, Juno Beach, Florida 33408, operating under the jurisdiction of the Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL provides generation, transmission and distribution service to more than 5.8 million customer accounts.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Kenneth A. Hoffman  
Vice President Regulatory Affairs  
Ken.Hoffman@fpl.com  
Florida Power & Light Company  
134 West Jefferson Street  
Tallahassee, FL 32301  
(850) 521-3919  
(850) 521-3939 (fax)

Maria Jose Moncada  
Managing Attorney  
maria.moncada@fpl.com  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
(561) 304-5795  
(561) 691-7135 (fax)

3. This Amended Petition is being filed consistent with Rule 28-106.301, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, FL 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, paragraph (c) and portions of paragraphs (e), (f) and (g) of subsection (2) of such rule are not applicable to this Amended Petition. In compliance with paragraph (h), FPL states that it does not know which, if any, of the issues of material fact set forth in the body of this Amended Petition may be disputed by others planning to participate in this proceeding. All other requirements for petitions filed under Rule 28-106.301 are satisfied herein.

### **FPL's Rate Settlement Agreement**

4. On August 11, 2021, FPL, the Office of Public Counsel, the Florida Industrial Power Users Group, the Florida Retail Federation and the Southern Alliance for Clean Energy

entered into a settlement agreement that resolved FPL's Petition for Base Rate Increase (the "Settlement Agreement"). The Federal Executive Agencies, Vote Solar and CLEO Institute subsequently joined as signatories to the Settlement Agreement. By Order PSC-2021-0446-S-EI, as amended by PSC-2021-0446A-S-EI, the Commission approved the Settlement Agreement.

5. The Settlement Agreement authorizes FPL to increase its base rates and charges to generate additional revenue in the amount of \$692 million in 2022 and \$560 million in 2023.

6. Paragraph 13 of the Settlement Agreement sets forth how FPL would address federal or state permanent tax changes ("Tax Reform"), if any were effective during the Settlement term. Under the Settlement:

If federal or state permanent tax changes ("Tax Reform") are effective during the Term, FPL will quantify the impact of Tax Reform on its Florida Jurisdictional base revenue requirement as projected in its forecasted earnings surveillance report for the calendar year that includes the period in which Tax Reform is effective. If Tax Reform is enacted effective for any of the tax years 2022 through the Term of this Agreement, the impacts of Tax Reform on base revenue requirements will be adjusted for retail customers within the later of 90 days of when the Tax Reform becomes law or the effective date of the law but in no instance prior to January 1, 2022, through a prospective adjustment to base rates upon a thorough review of the effects of the tax reform on base revenue requirements. This adjustment shall be accomplished through a uniform percentage decrease or increase to customer, demand and energy base rate charges for all retail customer classes. Any effects of tax reform on retail revenue requirements from the effective date (but no earlier than January 1, 2022) through the date of the base rate adjustment shall be flowed back to, or collected from, customers through the CCR Clause on the same basis as used in any base rate adjustment.

### **The Inflation Reduction Act**

7. The Inflation Reduction Act was signed into law on August 16, 2022. While the IRA is a comprehensive law, only the provisions described below are relevant to this Amended Petition.

8. The IRA expands federal income tax benefits associated with renewable energy. Specifically, the IRA extends the production tax credit (“PTC”) under section 45 of the Internal Revenue Code to electricity produced by solar facilities. A PTC is a credit amount per kilowatt hour, and it is applicable to energy produced at solar facilities placed in service as of the effective date for this IRA provision, January 1, 2022.

9. The IRA also extends the current framework for Investment Tax Credits (“ITC”) for qualified facilities, including solar sites, that begin construction prior to January 1, 2025. In addition, the IRA implements an increased credit structure for ITCs.

10. The IRA authorizes FPL to elect between application of ITCs or PTCs. The election is made on an annual basis for qualifying facilities placed in-service during that year.

11. The IRA also creates a 15% “corporate alternative minimum tax” on the adjusted financial statement income (“AFSI”) of corporations (referred to herein as “book minimum tax” or “BMT”) with AFSI in excess of \$1 billion, averaged over the prior three years. The 15% BMT is compared to the regular tax liability, and it applies only if it results in the greater tax liability. The effective date of the BMT provision of the IRA is January 1, 2023.

#### **Application of IRA for Tax Year 2022**

12. As authorized by the IRA, FPL will elect to take PTCs for tax year 2022 because it results in a greater tax benefit, and consequently, greater customer savings.

13. FPL’s 2022 forecasted earnings surveillance report (“FESR”) reflects \$1.8 million of ITC amortization associated with the six rate base solar facilities that closed to plant-in-service at the end of January of this year. By comparison, application of PTCs to these facilities results in a \$30 million retail tax benefit and a \$7.5 million capital structure benefit, for a total of \$37.5 million. Accordingly, the Tax Reform impact of electing to apply PTCs rather than ITCs in 2022 is \$35.7 million, i.e., the difference between \$37.5 million and \$1.8 million.

14. Paragraph 13(a) of the Settlement Agreement requires that the impacts of Tax Reform on base revenue requirements be flowed back to retail customers within the later of 90 days of when the Tax Reform becomes law or the effective date of the law. And, any effects of Tax Reform on base revenue requirements from the effective date through the date of the base rate adjustment must be flowed back to, or collected from, customers through the CCR Clause. As mentioned above, the PTC expansion under the IRA became law on August 16, 2022 but is effective as of January 1, 2022. Accordingly, the majority of the PTCs resulting in the \$35.7 million Tax Reform impact in 2022 were generated during the months that elapsed before FPL filed its Petition, and the remaining portion will be generated during the pendency of this proceeding and through the end of the year. Rather than attempt to split the flow-back of the 2022 Tax Reform impact depending on the day of the year in which the PTCs were generated, FPL proposes to refund the full 2022 Tax Reform impact in a single month by way of a one-time \$35.7 million reduction in the January 2023 CCR Factors. Compared to spreading the Tax Reform impact over the 12-month period ending December 2023, refunding the full amount in one month will provide customers a meaningful reduction in their January 2023 CCR charge.

15. On September 2, 2022 in Docket No. 20220001-EI, FPL proposed CCR Factors to be effective January 2023 through December 2023. Under this proposal, FPL will implement reduced CCR Factors for the month of January and will reinstate the CCR Factors proposed on September 2, 2022 for the subsequent months.

16. The proposed January 2023 CCR Factors are set forth in Exhibit B-4 (Revised Tariff Sheet Nos. 8.030 and 8.030.1) attached to this Amended Petition. FPL will also file a copy of Exhibits B-1, B-2 and B-4 (Revised Tariff Sheet Nos. 8.030 and 8.030.1) in Docket No. 20220001-EI, with a request that the reduced 2023 CCR Factors be implemented for the month

of January in lieu of the 2023 CCR Factors included in FPL's September 2, 2022 filing in that Docket.

### **Application of IRA for Tax Year 2023**

17. FPL also will elect to take PTCs for tax year 2023 because the Company projects that doing so will result in a greater tax benefit, and consequently, greater customer savings.

18. Because FPL's 2023 FESR will not be finalized until early 2023, FPL prepared a calculation of the estimated change in FPL's 2023 revenue requirement for the rate base solar facilities in order to calculate the Tax Reform impact and implement the resulting permanent rate reduction in January 2023. The reduction will therefore take effect coincident with, and will be a downward adjustment to, the 2023 base rate increase authorized by the Settlement Agreement, as required by the Tax Reform provision.

19. To calculate the Tax Reform impact of the IRA for 2023, FPL compared the application of ITCs versus PTCs to the energy generation associated with the 16 eligible base rate solar facilities: the six that entered commercial operation in 2022 and the 10 additional facilities that are projected to close to plant-in-service at the end of January 2023. Application of ITCs to these 16 facilities results in \$12.7 million revenue requirement impact due to ITC amortization. By comparison, application of PTCs to these solar facilities has an \$82.4 million revenue requirement impact. Accordingly, the Tax Reform revenue requirement impact in 2023 of electing to apply PTCs rather than ITCs is \$69.7 million, i.e., the difference between \$82.4 million and \$12.7 million.

20. FPL will flow back to customers the \$69.7 million tax savings through a permanent base rate reduction to be implemented commencing January 1, 2023 and continuing thereafter. The total savings flowed back to customers through 2025 by way of the CCR refund and on-going base rate reduction is \$244.8 million.



21. At this time, FPL does not seek approval regarding the impacts on the revenue requirements associated with its 2024 and 2025 Solar Base Rate Adjustments (“SoBRA”) authorized under the Settlement Agreement. It is worth noting, however, that the SoBRA revenue requirements are expected to be reduced by \$150.0 million due to the ability to elect PTCs. As shown below, FPL anticipates that the implementation of the Settlement Agreement’s Tax Reform and SoBRA provisions through 2025 will result in \$394.8 million in customer savings.

<b>IRA Revenue Requirement Decrease (\$million)</b>					
	<b><u>2022</u></b>	<b><u>2023</u></b>	<b><u>2024</u></b>	<b><u>2025</u></b>	<b><u>Cumulative</u></b>
<b>2022 (refund)</b>	\$35.7				\$35.7
<b>2023 (permanent reduction)</b>		\$69.7	\$69.7	\$69.7	\$209.1
<b>2024 SoBRA*</b>			\$50.0	\$50.0	\$100.0
<b>2025 SoBRA*</b>				\$50.0	\$50.0
<b>Cumulative</b>	\$35.7	\$69.7	\$119.7	\$169.7	\$394.8

\*SoBRA amounts reflect estimates based on Settlement cost cap. Actual revenue requirements will be calculated at the time FPL petitions for SoBRA recovery.

### **Application of Book Minimum Tax**

22. The book minimum tax is effective January 1, 2023. FPL estimates that it will not be subject to the 15% book minimum tax in 2023 because its tax liability will not be greater than it is under pre-IRA tax law, and the Company therefore will not increase the amount of revenue it is collecting from customers based on this IRA provision.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission grant the following relief:

- (a) Approve FPL's calculation of the 2022 Tax Reform impact resulting from its election of PTCs instead of ITCs for that year;
- (b) Approve FPL's request to flow back to customers the full 2022 Tax Reform impact through a one-time reduction in its CCR Factors in the month of January 2023;
- (c) Approve FPL's calculation of the 2023 Tax Reform impact resulting from its election of PTCs instead of ITCs for that year; and
- (d) Approve FPL's request to flow back to customers the 2023 Tax Reform impact through a reduction to base rates commencing January 1, 2023.

Respectfully submitted,

FLORIDA POWER & LIGHT COMPANY

By: s/ Maria Jose Moncada

Maria Jose Moncada  
Managing Attorney  
Florida Bar No. 0773301  
maria.moncada@fpl.com  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
(561) 304-5795  
(561) 691-7135 (fax)

**CERTIFICATE OF SERVICE**  
**Docket 20220165-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 11th day of November 2022 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Richard Gentry  
Charles J. Rehwinkel  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
gentry.richard@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us

# Composite Exhibit A

## Calculation of Revenue Requirement Impact

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
 (\$000'S)

SCHEDULE 1  
 PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED
NET OPERATING INCOME	\$4,213,479 (A)	(\$393,831) (B)	\$3,819,648
AVERAGE RATE BASE	\$56,961,396	(\$1,192,950)	\$55,768,447
AVERAGE RATE OF RETURN	7.40%		6.85%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

AVERAGE CAPITAL STRUCTURE  
 (FPSC ADJUSTED BASIS)

LOW	5.93%
MIDPOINT	6.37%
HIGH	6.91%

II. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.10	(SYSTEM PER BOOK BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.91	(SYSTEM PER BOOK BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.63%	(SYSTEM PER BOOK BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	67.81%	(SYSTEM PER BOOK BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.51%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.89%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED BASIS)

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
AVERAGE RATE OF RETURN  
RATE BASE (\$000's)

SCHEDULE 2  
PAGE 1 OF 2

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
1 SYSTEM PER BOOKS	\$72,051,166	\$19,966,683	\$52,084,483	\$729,157	\$5,168,023	\$652,060	\$58,633,724	\$383,767	\$59,017,491
2 JURISDICTIONAL PER BOOKS	69,447,570	16,037,443	53,410,127	698,784	4,905,914	615,947	59,630,773	(2,669,377)	56,961,396
<u>FPSC ADJUSTMENTS:</u>									
3 ACCUM PROV DECOMMISSIONING COSTS		(6,371,643)	6,371,643				6,371,643		6,371,643
4 CAPITALIZED EXECUTIVE COMPENSATION	(54,370)		(54,370)				(54,370)		(54,370)
5 ENVIRONMENTAL	(2,036,940)	(676,970)	(1,359,969)				(1,359,969)		(1,359,969)
6 FUEL AND CAPACITY	(145,141)	(16,585)	(128,556)				(128,556)		(128,556)
7 LOAD CONTROL	(35,946)	(16,428)	(19,517)				(19,517)		(19,517)
8 ASSET RETIREMENT OBLIGATION	(132,443)	5,931,697	(6,064,141)				(6,064,141)		(6,064,141)
9 CAPITAL LEASES	(327,719)	(214,539)	(113,180)				(113,180)		(113,180)
10 NORTH ESCAMBIA FUTURE PLANT USE				(10,529)					(10,529)
11 STORM PROTECTION CLAUSE	(1,234,530)	(19,905)	(1,214,625)		(286,466)		(1,501,091)		(1,501,091)
12 CONSTRUCTION WORK IN PROGRESS					(2,431,785)		(2,431,785)		(2,431,785)
13 CWIP - CAPACITY ECCR & ECRC PROJECTS					(108,286)		(108,286)		(108,286)
14 ACCOUNTS RECEIVABLE - ASSOC COS								(232,552)	(232,552)
15 JOBBING ACCOUNTS								(168)	(168)
16 NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC								(253,466)	(253,466)
17 NUCLEAR COST RECOVERY								241,631	241,631
18 DEFERRED DEBITS & CREDITS - CLAUSES								(72,195)	(72,195)
19 CEDAR BAY TRANSACTION								(215,720)	(215,720)
20 ICL TRANSACTION								(168,219)	(168,219)
21 POLE ATTACHMENTS RENTS RECEIVABLE								(41,833)	(41,833)
22 PREPAYMENTS - ECCR								(1,776)	(1,776)
23 PREPAYMENTS - INTEREST ON COMMERCIAL PAPER								(10,680)	(10,680)
24 STORM DEFICIENCY RECOVERY								5,377	5,377
25 TEMPORARY CASH INVESTMENTS								(57)	(57)
26 ACCUM DEFERRED RETIREMENT BENEFITS								13,266	13,266
27 ACCUM. PROV. - PROPERTY & STORM INSURANCE								(81,443)	(81,443)
28 ASSET RETIREMENT OBLIGATION								6,064,141	6,064,141
29 GAIN ON SALE OF EMISSION ALLOWANCE								0	0
30 SJRPP CAPACITY/ECCR								(41,491)	(41,491)
31 EARLY RETIRED ASSETS								(961,402)	(961,402)
32 INTEREST & DIV RECEIVABLE								(1)	(1)
33 OPERATING LEASES								(25,352)	(25,352)
34 EMPLOYEE LOANS RECEIVABLE								(2)	(2)
35 CARE TO SHARE LIABILITY								141	141
36 DEFERRED TRANSMISSION CREDIT								8,634	8,634
37 TOTAL FPSC ADJUSTMENTS	(3,967,088)	(1,384,372)	(2,582,716)	(10,529)	(2,826,536)		(5,419,782)	4,226,832	(1,192,950)
38 FPSC ADJUSTED	65,480,482	14,653,071	50,827,411	688,255	2,079,378	615,947	54,210,991	1,557,455	55,768,447

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
AVERAGE RATE OF RETURN  
INCOME STATEMENT (\$000's)

SCHEDULE 2  
PAGE 2 OF 2

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION AND AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES AND INVESTMENT TAX CREDIT	GAIN LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
		FUEL & NET INTERCHANGE	OTHER O&M						
1 SYSTEM PER BOOKS	\$15,818,398	\$4,956,223	\$1,635,769	\$2,316,433	\$1,743,880	\$935,954	(\$936)	\$11,587,324	\$4,231,074
2 JURISDICTIONAL PER BOOKS	15,255,884	4,735,169	1,587,894	2,234,332	1,719,083	901,319	(936)	11,176,861	4,079,023
<u>FPSC ADJUSTMENTS:</u>									
3 CAPACITY COST RECOVERY	(305,261)	(226,663)	(34,448)	(8,780)	(175)	(8,920)		(278,986)	(26,275)
4 CONSERVATION COST RECOVERY	(64,304)		(49,767)	(10,163)	(1,107)	(828)		(61,865)	(2,440)
5 ENVIRONMENTAL COST RECOVERY	(377,521)		(44,264)	(123,260)	(266)	(53,156)	0	(220,946)	(156,575)
6 FUEL COST REC RETAIL	(4,514,346)	(4,495,982)	(8)		(29)	(4,645)		(4,500,663)	(13,682)
7 STORM PROTECTION COST RECOVERY	(237,567)		(84,173)	(32,175)	(166)	(30,681)		(147,195)	(90,372)
8 STORM DEFICIENCY RECOVERY	(92,885)		(5,459)	(87,426)		(0)		(92,885)	
9 FRANCHISE REVENUE & EXPENSE	(642,343)				(641,880)	(117)		(641,997)	(345)
10 GROSS RECEIPTS TAX AND RAF	(368,831)		(10,941)		(358,262)	94		(369,109)	277
11 MISCELLANEOUS O&M EXPENSES			(688)			174		(514)	514
12 AVIATION - EXPENSES			(193)			49		(144)	144
13 EXECUTIVE COMPENSATION			(52,133)			13,213		(38,920)	38,920
14 INTEREST TAX DEFICIENCIES			22			(6)		17	(17)
15 INTEREST SYNCHRONIZATION						9,524		9,524	(9,524)
16 TOTAL FPSC ADJUSTMENTS	(6,603,058)	(4,722,645)	(282,052)	(261,803)	(1,001,885)	(75,299)	0	(6,343,684)	(259,375)
17 FPSC ADJUSTED	\$8,652,825	\$12,524	\$1,305,841	\$1,972,529	\$717,198	\$826,020	(\$936)	\$4,833,177	\$3,819,648

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
 CAPITAL STRUCTURE (\$000'S)  
 FPSC ADJUSTED BASIS

SCHEDULE 3  
 PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO	LOWPOINT		MIDPOINT		HIGHPOINT	
			PRORATA	SPECIFIC			COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
LONG TERM DEBT	\$17,927,774	\$17,299,342	(\$276,853)	(\$149,213)	\$16,873,276	30.26%	3.59%	1.08%	3.59%	1.08%	3.59%	1.08%
SHORT TERM DEBT	\$1,368,685	\$1,320,681	(\$21,320)	(\$0)	\$1,299,361	2.33%	1.14%	0.03%	1.14%	0.03%	1.14%	0.03%
PREFERRED STOCK	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	\$28,234,575	\$27,244,884	(\$439,952)	\$8,634	\$26,813,567	48.08%	9.70%	4.66%	10.60%	5.10%	11.70%	5.63%
CUSTOMER DEPOSITS	\$467,052	\$466,817	(\$7,536)	\$0	\$459,281	0.82%	2.14%	0.02%	2.14%	0.02%	2.14%	0.02%
DEFERRED INCOME TAX	\$6,497,467	\$6,267,078	(\$100,691)	(\$29,625)	\$6,136,762	11.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	\$3,345,233	\$3,227,906	(\$52,108)	(\$0)	\$3,175,798	5.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	\$1,176,705	\$1,134,687	(\$16,578)	(\$107,708)	\$1,010,401	1.81%	7.34%	0.13%	7.89%	0.14%	8.57%	0.16%
<b>TOTAL</b>	<b>\$59,017,491</b>	<b>\$56,961,396</b>	<b>(\$915,037)</b>	<b>(\$277,912)</b>	<b>\$55,768,447</b>	<b>100.00%</b>		<b>5.93%</b>		<b>6.37%</b>		<b>6.91%</b>



FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
FINANCIAL INTEGRITY INDICATORS  
(\$000's)

SCHEDULE 4  
PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

**A. TIMES INTEREST EARNED WITH AFUDC**

EARNINGS BEFORE INTEREST	\$4,324,567
AFUDC - DEBT	31,726
INCOME TAXES	915,032
TOTAL	\$5,271,326
INTEREST CHARGES (BEFORE DEBT AFUDC)	742,913
TIE WITH AFUDC	7.10

**B. TIMES INTEREST EARNED WITHOUT AFUDC**

EARNINGS BEFORE INTEREST	\$4,324,567
AFUDC - EQUITY	(107,453)
INCOME TAXES	915,032
TOTAL	\$5,132,146
INTEREST CHARGES (BEFORE DEBT AFUDC)	\$742,913
TIE WITHOUT AFUDC	6.91

**C. PERCENT OF AFUDC TO NET INCOME AVAILABLE TO COMMON**

AFUDC - DEBT	\$31,726
X (1-INCOME TAX RATE)	0.7466
SUBTOTAL	\$23,685
AFUDC - EQUITY	107,453
TOTAL	\$131,138
NET INCOME AVAILABLE TO COMMON	\$3,613,380
PERCENT AFUDC TO AVAILABLE NET INCOME	3.63%

**D. PERCENT INTERNALLY GENERATED FUNDS**

NET INCOME	\$3,613,380
PREFERRED DIVIDENDS	0
COMMON DIVIDENDS	(2,000,000)
AFUDC (DEBT & OTHER)	(139,179)
DEPRECIATION & AMORTIZATION	2,316,433
DEFERRED INC TAXES & INVESTMENT CREDITS	542,015
CLAUSE OVER/UNDER RECOVERY	969,625
OTHER SOURCES/USES OF FUNDS	(936)
TOTAL	\$5,301,339
CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC DEBT & EQUITY)	\$7,818,302
PERCENT INTERNALLY GENERATED FUNDS	67.81%

**E. & F. LONG TERM AND SHORT TERM DEBT AS A PERCENT OF INVESTOR CAPITAL**

RECONCILED AVERAGE RETAIL AMOUNTS:	
LONG TERM DEBT	\$16,873,276
SHORT TERM DEBT	1,299,361
PREFERRED STOCK	0
COMMON EQUITY	26,813,567
TOTAL	\$44,986,204
% LONG TERM DEBT TO TOTAL	37.51%
% SHORT TERM DEBT TO TOTAL	2.89%

**G. AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY**

AVERAGE JURISDICTIONAL EARNED RATE OF RETURN	6.85%
LESS: RECONCILED AVERAGE RETAIL WEIGHTED COST RATES:	
LONG TERM DEBT	1.08%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WEIGHTED COST (MIDPOINT)	0.14%
SUBTOTAL	1.27%
TOTAL	5.58%
DIVIDED BY COMMON EQUITY RATIO	48.08%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.60%

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT  
 FORECAST ASSUMPTIONS

SCHEDULE 5  
 PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

FORECASTED ASSUMPTIONS:

CUSTOMERS	FORECASTED	PRIOR
	YEAR	YEAR
RESIDENTIAL	5,106,987	5,036,950
COMMERCIAL	642,492	636,044
INDUSTRIAL	13,325	12,790
OTHER	6,492	6,133
<b>TOTAL</b>	<b>5,769,296</b>	<b>5,691,917</b>

  

MWH SALES	FORECASTED	PRIOR
	YEAR (1)	YEAR (2)
RESIDENTIAL	66,737,350	67,162,001
COMMERCIAL	50,974,199	50,506,082
INDUSTRIAL	4,661,395	4,720,623
OTHER	475,847	519,234
<b>TOTAL</b>	<b>122,848,790</b>	<b>122,907,939</b>

(1) Includes forecasted billed sales  
 (2) 2021 actual billed sales

OTHER MAJOR FORECASTED ASSUMPTIONS:

<b>A. INFLATION FACTORS (ANNUAL RATE OF CHANGE):</b>	
1. CONSUMER PRICE INDEX (CPI)	2.8%
2. GROSS DOMESTIC PRODUCT (GDP) DEFLATOR	3.3%
3. PRODUCER PRICE INDEX (PPI) - ALL GOODS	2.3%
4. PRODUCER PRICE INDEX (PPI) - INTERMEDIATE MATERIALS	2.4%
5. PRODUCER PRICE INDEX (PPI) - FINISHED PRODUCT GOODS	2.3%
<b>B. CAPITAL OVERHEAD RATES</b>	
1. PENSION & WELFARE	2.0%
2. PAYROLL TAXES & INSURANCE	7.2%
<b>C. OTHER CORPORATE ASSUMPTIONS</b>	
INTEREST RATES -	
1) 30 DAY COMMERCIAL PAPER	0.8%
2) LONG TERM DEBT	3.9%
DEPRECIATION RESERVE SURPLUS AMORTIZATION	(\$121,038)

I AM THE PERSON RESPONSIBLE FOR PREPARATION OF THIS DOCUMENT AND I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082 OR S. 775.083

Mark Campbell  
 NAME

Senior Director, Financial Forecasting  
 TITLE

*Mark Campbell*  
 SIGNATURE  
 on behalf of Mark Campbell

3/15/2022  
 DATE

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
 (\$000'S)

SCHEDULE 1  
 PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED
NET OPERATING INCOME	\$4,206,890 (A)	(\$393,937) (B)	\$3,812,953
AVERAGE RATE BASE	\$56,942,617	(\$1,192,950)	\$55,749,667
AVERAGE RATE OF RETURN	7.39%		6.84%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

AVERAGE CAPITAL STRUCTURE  
 (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.36%
HIGH	6.87%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.04 (SYSTEM PER BOOK BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.86 (SYSTEM PER BOOK BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.64% (SYSTEM PER BOOK BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	73.30% (SYSTEM PER BOOK BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.48% (FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.91% (FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60% (FPSC ADJUSTED BASIS)

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
AVERAGE RATE OF RETURN  
RATE BASE (\$000's)

SCHEDULE 2  
PAGE 1 OF 2

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
1 SYSTEM PER BOOKS	\$72,051,166	\$19,966,683	\$52,084,483	\$729,157	\$5,168,023	\$652,060	\$58,633,724	\$365,005	\$58,998,729
2 JURISDICTIONAL PER BOOKS	69,447,570	16,056,598	53,390,972	698,784	4,905,914	615,947	59,611,618	(2,669,001)	56,942,617
<u>FPSC ADJUSTMENTS:</u>									
3 ACCUM PROV DECOMMISSIONING COSTS		(6,371,643)	6,371,643				6,371,643		6,371,643
4 CAPITALIZED EXECUTIVE COMPENSATION	(54,370)		(54,370)				(54,370)		(54,370)
5 ENVIRONMENTAL	(2,036,940)	(676,970)	(1,359,969)				(1,359,969)		(1,359,969)
6 FUEL AND CAPACITY	(145,141)	(16,585)	(128,556)				(128,556)		(128,556)
7 LOAD CONTROL	(35,946)	(16,428)	(19,517)				(19,517)		(19,517)
8 ASSET RETIREMENT OBLIGATION	(132,443)	5,931,697	(6,064,141)				(6,064,141)		(6,064,141)
9 CAPITAL LEASES	(327,719)	(214,539)	(113,180)				(113,180)		(113,180)
10 NORTH ESCAMBIA FUTURE PLANT USE				(10,529)			(10,529)		(10,529)
11 STORM PROTECTION CLAUSE	(1,234,530)	(19,905)	(1,214,625)		(286,466)		(1,501,091)		(1,501,091)
12 CONSTRUCTION WORK IN PROGRESS					(2,431,785)		(2,431,785)		(2,431,785)
13 CWIP - CAPACITY ECCR & ECRC PROJECTS					(108,286)		(108,286)		(108,286)
14 ACCOUNTS RECEIVABLE - ASSOC COS								(232,552)	(232,552)
15 JOBBING ACCOUNTS								(168)	(168)
16 NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC								(253,466)	(253,466)
17 NUCLEAR COST RECOVERY								241,631	241,631
18 DEFERRED DEBITS & CREDITS - CLAUSES								(72,195)	(72,195)
19 CEDAR BAY TRANSACTION								(215,720)	(215,720)
20 ICL TRANSACTION								(168,219)	(168,219)
21 POLE ATTACHMENTS RENTS RECEIVABLE								(41,833)	(41,833)
22 PREPAYMENTS - ECCR								(1,776)	(1,776)
23 PREPAYMENTS - INTEREST ON COMMERCIAL PAPER								(10,680)	(10,680)
24 STORM DEFICIENCY RECOVERY								5,377	5,377
25 TEMPORARY CASH INVESTMENTS								(57)	(57)
26 ACCUM DEFERRED RETIREMENT BENEFITS								13,266	13,266
27 ACCUM. PROV. - PROPERTY & STORM INSURANCE								(81,443)	(81,443)
28 ASSET RETIREMENT OBLIGATION								6,064,141	6,064,141
29 GAIN ON SALE OF EMISSION ALLOWANCE								0	0
30 SJRPP CAPACITY/ECRC								(41,491)	(41,491)
31 EARLY RETIRED ASSETS								(961,402)	(961,402)
32 INTEREST & DIV RECEIVABLE								(1)	(1)
33 OPERATING LEASES								(25,352)	(25,352)
34 EMPLOYEE LOANS RECEIVABLE								(2)	(2)
35 CARE TO SHARE LIABILITY								141	141
36 DEFERRED TRANSMISSION CREDIT								8,634	8,634
37 TOTAL FPSC ADJUSTMENTS	(3,967,088)	(1,384,372)	(2,582,716)	(10,529)	(2,826,536)	0	(5,419,782)	4,226,832	(1,192,950)
38 FPSC ADJUSTED	\$65,480,482	\$14,672,225	\$50,808,256	\$688,255	\$2,079,378	\$615,947	\$54,191,836	\$1,557,831	\$55,749,667

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
AVERAGE RATE OF RETURN  
INCOME STATEMENT (\$000's)

SCHEDULE 2  
PAGE 2 OF 2

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	OPERATING	OPERATION & MAINTENANCE		DEPRECIATION	TAXES	INCOME TAXES		TOTAL	NET
	REVENUES	FUEL & NET	OTHER	AND	OTHER THAN	AND	GAIN LOSS	OPERATING	OPERATING
		INTERCHANGE	O&M	AMORTIZATION	INCOME	INVESTMENT	ON	EXPENSES	INCOME
						TAX CREDIT	DISPOSITION		
1 SYSTEM PER BOOKS	\$15,818,228	\$4,956,223	\$1,635,981	\$2,353,601	\$1,743,880	\$904,319	(\$936)	\$11,593,068	\$4,225,160
2 JURISDICTIONAL PER BOOKS	15,255,714	4,735,169	1,588,106	2,271,499	1,719,083	870,360	(936)	11,183,281	4,072,433
<u>FPSC ADJUSTMENTS:</u>									
3 CAPACITY COST RECOVERY	(305,224)	(226,663)	(34,448)	(8,780)	(175)	(8,911)		(278,976)	(26,247)
4 CONSERVATION COST RECOVERY	(64,301)		(49,767)	(10,163)	(1,107)	(827)		(61,864)	(2,437)
5 ENVIRONMENTAL COST RECOVERY	(377,521)		(44,476)	(123,260)	(266)	(53,103)	0	(221,105)	(156,416)
6 FUEL COST REC RETAIL	(4,514,346)	(4,495,982)	(8)		(29)	(4,645)		(4,500,663)	(13,682)
7 STORM PROTECTION COST RECOVERY	(237,438)		(84,173)	(32,175)	(166)	(30,648)		(147,162)	(90,276)
8 STORM DEFICIENCY RECOVERY	(92,885)		(5,459)	(87,426)		(0)		(92,885)	
9 FRANCHISE REVENUE & EXPENSE	(642,343)				(641,880)	(117)		(641,997)	(345)
10 GROSS RECEIPTS TAX AND RAF	(368,831)		(10,941)		(358,262)	94		(369,109)	277
11 MISCELLANEOUS O&M EXPENSES			(688)			174		(514)	514
12 AVIATION - EXPENSES			(193)			49		(144)	144
13 EXECUTIVE COMPENSATION			(52,133)			13,213		(38,920)	38,920
14 INTEREST TAX DEFICIENCIES			22			(6)		17	(17)
15 INTEREST SYNCHRONIZATION						9,916		9,916	(9,916)
16 TOTAL FPSC ADJUSTMENTS	(6,602,888)	(4,722,645)	(282,265)	(261,803)	(1,001,885)	(74,811)	0	(6,343,408)	(259,481)
17 FPSC ADJUSTED	\$8,652,826	\$12,524	\$1,305,841	\$2,009,696	\$717,198	\$795,549	(\$936)	\$4,839,873	\$3,812,953

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
 CAPITAL STRUCTURE (\$000'S)  
 FPSC ADJUSTED BASIS

SCHEDULE 3  
 PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO	LOWPOINT		MIDPOINT		HIGHPOINT	
			PRORATA	SPECIFIC			COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
LONG TERM DEBT	\$17,927,240	\$17,298,621	(\$276,933)	(\$149,213)	\$16,872,475	30.26%	3.59%	1.09%	3.59%	1.09%	3.59%	1.09%
SHORT TERM DEBT	\$1,380,465	\$1,332,032	(\$21,510)	(\$0)	\$1,310,522	2.35%	1.14%	0.03%	1.14%	0.03%	1.14%	0.03%
PREFERRED STOCK	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	\$28,250,756	\$27,260,170	(\$440,344)	\$8,634	\$26,828,460	48.12%	9.70%	4.67%	10.60%	5.10%	11.70%	5.63%
CUSTOMER DEPOSITS	\$467,037	\$466,802	(\$7,538)	(\$0)	\$459,264	0.82%	2.14%	0.02%	2.14%	0.02%	2.14%	0.02%
DEFERRED INCOME TAX	\$6,565,084	\$6,332,247	(\$101,776)	(\$29,625)	\$6,200,846	11.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	\$3,345,130	\$3,227,768	(\$52,123)	\$0	\$3,175,645	5.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	\$1,063,017	\$1,024,976	(\$14,812)	(\$107,708)	\$902,455	1.62%	7.34%	0.12%	7.89%	0.13%	8.57%	0.14%
<b>TOTAL</b>	<b>\$58,998,729</b>	<b>\$56,942,617</b>	<b>(\$915,037)</b>	<b>(\$277,912)</b>	<b>\$55,749,667</b>	<b>100.00%</b>		<b>5.92%</b>		<b>6.36%</b>		<b>6.90%</b>

FLORIDA PUBLIC SERVICE COMMISSION  
ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
FINANCIAL INTEGRITY INDICATORS  
(\$000's)

SCHEDULE 4  
PAGE 1 OF 1

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
YEAR: 2022

**A. TIMES INTEREST EARNED WITH AFUDC**

EARNINGS BEFORE INTEREST	\$4,318,653
AFUDC - DEBT	31,726
INCOME TAXES	883,397
TOTAL	\$5,233,777
INTEREST CHARGES (BEFORE DEBT AFUDC)	743,055
TIE WITH AFUDC	7.04

**B. TIMES INTEREST EARNED WITHOUT AFUDC**

EARNINGS BEFORE INTEREST	\$4,318,653
AFUDC - EQUITY	(107,453)
INCOME TAXES	883,397
TOTAL	\$5,094,597
INTEREST CHARGES (BEFORE DEBT AFUDC)	\$743,055
TIE WITHOUT AFUDC	6.86

**C. PERCENT OF AFUDC TO NET INCOME AVAILABLE TO COMMON**

AFUDC - DEBT	\$31,726
X (1-INCOME TAX RATE)	0.7466
SUBTOTAL	\$23,685
AFUDC - EQUITY	107,453
TOTAL	\$131,138
NET INCOME AVAILABLE TO COMMON	\$3,607,324
PERCENT AFUDC TO AVAILABLE NET INCOME	3.64%

**D. PERCENT INTERNALLY GENERATED FUNDS**

NET INCOME	\$3,607,324
PREFERRED DIVIDENDS	0
COMMON DIVIDENDS	(1,460,000)
AFUDC (DEBT & OTHER)	(139,179)
DEPRECIATION & AMORTIZATION	2,353,601
DEFERRED INC TAXES & INVESTMENT CREDITS	400,002
CLAUSE OVER/UNDER RECOVERY	970,007
OTHER SOURCES/USES OF FUNDS	(936)
TOTAL	\$5,730,819
CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC DEBT & EQUITY)	\$7,818,302
PERCENT INTERNALLY GENERATED FUNDS	73.30%

**E. & F. LONG TERM AND SHORT TERM DEBT AS A PERCENT OF INVESTOR CAPITAL**

RECONCILED AVERAGE RETAIL AMOUNTS:	
LONG TERM DEBT	\$16,872,474
SHORT TERM DEBT	1,310,522
PREFERRED STOCK	0
COMMON EQUITY	26,828,458
TOTAL	\$45,011,455
% LONG TERM DEBT TO TOTAL	37.48%
% SHORT TERM DEBT TO TOTAL	2.91%

**G. AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY**

	FPSC ADJUSTED
AVERAGE JURISDICTIONAL EARNED RATE OF RETURN	6.84%
LESS: RECONCILED AVERAGE RETAIL WEIGHTED COST RATES:	
LONG TERM DEBT	1.09%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WEIGHTED COST (MIDPOINT)	0.13%
SUBTOTAL	1.26%
TOTAL	5.58%
DIVIDED BY COMMON EQUITY RATIO	48.12%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.60%

FLORIDA PUBLIC SERVICE COMMISSION  
 ELECTRIC FORECASTED EARNINGS SURVEILLANCE REPORT - PRO FORMA 2022 FESR  
 FORECAST ASSUMPTIONS

Company: Florida Power & Light Company and Subsidiaries, excluding Florida City Gas  
 YEAR: 2022

FORECASTED ASSUMPTIONS:

CUSTOMERS	FORECASTED YEAR	PRIOR YEAR
RESIDENTIAL	5,106,987	5,036,950
COMMERCIAL	642,492	636,044
INDUSTRIAL	13,325	12,790
OTHER	6,492	6,133
<b>TOTAL</b>	<b>5,769,296</b>	<b>5,691,917</b>

  

MWH SALES	FORECASTED YEAR (1)	PRIOR YEAR (2)
RESIDENTIAL	66,737,350	67,162,001
COMMERCIAL	50,974,199	50,506,082
INDUSTRIAL	4,661,395	4,720,623
OTHER	475,847	519,234
<b>TOTAL</b>	<b>122,848,790</b>	<b>122,907,939</b>

(1) Includes forecasted billed sales  
 (2) 2021 actual billed sales

OTHER MAJOR FORECASTED ASSUMPTIONS:

<b>A. INFLATION FACTORS (ANNUAL RATE OF CHANGE):</b>	
1. CONSUMER PRICE INDEX (CPI)	2.8%
2. GROSS DOMESTIC PRODUCT (GDP) DEFLATOR	3.3%
3. PRODUCER PRICE INDEX (PPI) - ALL GOODS	2.3%
4. PRODUCER PRICE INDEX (PPI) - INTERMEDIATE MATERIALS	2.4%
5. PRODUCER PRICE INDEX (PPI) - FINISHED PRODUCT GOODS	2.3%
<b>B. CAPITAL OVERHEAD RATES</b>	
1. PENSION & WELFARE	2.0%
2. PAYROLL TAXES & INSURANCE	7.2%
<b>C. OTHER CORPORATE ASSUMPTIONS</b>	
INTEREST RATES -	
1) 30 DAY COMMERCIAL PAPER	0.8%
2) LONG TERM DEBT	3.9%
DEPRECIATION RESERVE SURPLUS AMORTIZATION	(\$83,875)

I AM THE PERSON RESPONSIBLE FOR PREPARATION OF THIS DOCUMENT AND I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082 OR S. 775.083

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 TITLE

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 DATE



**Exhibit A-3**  
**Differences in Rate Base and Net Operating Income**  
**(\$'000's)**

Rate Base, 13 Month Average, FESR Schedule 2, Page 1 of 2	2022 FESR	2022 Pro Forma FESR	Difference	Reference
<b>System Per Books Rate Base</b>	<b>\$59,017,491</b>	<b>\$58,998,729</b>	<b>(\$18,762)</b>	Exhibits A-1 and A-2, col. (9), Line 1
<b>Less:</b>				
Non-Jurisdictional Rate Base	\$2,056,095	\$2,056,112	\$18	Exhibits A-1 and A-2, col. (9), Line 2 - Line 1
FPSC Adjustments	\$1,192,950	\$1,192,950	(\$0)	Exhibits A-1 and A-2, col. (9), Line 37
<b>Jurisdictional Adjusted Rate Base</b>	<b>\$55,768,447</b>	<b>\$55,749,667</b>	<b>(\$18,780)</b>	<b>Exhibits A-1 and A-2, col. (9), Line 38</b>

Net Operating Income ("NOI"), FESR Schedule 2, Page 2 of 2	2022 FESR	2022 Pro Forma FESR	Difference	Reference
Operating Revenues	\$15,818,398	\$15,818,228	(\$170)	
Operation & Maintenance Expense	\$6,591,992	\$6,592,205	\$212	
Depreciation & Amortization Expense	\$2,316,433	\$2,353,601	\$37,167	
Taxes Other Than Income Taxes	\$1,743,880	\$1,743,880	\$0	
Operating Income Taxes and ITC	\$935,954	\$904,319	(\$31,635)	Note [1]
Gain/Loss on Disposition of Utility Plant	(\$936)	(\$936)	\$0	
<b>Total System Per Books NOI</b>	<b>\$4,231,074</b>	<b>\$4,225,160</b>	<b>(\$5,914)</b>	Exhibits A-1 and A-2, col. (9), Line 1
<b>Less:</b>				
Non-Jurisdictional NOI	\$152,051	\$152,726	\$675	Exhibits A-1 and A-2, col. (9), Line 2 - Line 1
FPSC Adjustments	\$259,375	\$259,481	\$106	Exhibits A-1 and A-2, col. (9), Line 16
<b>Jurisdictional Adjusted NOI</b>	<b>\$3,819,648</b>	<b>\$3,812,953</b>	<b>(\$6,696)</b>	<b>Exhibits A-1 and A-2, col. (9), Line 17</b>

Note [1] Operating Income Taxes and ITC Detail	2022 Pro Forma FESR vs. 2022 FESR	Reference
<b>Operating Income Taxes and ITC Detail - System Per Books</b>		
Production Tax Credits	(\$23,289)	
Tax Expense on Depreciation Reserve Surplus Amortization Impact	(\$9,419)	
ITC Amortization Reversal	\$1,324	
State Tax Expense/Other	(\$251)	
<b>Total Operating Income Taxes and ITC Detail - System Per Books</b>	<b>(\$31,635)</b>	Difference Exhibits A-1 and A-2, col. (6), Line 1 Exhibit A-5, Line 11
Non-Jurisdictional Operating Income Taxes and ITC	\$675	Difference Exhibits A-1 and A-2, Col. (6), Line 2 - Line 1
FPSC Adjustments Operating Income Taxes and ITC	\$488	Difference Exhibits A-1 and A-2, Col. (6), Line 16
<b>Non-Jurisdictional and FPSC Adjustments Operating Income Taxes</b>	<b>\$1,164</b>	Exhibit A-5, Line 12
<b>Operating Income Taxes and ITC Detail - Jurisdictional Adjusted</b>	<b>(\$30,471)</b>	Difference Exhibits A-1 and A-2, Col. (6), Line 17 Exhibit A-5, Line 18

**Exhibit A-4**  
**Differences in Capital Structure**  
**(\$000's)**

Capital Structure, FESR Schedule 3	2022 FESR						2022 Pro Forma FESR						Difference					
	System Per Book	Retail Per Book	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	System Per Book	Retail Per Book	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	System Per Book	Retail Per Book	Adjusted Retail	Ratio	Cost Rate	Weighted Cost
<b>13-Month Average</b>																		
Long-Term Debt	\$17,927,774	\$17,299,342	\$16,873,276	30.26%	3.59%	1.08%	\$17,927,240	\$17,298,621	\$16,872,475	30.26%	3.59%	1.09%	(\$533)	(\$721)	(\$801)	0.01%	0.00%	0.00%
Short-Term Debt	\$1,368,685	\$1,320,681	\$1,299,361	2.33%	1.14%	0.03%	\$1,380,465	\$1,332,032	\$1,310,522	2.35%	1.14%	0.03%	\$11,780	\$11,351	\$11,161	0.02%	0.00%	0.00%
Preferred Stock	\$0	\$0	\$0	0.00%	0.00%	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%	\$0	\$0	\$0	0.00%	0.00%	0.00%
Common Equity	\$28,234,575	\$27,244,884	\$26,813,567	48.08%	10.60%	5.10%	\$28,250,756	\$27,260,170	\$26,828,460	48.12%	10.60%	5.10%	\$16,181	\$15,286	\$14,893	0.04%	0.00%	0.00%
Customer Deposits	\$467,052	\$466,817	\$459,281	0.82%	2.14%	0.02%	\$467,037	\$466,802	\$459,264	0.82%	2.14%	0.02%	(\$14)	(\$14)	(\$17)	0.00%	0.00%	0.00%
Deferred Income Taxes	\$6,497,467	\$6,267,078	\$6,136,762	11.00%	0.00%	0.00%	\$6,565,084	\$6,332,247	\$6,200,846	11.12%	0.00%	0.00%	\$67,616	\$65,169	\$64,083	0.12%	0.00%	0.00%
FAS 109 Deferred Income Tax	\$3,345,233	\$3,227,906	\$3,175,798	5.69%	0.00%	0.00%	\$3,345,130	\$3,227,768	\$3,175,645	5.70%	0.00%	0.00%	(\$103)	(\$139)	(\$154)	0.00%	0.00%	0.00%
Investment Tax Credits	\$1,176,705	\$1,134,687	\$1,010,401	1.81%	7.89%	0.14%	\$1,063,017	\$1,024,976	\$902,455	1.62%	7.89%	0.13%	(\$113,688)	(\$109,712)	(\$107,946)	-0.19%	0.00%	-0.02%
<b>Total</b>	<b>\$59,017,491</b>	<b>\$56,961,396</b>	<b>\$55,768,447</b>	<b>100.00%</b>		<b>6.37%</b>	<b>\$58,998,729</b>	<b>\$56,942,617</b>	<b>\$55,749,667</b>	<b>100.00%</b>		<b>6.36%</b>	<b>(\$18,762)</b>	<b>(\$18,780)</b>	<b>(\$18,780)</b>	<b>0.00%</b>		<b>-0.01%</b>

[1]

[2]

Note [1] See Exhibit A-5, Line 24

Note [2] See Exhibit A-5, Line 25

Exhibit A-5  
2022 Projected Jurisdictional Adjusted  
Revenue Requirement Impact  
Page 1 of 1

Exhibit A-5

2022 Projected Jurisdictional Adjusted Revenue Requirement Impact

Inflation Reduction Act - Change in 2022 Jurisdictional Adjusted Revenue Requirement	2022	Ref.
1 Production Tax Credits	(31,195,561)	Line 20
2 ITC Amortization Removal	1,773,277	Line 21
3 State Tax Expense/Other	1,223,010	Line 22
4 ITC Capital Structure Impact	(7,548,582)	Line 26
<b>5 Total Change in 2022 Jurisdictional Adjusted Revenue Requirement</b>	<b>(35,747,856)</b>	

**I. Operating Income Tax Expense**

<b>6 Change in <u>Per Book</u> Tax Expense due to:</b>	<b>2022</b>	
7 Tax Expense on Depreciation Reserve Surplus Amortization Impact	(9,419,065)	
8 Production Tax Credits	(23,289,046)	
9 ITC Amortization Removal	1,323,840	
10 State Tax Expense/Other	(250,707)	
<b>11 Change in <u>Per Book</u> Tax Expense</b>	<b>(31,634,977)</b>	Exhibit A-3, Note [1]
<b>12 Non-Jurisdictional and FPSC Adjustments Variance <sup>1</sup></b>	<b>1,163,744</b>	Exhibit A-3, Note [1]
<b>13 Change in <u>FPSC Adjusted</u> Tax Expense due to:</b>		
14 Tax Expense on Depreciation Reserve Surplus Amortization Impact	(9,419,065)	Line 7
15 Production Tax Credits	(23,289,046)	Line 8
16 ITC Amortization Removal	1,323,840	Line 9
17 State Tax Expense/Other	913,038	Line 10 + Line 12
<b>18 Change in <u>FPSC Adjusted</u> Tax Expense</b>	<b>(30,471,232)</b>	Exhibit A-3, Note [1]
<b>19 Revenue Requirement - FPSC Adjusted Operating Income Tax Expense, excl. Surplus <sup>2</sup></b>		
20 Production Tax Credits	(31,195,561)	Line 15 / 0.74655
21 ITC Amortization Removal	1,773,277	Line 16 / 0.74655
22 State Tax Expense/Other	1,223,010	Line 17 / 0.74655
<b>23 Revenue Requirement - FPSC Adjusted Operating Income Tax Expense, excl. Surplus</b>	<b>(28,199,274)</b>	Sum Lines 20 through 22

**Notes:**

1. 2022 Pro Forma FESR vs. 2022 FESR variance in Non-Jurisdictional and FPSC Adjustments associated with operating income taxes and ITC. Variance attributed to non-jurisdictional allocation of Production Tax Credits and to Interest Synchronization adjustment due to changes in capital structure.
2. Change in jurisdictional adjusted tax expense grossed up for taxes. Excludes impact of depreciation reserve surplus amortization.

**II. Investment Tax Credits and Accumulated Deferred Income Tax Liability**

24 2022 Pro Forma FESR Adjusted Retail Rate Base	\$55,749,667,053	Exhibit A-4, Note [1]
25 Change in Weighted Average Cost of Capital	-0.01%	Exhibit A-4, Note [2]
<b>26 ITC Capital Structure Impact</b>	<b>(7,548,582)</b>	(Line 24 * Line 25)/ 0.74655

Exhibit A-6  
2023 Projected Jurisdictional Adjusted Revenue Requirement Impact

Inflation Reduction Act - Change in 2023 Jurisdictional Adjusted Revenue Requirement	2023	Ref.
1 Production Tax Credits	(82,432,142)	Line 16
2 ITC Amortization Removal	12,688,682	Line 17
<b>3 Total Change in 2023 Jurisdictional Adjusted Revenue Requirement</b>	<b>(69,743,460)</b>	<b>Line 1 + Line 2</b>
<b>4 Total Change in 2022 Jurisdictional Adjusted Revenue Requirement</b>	<b>(35,747,856)</b>	<b>Exhibit A-5</b>
<b>5 Incremental Change in 2023 Jurisdictional Adjusted Revenue Requirement<sup>1</sup></b>	<b>(33,995,604)</b>	<b>Line 3 - Line 4</b>
<b>Operating Income Tax Expense</b>		
<b>6 Change in Per Book Tax Expense due to:</b>	<b>2023</b>	
7 Production Tax Credits	(63,709,173)	
8 ITC Amortization Removal	9,472,735	
<b>9 Change in Per Book Tax Expense</b>	<b>(54,236,438)</b>	<b>Line 7 + Line 8</b>
<b>10 Non-Jurisdictional Allocation<sup>2</sup></b>	<b>2,169,458</b>	<b>- Line 9 * 4%</b>
<b>11 Change in FPSC Adjusted Tax Expense due to:</b>		
12 Production Tax Credits	(61,539,715)	Line 7 + Line 10
13 ITC Amortization Removal	9,472,735	Line 8
<b>14 Change in FPSC Adjusted Tax Expense</b>	<b>(52,066,980)</b>	
<b>15 Revenue Requirement Associated with the Change in FPSC Adjusted Operating Income Tax Expense<sup>3</sup></b>		
16 Production Tax Credits	(82,432,142)	Line 12 / 0.74655
17 ITC Amortization Removal	12,688,682	Line 13 / 0.74655
<b>18 Revenue Requirement Associated with the Change in FPSC Adjusted Operating Income Tax Expense</b>	<b>(69,743,460)</b>	<b>Line 16 + Line 17</b>

**Notes:**

1. Included for informational purposes only. Not used in the derivation of the 2023 jurisdictional adjusted revenue requirement.
2. Non-jurisdictional allocation of Production Tax Credits. Assumed average income tax non-jurisdictional allocation of 4% per Exhibit A-2, Schedule 2, Page 2 of 2, col. (6), Line 2 / Line 1.
3. Change in jurisdictional adjusted tax expense grossed up for taxes.

# **Composite Exhibit B**

## **Rates and Tariffs**

**Exhibit B-1 Typical  
Residential Bill  
Impacts  
(Schedule E-10)**

FLORIDA POWER & LIGHT COMPANY  
INFLATION REDUCTION ACT REFUND  
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	AS FILED 2023 <sup>(1)</sup>	WITH IRA		DIFFERENCE AS-FILED v JAN 2023		DIFFERENCE JAN 2023 v FEB-DEC 2023	
		JAN 2023	FEB - DEC 2023	\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$126.88</b>	<b>\$122.17</b>	<b>\$126.26</b>	<b>(\$4.71)</b>	<b>-3.7%</b>	<b>\$4.09</b>	<b>3.2%</b>
GROSS RECEIPTS TAX/RAF	\$3.35	\$3.22	\$3.33	(\$0.13)	-3.9%	\$0.11	3.3%
<b>TOTAL</b>	<b>\$130.23</b>	<b>\$125.39</b>	<b>\$129.59</b>	<b>(\$4.84)</b>	<b>-3.7%</b>	<b>\$4.20</b>	<b>3.2%</b>

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 161 of 168

FLORIDA POWER & LIGHT COMPANY  
INFLATION REDUCTION ACT REFUND  
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	AS FILED	WITH IRA		DIFFERENCE		DIFFERENCE	
	2023 <sup>(1)</sup>	JAN 2023	FEB - DEC 2023	AS-FILED v JAN 2023		JAN 2023 v FEB-DEC 2023	
				\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$11.00	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$0.00	0.0%	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$156.31</b>	<b>\$151.60</b>	<b>\$155.69</b>	<b>(\$4.71)</b>	<b>-3.0%</b>	<b>\$4.09</b>	<b>2.6%</b>
GROSS RECEIPTS TAX/RAF	\$4.12	\$4.00	\$4.12	(\$0.12)	-2.9%	\$0.12	2.9%
<b>TOTAL</b>	<b>\$160.43</b>	<b>\$155.60</b>	<b>\$159.81</b>	<b>(\$4.83)</b>	<b>-3.0%</b>	<b>\$4.21</b>	<b>2.6%</b>

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 162 of 168



**Exhibit B-2**  
**CCR Credit Factor**  
**Calculations**

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

JANUARY 2023 THROUGH DECEMBER 2023 AS FILED CAPACITY FACTORS <sup>(1)</sup>

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OS1/IL/TL1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF IRA CREDIT REFUND FACTOR

JANUARY 2023 IRA REFUND FACTORS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%) <sup>(1)</sup>	Percentage of Demand at Generation (%) <sup>(2)</sup>	Energy Related Cost (\$) <sup>(3)</sup>	Demand Related Cost (\$) <sup>(4)</sup>	Total Costs (\$) <sup>(5)</sup>	Projected Sales at Meter (kwh) <sup>(6)</sup>	Billing KW Load Factor (%) <sup>(7)</sup>	Projected Billed KW at Meter (KW) <sup>(8)</sup>	Recovery Factor (\$/KW) <sup>(9)</sup>	Recovery Factor (\$/kwh) <sup>(10)</sup>	RDC (\$/KW) <sup>(11)</sup>	SDD (\$/KW) <sup>(12)</sup>
1	RS1/RTR1	54.378061%	57.632062%	(1,495,307)	(19,017,440)	(20,512,747)	5,012,547,373						(0.00409)
2	GS1/GST1	6.996481%	7.726313%	(192,392)	(2,549,531)	(2,741,922)	655,773,782						(0.00418)
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	(640,151)	(7,175,274)	(7,815,425)	2,228,143,032	52.633660%	5,689,925	(1.37)			
4	OS2	0.008710%	0.005386%	(240)	(1,777)	(2,017)	887,083						(0.00227)
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	(217,875)	(2,464,030)	(2,681,905)	780,929,911	57.652918%	1,820,614	(1.47)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	(77,411)	(751,257)	(828,668)	276,846,040	66.863714%	556,512	(1.49)			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	(18,566)	(173,268)	(191,834)	63,121,335	64.456167%	131,625	(1.46)			
8	SST1T	0.043864%	0.045853%	(1,206)	(15,131)	(16,337)	4,003,357	12.101605%	44,464			(0.16)	(0.08)
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	(45)	(216)	(261)	170,417	2.665607%	8,593			(0.16)	(0.08)
10	CILC D/CILC G	2.091680%	1.611061%	(57,518)	(531,618)	(589,136)	216,597,416	71.023370%	409,901	(1.44)			
11	CILC T	1.216069%	0.854773%	(33,440)	(282,058)	(315,498)	130,583,261	76.608188%	229,108	(1.38)			
12	MET	0.057324%	0.049970%	(1,576)	(16,489)	(18,066)	6,120,600	54.260811%	15,161	(1.19)			
13	OL1/SL1/SL1M/PL1/OS1/II/ILT1	0.421842%	0.000640%	(11,600)	(211)	(11,811)	43,763,733						(0.00027)
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	(2,510)	(19,721)	(22,230)	9,692,104						(0.00229)
15	Total			(2,749,835)	(32,998,021)	(35,747,856)	9,429,179,444		8,905,903				

<sup>(1)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

<sup>(2)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

<sup>(3)</sup> (Total Capacity Costs/13) \* Col(3)

<sup>(4)</sup> (Total Costs/13 \* 12) \* Col(4)

<sup>(5)</sup> Col(5) + Col(6)

<sup>(6)</sup> Projected kwh sales for the period January 2023

<sup>(7)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

<sup>(8)</sup> Col(8) / (Col(9) \* 744)

<sup>(9)</sup> Col(7) / Col(10)

<sup>(10)</sup> Col(7) / Col(8)

<sup>(11)</sup> RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(Page 3 Col 6)

<sup>(12)</sup> SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 on-peak days)(Page 3 Col 6)

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF IRA CREDIT REFUND FACTOR

JANUARY 2023 CAPACITY FACTORS WITH IRA REFUND

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	2023 Capacity Recovery Factors As Filed				IRA Refund Factors				January 2023 Factors with IRA			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		0.00212				(0.00409)				(0.00197)		
2	GS1/GST1		0.00220				(0.00418)				(0.00198)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.72				(1.37)				(0.65)			
4	OS2		0.00127				(0.00227)				(0.00100)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.80				(1.47)				(0.67)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.80				(1.49)				(0.69)			
7	GSLD3/GSLDT3/CS3/CST3	0.73				(1.46)				(0.73)			
8	SST1T			0.09	0.04			(0.16)	(0.08)			(0.07)	(0.04)
9	SST1D1/SST1D2/SST1D3			0.09	0.04			(0.16)	(0.08)			(0.07)	(0.04)
10	CILC D/CILC G	0.81				(1.44)				(0.63)			
11	CILC T	0.79				(1.38)				(0.59)			
12	MET	0.69				(1.19)				(0.50)			
13	OL1/SL1/SL1M/PL1/OS1/ILT1		0.00016				(0.00027)				(0.00011)		
14	SL2/SL2M/GSCU1		0.00137				(0.00229)				(0.00092)		
15	Total												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32	Totals may not add due to rounding												

# **Exhibit B-3 - Part 1**

## **Typical Bill Impacts**

FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - RS-1 (FPL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	250		\$27.35	\$9.36	\$0.31	\$0.53	\$0.78	\$0.96	\$0.00	(\$0.40)	\$1.03	\$39.92	\$27.14	\$9.36	\$0.31	(\$0.49)	\$0.78	\$0.96	\$0.00	(\$0.40)	\$1.00	\$38.66	(\$1.26)	(3.16%)	15.97	15.46
3	500		\$45.14	\$18.73	\$0.61	\$1.06	\$1.56	\$1.91	\$0.00	(\$0.79)	\$1.80	\$70.02	\$44.80	\$18.73	\$0.61	(\$0.99)	\$1.56	\$1.91	\$0.00	(\$0.79)	\$1.74	\$67.57	(\$2.45)	(3.50%)	14.00	13.51
4	750		\$62.94	\$28.09	\$0.92	\$1.59	\$2.34	\$2.87	\$0.00	(\$1.19)	\$2.57	\$100.13	\$62.45	\$28.09	\$0.92	(\$1.48)	\$2.34	\$2.87	\$0.00	(\$1.19)	\$2.48	\$96.48	(\$3.65)	(3.65%)	13.35	12.86
5	1,000		\$80.73	\$37.45	\$1.22	\$2.12	\$3.12	\$3.82	\$0.00	(\$1.58)	\$3.35	\$130.23	\$80.11	\$37.45	\$1.22	(\$1.97)	\$3.12	\$3.82	\$0.00	(\$1.58)	\$3.22	\$125.39	(\$4.84)	(3.72%)	13.02	12.54
6	1,250		\$101.03	\$49.31	\$1.53	\$2.65	\$3.90	\$4.78	\$0.00	(\$1.98)	\$4.26	\$165.48	\$100.25	\$49.31	\$1.53	(\$2.46)	\$3.90	\$4.78	\$0.00	(\$1.98)	\$4.10	\$159.43	(\$6.05)	(3.66%)	13.24	12.75
7	1,500		\$121.32	\$61.18	\$1.83	\$3.18	\$4.68	\$5.73	\$0.00	(\$2.37)	\$5.16	\$200.71	\$120.39	\$61.18	\$1.83	(\$2.96)	\$4.68	\$5.73	\$0.00	(\$2.37)	\$4.98	\$193.46	(\$7.25)	(3.61%)	13.38	12.90
8	1,750		\$141.62	\$73.04	\$2.14	\$3.71	\$5.46	\$6.69	\$0.00	(\$2.77)	\$6.07	\$235.96	\$140.52	\$73.04	\$2.14	(\$3.45)	\$5.46	\$6.69	\$0.00	(\$2.77)	\$5.85	\$227.48	(\$8.48)	(3.59%)	13.48	13.00
9	2,000		\$161.91	\$84.90	\$2.44	\$4.24	\$6.24	\$7.64	\$0.00	(\$3.16)	\$6.98	\$271.19	\$160.66	\$84.90	\$2.44	(\$3.94)	\$6.24	\$7.64	\$0.00	(\$3.16)	\$6.73	\$261.51	(\$9.68)	(3.57%)	13.56	13.08
10	2,250		\$182.21	\$96.76	\$2.75	\$4.77	\$7.02	\$8.60	\$0.00	(\$3.56)	\$7.88	\$306.43	\$180.80	\$96.76	\$2.75	(\$4.43)	\$7.02	\$8.60	\$0.00	(\$3.56)	\$7.60	\$295.54	(\$10.89)	(3.55%)	13.62	13.14
11	2,500		\$202.50	\$108.63	\$3.05	\$5.30	\$7.80	\$9.55	\$0.00	(\$3.95)	\$8.79	\$341.67	\$200.94	\$108.63	\$3.05	(\$4.93)	\$7.80	\$9.55	\$0.00	(\$3.95)	\$8.48	\$329.57	(\$12.10)	(3.54%)	13.67	13.18
12	2,750		\$222.80	\$120.49	\$3.36	\$5.83	\$8.58	\$10.51	\$0.00	(\$4.35)	\$9.69	\$376.91	\$221.07	\$120.49	\$3.36	(\$5.42)	\$8.58	\$10.51	\$0.00	(\$4.35)	\$9.35	\$363.59	(\$13.32)	(3.53%)	13.71	13.22
13	3,000		\$243.09	\$132.35	\$3.66	\$6.36	\$9.36	\$11.46	\$0.00	(\$4.74)	\$10.60	\$412.14	\$241.21	\$132.35	\$3.66	(\$5.91)	\$9.36	\$11.46	\$0.00	(\$4.74)	\$10.23	\$397.62	(\$14.52)	(3.52%)	13.74	13.25
14																										
15																										
16		CUSTOMER CHARGE																								
17		ENERGY CHARGE																								
18		First 1,000 kWh																								
19		All Additional kWh																								
20		FUEL CHARGE																								
21		First 1,000 kWh																								
22		All Additional kWh																								
23		CONSERVATION CHARGE																								
24		CAPACITY CHARGE																								
25		ENVIRONMENTAL CHARGE																								
26		STORM PROTECTION CHARGE																								
27		STORM CHARGE																								
28		TRANSITION CREDIT																								
29																										
30																										
31																										

FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - RS-1 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)		
1																												
2	250		\$27.35	\$9.36	\$0.31	\$0.53	\$0.78	\$0.96	\$2.75	\$4.21	\$1.22	\$47.47	\$27.14	\$9.36	\$0.31	(\$0.49)	\$0.78	\$0.96	\$2.75	\$4.21	\$1.19	\$46.21	(\$1.26)	(2.65%)	18.99	18.48		
3	500		\$45.14	\$18.73	\$0.61	\$1.06	\$1.56	\$1.91	\$5.50	\$8.43	\$2.19	\$85.13	\$44.80	\$18.73	\$0.61	(\$0.99)	\$1.56	\$1.91	\$5.50	\$8.43	\$2.13	\$82.68	(\$2.45)	(2.88%)	17.03	16.54		
4	750		\$62.94	\$28.09	\$0.92	\$1.59	\$2.34	\$2.87	\$8.25	\$12.64	\$3.16	\$122.80	\$62.45	\$28.09	\$0.92	(\$1.48)	\$2.34	\$2.87	\$8.25	\$12.64	\$3.07	\$119.15	(\$3.65)	(2.97%)	16.37	15.89		
5	1,000		\$80.73	\$37.45	\$1.22	\$2.12	\$3.12	\$3.82	\$11.00	\$16.85	\$4.12	\$160.43	\$80.11	\$37.45	\$1.22	(\$1.97)	\$3.12	\$3.82	\$11.00	\$16.85	\$4.00	\$155.60	(\$4.83)	(3.01%)	16.04	15.56		
6	1,250		\$101.03	\$49.31	\$1.53	\$2.65	\$3.90	\$4.78	\$13.75	\$21.06	\$5.23	\$203.24	\$100.25	\$49.31	\$1.53	(\$2.46)	\$3.90	\$4.78	\$13.75	\$21.06	\$5.07	\$197.19	(\$6.05)	(2.98%)	16.26	15.78		
7	1,500		\$121.32	\$61.18	\$1.83	\$3.18	\$4.68	\$5.73	\$16.50	\$25.28	\$6.33	\$246.03	\$120.39	\$61.18	\$1.83	(\$2.96)	\$4.68	\$5.73	\$16.50	\$25.28	\$6.14	\$238.77	(\$7.26)	(2.95%)	16.40	15.92		
8	1,750		\$141.62	\$73.04	\$2.14	\$3.71	\$5.46	\$6.69	\$19.25	\$29.49	\$7.43	\$288.83	\$140.52	\$73.04	\$2.14	(\$3.45)	\$5.46	\$6.69	\$19.25	\$29.49	\$7.21	\$280.35	(\$8.48)	(2.94%)	16.50	16.02		
9	2,000		\$161.91	\$84.90	\$2.44	\$4.24	\$6.24	\$7.64	\$22.00	\$33.70	\$8.53	\$331.60	\$160.66	\$84.90	\$2.44	(\$3.94)	\$6.24	\$7.64	\$22.00	\$33.70	\$8.28	\$321.92	(\$9.68)	(2.92%)	16.58	16.10		
10	2,250		\$182.21	\$96.76	\$2.75	\$4.77	\$7.02	\$8.60	\$24.75	\$37.91	\$9.63	\$374.40	\$180.80	\$96.76	\$2.75	(\$4.43)	\$7.02	\$8.60	\$24.75	\$37.91	\$9.35	\$363.51	(\$10.89)	(2.91%)	16.64	16.16		
11	2,500		\$202.50	\$108.63	\$3.05	\$5.30	\$7.80	\$9.55	\$27.50	\$42.13	\$10.73	\$417.19	\$200.94	\$108.63	\$3.05	(\$4.93)	\$7.80	\$9.55	\$27.50	\$42.13	\$10.42	\$405.09	(\$12.10)	(2.90%)	16.69	16.20		
12	2,750		\$222.80	\$120.49	\$3.36	\$5.83	\$8.58	\$10.51	\$30.25	\$46.34	\$11.83	\$459.99	\$221.07	\$120.49	\$3.36	(\$5.42)	\$8.58	\$10.51	\$30.25	\$46.34	\$11.49	\$446.67	(\$13.32)	(2.90%)	16.73	16.24		
13	3,000		\$243.09	\$132.35	\$3.66	\$6.36	\$9.36	\$11.46	\$33.00	\$50.55	\$12.93	\$502.76	\$241.21	\$132.35	\$3.66	(\$5.91)	\$9.36	\$11.46	\$33.00	\$50.55	\$12.56	\$488.24	(\$14.52)	(2.89%)	16.76	16.27		
14																												
15																												
16		CUSTOMER CHARGE							\$9.55			\$9.46																
17		ENERGY CHARGE																										
18		First 1,000 kWh								7.118		7.063																
19		All Additional kWh								8.118		8.055																
20		FUEL CHARGE																										
21		First 1,000 kWh								3.745		3.745																
22		All Additional kWh								4.745		4.745																
23		CONSERVATION CHARGE								0.122		0.122																
24		CAPACITY CHARGE								0.212		(0.197)																
25		ENVIRONMENTAL CHARGE								0.312		0.312																
26		STORM PROTECTION CHARGE								0.382		0.382																
27		STORM CHARGE								1.100		1.100																
28		TRANSITION RIDER								1.685		1.685																
29																												
30																												
31																												

FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GS-1 (FPL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500		\$48.96	\$20.24	\$0.63	\$1.10	\$1.62	\$1.73	\$0.00	(\$0.63)	\$1.94	\$75.59	\$48.58	\$20.24	\$0.63	(\$0.99)	\$1.62	\$1.73	\$0.00	(\$0.63)	\$1.88	\$73.06	(\$2.53)	(3.35%)	15.12	14.61
3	1,000		\$85.14	\$40.47	\$1.25	\$2.20	\$3.23	\$3.46	\$0.00	(\$1.26)	\$3.55	\$138.04	\$84.48	\$40.47	\$1.25	(\$1.98)	\$3.23	\$3.46	\$0.00	(\$1.26)	\$3.43	\$133.08	(\$4.96)	(3.59%)	13.80	13.31
4	1,500		\$121.32	\$60.71	\$1.88	\$3.30	\$4.85	\$5.19	\$0.00	(\$1.89)	\$5.15	\$200.51	\$120.38	\$60.71	\$1.88	(\$2.97)	\$4.85	\$5.19	\$0.00	(\$1.89)	\$4.97	\$193.12	(\$7.39)	(3.69%)	13.37	12.87
5	2,000		\$157.50	\$80.94	\$2.50	\$4.40	\$6.46	\$6.92	\$0.00	(\$2.52)	\$6.76	\$262.96	\$156.28	\$80.94	\$2.50	(\$3.96)	\$6.46	\$6.92	\$0.00	(\$2.52)	\$6.51	\$253.13	(\$9.83)	(3.74%)	13.15	12.66
6	2,500		\$193.68	\$101.18	\$3.13	\$5.50	\$8.08	\$8.65	\$0.00	(\$3.15)	\$8.37	\$325.44	\$192.18	\$101.18	\$3.13	(\$4.95)	\$8.08	\$8.65	\$0.00	(\$3.15)	\$8.06	\$313.18	(\$12.26)	(3.77%)	13.02	12.53
7	3,000		\$229.86	\$121.41	\$3.75	\$6.60	\$9.69	\$10.38	\$0.00	(\$3.78)	\$9.98	\$387.89	\$228.08	\$121.41	\$3.75	(\$5.94)	\$9.69	\$10.38	\$0.00	(\$3.78)	\$9.60	\$373.19	(\$14.70)	(3.79%)	12.93	12.44
8	4,000		\$302.22	\$161.88	\$5.00	\$8.80	\$12.92	\$13.84	\$0.00	(\$5.04)	\$13.19	\$512.81	\$299.88	\$161.88	\$5.00	(\$7.92)	\$12.92	\$13.84	\$0.00	(\$5.04)	\$12.69	\$493.25	(\$19.56)	(3.81%)	12.82	12.33
9	5,000		\$374.58	\$202.35	\$6.25	\$11.00	\$16.15	\$17.30	\$0.00	(\$6.30)	\$16.40	\$637.73	\$371.68	\$202.35	\$6.25	(\$9.90)	\$16.15	\$17.30	\$0.00	(\$6.30)	\$15.77	\$613.30	(\$24.43)	(3.83%)	12.75	12.27
10																										
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GS-1 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500		\$48.96	\$20.24	\$0.63	\$1.10	\$1.62	\$1.73	\$6.04	\$9.70	\$2.38	\$92.40	\$48.58	\$20.24	\$0.63	(\$0.99)	\$1.62	\$1.73	\$6.04	\$9.70	\$2.31	\$89.86	(\$2.54)	(2.75%)	18.48	17.97
3	1,000		\$85.14	\$40.47	\$1.25	\$2.20	\$3.23	\$3.46	\$12.06	\$19.40	\$4.41	\$171.62	\$84.48	\$40.47	\$1.25	(\$1.98)	\$3.23	\$3.46	\$12.06	\$19.40	\$4.29	\$166.66	(\$4.96)	(2.89%)	17.16	16.67
4	1,500		\$121.32	\$60.71	\$1.88	\$3.30	\$4.85	\$5.19	\$18.10	\$29.10	\$6.45	\$250.90	\$120.38	\$60.71	\$1.88	(\$2.97)	\$4.85	\$5.19	\$18.10	\$29.10	\$6.27	\$243.51	(\$7.39)	(2.95%)	16.73	16.23
5	2,000		\$157.50	\$80.94	\$2.50	\$4.40	\$6.46	\$6.92	\$24.12	\$38.80	\$8.49	\$330.13	\$156.28	\$80.94	\$2.50	(\$3.96)	\$6.46	\$6.92	\$24.12	\$38.80	\$8.24	\$320.30	(\$9.83)	(2.98%)	16.51	16.02
6	2,500		\$193.68	\$101.18	\$3.13	\$5.50	\$8.08	\$8.65	\$30.16	\$48.50	\$10.53	\$409.41	\$192.18	\$101.18	\$3.13	(\$4.95)	\$8.08	\$8.65	\$30.16	\$48.50	\$10.22	\$397.15	(\$12.26)	(2.99%)	16.38	15.89
7	3,000		\$229.86	\$121.41	\$3.75	\$6.60	\$9.69	\$10.38	\$36.18	\$58.20	\$12.57	\$488.64	\$228.08	\$121.41	\$3.75	(\$5.94)	\$9.69	\$10.38	\$36.18	\$58.20	\$12.19	\$473.94	(\$14.70)	(3.01%)	16.29	15.80
8	4,000		\$302.22	\$161.88	\$5.00	\$8.80	\$12.92	\$13.84	\$48.24	\$77.60	\$16.65	\$647.15	\$299.88	\$161.88	\$5.00	(\$7.92)	\$12.92	\$13.84	\$48.24	\$77.60	\$16.14	\$627.58	(\$19.57)	(3.02%)	16.18	15.69
9	5,000		\$374.58	\$202.35	\$6.25	\$11.00	\$16.15	\$17.30	\$60.30	\$97.00	\$20.72	\$805.65	\$371.68	\$202.35	\$6.25	(\$9.90)	\$16.15	\$17.30	\$60.30	\$97.00	\$20.09	\$781.22	(\$24.43)	(3.03%)	16.11	15.62
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSD-1 (FPL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	50	11,000	\$878	\$445	\$22	\$36	\$31	\$35	\$0	(\$25)	\$38	\$1,459	\$871	\$445	\$22	(\$33)	\$31	\$35	\$0	(\$25)	\$36	\$1,382	(\$77)	(5.30%)	13.27	12.56
3	50	32,850	\$1,431	\$1,329	\$22	\$36	\$92	\$35	\$0	(\$25)	\$77	\$2,997	\$1,420	\$1,329	\$22	(\$33)	\$92	\$35	\$0	(\$25)	\$75	\$2,916	(\$82)	(2.73%)	9.12	8.88
4	250	73,000	\$4,724	\$2,954	\$108	\$180	\$204	\$175	\$0	(\$123)	\$217	\$8,439	\$4,687	\$2,954	\$108	(\$163)	\$204	\$175	\$0	(\$123)	\$207	\$8,049	(\$390)	(4.62%)	11.56	11.03
5	250	109,500	\$5,649	\$4,431	\$108	\$180	\$306	\$175	\$0	(\$123)	\$283	\$11,009	\$5,604	\$4,431	\$108	(\$163)	\$306	\$175	\$0	(\$123)	\$273	\$10,612	(\$397)	(3.61%)	10.05	9.69
6	250	164,250	\$7,036	\$6,647	\$108	\$180	\$458	\$175	\$0	(\$123)	\$382	\$14,863	\$6,980	\$6,647	\$108	(\$163)	\$458	\$175	\$0	(\$123)	\$372	\$14,455	(\$409)	(2.75%)	9.05	8.80
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9		CUSTOMER CHARGE																								
10		DEMAND				\$/kW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				\$/kW																				
14		CAPACITY CHARGE				\$/kW																				
15		ENVIRONMENTAL CHARGE				CENTS/kWh																				
16		STORM PROTECTION CHARGE				\$/kW																				
17		STORM CHARGE				CENTS/kWh																				
18		TRANSITION CREDIT				\$/kW																				
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSD-1 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	50	11,000	\$878	\$445	\$22	\$36	\$31	\$35	\$67	\$142	\$44	\$1,699	\$871	\$445	\$22	(\$33)	\$31	\$35	\$67	\$142	\$42	\$1,622	(\$77)	(4.56%)	15.45	14.74
3	50	32,850	\$1,431	\$1,329	\$22	\$36	\$92	\$35	\$201	\$425	\$94	\$3,665	\$1,420	\$1,329	\$22	(\$33)	\$92	\$35	\$201	\$425	\$92	\$3,583	(\$82)	(2.24%)	11.16	10.91
4	250	73,000	\$4,724	\$2,954	\$108	\$180	\$204	\$175	\$446	\$944	\$257	\$9,992	\$4,687	\$2,954	\$108	(\$163)	\$204	\$175	\$446	\$944	\$247	\$9,802	(\$390)	(3.90%)	13.69	13.15
5	250	109,500	\$5,649	\$4,431	\$108	\$180	\$306	\$175	\$669	\$1,416	\$341	\$13,275	\$5,604	\$4,431	\$108	(\$163)	\$306	\$175	\$669	\$1,416	\$331	\$12,877	(\$397)	(2.99%)	12.12	11.76
6	250	164,250	\$7,036	\$6,647	\$108	\$180	\$458	\$175	\$1,004	\$2,124	\$468	\$18,199	\$6,980	\$6,647	\$108	(\$163)	\$458	\$175	\$1,004	\$2,124	\$458	\$17,790	(\$409)	(2.25%)	11.08	10.83
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8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/kW						\$30.21														
11		ENERGY CHARGE				CENTS/kWh						\$11.38														
12		FUEL CHARGE				CENTS/kWh						2.533														
13		CONSERVATION CHARGE				\$/kW						4.047														
14		CAPACITY CHARGE				\$/kW						\$0.43														
15		ENVIRONMENTAL CHARGE				CENTS/kWh						\$0.72														
16		STORM PROTECTION CHARGE				\$/kW						0.279														
17		STORM CHARGE				CENTS/kWh						\$0.70														
18		TRANSITION RIDER				CENTS/kWh						0.611														
19												1.293														
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FLORIDA POWER & LIGHT COMPANY  
 TYPICAL BILLS - GSLD-1 (FPL)  
 JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500	182,500	\$10,462	\$7,378	\$235	\$400	\$513	\$365	\$0	(\$240)	\$505	\$19,618	\$10,379	\$7,378	\$235	(\$335)	\$513	\$365	\$0	(\$240)	\$483	\$18,778	(\$840)	(4.28%)	10.75	10.29
3	500	255,500	\$11,891	\$10,330	\$235	\$400	\$718	\$365	\$0	(\$240)	\$626	\$24,325	\$11,797	\$10,330	\$235	(\$335)	\$718	\$365	\$0	(\$240)	\$604	\$23,474	(\$851)	(3.50%)	9.52	9.19
4	1000	292,000	\$19,406	\$11,806	\$470	\$800	\$821	\$730	\$0	(\$480)	\$886	\$34,438	\$19,252	\$11,806	\$470	(\$670)	\$821	\$730	\$0	(\$480)	\$843	\$32,771	(\$1,667)	(4.84%)	11.79	11.22
5	1000	438,000	\$22,265	\$17,708	\$470	\$800	\$1,231	\$730	\$0	(\$480)	\$1,128	\$43,852	\$22,088	\$17,708	\$470	(\$670)	\$1,231	\$730	\$0	(\$480)	\$1,084	\$42,162	(\$1,690)	(3.85%)	10.01	9.63
6	1000	657,000	\$26,553	\$26,563	\$470	\$800	\$1,846	\$730	\$0	(\$480)	\$1,491	\$57,973	\$26,344	\$26,563	\$470	(\$670)	\$1,846	\$730	\$0	(\$480)	\$1,447	\$56,249	(\$1,724)	(2.97%)	8.82	8.56
7																										
8																										
9		CUSTOMER CHARGE							\$88.69			\$88.00														
10		DEMAND				\$/KW			\$13.60			\$13.49														
11		ENERGY CHARGE				CENTS/kWh			1.958			1.943														
12		FUEL CHARGE				CENTS/kWh			4.043			4.043														
13		CONSERVATION CHARGE				\$/KW			\$0.47			\$0.47														
14		CAPACITY CHARGE				\$/KW			\$0.80			(\$0.67)														
15		ENVIRONMENTAL CHARGE				CENTS/kWh			0.281			0.281														
16		STORM PROTECTION CHARGE				\$/KW			\$0.73			\$0.73														
17		STORM CHARGE				CENTS/kWh			0.000			0.000														
18		TRANSITION CREDIT				\$/KW			(\$0.48)			(\$0.48)														
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSLD-1 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	500	182,500	\$10,462	\$7,378	\$235	\$400	\$513	\$365	\$872	\$2,270	\$594	\$23,090	\$10,379	\$7,378	\$235	(\$335)	\$513	\$365	\$872	\$2,270	\$572	\$22,250	(\$840)	(3.64%)	12.65	12.19
3	500	255,500	\$11,891	\$10,330	\$235	\$400	\$718	\$365	\$1,221	\$2,270	\$724	\$28,155	\$11,797	\$10,330	\$235	(\$335)	\$718	\$365	\$1,221	\$2,270	\$702	\$27,304	(\$851)	(3.02%)	11.02	10.69
4	1000	292,000	\$19,406	\$11,806	\$470	\$800	\$821	\$730	\$1,396	\$4,540	\$1,055	\$41,023	\$19,252	\$11,806	\$470	(\$670)	\$821	\$730	\$1,396	\$4,540	\$1,012	\$39,356	(\$1,667)	(4.06%)	14.05	13.48
5	1000	438,000	\$22,265	\$17,708	\$470	\$800	\$1,231	\$730	\$2,094	\$4,540	\$1,316	\$51,153	\$22,088	\$17,708	\$470	(\$670)	\$1,231	\$730	\$2,094	\$4,540	\$1,272	\$49,463	(\$1,690)	(3.30%)	11.68	11.29
6	1000	657,000	\$26,553	\$26,563	\$470	\$800	\$1,846	\$730	\$3,140	\$4,540	\$1,707	\$66,348	\$26,344	\$26,563	\$470	(\$670)	\$1,846	\$730	\$3,140	\$4,540	\$1,662	\$64,625	(\$1,724)	(2.60%)	10.10	9.84
7																										
8																										
9		CUSTOMER CHARGE							\$88.69			\$88.00														
10		DEMAND				\$/KW			\$13.60			\$13.49														
11		ENERGY CHARGE				CENTS/kWh			1.958			1.943														
12		FUEL CHARGE				CENTS/kWh			4.043			4.043														
13		CONSERVATION CHARGE				\$/KW			\$0.47			\$0.47														
14		CAPACITY CHARGE				\$/KW			\$0.80			(\$0.67)														
15		ENVIRONMENTAL CHARGE				CENTS/kWh			0.281			0.281														
16		STORM PROTECTION CHARGE				\$/KW			\$0.73			\$0.73														
17		STORM CHARGE				CENTS/kWh			0.478			0.478														
18		TRANSITION RIDER				\$/KW			\$4.54			\$4.54														
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSLD-2 (FPL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	2000	584,000	\$37,557	\$23,430	\$980	\$1,600	\$1,425	\$1,320	\$0	(\$920)	\$1,726	\$67,118	\$37,259	\$23,430	\$980	(\$1,380)	\$1,425	\$1,320	\$0	(\$920)	\$1,640	\$63,753	(\$3,364)	(5.01%)	11.49	10.92	
3	2000	876,000	\$42,526	\$35,145	\$980	\$1,600	\$2,137	\$1,320	\$0	(\$920)	\$2,186	\$84,975	\$42,191	\$35,145	\$980	(\$1,380)	\$2,137	\$1,320	\$0	(\$920)	\$2,098	\$81,571	(\$3,403)	(4.01%)	9.70	9.31	
4	2000	1,095,000	\$46,254	\$43,931	\$980	\$1,600	\$2,672	\$1,320	\$0	(\$920)	\$2,530	\$98,367	\$45,889	\$43,931	\$980	(\$1,380)	\$2,672	\$1,320	\$0	(\$920)	\$2,442	\$94,934	(\$3,433)	(3.49%)	8.98	8.67	
5	2000	1,314,000	\$49,981	\$52,718	\$980	\$1,600	\$3,206	\$1,320	\$0	(\$920)	\$2,875	\$111,760	\$49,588	\$52,718	\$980	(\$1,380)	\$3,206	\$1,320	\$0	(\$920)	\$2,785	\$108,298	(\$3,462)	(3.10%)	8.51	8.24	
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSLD-2 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	2000	584,000	\$37,557	\$23,430	\$980	\$1,600	\$1,425	\$1,320	\$1,875	\$10,560	\$2,079	\$80,825	\$37,259	\$23,430	\$980	(\$1,380)	\$1,425	\$1,320	\$1,875	\$10,560	\$1,992	\$77,461	(\$3,364)	(4.16%)	13.84	13.26	
3	2000	876,000	\$42,526	\$35,145	\$980	\$1,600	\$2,137	\$1,320	\$2,812	\$10,560	\$2,563	\$99,644	\$42,191	\$35,145	\$980	(\$1,380)	\$2,137	\$1,320	\$2,812	\$10,560	\$2,475	\$96,240	(\$3,403)	(3.42%)	11.37	10.99	
4	2000	1,095,000	\$46,254	\$43,931	\$980	\$1,600	\$2,672	\$1,320	\$3,515	\$10,560	\$2,926	\$113,758	\$45,889	\$43,931	\$980	(\$1,380)	\$2,672	\$1,320	\$3,515	\$10,560	\$2,838	\$110,325	(\$3,433)	(3.02%)	10.39	10.08	
5	2000	1,314,000	\$49,981	\$52,718	\$980	\$1,600	\$3,206	\$1,320	\$4,218	\$10,560	\$3,289	\$127,872	\$49,588	\$52,718	\$980	(\$1,380)	\$3,206	\$1,320	\$4,218	\$10,560	\$3,200	\$124,410	(\$3,462)	(2.71%)	9.73	9.47	
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSLD-3 (FPL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
1																											
2	5000	1,460,000	\$74,245	\$57,290	\$2,250	\$3,650	\$3,300	\$500	\$0	(\$2,100)	\$3,673	\$142,808	\$73,682	\$57,290	\$2,250	(\$3,650)	\$3,300	\$500	\$0	(\$2,100)	\$3,466	\$134,737	(\$8,071)	(5.65%)	9.78	9.23	
3	5000	2,190,000	\$83,312	\$85,936	\$2,250	\$3,650	\$4,949	\$500	\$0	(\$2,100)	\$4,712	\$183,209	\$82,675	\$85,936	\$2,250	(\$3,650)	\$4,949	\$500	\$0	(\$2,100)	\$4,503	\$175,063	(\$8,146)	(4.45%)	8.37	7.99	
4	5000	3,285,000	\$96,912	\$128,903	\$2,250	\$3,650	\$7,424	\$500	\$0	(\$2,100)	\$6,271	\$243,810	\$96,166	\$128,903	\$2,250	(\$3,650)	\$7,424	\$500	\$0	(\$2,100)	\$6,059	\$235,552	(\$8,258)	(3.39%)	7.42	7.17	
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FLORIDA POWER & LIGHT COMPANY  
TYPICAL BILLS - GSLD-3 (FPL NWFL)  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

Line No.	kW	Typical kWh	BILL UNDER JANUARY 2023 FILED RATES BEFORE IRA										BILL UNDER JANUARY 2023 FILED RATES WITH IRA ADJUSTMENT										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT/RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	5000	1,460,000	\$74,245	\$57,290	\$2,250	\$3,650	\$3,300	\$500	\$4,687	\$19,650	\$4,371	\$169,943	\$73,682	\$57,290	\$2,250	(\$3,650)	\$3,300	\$500	\$4,687	\$19,650	\$4,163	\$161,872	(\$8,071)	(4.75%)	11.64	11.09
3	5000	2,190,000	\$83,312	\$85,936	\$2,250	\$3,650	\$4,949	\$500	\$7,030	\$19,650	\$5,472	\$212,749	\$82,675	\$85,936	\$2,250	(\$3,650)	\$4,949	\$500	\$7,030	\$19,650	\$5,262	\$204,603	(\$8,146)	(3.83%)	9.71	9.34
4	5000	3,285,000	\$96,912	\$128,903	\$2,250	\$3,650	\$7,424	\$500	\$10,545	\$19,650	\$7,123	\$276,958	\$96,166	\$128,903	\$2,250	(\$3,650)	\$7,424	\$500	\$10,545	\$19,650	\$6,911	\$268,699	(\$8,258)	(2.98%)	8.43	8.18
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**Exhibit B-3 - Part 2**  
**Prospective Base**  
**Rate Calculations**

**FLORIDA POWER & LIGHT COMPANY  
2023 IRA PROSPECTIVE ADJUSTMENT  
FOR JANUARY 1, 2023**

<b><u>2023 IRA PROSPECTIVE ADJUSTMENT</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) Jurisdictional Annualized Revenue Requirement	(\$69.743)	Exhibit A-6 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$8,999.891	Exhibit B-3, Page 2
(C) IRA ADJUSTMENT FACTOR [(A) / (B)]	-0.775%	

**FLORIDA POWER & LIGHT COMPANY  
RETAIL BASE REVENUES  
12 MONTHS BEGINNING JANUARY 2023**

<u>Customer Class</u>	<b>2023</b>						
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>
Residential	422,411,642	383,888,834	379,430,343	405,638,255	449,015,386	523,196,479	576,622,480
Commercial	235,652,169	225,103,541	228,577,857	238,609,688	247,199,455	257,861,288	264,285,549
Industrial	13,373,545	13,714,564	13,063,462	14,500,160	14,933,295	15,933,807	15,738,326
Street & Highway	8,978,902	8,980,344	8,508,126	8,840,131	9,073,667	8,923,746	8,523,702
Other	144,106	139,505	138,874	138,767	138,845	135,335	134,742
Railroads & Railways	360,372	354,895	355,636	361,909	348,173	376,971	384,490
Total Jurisdictional Billed Revenue	680,920,737	632,181,683	630,074,297	668,088,910	720,708,821	806,427,626	865,689,289
CILC/CDR Incentive	4,522,691	5,227,712	5,264,903	5,617,642	6,600,834	7,768,949	6,859,202
Unbilled Revenue	2,039,522	1,893,537	1,887,225	2,001,088	2,158,697	2,415,446	2,592,949
Total Retail Base Revenues From the Sales of Electricity	\$ 687,482,950	\$ 639,302,931	\$ 637,226,425	\$ 675,707,640	\$ 729,468,352	\$ 816,612,021	\$ 875,141,439

<u>Customer Class</u>	<b>2023</b>					
	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>12 Months Ending</u>
Residential	588,158,256	574,138,179	511,943,763	428,385,627	396,071,758	5,638,901,002
Commercial	265,744,569	265,502,938	256,129,071	244,376,593	240,742,236	2,969,784,953
Industrial	15,178,216	15,366,284	15,038,763	15,465,018	14,123,213	176,428,652
Street & Highway	9,049,936	9,134,511	8,794,009	9,362,826	9,087,670	107,257,570
Other	137,571	148,197	144,934	141,941	140,297	1,683,113
Railroads & Railways	372,763	378,585	370,236	368,148	369,484	4,401,663
Total Jurisdictional Billed Revenue	878,641,311	864,668,693	792,420,776	698,100,153	660,534,658	8,898,456,953
CILC/CDR Incentive Credit	6,940,537	6,177,759	6,113,493	5,816,627	7,870,492	74,780,839
Unbilled Revenue	2,631,743	2,589,892	2,373,492	2,090,979	1,978,461	26,653,029
Total Retail Base Revenues From the Sales of Electricity	\$ 888,213,591	\$ 873,436,343	\$ 800,907,760	\$ 706,007,759	\$ 670,383,610	\$ 8,999,890,821

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	RS-1	Residential Service					
2		Customer Charge/Minimum	\$8.99	\$9.55	\$9.48	-\$0.07	-0.7%
3							
4		Base Energy Charge (¢ per kWh)					
5		First 1,000 kWh	6.683	7.118	7.063	(0.055)	-0.8%
6		All additional kWh	7.683	8.118	8.055	(0.063)	-0.8%
7							
8		Minimum Bill	\$25.00	\$25.00	\$25.00	\$0.00	0.0%
9							
10							
11	RTR-1	Residential Service - Time of Use					
12		Customer Charge/Minimum	\$8.99	\$9.55	\$9.48	(\$0.07)	-0.7%
13							
14		Base Energy Charge (¢ per kWh)					
15		On-Peak	12.043	12.796	12.697	(0.099)	-0.8%
16		Off-Peak	(5.267)	(5.595)	(5.552)	0.043	-0.8%
17							
18		Minimum Bill	\$25.00	\$25.00	\$25.00	\$0.00	0.0%
19							
20							
21	GS-1	General Service - Non Demand (0 - 24 kW)					
22		Customer Charge/Minimum					
23		Metered	\$11.91	\$12.78	\$12.68	(\$0.10)	-0.8%
24		Unmetered Service Credit	(\$5.95)	(\$6.38)	(\$6.33)	\$0.05	-0.8%
25							
26		Base Energy Charge (¢ per kWh)	6.743	7.236	7.180	(0.056)	-0.8%
27							
28		Minimum Bill	\$25.00	\$25.00	\$25.00	\$0.00	0.0%
29							
30							
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)					
32		Customer Charge/Minimum	\$11.91	\$12.78	\$12.68	(\$0.10)	-0.8%
33							
34		Base Energy Charge (¢ per kWh)					
35		On-Peak	12.479	13.393	13.289	(0.104)	-0.8%
36		Off-Peak	4.266	4.577	4.542	(0.035)	-0.8%
37							
38		Minimum Bill	\$25.00	\$25.00	\$25.00	\$0.00	0.0%
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)					
2		Customer Charge	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
3							
4		Demand Charge (\$/kW)	\$10.61	\$11.38	\$11.29	(\$0.09)	-0.8%
5							
6		Base Energy Charge (¢ per kWh)	2.362	2.533	2.513	(0.020)	-0.8%
7							
8		Minimum Bill	\$293.42	\$314.71	\$312.23	(\$2.48)	-0.8%
9							
10							
11	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand					
12		Customer Charge	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
13							
14		Demand Charge (\$/kW)	\$10.61	\$11.38	\$11.29	(\$0.09)	-0.8%
15							
16		Base Energy Charge (¢ per kWh)	2.362	2.533	2.513	(0.020)	-0.8%
17							
18		Minimum Bill	\$293.42	\$314.71	\$312.23	(\$2.48)	-0.8%
19							
20							
21	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)					
22		Customer Charge	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
23							
24		Demand Charge - On-Peak (\$/kW)	\$9.95	\$10.67	\$10.59	(\$0.08)	-0.7%
25							
26		Maximum Demand Charge (\$/kW)	\$0.66	\$0.71	\$0.70	(\$0.01)	-1.4%
27							
28		Base Energy Charge (¢ per kWh)					
29		On-Peak	5.058	5.422	5.380	(0.042)	-0.8%
30		Off-Peak	1.274	1.367	1.356	(0.011)	-0.8%
31							
32		Minimum Bill	\$276.92	\$296.96	\$294.73	(\$2.23)	-0.8%
33							
34							
35	GSLD-1	General Service Large Demand (500 - 1999 kW)					
36		Customer Charge	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
37							
38		Demand Charge (\$/kW)	\$12.78	\$13.60	\$13.49	(\$0.11)	-0.8%
39							
40		Base Energy Charge (¢ per kWh)	1.840	1.958	1.943	(0.015)	-0.8%
41							
42		Minimum Bill	\$6,473.32	\$6,888.69	\$6,833.00	(\$55.69)	-0.8%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand					
2		Customer Charge	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
3							
4		Demand Charge (\$/kW)	\$12.78	\$13.60	\$13.49	(\$0.11)	-0.8%
5							
6		Base Energy Charge (¢ per kWh)	1.840	1.958	1.943	(0.015)	-0.8%
7							
8		Minimum Bill	\$6,473.32	\$6,888.69	\$6,833.00	(\$55.69)	-0.8%
9							
10							
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)					
12		Customer Charge	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
13							
14		Demand Charge - On-Peak (\$/kW)	\$12.04	\$12.81	\$12.71	(\$0.10)	-0.8%
15							
16		Maximum Demand Charge (\$/kW)	\$0.74	\$0.79	\$0.78	(\$0.01)	-1.3%
17							
18		Base Energy Charge (¢ per kWh)					
19		On-Peak	3.057	3.254	3.229	(0.025)	-0.8%
20		Off-Peak	1.328	1.413	1.402	(0.011)	-0.8%
21							
22		Minimum Bill	\$6,103.32	\$6,493.69	\$6,443.00	(\$50.69)	-0.8%
23							
24							
25	CS-1	Curtailed Service (500 - 1999 kW) [Schedule closed to new customers]					
26		Customer Charge	\$111.11	\$118.26	\$117.34	(\$0.92)	-0.8%
27							
28		Demand Charge (\$/kW)	\$12.78	\$13.60	\$13.49	(\$0.11)	-0.8%
29							
30		Base Energy Charge (¢ per kWh)	1.840	1.958	1.943	(0.015)	-0.8%
31							
32		Monthly Credit (\$ per kW)	(\$2.15)	(\$2.29)	(\$2.27)	\$0.02	-0.9%
33							
34		Minimum Bill	\$6,501.11	\$6,918.26	\$6,862.34	(\$55.92)	-0.8%
35							
36		Charges for Non-Compliance of Curtailment Demand					
37		Rebiling for last 36 months (per kW)	\$2.15	\$2.29	\$2.27	(\$0.02)	-0.9%
38		Penalty Charge-current month (per kW)	\$4.60	\$4.89	\$4.85	(\$0.04)	-0.8%
39		Early Termination Penalty charge (per kW)	\$1.35	\$1.44	\$1.43	(\$0.01)	-0.7%
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CST-1	Curtailable Service -Time of Use (500 - 1999 kW) [Schedule closed to new customers]					
2		Customer Charge	\$111.11	\$118.26	\$117.34	(\$0.92)	-0.8%
3							
4		Demand Charge - On-Peak (\$/kW)	\$12.04	\$12.81	\$12.71	(\$0.10)	-0.8%
5							
6		Maximum Demand Charge (\$/kW)	\$0.74	\$0.79	\$0.78	(\$0.01)	-1.3%
7							
8		Base Energy Charge (¢ per kWh)					
9		On-Peak	3.057	3.254	3.229	(0.025)	-0.8%
10		Off-Peak	1.328	1.413	1.402	(0.011)	-0.8%
11							
12		Monthly Credit (\$ per kW)	(\$2.15)	(\$2.29)	(\$2.27)	\$0.02	-0.9%
13							
14		Minimum Bill	\$6,131.11	\$6,523.26	\$6,472.34	(\$50.92)	-0.8%
15							
16		Charges for Non-Compliance of Curtailment Demand					
17		Rebiling for last 36 months (per kW)	\$2.15	\$2.29	\$2.27	(\$0.02)	-0.9%
18		Penalty Charge-current month (per kW)	\$4.60	\$4.89	\$4.85	(\$0.04)	-0.8%
19		Early Termination Penalty charge (per kW)	\$1.35	\$1.44	\$1.43	(\$0.01)	-0.7%
20							
21							
22	GSLD-2	General Service Large Demand (2000 kW +)					
23		Customer Charge	\$240.61	\$256.89	\$254.90	(\$1.99)	-0.8%
24							
25		Demand Charge (\$/kW)	\$12.82	\$13.68	\$13.57	(\$0.11)	-0.8%
26							
27		Base Energy Charge (¢ per kWh)	1.594	1.702	1.689	(0.013)	-0.8%
28							
29		Minimum Bill	\$25,880.61	\$27,616.89	\$27,394.90	(\$221.99)	-0.8%
30							
31							
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)					
33		Customer Charge	\$240.61	\$256.89	\$254.90	(\$1.99)	-0.8%
34							
35		Demand Charge - On-Peak (\$/kW)	\$12.18	\$12.99	\$12.89	(\$0.10)	-0.8%
36							
37		Maximum Demand Charge (\$/kW)	\$0.64	\$0.69	\$0.68	(\$0.01)	-1.4%
38							
39		Base Energy Charge (¢ per kWh)					
40		On-Peak	2.549	2.721	2.700	(0.021)	-0.8%
41		Off-Peak	1.249	1.334	1.324	(0.010)	-0.8%
42							



**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)					
2		Minimum Bill	\$24,600.61	\$26,236.89	\$26,034.90	(\$201.99)	-0.8%
3							
4							
5	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]					
6		Customer Charge	\$267.33	\$285.43	\$283.22	(\$2.21)	-0.8%
7							
8		Demand Charge (\$/kW)	\$12.82	\$13.68	\$13.57	(\$0.11)	-0.8%
9							
10		Base Energy Charge (¢ per kWh)	1.594	1.702	1.689	(0.013)	-0.8%
11							
12		Monthly Credit (\$ per kW)	(\$2.07)	(\$2.21)	(\$2.19)	\$0.02	-0.9%
13							
14		Minimum Bill	\$25,907.33	\$27,645.43	\$27,423.22	(\$222.21)	-0.8%
15							
16		Charges for Non-Compliance of Curtailment Demand					
17		Rebiling for last 36 months (per kW)	\$2.07	\$2.21	\$2.19	(\$0.02)	-0.9%
18		Penalty Charge-current month (per kW)	\$4.42	\$4.72	\$4.68	(\$0.04)	-0.8%
19		Early Termination Penalty charge (per kW)	\$1.30	\$1.39	\$1.38	(\$0.01)	-0.7%
20							
21							
22	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers]					
23		Customer Charge	\$267.33	\$285.43	\$283.22	(\$2.21)	-0.8%
24							
25		Demand Charge - On-Peak (\$/kW)	\$12.82	\$13.68	\$13.57	(\$0.11)	-0.8%
26							
27		Maximum Demand Charge (\$/kW)	\$0.64	\$0.69	\$0.68	(\$0.01)	-1.4%
28							
29		Base Energy Charge (¢ per kWh)					
30		On-Peak	2.549	2.721	2.700	(0.021)	-0.8%
31		Off-Peak	1.249	1.334	1.324	(0.010)	-0.8%
32							
33		Monthly Credit (\$ per kW)	(\$2.07)	(\$2.21)	(\$2.19)	\$0.02	-0.9%
34							
35		Minimum Bill	\$25,907.33	\$27,645.43	\$27,423.22	(\$222.21)	-0.8%
36							
37							
38							
39							
40							
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42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)					
2		Charges for Non-Compliance of Curtailment Demand					
3		Rebiling for last 36 months (per kW)	\$2.07	\$2.21	\$2.19	(\$0.02)	-0.9%
4		Penalty Charge-current month (per kW)	\$4.42	\$4.72	\$4.68	(\$0.04)	-0.8%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.39	\$1.38	(\$0.01)	-0.7%
6							
7							
8	GSLD-3	General Service Large Demand (69 kV or above)					
9		Customer Charge	\$2,175.11	\$2,262.12	\$2,244.59	(\$17.53)	-0.8%
10							
11		Demand Charge (\$/kW)	\$9.91	\$10.77	\$10.69	(\$0.08)	-0.7%
12							
13		Base Energy Charge (¢ per kWh)	1.142	1.242	1.232	(0.010)	-0.8%
14							
15							
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)					
17		Customer Charge	\$2,175.11	\$2,262.12	\$2,244.59	(\$17.53)	-0.8%
18							
19		Demand Charge - On-Peak (\$/kW)	\$9.91	\$10.77	\$10.69	(\$0.08)	-0.7%
20							
21		Base Energy Charge (¢ per kWh)					
22		On-Peak	1.300	1.417	1.406	(0.011)	-0.8%
23		Off-Peak	1.086	1.180	1.171	(0.009)	-0.8%
24							
25							
26	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new customers]					
27		Customer Charge	\$2,201.75	\$2,345.52	\$2,327.34	(\$18.18)	-0.8%
28							
29		Demand Charge (\$/kW)	\$9.91	\$10.77	\$10.69	(\$0.08)	-0.7%
30							
31		Base Energy Charge (¢ per kWh)	1.142	1.242	1.232	(0.010)	-0.8%
32							
33		Monthly Credit (\$ per kW)	(\$2.07)	(\$2.25)	(\$2.23)	\$0.02	-0.9%
34							
35		Charges for Non-Compliance of Curtailment Demand					
36		Rebiling for last 36 months (per kW)	\$2.07	\$2.25	\$2.23	(\$0.02)	-0.9%
37		Penalty Charge-current month (per kW)	\$4.40	\$4.79	\$4.75	(\$0.04)	-0.8%
38		Early Termination Penalty charge (per kW)	\$1.30	\$1.41	\$1.40	(\$0.01)	-0.7%
39							
40							
41	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed to new customers]					
42		Customer Charge	\$2,201.75	\$2,345.52	\$2,327.34	(\$18.18)	-0.8%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)					
2		Demand Charge - On-Peak (\$/kW)	\$9.91	\$10.77	\$10.69	(\$0.08)	-0.7%
3							
4		Base Energy Charge (¢ per kWh)					
5		On-Peak	1.300	1.417	1.406	(0.011)	-0.8%
6		Off-Peak	1.086	1.180	1.171	(0.009)	-0.8%
7							
8		Monthly Credit (\$ per kW)	(\$2.07)	(\$2.25)	(\$2.23)	\$0.02	-0.9%
9							
10		Charges for Non-Compliance of Curtailment Demand					
11		Rebiling for last 36 months (per kW)	\$2.07	\$2.25	\$2.23	(\$0.02)	-0.9%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.79	\$4.75	(\$0.04)	-0.8%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.41	\$1.40	(\$0.01)	-0.7%
14							
15							
16	OS-2	Sports Field Service [Schedule closed to new customers]					
17		Customer Charge	\$140.35	\$155.44	\$154.24	(\$1.20)	-0.8%
18							
19		Base Energy Charge (¢ per kWh)	8.831	9.781	9.705	(0.076)	-0.8%
20							
21		Minimum Bill	\$140.35	\$155.44	\$154.24	(\$1.20)	-0.8%
22							
23							
24	MET	Metropolitan Transit Service					
25		Customer Charge	\$695.44	\$806.75	\$800.50	(\$6.25)	-0.8%
26							
27		Demand Charge (\$/kW)	\$14.71	\$17.07	\$16.94	(\$0.13)	-0.8%
28							
29		Base Energy Charge (¢ per kWh)	1.963	2.277	2.259	(0.018)	-0.8%
30							
31							
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]					
33		Customer Charge					
34		(G) 200-499kW	\$179.06	\$191.13	\$189.65	(\$1.48)	-0.8%
35		(D) above 500kW	\$300.17	\$322.17	\$319.67	(\$2.50)	-0.8%
36		(T) transmission	\$2,588.03	\$2,817.58	\$2,795.74	(\$21.84)	-0.8%
37							
38		Base Demand Charge (\$/kW)					
39		per kW of Max Demand All kW:					
40		(G) 200-499kW	\$4.78	\$5.10	\$5.06	(\$0.04)	-0.8%
41		(D) above 500kW	\$5.05	\$5.42	\$5.38	(\$0.04)	-0.7%
42		(T) transmission	None	None	None		

**FLORIDA POWER & LIGHT COMPANY**  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)					
2							
3		per kW of Load Control On-Peak:					
4		(G) 200-499kW	\$3.14	\$3.35	\$3.32	(\$0.03)	-0.9%
5		(D) above 500kW	\$3.60	\$3.87	\$3.84	(\$0.03)	-0.8%
6		(T) transmission	\$3.72	\$4.06	\$4.03	(\$0.03)	-0.7%
7							
8							
9		Per kW of Firm On-Peak Demand					
10		(G) 200-499kW	\$11.93	\$12.74	\$12.64	(\$0.10)	-0.8%
11		(D) above 500kW	\$13.08	\$14.03	\$13.92	(\$0.11)	-0.8%
12		(T) transmission	\$13.60	\$14.80	\$14.69	(\$0.11)	-0.7%
13							
14							
15		Base Energy Charge (¢ per kWh)					
16		On-Peak					
17		(G) 200-499kW	1.777	1.897	1.882	(0.015)	-0.8%
18		(D) above 500kW	1.202	1.293	1.283	(0.010)	-0.8%
19		(T) transmission	1.086	1.182	1.173	(0.009)	-0.8%
20							
21		Off-Peak					
22		(G) 200-499kW	1.777	1.897	1.882	(0.015)	-0.8%
23		(D) above 500kW	1.202	1.293	1.283	(0.010)	-0.8%
24		(T) transmission	1.086	1.182	1.173	(0.009)	-0.8%
25							
26		Excess "Firm Demand" or Termination Charge		Difference between Firm and			
27		▫ Up to prior 60 months of service		Load-Control On-Peak Demand Charge			
28							
29							
30		▫ Penalty Charge per kW for each month of rebilling	\$1.28	\$1.36	\$1.35	(\$0.01)	-0.7%
31							
32							
33	CDR	Commercial/Industrial Demand Reduction Rider					
34		<u>Monthly Rate</u>					
35		Customer Charge		Otherwise Applicable Rate			
36		Demand Charge		Otherwise Applicable Rate			
37		Energy Charge		Otherwise Applicable Rate			
38							
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
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**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)					
2		Monthly Administrative Adder					
3		GSD-1	\$140.88	\$151.12	\$149.95	(\$1.17)	-0.8%
4		GSDT-1	\$140.88	\$151.12	\$149.95	(\$1.17)	-0.8%
5		GSLD-1, GSLDT-1	\$194.44	\$206.95	\$205.35	(\$1.60)	-0.8%
6		GSLD-2, GSLDT-2	\$80.20	\$85.63	\$84.97	(\$0.66)	-0.8%
7		GSLD-3, GSLDT-3	\$239.65	\$260.61	\$258.59	(\$2.02)	-0.8%
8		HLFT					
9		Applicable General Service Level Rate					
10							
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$8.70)	(\$8.63)	\$0.07	-0.8%
12							
13		Excess "Firm Demand"	\$8.70	\$8.70	\$8.63	(\$0.07)	-0.8%
14		▫ Up to prior 60 months of service					
15							
16		▫ Penalty Charge per kW for each month of rebilling	\$1.20	\$1.29	\$1.28	(\$0.01)	-0.8%
17							
18		Early Termination charges (per kW)					
19		▫ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$8.70	\$8.63	(\$0.07)	-0.8%
20							
21		▫ Penalty Charge per kW Utility Controlled Demand	\$1.20	\$1.29	\$1.28	(\$0.01)	-0.8%
22							
23							
24	SL-1	Street Lighting [Schedule closed to new customers]					
25		Charges for Company-Owned Units					
26		Fixture					
27		Sodium Vapor 6,300 lu 70 watts	\$4.90	\$5.34	\$5.30	(\$0.04)	-0.7%
28		Sodium Vapor 9,500 lu 100 watts	\$4.55	\$4.96	\$4.92	(\$0.04)	-0.8%
29		Sodium Vapor 16,000 lu 150 watts	\$4.69	\$5.11	\$5.07	(\$0.04)	-0.8%
30		Sodium Vapor 22,000 lu 200 watts	\$7.11	\$7.75	\$7.69	(\$0.06)	-0.8%
31		Sodium Vapor 50,000 lu 400 watts	\$7.18	\$7.83	\$7.77	(\$0.06)	-0.8%
32		** Sodium Vapor 27,500 lu 250 watts	\$7.56	\$8.24	\$8.18	(\$0.06)	-0.7%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$11.38	\$12.40	\$12.30	(\$0.10)	-0.8%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.53	\$3.85	\$3.82	(\$0.03)	-0.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.60	\$3.92	\$3.89	(\$0.03)	-0.8%
36		** Mercury Vapor 11,500 lu 250 watts	\$5.99	\$6.53	\$6.48	(\$0.05)	-0.8%
37		** Mercury Vapor 21,500 lu 400 watts	\$5.96	\$6.50	\$6.45	(\$0.05)	-0.8%
38							
39		Maintenance					
40		Sodium Vapor 6,300 lu 70 watts	\$2.00	\$2.18	\$2.16	(\$0.02)	-0.9%
41		Sodium Vapor 9,500 lu 100 watts	\$2.01	\$2.19	\$2.17	(\$0.02)	-0.9%
42		Sodium Vapor 16,000 lu 150 watts	\$2.04	\$2.22	\$2.20	(\$0.02)	-0.9%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2		Sodium Vapor 22,000 lu 200 watts	\$2.60	\$2.83	\$2.81	(\$0.02)	-0.7%
3		Sodium Vapor 50,000 lu 400 watts	\$2.59	\$2.82	\$2.80	(\$0.02)	-0.7%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.82	\$3.07	\$3.05	(\$0.02)	-0.7%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.06	\$5.52	\$5.48	(\$0.04)	-0.7%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.79	\$1.95	\$1.93	(\$0.02)	-1.0%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.79	\$1.95	\$1.93	(\$0.02)	-1.0%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.58	\$2.81	\$2.79	(\$0.02)	-0.7%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.54	\$2.77	\$2.75	(\$0.02)	-0.7%
10							
11		<u>Energy Non-Fuel</u>	<u>kWh</u>				
12		Sodium Vapor 6,300 lu 70 watts	29 \$0.95	\$1.00	\$0.99	(\$0.01)	-1.0%
13		Sodium Vapor 9,500 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
14		Sodium Vapor 16,000 lu 150 watts	60 \$1.96	\$2.06	\$2.04	(\$0.02)	-1.0%
15		Sodium Vapor 22,000 lu 200 watts	88 \$2.88	\$3.02	\$3.00	(\$0.02)	-0.7%
16		Sodium Vapor 50,000 lu 400 watts	168 \$5.50	\$5.77	\$5.73	(\$0.04)	-0.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116 \$3.80	\$3.99	\$3.96	(\$0.03)	-0.8%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411 \$13.45	\$14.13	\$14.02	(\$0.11)	-0.8%
19	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.03	\$2.13	\$2.11	(\$0.02)	-0.9%
20	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.52	\$2.65	\$2.63	(\$0.02)	-0.8%
21	**	Mercury Vapor 11,500 lu 250 watts	104 \$3.40	\$3.57	\$3.54	(\$0.03)	-0.8%
22	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.24	\$5.50	\$5.46	(\$0.04)	-0.7%
23							
24							
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.					
27		**Note: These units are closed to new Company installations.					
28							
29							
30		<u>Charge for Customer-Owned Units</u>					
31		<u>Relamping and Energy</u>					
32		Sodium Vapor 6,300 lu 70 watts	\$2.95	\$3.18	\$3.16	(\$0.02)	-0.6%
33		Sodium Vapor 9,500 lu 100 watts	\$3.35	\$3.60	\$3.57	(\$0.03)	-0.8%
34		Sodium Vapor 16,000 lu 150 watts	\$4.00	\$4.28	\$4.25	(\$0.03)	-0.7%
35		Sodium Vapor 22,000 lu 200 watts	\$5.48	\$5.85	\$5.80	(\$0.05)	-0.9%
36		Sodium Vapor 50,000 lu 400 watts	\$8.11	\$8.61	\$8.54	(\$0.07)	-0.8%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.62	\$7.06	\$7.01	(\$0.05)	-0.7%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$18.51	\$19.65	\$19.50	(\$0.15)	-0.8%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.82	\$4.08	\$4.05	(\$0.03)	-0.7%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.31	\$4.60	\$4.56	(\$0.04)	-0.9%
41	**	Mercury Vapor 11,500 lu 250 watts	\$6.15	\$6.91	\$6.86	(\$0.05)	-0.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.93	\$8.90	\$8.83	(\$0.07)	-0.8%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2							
3		<u>Energy Only</u>					
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$1.00	\$0.99	(\$0.01) -1.0%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.41	\$1.40	(\$0.01) -0.7%
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$2.06	\$2.04	(\$0.02) -1.0%
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$3.02	\$3.00	(\$0.02) -0.7%
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.50	\$5.77	\$5.73	(\$0.04) -0.7%
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.80	\$3.99	\$3.96	(\$0.03) -0.8%
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$13.45	\$14.13	\$14.02	(\$0.11) -0.8%
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.13	\$2.11	(\$0.02) -0.9%
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.65	\$2.63	(\$0.02) -0.8%
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.40	\$3.57	\$3.54	(\$0.03) -0.8%
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$5.24	\$5.50	\$5.46	(\$0.04) -0.7%
15							
16		Non-Fuel Energy (¢ per kWh)	3.273	3.437	3.410	(0.027)	-0.8%
17							
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
19		**Note: These units are closed to new Company installations.					
20							
21		<u>Other Charges</u>					
22		Wood Pole		\$5.50	\$5.99	\$5.94	(\$0.05) -0.8%
23		Concrete Pole / Steel Pole		\$7.52	\$8.20	\$8.14	(\$0.06) -0.7%
24		Fiberglass Pole		\$8.89	\$9.69	\$9.61	(\$0.08) -0.8%
25		Underground conductors not under paving (¢ per foot)		4.498	4.903	4.865	-0.038 -0.8%
26		Underground conductors under paving (¢ per foot)		10.988	11.977	11.884	-0.093 -0.8%
27							
28		<u>Willful Damage</u>					
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	\$280.00	\$0.00	0.0%
30							
31		Special Provisions:					
32		Facilities Charge	1.28%	1.28%	1.28%	0.00%	0.0%
33							
34							
35	SL-1M	Street Lighting					
36							
37		Customer Charge/Minimum	\$16.27	\$17.19	\$17.06	(\$0.13)	-0.8%
38		Base Energy Charge (¢ per kWh)	3.287	3.472	3.445	(0.027)	-0.8%
39							
40							
41							
42							

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	PL-1	Premium Lighting					
2		Present Value Revenue Requirement					
3		Multiplier	1.1268	1.1268	1.1268	0.000	0.0%
4							
5		Monthly Rate					
6		Facilities ( Percentage of total work order cost)					
7		10 Year Payment Option	1.265%	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.848%	0.000%	0.0%
9							
10		Maintenance					
11			FPL's estimated cost of maintaining facilities				
12							
13		Termination Factors					
14		10 Year Payment Option					
15		1	1.1268	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	0.0000	0.0%
26							
27							
28							
29							
30		20 Year Payment Option					
31		1	1.1268	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.6534	0.0000	0.0%



**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)					
2		13	0.5996	0.5996	0.5996	0.0000	0.0%
3		14	0.5416	0.5416	0.5416	0.0000	0.0%
4		15	0.4799	0.4799	0.4799	0.0000	0.0%
5		16	0.4134	0.4134	0.4134	0.0000	0.0%
6		17	0.3420	0.3420	0.3420	0.0000	0.0%
7		18	0.2654	0.2654	0.2654	0.0000	0.0%
8		19	0.1831	0.1831	0.1831	0.0000	0.0%
9		20	0.0948	0.0948	0.0948	0.0000	0.0%
10		>20	0.0000	0.0000	0.0000	0.0000	
11							
12		Non-Fuel Energy (¢ per kWh)	3.273	3.437	3.410	(0.027)	-0.8%
13							
14		<u>Willful Damage</u>					
15		All occurrences after initial repair		Cost for repair or replacement			
16							
17	RL-1	Recreational Lighting [Schedule closed to new customers]					
18							
19		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate			
20							
21							
22		Maintenance		FPL's estimated cost of maintaining facilities			
23							
24							
25	OL-1	Outdoor Lighting					
26		<u>Charges for Company-Owned Units</u>					
27		<u>Fixture</u>					
28		Sodium Vapor 6,300 lu 70 watts	\$5.84	\$5.95	\$5.90	(\$0.05)	-0.8%
29		Sodium Vapor 9,500 lu 100 watts	\$5.96	\$6.07	\$6.02	(\$0.05)	-0.8%
30		Sodium Vapor 16,000 lu 150 watts	\$6.17	\$6.29	\$6.24	(\$0.05)	-0.8%
31		Sodium Vapor 22,000 lu 200 watts	\$8.97	\$9.14	\$9.07	(\$0.07)	-0.8%
32		Sodium Vapor 50,000 lu 400 watts	\$9.55	\$9.73	\$9.65	(\$0.08)	-0.8%
33		Sodium Vapor 12,000 lu 150 watts	\$6.22	\$6.85	\$6.80	(\$0.05)	-0.7%
34	**	Mercury Vapor 6,000 lu 140 watts	\$4.48	\$4.56	\$4.52	(\$0.04)	-0.9%
35	**	Mercury Vapor 8,600 lu 175 watts	\$4.51	\$4.60	\$4.56	(\$0.04)	-0.9%
36	**	Mercury Vapor 21,500 lu 400 watts	\$7.38	\$7.52	\$7.46	(\$0.06)	-0.8%
37							
38		<u>Maintenance</u>					
39		Sodium Vapor 6,300 lu 70 watts	\$2.17	\$2.21	\$2.19	(\$0.02)	-0.9%
40		Sodium Vapor 9,500 lu 100 watts	\$2.17	\$2.21	\$2.19	(\$0.02)	-0.9%
41		Sodium Vapor 16,000 lu 150 watts	\$2.21	\$2.25	\$2.23	(\$0.02)	-0.9%
42		Sodium Vapor 22,000 lu 200 watts	\$2.84	\$2.89	\$2.87	(\$0.02)	-0.7%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)					
2		Sodium Vapor 50,000 lu 400 watts	\$2.79	\$2.84	\$2.82	(\$0.02)	-0.7%
3		Sodium Vapor 12,000 lu 150 watts	\$2.27	\$2.50	\$2.48	(\$0.02)	-0.8%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.94	\$1.98	\$1.96	(\$0.02)	-1.0%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.94	\$1.98	\$1.96	(\$0.02)	-1.0%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.73	\$2.78	\$2.76	(\$0.02)	-0.7%
7							
8		<u>Energy Non-Fuel</u>	<u>kWh</u>				
9		Sodium Vapor 6,300 lu 70 watts	29 \$1.04	\$1.04	\$1.03	(\$0.01)	-1.0%
10		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$1.47	(\$0.01)	-0.7%
11		Sodium Vapor 16,000 lu 150 watts	60 \$2.15	\$2.16	\$2.14	(\$0.02)	-0.9%
12		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$3.15	(\$0.02)	-0.6%
13		Sodium Vapor 50,000 lu 400 watts	168 \$6.01	\$6.05	\$6.00	(\$0.05)	-0.8%
14		Sodium Vapor 12,000 lu 150 watts	60 \$2.15	\$2.16	\$2.14	(\$0.02)	-0.9%
15	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.22	\$2.23	\$2.21	(\$0.02)	-0.9%
16	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.76	\$2.77	\$2.75	(\$0.02)	-0.7%
17	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$5.72	(\$0.04)	-0.7%
18							
19		<u>Charges for Customer Owned Units</u>					
20		Total Charge-Relamping & Energy					
21		Sodium Vapor 6,300 lu 70 watts	\$3.07	\$3.11	\$3.09	(\$0.02)	-0.6%
22		Sodium Vapor 9,500 lu 100 watts	\$3.50	\$3.55	\$3.52	(\$0.03)	-0.8%
23		Sodium Vapor 16,000 lu 150 watts	\$4.21	\$4.26	\$4.23	(\$0.03)	-0.7%
24		Sodium Vapor 22,000 lu 200 watts	\$5.77	\$5.84	\$5.79	(\$0.05)	-0.9%
25		Sodium Vapor 50,000 lu 400 watts	\$8.59	\$8.68	\$8.61	(\$0.07)	-0.8%
26		Sodium Vapor 12,000 lu 150 watts	\$4.66	\$5.13	\$5.09	(\$0.04)	-0.8%
27	**	Mercury Vapor 6,000 lu 140 watts	\$4.16	\$4.58	\$4.54	(\$0.04)	-0.9%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.62	\$4.67	\$4.63	(\$0.04)	-0.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$8.04	\$8.12	\$8.06	(\$0.06)	-0.7%
30							
31		<u>Energy Only</u>	<u>kWh</u>				
32		Sodium Vapor 6,300 lu 70 watts	29 \$1.04	\$1.04	\$1.03	(\$0.01)	-1.0%
33		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$1.47	(\$0.01)	-0.7%
34		Sodium Vapor 16,000 lu 150 watts	60 \$2.15	\$2.16	\$2.14	(\$0.02)	-0.9%
35		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$3.15	(\$0.02)	-0.6%
36		Sodium Vapor 50,000 lu 400 watts	168 \$6.01	\$6.05	\$6.00	(\$0.05)	-0.8%
37	**	Sodium Vapor 12,000 lu 150 watts	60 \$2.15	\$2.16	\$2.14	(\$0.02)	-0.9%
38	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.22	\$2.23	\$2.21	(\$0.02)	-0.9%
39	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.76	\$2.77	\$2.75	(\$0.02)	-0.7%
40	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$5.72	(\$0.04)	-0.7%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
42		**Note: These units are closed to new Company installations.					

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)					
2		Non-Fuel Energy (¢ per kWh)	3.578	3.599	3.571	(0.028)	-0.8%
3							
4		<u>Other Charges</u>					
5		Wood Pole	\$12.78	\$13.02	\$12.92	(\$0.10)	-0.8%
6		Concrete Pole / Steel Pole	\$17.27	\$17.60	\$17.46	(\$0.14)	-0.8%
7		Fiberglass Pole	\$20.29	\$20.67	\$20.51	(\$0.16)	-0.8%
8		Underground conductors excluding					
9		Trenching per foot	\$0.098	\$0.100	\$0.099	(\$0.00)	-0.8%
10		Down-guy, Anchor and Protector	\$11.62	\$11.84	\$11.75	(\$0.09)	-0.8%
11							
12		Facilities Charge	1.28%	1.28%	1.28%	0.00%	0.0%
13							
14							
15	SL-2	Traffic Signal Service [Schedule closed to new customers]					
16		Minimum Charge at each point	\$3.74	\$4.34	\$4.31	(\$0.03)	-0.7%
17		Base Energy Charge (¢ per kWh)	5.470	5.814	5.769	(0.045)	-0.8%
18							
19							
20	SL-2M	Traffic Signal Service					
21		Customer Charge/Minimum	\$6.99	\$7.84	\$7.78	(\$0.06)	-0.8%
22		Base Energy Charge (¢ per kWh)	5.332	5.985	5.939	(0.046)	-0.8%
23							
24							
25	SST-1	Standby and Supplemental Service					
26		Customer Charge					
27		SST-1(D1)	\$163.33	\$175.18	\$173.82	(\$1.36)	-0.8%
28		SST-1(D2)	\$163.33	\$175.18	\$173.82	(\$1.36)	-0.8%
29		SST-1(D3)	\$555.33	\$595.62	\$591.00	(\$4.62)	-0.8%
30		SST-1(T)	\$2,354.90	\$2,525.81	\$2,506.23	(\$19.58)	-0.8%
31							
32		Distribution Demand \$/kW Contract Standby Demand					
33		SST-1(D1)	\$3.92	\$4.20	\$4.17	(\$0.03)	-0.7%
34		SST-1(D2)	\$3.92	\$4.20	\$4.17	(\$0.03)	-0.7%
35		SST-1(D3)	\$3.92	\$4.20	\$4.17	(\$0.03)	-0.7%
36		SST-1(T)	N/A	N/A	N/A		
37							
38		Reservation Demand \$/kW					
39		SST-1(D1)	\$1.93	\$2.07	\$2.05	(\$0.02)	-1.0%
40		SST-1(D2)	\$1.93	\$2.07	\$2.05	(\$0.02)	-1.0%
41		SST-1(D3)	\$1.93	\$2.07	\$2.05	(\$0.02)	-1.0%
42		SST-1(T)	\$1.76	\$1.89	\$1.88	(\$0.01)	-0.5%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)					
2		Daily Demand (On-Peak) \$/kW					
3		SST-1(D1)	\$0.94	\$1.00	\$0.99	(\$0.01)	-1.0%
4		SST-1(D2)	\$0.94	\$1.00	\$0.99	(\$0.01)	-1.0%
5		SST-1(D3)	\$0.94	\$1.00	\$0.99	(\$0.01)	-1.0%
6		SST-1(T)	\$0.55	\$0.59	\$0.59	\$0.00	0.0%
7							
8		Supplemental Service					
9		Demand		Otherwise Applicable Rate			
10		Energy		Otherwise Applicable Rate			
11							
12		Non-Fuel Energy - On-Peak (¢ per kWh)					
13		SST-1(D1)	0.931	0.998	0.990	(0.008)	-0.8%
14		SST-1(D2)	0.931	0.998	0.990	(0.008)	-0.8%
15		SST-1(D3)	0.931	0.998	0.990	(0.008)	-0.8%
16		SST-1(T)	0.927	0.994	0.986	(0.008)	-0.8%
17							
18		Non-Fuel Energy - Off-Peak (¢ per kWh)					
19		SST-1(D1)	0.931	0.998	0.990	(0.008)	-0.8%
20		SST-1(D2)	0.931	0.998	0.990	(0.008)	-0.8%
21		SST-1(D3)	0.931	0.998	0.990	(0.008)	-0.8%
22		SST-1(T)	0.927	0.994	0.986	(0.008)	-0.8%
23							
24	ISST-1	Interruptible Standby and Supplemental Service					
25		Customer Charge					
26		Distribution	\$635.53	\$681.25	\$675.97	(\$5.28)	-0.8%
27		Transmission	\$2,594.55	\$2,786.42	\$2,764.83	(\$21.59)	-0.8%
28							
29		Distribution Demand					
30		Distribution	\$3.92	\$4.20	\$4.17	(\$0.03)	-0.7%
31		Transmission	N/A	N/A	N/A		
32							
33		Reservation Demand-Interruptible					
34		Distribution	\$0.33	\$0.36	\$0.36	\$0.00	0.0%
35		Transmission	\$0.38	\$0.41	\$0.41	\$0.00	0.0%
36							
37		Reservation Demand-Firm					
38		Distribution	\$1.93	\$2.07	\$2.05	(\$0.02)	-1.0%
39		Transmission	\$1.76	\$1.89	\$1.88	(\$0.01)	-0.5%
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)					
2		-----					
3		Supplemental Service					
4		Demand					
5		Energy					
6		Daily Demand (On-Peak) Firm Standby					
7		Distribution	\$0.94	\$1.00	\$0.99	(\$0.01)	-1.0%
8		Transmission	\$0.55	\$0.59	\$0.59	\$0.00	0.0%
9							
10		Daily Demand (On-Peak) Interruptible Standby					
11		Distribution	\$0.16	\$0.17	\$0.17	\$0.00	0.0%
12		Transmission	\$0.15	\$0.16	\$0.16	\$0.00	0.0%
13							
14		Non-Fuel Energy - On-Peak (¢ per kWh)					
15		Distribution	0.931	0.998	0.990	(0.008)	-0.8%
16		Transmission	0.927	0.994	0.986	(0.008)	-0.8%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)					
18		Distribution	0.931	0.998	0.990	(0.008)	-0.8%
19		Transmission	0.927	0.994	0.986	(0.008)	-0.8%
20							
21		Excess "Firm Standby Demand"	Difference between reservation charge for				
22		▫ Up to prior 60 months of service	firm and interruptible standby demand				
23			times excess demand				
24							
25							
26		▫ Penalty Charge per kW for each month of rebilling	\$1.40	\$1.51	\$1.50	(\$0.01)	-0.7%
27							
28		Early Termination charges	Reimburse the Company for any discounts				
29		▫ Up to prior 60 months of service	received under this Rider plus interest				
30							
31							
32		▫ Penalty Charge per kW for each month of rebilling	\$1.40	\$1.51	\$1.50	(\$0.01)	-0.7%
33							
34							
35	CISR-1	Commercial/Industrial Service Rider					
36		-----					
37		Customer Charge	\$250.00	\$250.00	\$250.00	\$0.00	0.0%
38							
39	TR	Transformation Rider					
40		-----					
41		Transformer Credit					
42		(per kW of Billing Demand)	(\$0.34)	(\$0.36)	(\$0.36)	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	GSCU-1	General Service constant Usage					
2		Customer Charge	\$16.25	\$17.27	\$17.14	(\$0.13)	-0.8%
3							
4		Non-Fuel Energy Charges*					
5		Base Energy Charge (¢ per kWh)	4.079	4.336	4.302	(0.034)	-0.8%
6							
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh					
8							
9	HLFT	High Load Factor - Time of Use					
10		Customer Charge					
11		25 - 499 kW:	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
12		500 - 1,999 kW	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
13		2,000 kW or greater	\$240.61	\$256.89	\$254.90	(\$1.99)	-0.8%
14							
15		Demand Charges:					
16		Demand Charge - On-Peak (\$/kW)					
17		25 - 499 kW:	\$12.50	\$13.41	\$13.31	(\$0.10)	-0.7%
18		500 - 1,999 kW	\$13.43	\$14.30	\$14.19	(\$0.11)	-0.8%
19		2,000 kW or greater	\$13.03	\$13.91	\$13.80	(\$0.11)	-0.8%
20							
21		Maximum Demand Charge (\$/kW)					
22		25 - 499 kW:	\$2.60	\$2.78	\$2.76	(\$0.02)	-0.7%
23		500 - 1,999 kW	\$2.89	\$3.07	\$3.05	(\$0.02)	-0.7%
24		2,000 kW or greater	\$2.77	\$2.96	\$2.94	(\$0.02)	-0.7%
25							
26		Non-Fuel Energy Charges: (¢ per kWh)					
27		On-Peak					
28		25 - 499 kW:	2.030	2.179	2.162	(0.017)	-0.8%
29		500 - 1,999 kW	1.178	1.252	1.242	(0.010)	-0.8%
30		2,000 kW or greater	1.016	1.080	1.072	(0.008)	-0.8%
31							
32		Off-Peak					
33		25 - 499 kW:	1.274	1.367	1.356	(0.011)	-0.8%
34		500 - 1,999 kW	1.137	1.210	1.201	(0.009)	-0.8%
35		2,000 kW or greater	1.010	1.078	1.070	(0.008)	-0.8%
36							
37							
38							
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider					
2		Option A					
3		Customer Charge					
4		25 - 499 kW:	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
5		500 - 1,999 kW	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
6		2,000 kW or greater	\$240.61	\$256.89	\$254.90	(\$1.99)	-0.8%
7							
8		Demand Charges:					
9		Seasonal On-peak Demand					
10		25 - 499 kW:	\$10.63	\$11.40	\$11.31	(\$0.09)	-0.8%
11		500 - 1,999 kW	\$12.25	\$13.03	\$12.93	(\$0.10)	-0.8%
12		2,000 kW or greater	\$12.44	\$13.27	\$13.17	(\$0.10)	-0.8%
13							
14		Seasonal Max Demand					
15		25 - 499 kW:	\$0.66	\$0.71	\$0.70	(\$0.01)	-1.4%
16		500 - 1,999 kW	\$0.74	\$0.79	\$0.78	(\$0.01)	-1.3%
17		2,000 kW or greater	\$0.64	\$0.69	\$0.68	(\$0.01)	-1.4%
18							
19		Non-seasonal Demand Max Demand					
20		25 - 499 kW:	\$10.36	\$11.11	\$11.02	(\$0.09)	-0.8%
21		500 - 1,999 kW	\$12.69	\$13.51	\$13.41	(\$0.10)	-0.7%
22		2,000 kW or greater	\$12.73	\$13.58	\$13.47	(\$0.11)	-0.8%
23							
24		Energy Charges (¢ per kWh):					
25		Seasonal On-peak Energy					
26		25 - 499 kW:	9.778	10.486	10.405	(0.081)	-0.8%
27		500 - 1,999 kW	6.410	6.812	6.759	(0.053)	-0.8%
28		2,000 kW or greater	5.188	5.519	5.476	(0.043)	-0.8%
29							
30		Seasonal Off-peak Energy					
31		25 - 499 kW:	1.568	1.679	1.666	(0.013)	-0.8%
32		500 - 1,999 kW	1.328	1.413	1.402	(0.011)	-0.8%
33		2,000 kW or greater	1.249	1.334	1.324	(0.010)	-0.8%
34							
35		Non-seasonal Energy					
36		25 - 499 kW:	2.362	2.533	2.513	(0.020)	-0.8%
37		500 - 1,999 kW	1.840	1.958	1.943	(0.015)	-0.8%
38		2,000 kW or greater	1.594	1.702	1.689	(0.013)	-0.8%
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Option B					
3		Customer Charge					
4		25 - 499 kW:	\$28.17	\$30.21	\$29.98	(\$0.23)	-0.8%
5		500 - 1,999 kW	\$83.32	\$88.69	\$88.00	(\$0.69)	-0.8%
6		2,000 kW or greater	\$240.61	\$256.89	\$254.90	(\$1.99)	-0.8%
7							
8		Demand Charges:					
9		Seasonal On-peak Demand					
10		25 - 499 kW:	\$10.63	\$11.40	\$11.31	(\$0.09)	-0.8%
11		500 - 1,999 kW	\$12.25	\$13.03	\$12.93	(\$0.10)	-0.8%
12		2,000 kW or greater	\$12.44	\$13.27	\$13.17	(\$0.10)	-0.8%
13							
14		Non-seasonal On-peak Demand					
15		25 - 499 kW:	\$9.70	\$10.40	\$10.32	(\$0.08)	-0.8%
16		500 - 1,999 kW	\$11.95	\$12.72	\$12.62	(\$0.10)	-0.8%
17		2,000 kW or greater	\$12.09	\$12.89	\$12.79	(\$0.10)	-0.8%
18							
19		Seasonal Max Demand					
20		25 - 499 kW:	\$0.66	\$0.71	\$0.70	(\$0.01)	-1.4%
21		500 - 1,999 kW	\$0.74	\$0.79	\$0.78	(\$0.01)	-1.3%
22		2,000 kW or greater	\$0.64	\$0.69	\$0.68	(\$0.01)	-1.4%
23							
24		Non-seasonal Demand Max Demand					
25		25 - 499 kW:	\$0.66	\$0.71	\$0.70	(\$0.01)	-1.4%
26		500 - 1,999 kW	\$0.74	\$0.79	\$0.78	(\$0.01)	-1.3%
27		2,000 kW or greater	\$0.64	\$0.69	\$0.68	(\$0.01)	-1.4%
28							
29		Energy Charges (¢ per kWh):					
30		Seasonal On-peak Energy					
31		25 - 499 kW:	9.778	10.486	10.405	(0.081)	-0.8%
32		500 - 1,999 kW	6.410	6.812	6.759	(0.053)	-0.8%
33		2,000 kW or greater	5.188	5.519	5.476	(0.043)	-0.8%
34							
35		Seasonal Off-peak Energy					
36		25 - 499 kW:	1.568	1.679	1.666	(0.013)	-0.8%
37		500 - 1,999 kW	1.328	1.413	1.402	(0.011)	-0.8%
38		2,000 kW or greater	1.249	1.334	1.324	(0.010)	-0.8%
39							
40		Non-seasonal On-peak Energy					
41		25 - 499 kW:	5.173	5.556	5.513	(0.043)	-0.8%
42							



**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		500 - 1,999 kW	3.754	3.993	3.962	(0.031)	-0.8%
3		2,000 kW or greater	3.106	3.313	3.287	(0.026)	-0.8%
4							
5		Non-seasonal Off-peak Energy					
6		25 - 499 kW:	1.568	1.679	1.666	(0.013)	-0.8%
7		500 - 1,999 kW	1.328	1.413	1.402	(0.011)	-0.8%
8		2,000 kW or greater	1.249	1.334	1.324	(0.010)	-0.8%
9							
10	NSMR	Non-Standard Meter Rate					
11							
12		Enrollment Fee					
13		GS-1	\$89.00	\$89.00	\$89.00	\$0.00	0.0%
14		GSD-1	\$89.00	\$89.00	\$89.00	\$0.00	0.0%
15		RS-1	\$89.00	\$89.00	\$89.00	\$0.00	0.0%
16							
17		Monthly Surcharge					
18		GS-1	\$13.00	\$13.00	\$13.00	\$0.00	0.0%
19		GSD-1	\$13.00	\$13.00	\$13.00	\$0.00	0.0%
20		RS-1	\$13.00	\$13.00	\$13.00	\$0.00	0.0%
21							
22							
23							
24	LT-1	LED Lighting					
25		LED Fixture					
26		<u>Fixture Tier</u>					
27		1 A	\$1.50	\$1.50	\$1.50	\$0.00	0.0%
28		1 B	\$1.70	\$1.70	\$1.70	\$0.00	0.0%
29		1 C	\$1.90	\$1.90	\$1.90	\$0.00	0.0%
30		1 D	\$2.10	\$2.10	\$2.10	\$0.00	0.0%
31		1 E	\$2.30	\$2.30	\$2.30	\$0.00	0.0%
32		1 F	\$2.50	\$2.50	\$2.50	\$0.00	0.0%
33		1 G	\$2.70	\$2.70	\$2.70	\$0.00	0.0%
34		1 H	\$2.90	\$2.90	\$2.90	\$0.00	0.0%
35		1 I	\$3.10	\$3.10	\$3.10	\$0.00	0.0%
36		1 J	\$3.30	\$3.30	\$3.30	\$0.00	0.0%
37		1 K	\$3.50	\$3.50	\$3.50	\$0.00	0.0%
38		1 L	\$3.70	\$3.70	\$3.70	\$0.00	0.0%
39		1 M	\$3.90	\$3.90	\$3.90	\$0.00	0.0%
40		1 N	\$4.10	\$4.10	\$4.10	\$0.00	0.0%
41		1 O	\$4.30	\$4.30	\$4.30	\$0.00	0.0%
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
	LT-1	LED Lighting (continued)					
1	1	P	\$4.50	\$4.50	\$4.50	\$0.00	0.0%
2	1	Q	\$4.70	\$4.70	\$4.70	\$0.00	0.0%
3	1	R	\$4.90	\$4.90	\$4.90	\$0.00	0.0%
4	1	S	\$5.10	\$5.10	\$5.10	\$0.00	0.0%
5	1	T	\$5.30	\$5.30	\$5.30	\$0.00	0.0%
6	1	U	\$5.50	\$5.50	\$5.50	\$0.00	0.0%
7	1	V	\$5.70	\$5.70	\$5.70	\$0.00	0.0%
8	1	W	\$5.90	\$5.90	\$5.90	\$0.00	0.0%
9	1	X	\$6.10	\$6.10	\$6.10	\$0.00	0.0%
10	1	Y	\$6.30	\$6.30	\$6.30	\$0.00	0.0%
11	1	Z	\$6.50	\$6.50	\$6.50	\$0.00	0.0%
12	1	AA	\$6.70	\$6.70	\$6.70	\$0.00	0.0%
13	1	BB	\$6.90	\$6.90	\$6.90	\$0.00	0.0%
14	1	CC	\$7.10	\$7.10	\$7.10	\$0.00	0.0%
15	1	DD	\$7.30	\$7.30	\$7.30	\$0.00	0.0%
16	1	EE	\$7.50	\$7.50	\$7.50	\$0.00	0.0%
17	2	A	\$4.50	\$4.50	\$4.50	\$0.00	0.0%
18	2	B	\$4.70	\$4.70	\$4.70	\$0.00	0.0%
19	2	C	\$4.90	\$4.90	\$4.90	\$0.00	0.0%
20	2	D	\$5.10	\$5.10	\$5.10	\$0.00	0.0%
21	2	E	\$5.30	\$5.30	\$5.30	\$0.00	0.0%
22	2	F	\$5.50	\$5.50	\$5.50	\$0.00	0.0%
23	2	G	\$5.70	\$5.70	\$5.70	\$0.00	0.0%
24	2	H	\$5.90	\$5.90	\$5.90	\$0.00	0.0%
25	2	I	\$6.10	\$6.10	\$6.10	\$0.00	0.0%
26	2	J	\$6.30	\$6.30	\$6.30	\$0.00	0.0%
27	2	K	\$6.50	\$6.50	\$6.50	\$0.00	0.0%
28	2	L	\$6.70	\$6.70	\$6.70	\$0.00	0.0%
29	2	M	\$6.90	\$6.90	\$6.90	\$0.00	0.0%
30	2	N	\$7.10	\$7.10	\$7.10	\$0.00	0.0%
31	2	O	\$7.30	\$7.30	\$7.30	\$0.00	0.0%
32	2	P	\$7.50	\$7.50	\$7.50	\$0.00	0.0%
33	2	Q	\$7.70	\$7.70	\$7.70	\$0.00	0.0%
34	2	R	\$7.90	\$7.90	\$7.90	\$0.00	0.0%
35	2	S	\$8.10	\$8.10	\$8.10	\$0.00	0.0%
36	2	T	\$8.30	\$8.30	\$8.30	\$0.00	0.0%
37	2	U	\$8.50	\$8.50	\$8.50	\$0.00	0.0%
38	2	V	\$8.70	\$8.70	\$8.70	\$0.00	0.0%
39	2	W	\$8.90	\$8.90	\$8.90	\$0.00	0.0%
40	2	X	\$9.10	\$9.10	\$9.10	\$0.00	0.0%
41	2	Y	\$9.30	\$9.30	\$9.30	\$0.00	0.0%
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		Z	\$9.50	\$9.50	\$9.50	\$0.00	0.0%
3		AA	\$9.70	\$9.70	\$9.70	\$0.00	0.0%
4		BB	\$9.90	\$9.90	\$9.90	\$0.00	0.0%
5		CC	\$10.10	\$10.10	\$10.10	\$0.00	0.0%
6		DD	\$10.30	\$10.30	\$10.30	\$0.00	0.0%
7		EE	\$10.50	\$10.50	\$10.50	\$0.00	0.0%
8		A	\$7.50	\$7.50	\$7.50	\$0.00	0.0%
9		B	\$7.70	\$7.70	\$7.70	\$0.00	0.0%
10		C	\$7.90	\$7.90	\$7.90	\$0.00	0.0%
11		D	\$8.10	\$8.10	\$8.10	\$0.00	0.0%
12		E	\$8.30	\$8.30	\$8.30	\$0.00	0.0%
13		F	\$8.50	\$8.50	\$8.50	\$0.00	0.0%
14		G	\$8.70	\$8.70	\$8.70	\$0.00	0.0%
15		H	\$8.90	\$8.90	\$8.90	\$0.00	0.0%
16		I	\$9.10	\$9.10	\$9.10	\$0.00	0.0%
17		J	\$9.30	\$9.30	\$9.30	\$0.00	0.0%
18		K	\$9.50	\$9.50	\$9.50	\$0.00	0.0%
19		L	\$9.70	\$9.70	\$9.70	\$0.00	0.0%
20		M	\$9.90	\$9.90	\$9.90	\$0.00	0.0%
21		N	\$10.10	\$10.10	\$10.10	\$0.00	0.0%
22		O	\$10.30	\$10.30	\$10.30	\$0.00	0.0%
23		P	\$10.50	\$10.50	\$10.50	\$0.00	0.0%
24		Q	\$10.70	\$10.70	\$10.70	\$0.00	0.0%
25		R	\$10.90	\$10.90	\$10.90	\$0.00	0.0%
26		S	\$11.10	\$11.10	\$11.10	\$0.00	0.0%
27		T	\$11.30	\$11.30	\$11.30	\$0.00	0.0%
28		U	\$11.50	\$11.50	\$11.50	\$0.00	0.0%
29		V	\$11.70	\$11.70	\$11.70	\$0.00	0.0%
30		W	\$11.90	\$11.90	\$11.90	\$0.00	0.0%
31		X	\$12.10	\$12.10	\$12.10	\$0.00	0.0%
32		Y	\$12.30	\$12.30	\$12.30	\$0.00	0.0%
33		Z	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
34		AA	\$12.70	\$12.70	\$12.70	\$0.00	0.0%
35		BB	\$12.90	\$12.90	\$12.90	\$0.00	0.0%
36		CC	\$13.10	\$13.10	\$13.10	\$0.00	0.0%
37		DD	\$13.30	\$13.30	\$13.30	\$0.00	0.0%
38		EE	\$13.50	\$13.50	\$13.50	\$0.00	0.0%
39		A	\$10.50	\$10.50	\$10.50	\$0.00	0.0%
40		B	\$10.70	\$10.70	\$10.70	\$0.00	0.0%
41		C	\$10.90	\$10.90	\$10.90	\$0.00	0.0%
42		D	\$11.10	\$11.10	\$11.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		4	E	\$11.30	\$11.30	\$11.30	\$0.00	0.0%
3		4	F	\$11.50	\$11.50	\$11.50	\$0.00	0.0%
4		4	G	\$11.70	\$11.70	\$11.70	\$0.00	0.0%
5		4	H	\$11.90	\$11.90	\$11.90	\$0.00	0.0%
6		4	I	\$12.10	\$12.10	\$12.10	\$0.00	0.0%
7		4	J	\$12.30	\$12.30	\$12.30	\$0.00	0.0%
8		4	K	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
9		4	L	\$12.70	\$12.70	\$12.70	\$0.00	0.0%
10		4	M	\$12.90	\$12.90	\$12.90	\$0.00	0.0%
11		4	N	\$13.10	\$13.10	\$13.10	\$0.00	0.0%
12		4	O	\$13.30	\$13.30	\$13.30	\$0.00	0.0%
13		4	P	\$13.50	\$13.50	\$13.50	\$0.00	0.0%
14		4	Q	\$13.70	\$13.70	\$13.70	\$0.00	0.0%
15		4	R	\$13.90	\$13.90	\$13.90	\$0.00	0.0%
16		4	S	\$14.10	\$14.10	\$14.10	\$0.00	0.0%
17		4	T	\$14.30	\$14.30	\$14.30	\$0.00	0.0%
18		4	U	\$14.50	\$14.50	\$14.50	\$0.00	0.0%
19		4	V	\$14.70	\$14.70	\$14.70	\$0.00	0.0%
20		4	W	\$14.90	\$14.90	\$14.90	\$0.00	0.0%
21		4	X	\$15.10	\$15.10	\$15.10	\$0.00	0.0%
22		4	Y	\$15.30	\$15.30	\$15.30	\$0.00	0.0%
23		4	Z	\$15.50	\$15.50	\$15.50	\$0.00	0.0%
24		4	AA	\$15.70	\$15.70	\$15.70	\$0.00	0.0%
25		4	BB	\$15.90	\$15.90	\$15.90	\$0.00	0.0%
26		4	CC	\$16.10	\$16.10	\$16.10	\$0.00	0.0%
27		4	DD	\$16.30	\$16.30	\$16.30	\$0.00	0.0%
28		4	EE	\$16.50	\$16.50	\$16.50	\$0.00	0.0%
29		5	A	\$13.50	\$13.50	\$13.50	\$0.00	0.0%
30		5	B	\$13.70	\$13.70	\$13.70	\$0.00	0.0%
31		5	C	\$13.90	\$13.90	\$13.90	\$0.00	0.0%
32		5	D	\$14.10	\$14.10	\$14.10	\$0.00	0.0%
33		5	E	\$14.30	\$14.30	\$14.30	\$0.00	0.0%
34		5	F	\$14.50	\$14.50	\$14.50	\$0.00	0.0%
35		5	G	\$14.70	\$14.70	\$14.70	\$0.00	0.0%
36		5	H	\$14.90	\$14.90	\$14.90	\$0.00	0.0%
37		5	I	\$15.10	\$15.10	\$15.10	\$0.00	0.0%
38		5	J	\$15.30	\$15.30	\$15.30	\$0.00	0.0%
39		5	K	\$15.50	\$15.50	\$15.50	\$0.00	0.0%
40		5	L	\$15.70	\$15.70	\$15.70	\$0.00	0.0%
41		5	M	\$15.90	\$15.90	\$15.90	\$0.00	0.0%
42		5	N	\$16.10	\$16.10	\$16.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		5	O	\$16.30	\$16.30	\$16.30	\$0.00	0.0%
3		5	P	\$16.50	\$16.50	\$16.50	\$0.00	0.0%
4		5	Q	\$16.70	\$16.70	\$16.70	\$0.00	0.0%
5		5	R	\$16.90	\$16.90	\$16.90	\$0.00	0.0%
6		5	S	\$17.10	\$17.10	\$17.10	\$0.00	0.0%
7		5	T	\$17.30	\$17.30	\$17.30	\$0.00	0.0%
8		5	U	\$17.50	\$17.50	\$17.50	\$0.00	0.0%
9		5	V	\$17.70	\$17.70	\$17.70	\$0.00	0.0%
10		5	W	\$17.90	\$17.90	\$17.90	\$0.00	0.0%
11		5	X	\$18.10	\$18.10	\$18.10	\$0.00	0.0%
12		5	Y	\$18.30	\$18.30	\$18.30	\$0.00	0.0%
13		5	Z	\$18.50	\$18.50	\$18.50	\$0.00	0.0%
14		5	AA	\$18.70	\$18.70	\$18.70	\$0.00	0.0%
15		5	BB	\$18.90	\$18.90	\$18.90	\$0.00	0.0%
16		5	CC	\$19.10	\$19.10	\$19.10	\$0.00	0.0%
17		5	DD	\$19.30	\$19.30	\$19.30	\$0.00	0.0%
18		5	EE	\$19.50	\$19.50	\$19.50	\$0.00	0.0%
19		6	A	\$16.50	\$16.50	\$16.50	\$0.00	0.0%
20		6	B	\$16.70	\$16.70	\$16.70	\$0.00	0.0%
21		6	C	\$16.90	\$16.90	\$16.90	\$0.00	0.0%
22		6	D	\$17.10	\$17.10	\$17.10	\$0.00	0.0%
23		6	E	\$17.30	\$17.30	\$17.30	\$0.00	0.0%
24		6	F	\$17.50	\$17.50	\$17.50	\$0.00	0.0%
25		6	G	\$17.70	\$17.70	\$17.70	\$0.00	0.0%
26		6	H	\$17.90	\$17.90	\$17.90	\$0.00	0.0%
27		6	I	\$18.10	\$18.10	\$18.10	\$0.00	0.0%
28		6	J	\$18.30	\$18.30	\$18.30	\$0.00	0.0%
29		6	K	\$18.50	\$18.50	\$18.50	\$0.00	0.0%
30		6	L	\$18.70	\$18.70	\$18.70	\$0.00	0.0%
31		6	M	\$18.90	\$18.90	\$18.90	\$0.00	0.0%
32		6	N	\$19.10	\$19.10	\$19.10	\$0.00	0.0%
33		6	O	\$19.30	\$19.30	\$19.30	\$0.00	0.0%
34		6	P	\$19.50	\$19.50	\$19.50	\$0.00	0.0%
35		6	Q	\$19.70	\$19.70	\$19.70	\$0.00	0.0%
36		6	R	\$19.90	\$19.90	\$19.90	\$0.00	0.0%
37		6	S	\$20.10	\$20.10	\$20.10	\$0.00	0.0%
38		6	T	\$20.30	\$20.30	\$20.30	\$0.00	0.0%
39		6	U	\$20.50	\$20.50	\$20.50	\$0.00	0.0%
40		6	V	\$20.70	\$20.70	\$20.70	\$0.00	0.0%
41		6	W	\$20.90	\$20.90	\$20.90	\$0.00	0.0%
42		6	X	\$21.10	\$21.10	\$21.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		6	Y	\$21.30	\$21.30	\$21.30	\$0.00	0.0%
3		6	Z	\$21.50	\$21.50	\$21.50	\$0.00	0.0%
4		6	AA	\$21.70	\$21.70	\$21.70	\$0.00	0.0%
5		6	BB	\$21.90	\$21.90	\$21.90	\$0.00	0.0%
6		6	CC	\$22.10	\$22.10	\$22.10	\$0.00	0.0%
7		6	DD	\$22.30	\$22.30	\$22.30	\$0.00	0.0%
8		6	EE	\$22.50	\$22.50	\$22.50	\$0.00	0.0%
9		7	A	\$19.50	\$19.50	\$19.50	\$0.00	0.0%
10		7	B	\$19.70	\$19.70	\$19.70	\$0.00	0.0%
11		7	C	\$19.90	\$19.90	\$19.90	\$0.00	0.0%
12		7	D	\$20.10	\$20.10	\$20.10	\$0.00	0.0%
13		7	E	\$20.30	\$20.30	\$20.30	\$0.00	0.0%
14		7	F	\$20.50	\$20.50	\$20.50	\$0.00	0.0%
15		7	G	\$20.70	\$20.70	\$20.70	\$0.00	0.0%
16		7	H	\$20.90	\$20.90	\$20.90	\$0.00	0.0%
17		7	I	\$21.10	\$21.10	\$21.10	\$0.00	0.0%
18		7	J	\$21.30	\$21.30	\$21.30	\$0.00	0.0%
19		7	K	\$21.50	\$21.50	\$21.50	\$0.00	0.0%
20		7	L	\$21.70	\$21.70	\$21.70	\$0.00	0.0%
21		7	M	\$21.90	\$21.90	\$21.90	\$0.00	0.0%
22		7	N	\$22.10	\$22.10	\$22.10	\$0.00	0.0%
23		7	O	\$22.30	\$22.30	\$22.30	\$0.00	0.0%
24		7	P	\$22.50	\$22.50	\$22.50	\$0.00	0.0%
25		7	Q	\$22.70	\$22.70	\$22.70	\$0.00	0.0%
26		7	R	\$22.90	\$22.90	\$22.90	\$0.00	0.0%
27		7	S	\$23.10	\$23.10	\$23.10	\$0.00	0.0%
28		7	T	\$23.30	\$23.30	\$23.30	\$0.00	0.0%
29		7	U	\$23.50	\$23.50	\$23.50	\$0.00	0.0%
30		7	V	\$23.70	\$23.70	\$23.70	\$0.00	0.0%
31		7	W	\$23.90	\$23.90	\$23.90	\$0.00	0.0%
32		7	X	\$24.10	\$24.10	\$24.10	\$0.00	0.0%
33		7	Y	\$24.30	\$24.30	\$24.30	\$0.00	0.0%
34		7	Z	\$24.50	\$24.50	\$24.50	\$0.00	0.0%
35		7	AA	\$24.70	\$24.70	\$24.70	\$0.00	0.0%
36		7	BB	\$24.90	\$24.90	\$24.90	\$0.00	0.0%
37		7	CC	\$25.10	\$25.10	\$25.10	\$0.00	0.0%
38		7	DD	\$25.30	\$25.30	\$25.30	\$0.00	0.0%
39		7	EE	\$25.50	\$25.50	\$25.50	\$0.00	0.0%
40		8	A	\$22.50	\$22.50	\$22.50	\$0.00	0.0%
41		8	B	\$22.70	\$22.70	\$22.70	\$0.00	0.0%
42		8	C	\$22.90	\$22.90	\$22.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2	8	D	\$23.10	\$23.10	\$23.10	\$0.00	0.0%
3	8	E	\$23.30	\$23.30	\$23.30	\$0.00	0.0%
4	8	F	\$23.50	\$23.50	\$23.50	\$0.00	0.0%
5	8	G	\$23.70	\$23.70	\$23.70	\$0.00	0.0%
6	8	H	\$23.90	\$23.90	\$23.90	\$0.00	0.0%
7	8	I	\$24.10	\$24.10	\$24.10	\$0.00	0.0%
8	8	J	\$24.30	\$24.30	\$24.30	\$0.00	0.0%
9	8	K	\$24.50	\$24.50	\$24.50	\$0.00	0.0%
10	8	L	\$24.70	\$24.70	\$24.70	\$0.00	0.0%
11	8	M	\$24.90	\$24.90	\$24.90	\$0.00	0.0%
12	8	N	\$25.10	\$25.10	\$25.10	\$0.00	0.0%
13	8	O	\$25.30	\$25.30	\$25.30	\$0.00	0.0%
14	8	P	\$25.50	\$25.50	\$25.50	\$0.00	0.0%
15	8	Q	\$25.70	\$25.70	\$25.70	\$0.00	0.0%
16	8	R	\$25.90	\$25.90	\$25.90	\$0.00	0.0%
17	8	S	\$26.10	\$26.10	\$26.10	\$0.00	0.0%
18	8	T	\$26.30	\$26.30	\$26.30	\$0.00	0.0%
19	8	U	\$26.50	\$26.50	\$26.50	\$0.00	0.0%
20	8	V	\$26.70	\$26.70	\$26.70	\$0.00	0.0%
21	8	W	\$26.90	\$26.90	\$26.90	\$0.00	0.0%
22	8	X	\$27.10	\$27.10	\$27.10	\$0.00	0.0%
23	8	Y	\$27.30	\$27.30	\$27.30	\$0.00	0.0%
24	8	Z	\$27.50	\$27.50	\$27.50	\$0.00	0.0%
25	8	AA	\$27.70	\$27.70	\$27.70	\$0.00	0.0%
26	8	BB	\$27.90	\$27.90	\$27.90	\$0.00	0.0%
27	8	CC	\$28.10	\$28.10	\$28.10	\$0.00	0.0%
28	8	DD	\$28.30	\$28.30	\$28.30	\$0.00	0.0%
29	8	EE	\$28.50	\$28.50	\$28.50	\$0.00	0.0%
30	9	A	\$25.50	\$25.50	\$25.50	\$0.00	0.0%
31	9	B	\$25.70	\$25.70	\$25.70	\$0.00	0.0%
32	9	C	\$25.90	\$25.90	\$25.90	\$0.00	0.0%
33	9	D	\$26.10	\$26.10	\$26.10	\$0.00	0.0%
34	9	E	\$26.30	\$26.30	\$26.30	\$0.00	0.0%
35	9	F	\$26.50	\$26.50	\$26.50	\$0.00	0.0%
36	9	G	\$26.70	\$26.70	\$26.70	\$0.00	0.0%
37	9	H	\$26.90	\$26.90	\$26.90	\$0.00	0.0%
38	9	I	\$27.10	\$27.10	\$27.10	\$0.00	0.0%
39	9	J	\$27.30	\$27.30	\$27.30	\$0.00	0.0%
40	9	K	\$27.50	\$27.50	\$27.50	\$0.00	0.0%
41	9	L	\$27.70	\$27.70	\$27.70	\$0.00	0.0%
42	9	M	\$27.90	\$27.90	\$27.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		9	N	\$28.10	\$28.10	\$28.10	\$0.00	0.0%
3		9	O	\$28.30	\$28.30	\$28.30	\$0.00	0.0%
4		9	P	\$28.50	\$28.50	\$28.50	\$0.00	0.0%
5		9	Q	\$28.70	\$28.70	\$28.70	\$0.00	0.0%
6		9	R	\$28.90	\$28.90	\$28.90	\$0.00	0.0%
7		9	S	\$29.10	\$29.10	\$29.10	\$0.00	0.0%
8		9	T	\$29.30	\$29.30	\$29.30	\$0.00	0.0%
9		9	U	\$29.50	\$29.50	\$29.50	\$0.00	0.0%
10		9	V	\$29.70	\$29.70	\$29.70	\$0.00	0.0%
11		9	W	\$29.90	\$29.90	\$29.90	\$0.00	0.0%
12		9	X	\$30.10	\$30.10	\$30.10	\$0.00	0.0%
13		9	Y	\$30.30	\$30.30	\$30.30	\$0.00	0.0%
14		9	Z	\$30.50	\$30.50	\$30.50	\$0.00	0.0%
15		9	AA	\$30.70	\$30.70	\$30.70	\$0.00	0.0%
16		9	BB	\$30.90	\$30.90	\$30.90	\$0.00	0.0%
17		9	CC	\$31.10	\$31.10	\$31.10	\$0.00	0.0%
18		9	DD	\$31.30	\$31.30	\$31.30	\$0.00	0.0%
19		9	EE	\$31.50	\$31.50	\$31.50	\$0.00	0.0%
20		10	A	\$28.50	\$28.50	\$28.50	\$0.00	0.0%
21		10	B	\$28.70	\$28.70	\$28.70	\$0.00	0.0%
22		10	C	\$28.90	\$28.90	\$28.90	\$0.00	0.0%
23		10	D	\$29.10	\$29.10	\$29.10	\$0.00	0.0%
24		10	E	\$29.30	\$29.30	\$29.30	\$0.00	0.0%
25		10	F	\$29.50	\$29.50	\$29.50	\$0.00	0.0%
26		10	G	\$29.70	\$29.70	\$29.70	\$0.00	0.0%
27		10	H	\$29.90	\$29.90	\$29.90	\$0.00	0.0%
28		10	I	\$30.10	\$30.10	\$30.10	\$0.00	0.0%
29		10	J	\$30.30	\$30.30	\$30.30	\$0.00	0.0%
30		10	K	\$30.50	\$30.50	\$30.50	\$0.00	0.0%
31		10	L	\$30.70	\$30.70	\$30.70	\$0.00	0.0%
32		10	M	\$30.90	\$30.90	\$30.90	\$0.00	0.0%
33		10	N	\$31.10	\$31.10	\$31.10	\$0.00	0.0%
34		10	O	\$31.30	\$31.30	\$31.30	\$0.00	0.0%
35		10	P	\$31.50	\$31.50	\$31.50	\$0.00	0.0%
36		10	Q	\$31.70	\$31.70	\$31.70	\$0.00	0.0%
37		10	R	\$31.90	\$31.90	\$31.90	\$0.00	0.0%
38		10	S	\$32.10	\$32.10	\$32.10	\$0.00	0.0%
39		10	T	\$32.30	\$32.30	\$32.30	\$0.00	0.0%
40		10	U	\$32.50	\$32.50	\$32.50	\$0.00	0.0%
41		10	V	\$32.70	\$32.70	\$32.70	\$0.00	0.0%
42		10	W	\$32.90	\$32.90	\$32.90	\$0.00	0.0%



**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		10	X	\$33.10	\$33.10	\$33.10	\$0.00	0.0%
3		10	Y	\$33.30	\$33.30	\$33.30	\$0.00	0.0%
4		10	Z	\$33.50	\$33.50	\$33.50	\$0.00	0.0%
5		10	AA	\$33.70	\$33.70	\$33.70	\$0.00	0.0%
6		10	BB	\$33.90	\$33.90	\$33.90	\$0.00	0.0%
7		10	CC	\$34.10	\$34.10	\$34.10	\$0.00	0.0%
8		10	DD	\$34.30	\$34.30	\$34.30	\$0.00	0.0%
9		10	EE	\$34.50	\$34.50	\$34.50	\$0.00	0.0%
10		11	A	\$31.50	\$31.50	\$31.50	\$0.00	0.0%
11		11	B	\$31.70	\$31.70	\$31.70	\$0.00	0.0%
12		11	C	\$31.90	\$31.90	\$31.90	\$0.00	0.0%
13		11	D	\$32.10	\$32.10	\$32.10	\$0.00	0.0%
14		11	E	\$32.30	\$32.30	\$32.30	\$0.00	0.0%
15		11	F	\$32.50	\$32.50	\$32.50	\$0.00	0.0%
16		11	G	\$32.70	\$32.70	\$32.70	\$0.00	0.0%
17		11	H	\$32.90	\$32.90	\$32.90	\$0.00	0.0%
18		11	I	\$33.10	\$33.10	\$33.10	\$0.00	0.0%
19		11	J	\$33.30	\$33.30	\$33.30	\$0.00	0.0%
20		11	K	\$33.50	\$33.50	\$33.50	\$0.00	0.0%
21		11	L	\$33.70	\$33.70	\$33.70	\$0.00	0.0%
22		11	M	\$33.90	\$33.90	\$33.90	\$0.00	0.0%
23		11	N	\$34.10	\$34.10	\$34.10	\$0.00	0.0%
24		11	O	\$34.30	\$34.30	\$34.30	\$0.00	0.0%
25		11	P	\$34.50	\$34.50	\$34.50	\$0.00	0.0%
26		11	Q	\$34.70	\$34.70	\$34.70	\$0.00	0.0%
27		11	R	\$34.90	\$34.90	\$34.90	\$0.00	0.0%
28		11	S	\$35.10	\$35.10	\$35.10	\$0.00	0.0%
29		11	T	\$35.30	\$35.30	\$35.30	\$0.00	0.0%
30		11	U	\$35.50	\$35.50	\$35.50	\$0.00	0.0%
31		11	V	\$35.70	\$35.70	\$35.70	\$0.00	0.0%
32		11	W	\$35.90	\$35.90	\$35.90	\$0.00	0.0%
33		11	X	\$36.10	\$36.10	\$36.10	\$0.00	0.0%
34		11	Y	\$36.30	\$36.30	\$36.30	\$0.00	0.0%
35		11	Z	\$36.50	\$36.50	\$36.50	\$0.00	0.0%
36		11	AA	\$36.70	\$36.70	\$36.70	\$0.00	0.0%
37		11	BB	\$36.90	\$36.90	\$36.90	\$0.00	0.0%
38		11	CC	\$37.10	\$37.10	\$37.10	\$0.00	0.0%
39		11	DD	\$37.30	\$37.30	\$37.30	\$0.00	0.0%
40		11	EE	\$37.50	\$37.50	\$37.50	\$0.00	0.0%
41		12	A	\$34.50	\$34.50	\$34.50	\$0.00	0.0%
42		12	B	\$34.70	\$34.70	\$34.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2		12 C	\$34.90	\$34.90	\$34.90	\$0.00	0.0%
3		12 D	\$35.10	\$35.10	\$35.10	\$0.00	0.0%
4		12 E	\$35.30	\$35.30	\$35.30	\$0.00	0.0%
5		12 F	\$35.50	\$35.50	\$35.50	\$0.00	0.0%
6		12 G	\$35.70	\$35.70	\$35.70	\$0.00	0.0%
7		12 H	\$35.90	\$35.90	\$35.90	\$0.00	0.0%
8		12 I	\$36.10	\$36.10	\$36.10	\$0.00	0.0%
9		12 J	\$36.30	\$36.30	\$36.30	\$0.00	0.0%
10		12 K	\$36.50	\$36.50	\$36.50	\$0.00	0.0%
11		12 L	\$36.70	\$36.70	\$36.70	\$0.00	0.0%
12		12 M	\$36.90	\$36.90	\$36.90	\$0.00	0.0%
13		12 N	\$37.10	\$37.10	\$37.10	\$0.00	0.0%
14		12 O	\$37.30	\$37.30	\$37.30	\$0.00	0.0%
15		12 P	\$37.50	\$37.50	\$37.50	\$0.00	0.0%
16		12 Q	\$37.70	\$37.70	\$37.70	\$0.00	0.0%
17		12 R	\$37.90	\$37.90	\$37.90	\$0.00	0.0%
18		12 S	\$38.10	\$38.10	\$38.10	\$0.00	0.0%
19		12 T	\$38.30	\$38.30	\$38.30	\$0.00	0.0%
20		12 U	\$38.50	\$38.50	\$38.50	\$0.00	0.0%
21		12 V	\$38.70	\$38.70	\$38.70	\$0.00	0.0%
22		12 W	\$38.90	\$38.90	\$38.90	\$0.00	0.0%
23		12 X	\$39.10	\$39.10	\$39.10	\$0.00	0.0%
24		12 Y	\$39.30	\$39.30	\$39.30	\$0.00	0.0%
25		12 Z	\$39.50	\$39.50	\$39.50	\$0.00	0.0%
26		12 AA	\$39.70	\$39.70	\$39.70	\$0.00	0.0%
27		12 BB	\$39.90	\$39.90	\$39.90	\$0.00	0.0%
28		12 CC	\$40.10	\$40.10	\$40.10	\$0.00	0.0%
29		12 DD	\$40.30	\$40.30	\$40.30	\$0.00	0.0%
30		12 EE	\$40.50	\$40.50	\$40.50	\$0.00	0.0%
31		13 A	\$37.50	\$37.50	\$37.50	\$0.00	0.0%
32		13 B	\$37.70	\$37.70	\$37.70	\$0.00	0.0%
33		13 C	\$37.90	\$37.90	\$37.90	\$0.00	0.0%
34		13 D	\$38.10	\$38.10	\$38.10	\$0.00	0.0%
35		13 E	\$38.30	\$38.30	\$38.30	\$0.00	0.0%
36		13 F	\$38.50	\$38.50	\$38.50	\$0.00	0.0%
37		13 G	\$38.70	\$38.70	\$38.70	\$0.00	0.0%
38		13 H	\$38.90	\$38.90	\$38.90	\$0.00	0.0%
39		13 I	\$39.10	\$39.10	\$39.10	\$0.00	0.0%
40		13 J	\$39.30	\$39.30	\$39.30	\$0.00	0.0%
41		13 K	\$39.50	\$39.50	\$39.50	\$0.00	0.0%
42		13 L	\$39.70	\$39.70	\$39.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		13	M	\$39.90	\$39.90	\$39.90	\$0.00	0.0%
3		13	N	\$40.10	\$40.10	\$40.10	\$0.00	0.0%
4		13	O	\$40.30	\$40.30	\$40.30	\$0.00	0.0%
5		13	P	\$40.50	\$40.50	\$40.50	\$0.00	0.0%
6		13	Q	\$40.70	\$40.70	\$40.70	\$0.00	0.0%
7		13	R	\$40.90	\$40.90	\$40.90	\$0.00	0.0%
8		13	S	\$41.10	\$41.10	\$41.10	\$0.00	0.0%
9		13	T	\$41.30	\$41.30	\$41.30	\$0.00	0.0%
10		13	U	\$41.50	\$41.50	\$41.50	\$0.00	0.0%
11		13	V	\$41.70	\$41.70	\$41.70	\$0.00	0.0%
12		13	W	\$41.90	\$41.90	\$41.90	\$0.00	0.0%
13		13	X	\$42.10	\$42.10	\$42.10	\$0.00	0.0%
14		13	Y	\$42.30	\$42.30	\$42.30	\$0.00	0.0%
15		13	Z	\$42.50	\$42.50	\$42.50	\$0.00	0.0%
16		13	AA	\$42.70	\$42.70	\$42.70	\$0.00	0.0%
17		13	BB	\$42.90	\$42.90	\$42.90	\$0.00	0.0%
18		13	CC	\$43.10	\$43.10	\$43.10	\$0.00	0.0%
19		13	DD	\$43.30	\$43.30	\$43.30	\$0.00	0.0%
20		13	EE	\$43.50	\$43.50	\$43.50	\$0.00	0.0%
21		14	A	\$40.50	\$40.50	\$40.50	\$0.00	0.0%
22		14	B	\$40.70	\$40.70	\$40.70	\$0.00	0.0%
23		14	C	\$40.90	\$40.90	\$40.90	\$0.00	0.0%
24		14	D	\$41.10	\$41.10	\$41.10	\$0.00	0.0%
25		14	E	\$41.30	\$41.30	\$41.30	\$0.00	0.0%
26		14	F	\$41.50	\$41.50	\$41.50	\$0.00	0.0%
27		14	G	\$41.70	\$41.70	\$41.70	\$0.00	0.0%
28		14	H	\$41.90	\$41.90	\$41.90	\$0.00	0.0%
29		14	I	\$42.10	\$42.10	\$42.10	\$0.00	0.0%
30		14	J	\$42.30	\$42.30	\$42.30	\$0.00	0.0%
31		14	K	\$42.50	\$42.50	\$42.50	\$0.00	0.0%
32		14	L	\$42.70	\$42.70	\$42.70	\$0.00	0.0%
33		14	M	\$42.90	\$42.90	\$42.90	\$0.00	0.0%
34		14	N	\$43.10	\$43.10	\$43.10	\$0.00	0.0%
35		14	O	\$43.30	\$43.30	\$43.30	\$0.00	0.0%
36		14	P	\$43.50	\$43.50	\$43.50	\$0.00	0.0%
37		14	Q	\$43.70	\$43.70	\$43.70	\$0.00	0.0%
38		14	R	\$43.90	\$43.90	\$43.90	\$0.00	0.0%
39		14	S	\$44.10	\$44.10	\$44.10	\$0.00	0.0%
40		14	T	\$44.30	\$44.30	\$44.30	\$0.00	0.0%
41		14	U	\$44.50	\$44.50	\$44.50	\$0.00	0.0%
42		14	V	\$44.70	\$44.70	\$44.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)						
2		14	W	\$44.90	\$44.90	\$44.90	\$0.00	0.0%
3		14	X	\$45.10	\$45.10	\$45.10	\$0.00	0.0%
4		14	Y	\$45.30	\$45.30	\$45.30	\$0.00	0.0%
5		14	Z	\$45.50	\$45.50	\$45.50	\$0.00	0.0%
6		14	AA	\$45.70	\$45.70	\$45.70	\$0.00	0.0%
7		14	BB	\$45.90	\$45.90	\$45.90	\$0.00	0.0%
8		14	CC	\$46.10	\$46.10	\$46.10	\$0.00	0.0%
9		14	DD	\$46.30	\$46.30	\$46.30	\$0.00	0.0%
10		14	EE	\$46.50	\$46.50	\$46.50	\$0.00	0.0%
11		15	A	\$43.50	\$43.50	\$43.50	\$0.00	0.0%
12		15	B	\$43.70	\$43.70	\$43.70	\$0.00	0.0%
13		15	C	\$43.90	\$43.90	\$43.90	\$0.00	0.0%
14		15	D	\$44.10	\$44.10	\$44.10	\$0.00	0.0%
15		15	E	\$44.30	\$44.30	\$44.30	\$0.00	0.0%
16		15	F	\$44.50	\$44.50	\$44.50	\$0.00	0.0%
17		15	G	\$44.70	\$44.70	\$44.70	\$0.00	0.0%
18		15	H	\$44.90	\$44.90	\$44.90	\$0.00	0.0%
19		15	I	\$45.10	\$45.10	\$45.10	\$0.00	0.0%
20		15	J	\$45.30	\$45.30	\$45.30	\$0.00	0.0%
21		15	K	\$45.50	\$45.50	\$45.50	\$0.00	0.0%
22		15	L	\$45.70	\$45.70	\$45.70	\$0.00	0.0%
23		15	M	\$45.90	\$45.90	\$45.90	\$0.00	0.0%
24		15	N	\$46.10	\$46.10	\$46.10	\$0.00	0.0%
25		15	O	\$46.30	\$46.30	\$46.30	\$0.00	0.0%
26		15	P	\$46.50	\$46.50	\$46.50	\$0.00	0.0%
27		15	Q	\$46.70	\$46.70	\$46.70	\$0.00	0.0%
28		15	R	\$46.90	\$46.90	\$46.90	\$0.00	0.0%
29		15	S	\$47.10	\$47.10	\$47.10	\$0.00	0.0%
30		15	T	\$47.30	\$47.30	\$47.30	\$0.00	0.0%
31		15	U	\$47.50	\$47.50	\$47.50	\$0.00	0.0%
32		15	V	\$47.70	\$47.70	\$47.70	\$0.00	0.0%
33		15	W	\$47.90	\$47.90	\$47.90	\$0.00	0.0%
34		15	X	\$48.10	\$48.10	\$48.10	\$0.00	0.0%
35		15	Y	\$48.30	\$48.30	\$48.30	\$0.00	0.0%
36		15	Z	\$48.50	\$48.50	\$48.50	\$0.00	0.0%
37		15	AA	\$48.70	\$48.70	\$48.70	\$0.00	0.0%
38		15	BB	\$48.90	\$48.90	\$48.90	\$0.00	0.0%
39		15	CC	\$49.10	\$49.10	\$49.10	\$0.00	0.0%
40		15	DD	\$49.30	\$49.30	\$49.30	\$0.00	0.0%
41		15	EE	\$49.50	\$49.50	\$49.50	\$0.00	0.0%
42								

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2							
3		Energy Tier Charges					
4		<u>Energy Tier</u>					
5		A	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	\$0.20	\$0.00	0.0%
7		C	\$0.40	\$0.40	\$0.40	\$0.00	0.0%
8		D	\$0.60	\$0.60	\$0.60	\$0.00	0.0%
9		E	\$0.80	\$0.80	\$0.80	\$0.00	0.0%
10		F	\$1.00	\$1.00	\$1.00	\$0.00	0.0%
11		G	\$1.20	\$1.20	\$1.20	\$0.00	0.0%
12		H	\$1.40	\$1.40	\$1.40	\$0.00	0.0%
13		I	\$1.60	\$1.60	\$1.60	\$0.00	0.0%
14		J	\$1.80	\$1.80	\$1.80	\$0.00	0.0%
15		K	\$2.00	\$2.00	\$2.00	\$0.00	0.0%
16		L	\$2.20	\$2.20	\$2.20	\$0.00	0.0%
17		M	\$2.40	\$2.40	\$2.40	\$0.00	0.0%
18		N	\$2.60	\$2.60	\$2.60	\$0.00	0.0%
19		O	\$2.80	\$2.80	\$2.80	\$0.00	0.0%
20		P	\$3.00	\$3.00	\$3.00	\$0.00	0.0%
21		Q	\$3.20	\$3.20	\$3.20	\$0.00	0.0%
22		R	\$3.40	\$3.40	\$3.40	\$0.00	0.0%
23		S	\$3.60	\$3.60	\$3.60	\$0.00	0.0%
24		T	\$3.80	\$3.80	\$3.80	\$0.00	0.0%
25		U	\$4.00	\$4.00	\$4.00	\$0.00	0.0%
26		V	\$4.20	\$4.20	\$4.20	\$0.00	0.0%
27		W	\$4.40	\$4.40	\$4.40	\$0.00	0.0%
28		X	\$4.60	\$4.60	\$4.60	\$0.00	0.0%
29		Y	\$4.80	\$4.80	\$4.80	\$0.00	0.0%
30		Z	\$5.00	\$5.00	\$5.00	\$0.00	0.0%
31		AA	\$5.20	\$5.20	\$5.20	\$0.00	0.0%
32		BB	\$5.40	\$5.40	\$5.40	\$0.00	0.0%
33		CC	\$5.60	\$5.60	\$5.60	\$0.00	0.0%
34		DD	\$5.80	\$5.80	\$5.80	\$0.00	0.0%
35		EE	\$6.00	\$6.00	\$6.00	\$0.00	0.0%
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FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	LT-1	LED Lighting (continued)					
2							
3		Non-Fuel Energy (¢ per kWh)	3.273	3.437	3.410	(0.027)	-0.8%
4							
5		<u>Monthly Rates for Maintenance and Conversion:</u>					
6		Conversion Fee	\$1.87	\$2.10	\$2.08	(\$0.02)	-1.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.30	\$1.46	\$1.45	(\$0.01)	-0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.04	\$1.17	\$1.16	(\$0.01)	-0.9%
9							
10							
11		<u>Monthly Rates for Poles used only for Lighting System</u>					
12		Standard Wood pole	\$5.50	\$5.99	\$5.94	(\$0.05)	-0.8%
13		Standard Concrete pole	\$7.52	\$8.20	\$8.14	(\$0.06)	-0.7%
14		Standard Fiberglass pole	\$8.89	\$9.69	\$9.61	(\$0.08)	-0.8%
15		Decorative Concrete pole	\$15.99	\$17.60	\$17.46	(\$0.14)	-0.8%
16							
17							
18		Special Provisions:					
19		Facilities Charge	1.28%	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.498	4.903	4.865	(0.038)	-0.8%
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**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]					
2		Charges for Company-Owned Units High Pressure Sodium Vapor					
3		Fixture					
4		Open Bottom 5,400 lu 70 watts	\$3.44	\$3.75	\$3.72	(\$0.03)	-0.8%
5		Open Bottom 8,800 lu 100 watts	\$2.96	\$3.23	\$3.20	(\$0.03)	-0.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.04	\$4.40	\$4.37	(\$0.03)	-0.7%
7		Acorn 8,800 lu 100 watts	\$14.72	\$16.04	\$15.92	(\$0.12)	-0.7%
8		Colonial 8,800 lu 100 watts	\$3.97	\$4.33	\$4.30	(\$0.03)	-0.7%
9		English Coach 8,800 lu 100 watts	\$16.06	\$17.51	\$17.37	(\$0.14)	-0.8%
10		Destin Single 8,800 lu 100 watts	\$27.64	\$30.13	\$29.90	(\$0.23)	-0.8%
11		Destin Double 17,600 lu 200 watts	\$55.10	\$60.06	\$59.59	(\$0.47)	-0.8%
12		Cobrahead 5,400 lu 70 watts	\$4.84	\$5.28	\$5.24	(\$0.04)	-0.8%
13		Cobrahead 8,800 lu 100 watts	\$4.04	\$4.40	\$4.37	(\$0.03)	-0.7%
14		Cobrahead 20,000 lu 200 watts	\$5.58	\$6.08	\$6.03	(\$0.05)	-0.8%
15		Cobrahead 25,000 lu 250 watts	\$5.43	\$5.92	\$5.87	(\$0.05)	-0.8%
16		Cobrahead 46,000 lu 400 watts	\$5.71	\$6.22	\$6.17	(\$0.05)	-0.8%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.47	\$4.87	\$4.83	(\$0.04)	-0.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.49	\$5.98	\$5.93	(\$0.05)	-0.8%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.72	\$6.23	\$6.18	(\$0.05)	-0.8%
20		Bracket Mount CIS 25,000 lu 250 watts	\$12.57	\$13.70	\$13.59	(\$0.11)	-0.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$12.58	\$13.71	\$13.60	(\$0.11)	-0.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$13.39	\$14.60	\$14.49	(\$0.11)	-0.8%
23		Small ORL 20,000 lu 200 watts	\$12.88	\$14.04	\$13.93	(\$0.11)	-0.8%
24		Small ORL 25,000 lu 250 watts	\$12.40	\$13.52	\$13.42	(\$0.10)	-0.7%
25		Small ORL 46,000 lu 400 watts	\$12.97	\$14.14	\$14.03	(\$0.11)	-0.8%
26		Large ORL 20,000 lu 200 watts	\$20.98	\$22.87	\$22.69	(\$0.18)	-0.8%
27		Large ORL 46,000 lu 400 watts	\$23.63	\$25.76	\$25.56	(\$0.20)	-0.8%
28		Shoebox 46,000 lu 400 watts	\$10.83	\$11.80	\$11.71	(\$0.09)	-0.8%
29		Directional 16,000 lu 150 watts	\$6.09	\$6.64	\$6.59	(\$0.05)	-0.8%
30		Directional 20,000 lu 200 watts	\$8.80	\$9.59	\$9.52	(\$0.07)	-0.7%
31		Directional 46,000 lu 400 watts	\$6.53	\$7.12	\$7.06	(\$0.06)	-0.8%
32		Large Flood 125,000 lu 1,000 watts	\$10.38	\$11.31	\$11.22	(\$0.09)	-0.8%
33							
34		Maintenance					
35		Open Bottom 5,400 lu 70 watts	\$1.81	\$1.97	\$1.95	(\$0.02)	-1.0%
36		Open Bottom 8,800 lu 100 watts	\$1.65	\$1.80	\$1.79	(\$0.01)	-0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.92	\$2.09	\$2.07	(\$0.02)	-1.0%
38		Acorn 8,800 lu 100 watts	\$4.84	\$5.28	\$5.24	(\$0.04)	-0.8%
39		Colonial 8,800 lu 100 watts	\$1.90	\$2.07	\$2.05	(\$0.02)	-1.0%
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		English Coach 8,800 lu 100 watts	\$5.19	\$5.66	\$5.62	(\$0.04)	-0.7%
3		Destin Single 8,800 lu 100 watts	\$8.35	\$9.10	\$9.03	(\$0.07)	-0.8%
4		Destin Double 17,600 lu 200 watts	\$16.09	\$17.54	\$17.40	(\$0.14)	-0.8%
5		Cobrahead 5,400 lu 70 watts	\$2.18	\$2.38	\$2.36	(\$0.02)	-0.8%
6		Cobrahead 8,800 lu 100 watts	\$1.92	\$2.09	\$2.07	(\$0.02)	-1.0%
7		Cobrahead 20,000 lu 200 watts	\$2.37	\$2.58	\$2.56	(\$0.02)	-0.8%
8		Cobrahead 25,000 lu 250 watts	\$2.33	\$2.54	\$2.52	(\$0.02)	-0.8%
9		Cobrahead 46,000 lu 400 watts	\$2.40	\$2.62	\$2.60	(\$0.02)	-0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$2.04	\$2.22	\$2.20	(\$0.02)	-0.9%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.35	\$2.56	\$2.54	(\$0.02)	-0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.40	\$2.62	\$2.60	(\$0.02)	-0.8%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.27	\$4.65	\$4.61	(\$0.04)	-0.9%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.27	\$4.65	\$4.61	(\$0.04)	-0.9%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.48	\$4.88	\$4.84	(\$0.04)	-0.8%
16		Small ORL 20,000 lu 200 watts	\$4.34	\$4.73	\$4.69	(\$0.04)	-0.8%
17		Small ORL 25,000 lu 250 watts	\$4.22	\$4.60	\$4.56	(\$0.04)	-0.9%
18		Small ORL 46,000 lu 400 watts	\$4.37	\$4.76	\$4.72	(\$0.04)	-0.8%
19		Large ORL 20,000 lu 200 watts	\$6.54	\$7.13	\$7.07	(\$0.06)	-0.8%
20		Large ORL 46,000 lu 400 watts	\$7.27	\$7.92	\$7.86	(\$0.06)	-0.8%
21		Shoebox 46,000 lu 400 watts	\$3.79	\$4.13	\$4.10	(\$0.03)	-0.7%
22		Directional 16,000 lu 150 watts	\$2.46	\$2.68	\$2.66	(\$0.02)	-0.7%
23		Directional 20,000 lu 200 watts	\$3.25	\$3.54	\$3.51	(\$0.03)	-0.8%
24		Directional 46,000 lu 400 watts	\$2.63	\$2.87	\$2.85	(\$0.02)	-0.7%
25		Large Flood 125,000 lu 1,000 watts	\$3.87	\$4.22	\$4.19	(\$0.03)	-0.7%
26							
27		Energy Non-Fuel					
		kWh					
28		Open Bottom 5,400 lu 70 watts	29 \$0.95	\$1.00	\$0.99	(\$0.01)	-1.0%
29		Open Bottom 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
31		Acorn 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
32		Colonial 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
33		English Coach 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
34		Destin Single 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
35		Destin Double 17,600 lu 200 watts	82 \$2.68	\$2.82	\$2.80	(\$0.02)	-0.7%
36		Cobrahead 5,400 lu 70 watts	29 \$0.95	\$1.00	\$0.99	(\$0.01)	-1.0%
37		Cobrahead 8,800 lu 100 watts	41 \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
38		Cobrahead 20,000 lu 200 watts	80 \$2.62	\$2.75	\$2.73	(\$0.02)	-0.7%
39		Cobrahead 25,000 lu 250 watts	100 \$3.27	\$3.44	\$3.41	(\$0.03)	-0.9%
40		Cobrahead 46,000 lu 400 watts	164 \$5.37	\$5.64	\$5.60	(\$0.04)	-0.7%
41							
42							



**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.34	\$1.41	(\$0.01)	-0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.27	\$3.44	(\$0.03)	-0.9%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	\$5.37	\$5.64	(\$0.04)	-0.7%
5		Bracket Mount CIS 25,000 lu 250 watts	100	\$3.27	\$3.44	(\$0.03)	-0.9%
6		Tenon Top CIS 25,000 lu 250 watts	100	\$3.27	\$3.44	(\$0.03)	-0.9%
7		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.27	\$5.53	(\$0.04)	-0.7%
8		Small ORL 20,000 lu 200 watts	80	\$2.62	\$2.75	(\$0.02)	-0.7%
9		Small ORL 25,000 lu 250 watts	100	\$3.27	\$3.44	(\$0.03)	-0.9%
10		Small ORL 46,000 lu 400 watts	164	\$5.37	\$5.64	(\$0.04)	-0.7%
11		Large ORL 20,000 lu 200 watts	80	\$2.62	\$2.75	(\$0.02)	-0.7%
12		Large ORL 46,000 lu 400 watts	164	\$5.37	\$5.64	(\$0.04)	-0.7%
13		Shoebox 46,000 lu 400 watts	164	\$5.37	\$5.64	(\$0.04)	-0.7%
14		Directional 16,000 lu 150 watts	68	\$2.23	\$2.34	(\$0.02)	-0.9%
15		Directional 20,000 lu 200 watts	80	\$2.62	\$2.75	(\$0.02)	-0.7%
16		Directional 46,000 lu 400 watts	164	\$5.37	\$5.64	(\$0.04)	-0.7%
17		Large Flood 125,000 lu 1,000 watts	379	\$12.40	\$13.03	(\$0.10)	-0.8%
18							
19		<u>Metal Halide</u>					
20		Fixture					
21		Acorn 12,000 lu 175 watts		\$14.87	\$16.21	(\$0.13)	-0.8%
22		Colonial 12,000 lu 175 watts		\$4.11	\$4.48	(\$0.03)	-0.7%
23		English Coach 12,000 lu 175 watts		\$15.90	\$17.85	(\$0.14)	-0.8%
24		Destin Single 12,000 lu 175 watts		\$27.26	\$30.61	(\$0.24)	-0.8%
25		Destin Double 24,000 lu 350 watts		\$54.35	\$61.03	(\$0.47)	-0.8%
26		Small Flood 32,000 lu 400 watts		\$6.68	\$7.28	(\$0.06)	-0.8%
27		Small Parking Lot 32,000 lu 400 watts		\$12.34	\$13.45	(\$0.10)	-0.7%
28		Large Flood 100,000 lu 1,000 watts		\$9.58	\$10.44	(\$0.08)	-0.8%
29		Large Parking Lot 100,000 lu 1,000 watts		\$21.29	\$23.21	(\$0.18)	-0.8%
30							
31		Maintenance					
32		Acorn 12,000 lu 175 watts		\$6.07	\$6.62	(\$0.05)	-0.8%
33		Colonial 12,000 lu 175 watts		\$3.18	\$3.47	(\$0.03)	-0.9%
34		English Coach 12,000 lu 175 watts		\$6.50	\$7.30	(\$0.06)	-0.8%
35		Destin Single 12,000 lu 175 watts		\$9.66	\$10.85	(\$0.08)	-0.7%
36		Destin Double 24,000 lu 350 watts		\$18.10	\$20.32	(\$0.16)	-0.8%
37		Small Flood 32,000 lu 400 watts		\$2.80	\$3.05	(\$0.02)	-0.7%
38		Small Parking Lot 32,000 lu 400 watts		\$4.35	\$4.74	(\$0.04)	-0.8%
39		Large Flood 100,000 lu 1,000 watts		\$5.56	\$6.06	(\$0.05)	-0.8%
40		Large Parking Lot 100,000 lu 1,000 watts		\$7.72	\$8.41	(\$0.07)	-0.8%
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)						
2		Energy Non-Fuel						
3		Acorn 12,000 lu 175 watts	72	\$2.36	\$2.47	\$2.45	(\$0.02)	-0.8%
4		Colonial 12,000 lu 175 watts	72	\$2.36	\$2.47	\$2.45	(\$0.02)	-0.8%
5		English Coach 12,000 lu 175 watts	72	\$2.36	\$2.47	\$2.45	(\$0.02)	-0.8%
6		Destin Single 12,000 lu 175 watts	72	\$2.36	\$2.47	\$2.45	(\$0.02)	-0.8%
7		Destin Double 24,000 lu 350 watts	144	\$4.71	\$4.95	\$4.91	(\$0.04)	-0.8%
8		Small Flood 32,000 lu 400 watts	163	\$5.33	\$5.60	\$5.56	(\$0.04)	-0.7%
9		Small Parking Lot 32,000 lu 400 watts	163	\$5.33	\$5.60	\$5.56	(\$0.04)	-0.7%
10		Large Flood 100,000 lu 1,000 watts	378	\$12.37	\$12.99	\$12.89	(\$0.10)	-0.8%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$12.37	\$12.99	\$12.89	(\$0.10)	-0.8%
12								
13		<u>Metal Halide Pulse Start</u>						
14		Fixture						
15		Acorn 13,000 lu 150 watts		\$16.86	\$18.38	\$18.24	(\$0.14)	-0.8%
16		Colonial 13,000 lu 150 watts		\$5.24	\$5.71	\$5.67	(\$0.04)	-0.7%
17		English Coach 13,000 lu 150 watts		\$17.24	\$18.79	\$18.64	(\$0.15)	-0.8%
18		Destin Single 13,000 lu 150 watts		\$36.56	\$39.85	\$39.54	(\$0.31)	-0.8%
19		Destin Double 26,000 lu 300 watts		\$71.59	\$80.39	\$79.77	(\$0.62)	-0.8%
20		Small Flood 33,000 lu 350 watts		\$7.48	\$8.15	\$8.09	(\$0.06)	-0.7%
21		Shoebox 33,000 lu 350 watts		\$8.95	\$9.76	\$9.68	(\$0.08)	-0.8%
22		Flood 68,000 lu 750 watts		\$7.72	\$8.41	\$8.34	(\$0.07)	-0.8%
23								
24		<u>Maintenance</u>						
25		Acorn 13,000 lu 150 watts		\$5.92	\$6.45	\$6.40	(\$0.05)	-0.8%
26		Colonial 13,000 lu 150 watts		\$2.78	\$3.03	\$3.01	(\$0.02)	-0.7%
27		English Coach 13,000 lu 150 watts		\$6.03	\$6.57	\$6.52	(\$0.05)	-0.8%
28		Destin Single 13,000 lu 150 watts		\$11.27	\$12.28	\$12.18	(\$0.10)	-0.8%
29		Destin Double 26,000 lu 300 watts		\$21.86	\$24.55	\$24.36	(\$0.19)	-0.8%
30		Small Flood 33,000 lu 350 watts		\$3.58	\$3.90	\$3.87	(\$0.03)	-0.8%
31		Shoebox 33,000 lu 350 watts		\$3.99	\$4.35	\$4.32	(\$0.03)	-0.7%
32		Flood 68,000 lu 750 watts		\$6.02	\$6.56	\$6.51	(\$0.05)	-0.8%
33								
34		Energy Non-Fuel						
35		Acorn 13,000 lu 150 watts	65	\$2.13	\$2.23	\$2.21	(\$0.02)	-0.9%
36		Colonial 13,000 lu 150 watts	65	\$2.13	\$2.23	\$2.21	(\$0.02)	-0.9%
37		English Coach 13,000 lu 150 watts	65	\$2.13	\$2.23	\$2.21	(\$0.02)	-0.9%
38		Destin Single 13,000 lu 150 watts	65	\$2.13	\$2.23	\$2.21	(\$0.02)	-0.9%
39		Destin Double 26,000 lu 300 watts	130	\$4.25	\$4.47	\$4.44	(\$0.03)	-0.7%
40		Small Flood 33,000 lu 350 watts	137	\$4.48	\$4.71	\$4.67	(\$0.04)	-0.8%
41								
42								

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Shoebox 33,000 lu 350 watts	137 \$4.48	\$4.71	\$4.67	(\$0.04)	-0.8%
3		Flood 68,000 lu 750 watts	288 \$9.43	\$9.90	\$9.82	(\$0.08)	-0.8%
4							
5		<u>LED</u>					
6		Fixture					
7		Acorn 3,776 lu 75 watts	\$19.42	\$21.81	\$21.64	(\$0.17)	-0.8%
8		Street Light 4,440 lu 72 watts	\$15.07	\$16.92	\$16.79	(\$0.13)	-0.8%
9		Acorn A5 2,820 lu 56 watts	\$26.64	\$29.04	\$28.81	(\$0.23)	-0.8%
10		Cobrahead S2 5,100 lu 73 watts	\$6.30	\$6.87	\$6.82	(\$0.05)	-0.7%
11		Cobrahead S3 10,200 lu 135 watts	\$7.76	\$8.46	\$8.39	(\$0.07)	-0.8%
12		ATB071 S2/S3 6,320 lu 71 watts	\$7.86	\$8.57	\$8.50	(\$0.07)	-0.8%
13		ATB1 105 S3 9,200 lu 105 watts	\$11.49	\$12.52	\$12.42	(\$0.10)	-0.8%
14		ATB2 280 S4 23,240 lu 280 watts	\$12.99	\$14.16	\$14.05	(\$0.11)	-0.8%
15		E132 A3 7,200 lu 132 watts	\$30.13	\$33.83	\$33.57	(\$0.26)	-0.8%
16		E157 SAW 9,600 lu 157 watts	\$20.39	\$22.90	\$22.72	(\$0.18)	-0.8%
17		WP9 A2/S2 7,377 lu 140 watts	\$45.83	\$51.46	\$51.06	(\$0.40)	-0.8%
18		Destin Double 15,228 lu 210 watts	\$70.12	\$78.74	\$78.13	(\$0.61)	-0.8%
19		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.27	\$7.92	\$7.86	(\$0.06)	-0.8%
20		Colonial 3,640 lu 45 watts	\$8.19	\$9.20	\$9.13	(\$0.07)	-0.8%
21		LG Colonial 5,032 lu 72 watts	\$9.83	\$10.71	\$10.63	(\$0.08)	-0.7%
22		Security Lt 4,204 lu 43 watts	\$4.76	\$5.19	\$5.15	(\$0.04)	-0.8%
23		Roadway 1 5,510 lu 62 watts	\$5.73	\$6.25	\$6.20	(\$0.05)	-0.8%
24		Galleon 6s q 32,327 lu 315 watts	\$21.66	\$24.32	\$24.13	(\$0.19)	-0.8%
25		Galleon 7s q 38,230 lu 370 watts	\$24.02	\$26.97	\$26.76	(\$0.21)	-0.8%
26		Galleon 10s q 53,499 lu 528 watts	\$33.21	\$37.29	\$37.00	(\$0.29)	-0.8%
27		Flood 421 W 36,000 lu 421 watts	\$17.90	\$19.51	\$19.36	(\$0.15)	-0.8%
28		Wildlife Cert 5,355 lu 106 watts	\$17.56	\$19.14	\$18.99	(\$0.15)	-0.8%
29		Evolve Area 8,300 lu 72 watts	\$13.81	\$15.51	\$15.39	(\$0.12)	-0.8%
30		ATB0 70 8,022 lu 72 watts	\$7.71	\$8.40	\$8.33	(\$0.07)	-0.8%
31		ATB0 100 11,619 lu 104 watts	\$8.27	\$9.01	\$8.94	(\$0.07)	-0.8%
32		ATB2 270 30,979 lu 274 watts	\$14.93	\$16.27	\$16.14	(\$0.13)	-0.8%
33		Roadway 2 9,514 lu 95 watts	\$6.26	\$6.82	\$6.77	(\$0.05)	-0.7%
34		Roadway 3 15,311 lu 149 watts	\$8.63	\$9.41	\$9.34	(\$0.07)	-0.7%
35		Roadway 4 28,557 lu 285 watts	\$11.79	\$12.85	\$12.75	(\$0.10)	-0.8%
36		Colonial Large 5,963 lu 72 watts	\$9.18	\$10.01	\$9.93	(\$0.08)	-0.8%
37		Colonial Small 4,339 lu 45 watts	\$8.78	\$9.57	\$9.50	(\$0.07)	-0.7%
38		Acorn A 8,704 lu 81 watts	\$19.38	\$21.12	\$20.96	(\$0.16)	-0.8%
39		Destin I 7,026 lu 99 watts	\$32.58	\$35.51	\$35.23	(\$0.28)	-0.8%
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Flood Large 37,400 lu 297 watts	\$17.19	\$18.74	\$18.59	(\$0.15)	-0.8%
3		Flood Medium 28,700 lu 218 watts	\$14.67	\$15.99	\$15.87	(\$0.12)	-0.8%
4		Flood Small 18,600 lu 150 watts	\$12.65	\$13.79	\$13.68	(\$0.11)	-0.8%
5		ATB2 210 23,588 lu 208 watts	\$12.88	\$14.04	\$13.93	(\$0.11)	-0.8%
6		Destin 8,575 lu 77 watts	\$24.88	\$27.12	\$26.91	(\$0.21)	-0.8%
7		Destin Wildlife 1,958 lu 56 watts	\$28.98	\$32.54	\$32.29	(\$0.25)	-0.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.14	\$4.65	\$4.61	(\$0.04)	-0.9%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.14	\$4.65	\$4.61	(\$0.04)	-0.9%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$11.68	\$13.12	\$13.02	(\$0.10)	-0.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$8.51	\$9.56	\$9.49	(\$0.07)	-0.7%
12		EPTC 7,300 lu 65 watts	\$13.61	\$15.28	\$15.16	(\$0.12)	-0.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.71	\$6.41	\$6.36	(\$0.05)	-0.8%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.71	\$6.41	\$6.36	(\$0.05)	-0.8%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.90	\$7.75	\$7.69	(\$0.06)	-0.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$13.58	\$15.25	\$15.13	(\$0.12)	-0.8%
17		Cree XSPM 12,000 lu 95 watts	\$6.07	\$6.82	\$6.77	(\$0.05)	-0.7%
18							
19		Maintenance					
20		Acorn 3,776 lu 75 watts	\$10.03	\$11.26	\$11.17	(\$0.09)	-0.8%
21		Street Light 4,440 lu 72 watts	\$5.15	\$5.78	\$5.74	(\$0.04)	-0.7%
22		Acorn A5 2,820 lu 56 watts	\$8.24	\$8.98	\$8.91	(\$0.07)	-0.8%
23		Cobrahead S2 5,100 lu 73 watts	\$4.11	\$4.48	\$4.45	(\$0.03)	-0.7%
24		Cobrahead S3 10,200 lu 135 watts	\$4.74	\$5.17	\$5.13	(\$0.04)	-0.8%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.36	\$5.84	\$5.79	(\$0.05)	-0.9%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.45	\$7.03	\$6.98	(\$0.05)	-0.7%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.49	\$8.16	\$8.10	(\$0.06)	-0.7%
28		E132 A3 7,200 lu 132 watts	\$8.81	\$9.89	\$9.81	(\$0.08)	-0.8%
29		E157 SAW 9,600 lu 157 watts	\$6.08	\$6.83	\$6.78	(\$0.05)	-0.7%
30		WP9 A2/S2 7,377 lu 140 watts	\$15.18	\$17.05	\$16.92	(\$0.13)	-0.8%
31		Destin Double 15,228 lu 210 watts	\$33.54	\$37.66	\$37.37	(\$0.29)	-0.8%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.73	\$5.16	\$5.12	(\$0.04)	-0.8%
33		Colonial 3,640 lu 45 watts	\$5.26	\$5.91	\$5.86	(\$0.05)	-0.8%
34		LG Colonial 5,032 lu 72 watts	\$5.91	\$6.44	\$6.39	(\$0.05)	-0.8%
35		Security Lt 4,204 lu 43 watts	\$2.85	\$3.11	\$3.09	(\$0.02)	-0.6%
36		Roadway 1 5,510 lu 62 watts	\$3.64	\$3.97	\$3.94	(\$0.03)	-0.8%
37		Galleon 6s q 32,327 lu 315 watts	\$11.46	\$12.87	\$12.77	(\$0.10)	-0.8%
38		Galleon 7s q 38,230 lu 370 watts	\$12.77	\$14.34	\$14.23	(\$0.11)	-0.8%
39		Galleon 10s q 53,499 lu 528 watts	\$17.09	\$19.19	\$19.04	(\$0.15)	-0.8%
40		Flood 421 W 36,000 lu 421 watts	\$9.88	\$10.77	\$10.69	(\$0.08)	-0.7%
41		Wildlife Cert 5,355 lu 106 watts	\$9.32	\$10.16	\$10.08	(\$0.08)	-0.8%
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Evolve Area 8,300 lu 72 watts	\$7.43	\$8.34	\$8.28	(\$0.06)	-0.7%
3		ATB0 70 8,022 lu 72 watts	\$4.63	\$5.05	\$5.01	(\$0.04)	-0.8%
4		ATB0 100 11,619 lu 104 watts	\$4.88	\$5.32	\$5.28	(\$0.04)	-0.8%
5		ATB2 270 30,979 lu 274 watts	\$8.11	\$8.84	\$8.77	(\$0.07)	-0.8%
6		Roadway 2 9,514 lu 95 watts	\$3.87	\$4.22	\$4.19	(\$0.03)	-0.7%
7		Roadway 3 15,311 lu 149 watts	\$4.96	\$5.41	\$5.37	(\$0.04)	-0.7%
8		Roadway 4 28,557 lu 285 watts	\$6.57	\$7.16	\$7.10	(\$0.06)	-0.8%
9		Colonial Large 5,963 lu 72 watts	\$5.18	\$5.65	\$5.61	(\$0.04)	-0.7%
10		Colonial Small 4,339 lu 45 watts	\$4.99	\$5.44	\$5.40	(\$0.04)	-0.7%
11		Acorn A 8,704 lu 81 watts	\$9.67	\$10.54	\$10.46	(\$0.08)	-0.8%
12		Destin I 7,026 lu 99 watts	\$15.46	\$16.85	\$16.72	(\$0.13)	-0.8%
13		Flood Large 37,400 lu 297 watts	\$8.56	\$9.33	\$9.26	(\$0.07)	-0.8%
14		Flood Medium 28,700 lu 218 watts	\$7.45	\$8.12	\$8.06	(\$0.06)	-0.7%
15		Flood Small 18,600 lu 150 watts	\$6.43	\$7.01	\$6.96	(\$0.05)	-0.7%
16		ATB2 210 23,588, lu 208 watts	\$7.15	\$7.79	\$7.73	(\$0.06)	-0.8%
17		Destin 8,575 lu 77 watts	\$12.13	\$13.22	\$13.12	(\$0.10)	-0.8%
18		Destin Wildlife 1,958 lu 56 watts	\$13.91	\$15.62	\$15.50	(\$0.12)	-0.8%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.28	\$3.68	\$3.65	(\$0.03)	-0.8%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.28	\$3.68	\$3.65	(\$0.03)	-0.8%
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$6.67	\$7.49	\$7.43	(\$0.06)	-0.8%
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.28	\$5.93	\$5.88	(\$0.05)	-0.8%
23		EPTC 7,300 lu 65 watts	\$7.05	\$7.92	\$7.86	(\$0.06)	-0.8%
24		Cont American Elect 3K 3,358 lu 38 watts	\$3.70	\$4.15	\$4.12	(\$0.03)	-0.7%
25		Cont American Elect 4K 3,615 lu 38 watts	\$3.70	\$4.15	\$4.12	(\$0.03)	-0.7%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.34	\$4.87	\$4.83	(\$0.04)	-0.8%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$7.43	\$8.34	\$8.28	(\$0.06)	-0.7%
28		Cree XSPM 12,000 lu 95 watts	\$4.03	\$4.53	\$4.49	(\$0.04)	-0.9%
29							
30		Energy Non-Fuel					
		kWh					
31		Acorn 3,776 lu 75 watts	26 \$0.85	\$0.89	\$0.88	(\$0.01)	-1.1%
32		Street Light 4,440 lu 72 watts	25 \$0.82	\$0.86	\$0.85	(\$0.01)	-1.2%
33		Acorn A5 2,820 lu 56 watts	19 \$0.62	\$0.65	\$0.64	(\$0.01)	-1.5%
34		Cobrahead S2 5,100 lu 73 watts	25 \$0.82	\$0.86	\$0.85	(\$0.01)	-1.2%
35		Cobrahead S3 10,200 lu 135 watts	46 \$1.51	\$1.58	\$1.57	(\$0.01)	-0.6%
36		ATB071 S2/S3 6,320 lu 71 watts	24 \$0.79	\$0.82	\$0.81	(\$0.01)	-1.2%
37		ATB1 105 S3 9,200 lu 105 watts	36 \$1.18	\$1.24	\$1.23	(\$0.01)	-0.8%
38		ATB2 280 S4 23,240 lu 280 watts	96 \$3.14	\$3.30	\$3.27	(\$0.03)	-0.9%
39		E132 A3 7,200 lu 132 watts	45 \$1.47	\$1.55	\$1.54	(\$0.01)	-0.6%
40		E157 SAW 9,600 lu 157 watts	54 \$1.77	\$1.86	\$1.85	(\$0.01)	-0.5%
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		WP9 A2/S2 7,377 lu 140 watts	48	\$1.57	\$1.65	(\$0.01)	-0.6%
3		Destin Double 15,228 lu 210 watts	72	\$2.36	\$2.47	(\$0.02)	-0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$1.21	\$1.27	(\$0.01)	-0.8%
5		Colonial 3,640 lu 45 watts	15	\$0.49	\$0.52	\$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	25	\$0.82	\$0.86	(\$0.01)	-1.2%
7		Security Lt 4,204 lu 43 watts	15	\$0.49	\$0.52	\$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	21	\$0.69	\$0.72	(\$0.01)	-1.4%
9		Galleon 6s q 32,327 lu 315 watts	108	\$3.53	\$3.71	(\$0.03)	-0.8%
10		Galleon 7s q 38,230 lu 370 watts	127	\$4.16	\$4.36	(\$0.03)	-0.7%
11		Galleon 10s q 53,499 lu 528 watts	181	\$5.92	\$6.22	(\$0.05)	-0.8%
12		Flood 421 W 36,000 lu 421 watts	145	\$4.75	\$4.98	(\$0.04)	-0.8%
13		Wildlife Cert 5,355 lu 106 watts	36	\$1.18	\$1.24	(\$0.01)	-0.8%
14		Evolve Area 8,300 lu 72 watts	25	\$0.82	\$0.86	(\$0.01)	-1.2%
15		ATB0 70 8,022 lu 72 watts	25	\$0.82	\$0.86	(\$0.01)	-1.2%
16		ATB0 100 11,619 lu 104 watts	36	\$1.18	\$1.24	(\$0.01)	-0.8%
17		ATB2 270 30,979 lu 274 watts	94	\$3.08	\$3.23	(\$0.03)	-0.9%
18		Roadway 2 9,514 lu 95 watts	33	\$1.08	\$1.13	(\$0.01)	-0.9%
19		Roadway 3 15,311 lu 149 watts	51	\$1.67	\$1.75	(\$0.01)	-0.6%
20		Roadway 4 28,557 lu 285 watts	98	\$3.21	\$3.37	(\$0.03)	-0.9%
21		Colonial Large 5,963 lu 72 watts	25	\$0.82	\$0.86	(\$0.01)	-1.2%
22		Colonial Small 4,339 lu 45 watts	15	\$0.49	\$0.52	\$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	28	\$0.92	\$0.96	(\$0.01)	-1.0%
24		Destin I 7,026 lu 99 watts	34	\$1.11	\$1.17	(\$0.01)	-0.9%
25		Flood Large 37,400 lu 297 watts	102	\$3.34	\$3.51	(\$0.03)	-0.9%
26		Flood Medium 28,700 lu 218 watts	75	\$2.45	\$2.58	(\$0.02)	-0.8%
27		Flood Small 18,600 lu 150 watts	52	\$1.70	\$1.79	(\$0.01)	-0.6%
28		ATB2 210 23,588, lu 208 watts	71	\$2.23	\$2.34	(\$0.02)	-0.9%
29		Destin 8,575 lu 77 watts	26	\$0.88	\$0.93	(\$0.01)	-1.1%
30		Destin Wildlife 1,958 lu 56 watts	19	\$0.62	\$0.65	(\$0.01)	-1.5%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.85	\$0.89	(\$0.01)	-1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.85	\$0.89	(\$0.01)	-1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.60	\$1.68	(\$0.01)	-0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.05	\$1.10	(\$0.01)	-0.9%
35		EPTC 7,300 lu 65 watts	22	\$0.72	\$0.76	(\$0.01)	-1.3%
36		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.43	\$0.45	\$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.43	\$0.45	\$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.51	\$1.58	(\$0.01)	-0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.59	\$0.62	\$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	33	\$1.08	\$1.13	(\$0.01)	-0.9%
41							
42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		<u>Mercury Vapor</u>					
3		Fixture					
4		Open Bottom 7,000 lu 175 watts	\$2.39	\$2.61	\$2.59	(\$0.02)	-0.8%
5		Cobrahead 3,200 lu 100 watts	\$4.43	\$4.83	\$4.79	(\$0.04)	-0.8%
6		Cobrahead 7,000 lu 175 watts	\$4.02	\$4.38	\$4.35	(\$0.03)	-0.7%
7		Cobrahead 9,400 lu 250 watts	\$5.29	\$5.77	\$5.73	(\$0.04)	-0.7%
8		Cobrahead 17,000 lu 400 watts	\$5.78	\$6.30	\$6.25	(\$0.05)	-0.8%
9		Cobrahead 48,000 lu 1,000 watts	\$11.59	\$12.63	\$12.53	(\$0.10)	-0.8%
10		Directional 17,000 lu 400 watts	\$8.69	\$9.47	\$9.40	(\$0.07)	-0.7%
11							
12		Maintenance					
13		Open Bottom 7,000 lu 175 watts	\$1.44	\$1.57	\$1.56	(\$0.01)	-0.6%
14		Cobrahead 3,200 lu 100 watts	\$2.02	\$2.20	\$2.18	(\$0.02)	-0.9%
15		Cobrahead 7,000 lu 175 watts	\$1.88	\$2.05	\$2.03	(\$0.02)	-1.0%
16		Cobrahead 9,400 lu 250 watts	\$2.30	\$2.51	\$2.49	(\$0.02)	-0.8%
17		Cobrahead 17,000 lu 400 watts	\$2.39	\$2.61	\$2.59	(\$0.02)	-0.8%
18		Cobrahead 48,000 lu 1,000 watts	\$4.15	\$4.52	\$4.48	(\$0.04)	-0.9%
19		Directional 17,000 lu 400 watts	\$3.20	\$3.49	\$3.46	(\$0.03)	-0.9%
20							
21		Energy Non-Fuel					
		kWh					
22		Open Bottom 7,000 lu 175 watts	67 \$2.19	\$2.30	\$2.28	(\$0.02)	-0.9%
23		Cobrahead 3,200 lu 100 watts	39 \$1.28	\$1.34	\$1.33	(\$0.01)	-0.7%
24		Cobrahead 7,000 lu 175 watts	67 \$2.19	\$2.30	\$2.28	(\$0.02)	-0.9%
25		Cobrahead 9,400 lu 250 watts	95 \$3.11	\$3.27	\$3.24	(\$0.03)	-0.9%
26		Cobrahead 17,000 lu 400 watts	152 \$4.97	\$5.22	\$5.18	(\$0.04)	-0.8%
27		Cobrahead 48,000 lu 1,000 watts	372 \$12.18	\$12.79	\$12.69	(\$0.10)	-0.8%
28		Directional 17,000 lu 400 watts	163 \$5.33	\$5.60	\$5.56	(\$0.04)	-0.7%
29							
30		<u>Other Charges</u>					
31		13 ft. decorative concrete pole	\$18.99	\$21.32	\$21.15	(\$0.17)	-0.8%
32		13 ft. decorative high gloss concrete pole	\$17.18	\$18.73	\$18.58	(\$0.15)	-0.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$13.62	\$14.85	\$14.73	(\$0.12)	-0.8%
34		17 ft. decorative base aluminum pole	\$19.90	\$21.69	\$21.52	(\$0.17)	-0.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$18.08	\$19.71	\$19.56	(\$0.15)	-0.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$14.78	\$16.11	\$15.99	(\$0.12)	-0.7%
37		20 ft. fiberglass pole	\$7.05	\$7.68	\$7.62	(\$0.06)	-0.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ten	\$6.19	\$6.75	\$6.70	(\$0.05)	-0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded T	\$21.09	\$22.99	\$22.81	(\$0.18)	-0.8%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$22.05	\$24.03	\$23.84	(\$0.19)	-0.8%
41		30 ft. wood pole	\$4.57	\$4.98	\$4.94	(\$0.04)	-0.8%
42		30 ft. concrete pole	\$9.55	\$10.41	\$10.33	(\$0.08)	-0.8%

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$45.21	\$49.28	\$48.90	(\$0.38)	-0.8%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$24.44	\$26.64	\$26.43	(\$0.21)	-0.8%
4		30 ft. aluminum pole with concrete adjustable base	\$22.34	\$24.35	\$24.16	(\$0.19)	-0.8%
5		35 ft. concrete pole	\$13.92	\$15.17	\$15.05	(\$0.12)	-0.8%
6		35 ft. concrete pole (Teton Top)	\$19.21	\$20.94	\$20.78	(\$0.16)	-0.8%
7		35 ft. wood pole	\$6.63	\$7.23	\$7.17	(\$0.06)	-0.8%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$27.40	\$29.87	\$29.64	(\$0.23)	-0.8%
9		40 ft. wood pole	\$8.16	\$8.89	\$8.82	(\$0.07)	-0.8%
10		45 ft. concrete pole (Teton Top)	\$25.21	\$27.48	\$27.27	(\$0.21)	-0.8%
11		22 ft. aluminum pole	\$15.29	\$17.17	\$17.04	(\$0.13)	-0.8%
12		25 ft. aluminum pole	\$15.91	\$17.86	\$17.72	(\$0.14)	-0.8%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$39.79	\$44.68	\$44.33	(\$0.35)	-0.8%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$41.69	\$46.81	\$46.45	(\$0.36)	-0.8%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$38.60	\$43.34	\$43.00	(\$0.34)	-0.8%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$43.81	\$49.19	\$48.81	(\$0.38)	-0.8%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$43.28	\$48.60	\$48.22	(\$0.38)	-0.8%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$44.31	\$49.75	\$49.36	(\$0.39)	-0.8%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$45.34	\$50.91	\$50.52	(\$0.39)	-0.8%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$47.89	\$53.77	\$53.35	(\$0.42)	-0.8%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$49.45	\$55.53	\$55.10	(\$0.43)	-0.8%
22		16 ft. aluminum, decorative pole	\$17.18	\$18.73	\$18.58	(\$0.15)	-0.8%
23		16 ft. aluminum, decorative pole with banner arms	\$21.21	\$23.12	\$22.94	(\$0.18)	-0.8%
24		40 ft. concrete pole	\$33.20	\$37.28	\$36.99	(\$0.29)	-0.8%
25		45 ft. wood pole	\$8.14	\$9.14	\$9.07	(\$0.07)	-0.8%
26		50 ft. wood pole	\$9.74	\$10.94	\$10.86	(\$0.08)	-0.7%
27		18 ft. aluminum, round, tapered	\$7.86	\$8.83	\$8.76	(\$0.07)	-0.8%
28		14.5 ft. concrete, round, tapered	\$18.47	\$20.74	\$20.58	(\$0.16)	-0.8%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.65	\$2.89	\$2.87	(\$0.02)	-0.7%
30		Double arm Shoebox/Small Parking Lot fixture	\$2.94	\$3.20	\$3.18	(\$0.02)	-0.6%
31		Triple arm Shoebox/Small Parking Lot fixture	\$3.98	\$4.47	\$4.44	(\$0.03)	-0.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.03	\$5.65	\$5.61	(\$0.04)	-0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.87	\$5.31	\$5.27	(\$0.04)	-0.8%
34		Optional 100 amp relay	\$27.31	\$29.77	\$29.54	(\$0.23)	-0.8%
35		25 kVA transformer (non-coastal)	\$37.87	\$42.52	\$42.19	(\$0.33)	-0.8%
36		25 kVA transformer (coastal)	\$53.99	\$60.62	\$60.15	(\$0.47)	-0.8%
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**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Charge for Customer-Owned Units					
3		High Pressure Sodium Vapor					
4		Relamping					
5		Sodium Vapor 8,800 lu 100 watts	\$0.74	\$0.81	\$0.80	(\$0.01)	-1.2%
6		Sodium Vapor 16,000 lu 150 watts	\$0.74	\$0.83	\$0.82	(\$0.01)	-1.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.75	\$0.82	\$0.81	(\$0.01)	-1.2%
8		Sodium Vapor 25,000 lu 250 watts	\$0.76	\$0.83	\$0.82	(\$0.01)	-1.2%
9		Sodium Vapor 46,000 lu 400 watts	\$0.75	\$0.82	\$0.81	(\$0.01)	-1.2%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.97	\$1.09	\$1.08	(\$0.01)	-0.9%
11							
12		Energy Charge					
13		Sodium Vapor 8,800 lu 100 watts	41 kWh \$1.34	\$1.41	\$1.40	(\$0.01)	-0.7%
14		Sodium Vapor 16,000 lu 150 watts	68 kWh \$2.23	\$2.34	\$2.32	(\$0.02)	-0.9%
15		Sodium Vapor 20,000 lu 200 watts	80 kWh \$2.62	\$2.75	\$2.73	(\$0.02)	-0.7%
16		Sodium Vapor 25,000 lu 250 watts	100 kWh \$3.27	\$3.44	\$3.41	(\$0.03)	-0.9%
17		Sodium Vapor 46,000 lu 400 watts	164 kWh \$5.37	\$5.64	\$5.60	(\$0.04)	-0.7%
18		Sodium Vapor 125,000 lu 1,000 watts	379 kWh \$12.40	\$13.03	\$12.93	(\$0.10)	-0.8%
19							
20		Metal Halide					
21		Relamping					
22		Metal Halide 32,000 lu 400 watts	\$0.90	\$0.98	\$0.97	(\$0.01)	-1.0%
23		Metal Halide 100,000 lu 1,000 watts	\$3.33	\$3.74	\$3.71	(\$0.03)	-0.8%
24							
25		Energy Charge					
26		Metal Halide 32,000 lu 400 watts	163 kWh \$5.33	\$5.60	\$5.56	(\$0.04)	-0.7%
27		Metal Halide 100,000 lu 1,000 watts	378 kWh \$12.37	\$12.99	\$12.89	(\$0.10)	-0.8%
28							
29		Non-Fuel Energy (¢ per kWh)	3.273	3.437	3.410	(0.027)	-0.8%
30							
31		Other Charges					
29		35 ft. Wood Pole	\$6.63	\$7.23	\$7.17	(\$0.06)	-0.8%
29		Additional Facilities	1.28%	1.28%	1.28%	0.00%	0.0%
34							
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)					
36							
37		Monthly Program Charge					
38		Full Installation	\$25.57	\$25.57	\$25.57	\$0.00	0.0%
39		Equipment Only Installation	\$18.41	\$18.41	\$18.41	\$0.00	0.0%
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42							

**FLORIDA POWER & LIGHT COMPANY**  
**SUMMARY OF TARIFF CHANGES**  
**JANUARY 1, 2023 RATES ADJUSTED FOR 2023 IRA PROSPECTIVE ADJUSTMENT**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) 2023 APPROVED RATE	(5) 2023 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)					
2		Monthly Off-Peak Energy Charge					
3		Full Installation	\$12.73	\$12.81	\$12.81	\$0.00	0.0%
4		Equipment Only Installation	\$12.73	\$12.81	\$12.81	\$0.00	0.0%
5							
6		On-Peak Energy Charge (¢ per kWh)	22.870	23.710	23.710	0.000	0.0%
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**Exhibit B-4**  
**Legislative and**  
**Proposed Tariffs**  
**January 1, 2023**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<u>3.4873.745</u>			<u>0.1340.122</u>		<u>0.239(0.197)</u>		<u>0.2990.312</u>	<u>0.2140.382</u>	
RS-1, RS-1 w/RTR-1 all addn kWh	<u>4.4874.745</u>			<u>0.1340.122</u>		<u>0.239(0.197)</u>		<u>0.2990.312</u>	<u>0.2140.382</u>	
RS-1 w/RTR-1 All kWh		<u>0.2850.320</u>	<u>(0.1220.137)</u>	<u>0.1340.122</u>		<u>0.239(0.197)</u>		<u>0.2990.312</u>	<u>0.2140.382</u>	
GS-1	<u>3.8064.047</u>			<u>0.1370.125</u>		<u>0.248(0.198)</u>		<u>0.3090.323</u>	<u>0.2020.346</u>	
GST-1		<u>4.0924.367</u>	<u>3.6853.910</u>	<u>0.1370.125</u>		<u>0.248(0.198)</u>		<u>0.3090.323</u>	<u>0.2020.346</u>	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<u>3.8064.047</u>				<u>0.470.43</u>		<u>0.82(0.65)</u>	<u>0.2670.279</u>		<u>0.640.70</u>
GSD-1 w/SDTR (Jun-Sept)		<u>4.5865.383</u>	<u>3.7033.877</u>		<u>0.470.43</u>		<u>0.82(0.65)</u>	<u>0.2670.279</u>		<u>0.640.70</u>
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<u>4.0924.367</u>	<u>3.6843.910</u>		<u>0.470.43</u>		<u>0.82(0.65)</u>	<u>0.2670.279</u>		<u>0.640.70</u>
GSDT-1 w/SDTR (Jun-Sept)		<u>4.5865.383</u>	<u>3.7033.877</u>		<u>0.470.43</u>		<u>0.82(0.65)</u>	<u>0.2670.279</u>		<u>0.640.70</u>
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<u>3.8024.043</u>				<u>0.520.47</u>		<u>0.90(0.67)</u>	<u>0.2690.281</u>		0.73
GSLD-1 w/SDTR (Jun-Sept)		<u>4.5845.377</u>	<u>3.6993.873</u>		<u>0.520.47</u>		<u>0.90(0.67)</u>	<u>0.2690.281</u>		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<u>4.0874.362</u>	<u>3.6803.906</u>		<u>0.520.47</u>		<u>0.90(0.67)</u>	<u>0.2690.281</u>		0.73
GSLDT-1 w/SDTR (Jun-Sept)		<u>4.5845.377</u>	<u>3.6993.873</u>		<u>0.520.47</u>		<u>0.90(0.67)</u>	<u>0.2690.281</u>		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<u>3.7724.012</u>				<u>0.540.49</u>		<u>0.90(0.69)</u>	<u>0.2340.244</u>		<u>0.690.66</u>
GSLD-2 w/SDTR (Jun-Sept)		<u>4.5465.337</u>	<u>3.6713.844</u>		<u>0.540.49</u>		<u>0.90(0.69)</u>	<u>0.2340.244</u>		<u>0.690.66</u>
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<u>4.0554.330</u>	<u>3.6523.876</u>		<u>0.540.49</u>		<u>0.90(0.69)</u>	<u>0.2340.244</u>		<u>0.690.66</u>
GSLDT-2 w/SDTR (Jun-Sept)		<u>4.5465.337</u>	<u>3.6713.844</u>		<u>0.540.49</u>		<u>0.90(0.69)</u>	<u>0.2340.244</u>		<u>0.690.66</u>
GSLD-3, CS-3	<u>3.6883.924</u>				<u>0.500.45</u>		<u>0.82(0.73)</u>	<u>0.2160.226</u>		<u>0.070.10</u>
GSLDT-3, CST-3		<u>3.9644.235</u>	<u>3.5703.791</u>		<u>0.500.45</u>		<u>0.82(0.73)</u>	<u>0.2160.226</u>		<u>0.070.10</u>

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW		¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	<u>3.7724.012</u>			<u>0.0930.085</u>			<u>0.144(0.100)</u>			<u>0.2050.211</u>	<u>0.6090.815</u>		
MET	<u>3.7724.012</u>				<u>0.450.42</u>			<u>0.77(0.50)</u>		<u>0.2470.258</u>		<u>0.660.74</u>	
CILC-1(G)		<u>4.0924.367</u>	<u>3.6843.910</u>		<u>0.560.51</u>			<u>0.92(0.63)</u>		<u>0.2240.234</u>		<u>0.690.68</u>	
CILC-1(D)		<u>4.0574.331</u>	<u>3.6533.877</u>		<u>0.560.51</u>			<u>0.92(0.63)</u>		<u>0.2240.234</u>		<u>0.690.68</u>	
CILC-1(T)		<u>3.9644.235</u>	<u>3.5703.791</u>		<u>0.560.51</u>			<u>0.89(0.59)</u>		<u>0.1990.208</u>		<u>0.080.11</u>	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	<u>3.7503.983</u>			<u>0.0420.038</u>			<u>0.018(0.011)</u>			<u>0.0460.044</u>	<u>0.2210.288</u>		
SL-2, GSCU-1/SL- 2M	<u>3.8064.047</u>			<u>0.1010.090</u>			<u>0.160(0.092)</u>			<u>0.2060.207</u>	<u>0.1360.316</u>		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)	<u>3.9644.235</u>	<u>3.5703.791</u>		<u>0.060.05</u>	0.03		<u>0.10(0.07)</u>	<u>0.05(0.04)</u>		<u>0.2770.292</u>		<u>0.090.01</u>	<u>0.040.01</u>
SST-1(D1)	<u>4.0924.367</u>	<u>3.6843.910</u>		<u>0.060.05</u>	0.03		<u>0.11(0.07)</u>	<u>0.05(0.04)</u>		<u>0.5110.565</u>		<u>0.090.12</u>	<u>0.040.05</u>
SST-1(D2)	<u>4.0874.362</u>	<u>3.6803.906</u>		<u>0.060.05</u>	0.03		<u>0.11(0.07)</u>	<u>0.05(0.04)</u>		<u>0.5110.565</u>		<u>0.090.12</u>	<u>0.040.05</u>
SST-1(D3)	<u>4.0554.330</u>	<u>3.6523.876</u>		<u>0.060.05</u>	0.03		<u>0.11(0.07)</u>	<u>0.05(0.04)</u>		<u>0.5110.565</u>		<u>0.090.12</u>	<u>0.040.05</u>
ISST-1(D)	<u>4.0574.331</u>	<u>3.6533.877</u>		<u>0.060.05</u>	0.03		<u>0.11(0.07)</u>	<u>0.05(0.04)</u>		<u>0.5110.565</u>		<u>0.090.12</u>	<u>0.040.05</u>
ISST-1(T)	<u>3.9644.235</u>	<u>3.5703.791</u>		<u>0.060.05</u>	0.03		<u>0.10(0.07)</u>	<u>0.05(0.04)</u>		<u>0.2770.292</u>		<u>0.090.01</u>	<u>0.040.01</u>

(Continued on Sheet No. 8.030.2)

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$~~12.68~~11.91

Non-Fuel Energy Charges:

Base Energy Charge ~~7.1806~~7.43¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Non-Metered Accounts: A Base Charge of ~~\$6.355~~96 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$6.355~~96.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$~~12.68~~11.91

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>13.289</del> <u>12.479</u> ¢ per kWh	<del>4.542</del> <u>4.266</u> ¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No.8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>29.98</del> <del>28.17</del>
Demand Charges:	
Base Demand Charge	\$ <del>11.29</del> <del>10.61</del> per kW
Non-Fuel Energy Charges:	
Base Energy Charge	<del>2.5132</del> <del>3.62</del> ¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is \$~~312.23~~~~293.42~~.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: ~~\$29.98~~**\$28.17**

Demand Charges:

Base Demand Charge ~~\$10.59~~**\$9.95** per kW of Demand occurring during the On-Peak period.

Maximum Demand Charge ~~\$0.70~~**\$0.66** per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>5.3805</del> <b>5.058</b> ¢ per kWh	<del>1.3564</del> <b>1.274</b> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is ~~\$294.73~~**\$276.92**.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>17.14</del> <del>6.25</del>
Non-Fuel Energy Charges:	
Base Energy Charge	<del>4.30</del> <del>4.079</del> ¢ per Constant Usage kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OF SERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

billing periods  
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at a available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$9,488.99

Non-Fuel Charges:

Base Energy Charge:

First 1,000 kWh 7.0636-683¢ per kWh

All additional kWh 8.0557-683¢ per kWh

Additional Charges:

Residential Load Management Program (if applicable), See Sheet No. 8.217

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1  
 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to a availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at a available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge: ~~\$9,488.99~~

RTR Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>12.697</del> <del>12.043</del> ¢ per kWh	<del>(5.5525-267)</del> ¢ per kWh

Additional Charges/Credits:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT  
(OPTIONAL)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rider (“Rider”) is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service (“Service”) through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger (“Equipment”). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (“Agreement”) that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer’s premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer’s otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

	Full Installation	Equipment Only Installation
Monthly Program Charge	\$25.57	\$18.41
Monthly Off-Peak Energy Charge	<del>\$12.73</del> <u>12.81</u>	<del>\$12.73</del> <u>12.81</u>
Total Monthly Service Payment	<del>\$38.38</del> <u>38.30</u>	<del>\$31.14</del> <u>31.22</u>

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	<del>22.87</del> <u>23.71</u> ¢ per kWh	N/A

(Continue on Sheet No. 8.214)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	<del>\$88.00</del> <b>\$83.32</b>
Demand Charges:	
Base Demand Charge	<del>\$13.49</del> <b>\$12.78</b> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.943</del> <b>1.840</b> ¢ per kWh

## Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,833.00~~**\$6,473.32**.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: ~~\$88.00~~ ~~83.32~~  
 Demand Charges:  
 Base Demand Charge ~~\$12.71~~ ~~12.04~~ per kW of Demand occurring during the On-Peak period.  
 Maximum Demand Charge ~~\$0.78~~ ~~0.74~~ per kW of Maximum Demand.

Non-Fuel Energy Charges: On-Peak Period Off-Peak Period  
 Base Energy Charge ~~3.2293~~ ~~0.057~~ ¢ per kWh ~~1.4021~~ ~~0.328~~ ¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6.443.00~~ ~~6,103.32~~.

RATING PERIODS:

On-Peak:  
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>117.34</del> <del>111.11</del>
Demand Charges:	
Base Demand Charge	\$ <del>13.49</del> <del>12.78</del> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.943</del> <del>1.840</del> ¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,862.34~~~~6,501.11~~.

CURTAILMENT CREDITS:

A monthly credit of (\$~~2.272~~~~15~~) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$~~2.272~~~~15~~/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$~~4.85~~~~4.60~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)



(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION(continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty- six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1.431-35~~ per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$~~117.34~~~~111.11~~

Demand Charges:

Base Demand Charge \$~~12.71~~~~12.04~~ per kW of Demand occurring during the On-Peak Period. Maximum Demand Charge \$~~0.78~~~~0.74~~ per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>3.2293-057</del> ¢ per kWh	<del>1.4024-328</del> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$~~6,472.346~~~~131.11~~.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

**PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:**

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

**CURTAILMENT CREDITS:**

A monthly credit of (~~\$2.272-45~~) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

**CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:**

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at ~~\$2.272-45~~/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of ~~\$4.854-60~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

**CURTAILMENT PERIOD:**

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

**DEMAND:**

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

**MAXIMUM DEMAND:**

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

**DEFINITIONS:****Force Majeure**

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

**Non-Firm Demand**

The current Demand less the amount of Firm Demand specified below.

**Firm Demand**

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailed Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1.434-35~~ per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>254.90</del> <u>240.61</u>
Demand Charges:	
Base Demand Charge	\$ <del>13.57</del> <u>12.82</u> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.6894</del> <u>1.594</u> ¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$~~27,394.90~~25,880.61.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	<del>\$254,902</del> <b>40.61</b>	
Demand Charges:		
Base Demand Charge	\$ <del>12.89</del> <b>12.18</b> per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$ <del>0.68</del> <b>0.64</b> per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>2.70</del> <b>2.549</b> ¢ per kWh	<del>1.324</del> <b>1.249</b> ¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$26,034,902~~**4,600.61**.

RATING PERIODS:

- On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.
- Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rates schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
Annual Maximum Demand	<u>25-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Base Charge:	<del>\$29.98</del> <u>28.17</u>	<del>\$88.00</del> <u>83.32</u>	<del>\$254.90</del> <u>240.61</u>
Demand Charges:			
On-Peak Demand Charge	<del>\$13.31</del> <u>12.50</u>	<del>\$14.19</del> <u>13.43</u>	<del>\$13.80</del> <u>13.03</u>
Maximum Demand Charge	<del>\$2.76</del> <u>2.60</u>	<del>\$3.05</del> <u>2.89</u>	<del>\$2.94</del> <u>2.77</u>
Non-Fuel Energy Charges:			
On-Peak Period per kWh	<del>2.1622</del> <u>2.030¢</u>	<del>1.2421</del> <u>1.178¢</u>	<del>1.0721</del> <u>1.016¢</u>
Off-Peak Period per kWh	<del>1.3561</del> <u>1.274¢</u>	<del>1.2011</del> <u>1.137¢</u>	<del>1.0701</del> <u>1.010¢</u>

Additional Charges

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>283.22</del> <u>267.33</u>
Demand Charges:	
Base Demand Charge	\$ <del>13.57</del> <u>12.82</u> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.6894</del> <u>1.594</u> ¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$~~27,423.22~~25,907.33.

CURTAILMENT CREDITS:

A monthly credit of (\$~~2.192~~07) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

- If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:
1. Rebilled at \$~~2.192~~07/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
  2. Billed a penalty charge of \$~~4.684~~42/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)



(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION(continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1,384.30~~ per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	<del>\$283.22</del> <del>267.33</del>	
Demand Charges:		
Base Demand Charge	<del>\$13.57</del> <del>12.82</del> per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	<del>\$0.68</del> <del>0.64</del> per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>2.7002</del> <del>549</del> ¢ per kWh	<del>1.3244</del> <del>249</del> ¢
per kWh		

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$27,423.22~~~~25,907.33~~.

RATING PERIODS:

On-Peak:  
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.  
April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

**PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:**

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

**CURTAILMENT CREDITS:**

A monthly credit of (~~\$2.192-07~~) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

**CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:**

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$2.192-07~~/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$4.684-42~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

**CURTAILMENT PERIOD:**

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

**DEMAND:**

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

**MAXIMUM DEMAND:**

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

**DEFINITIONS:****Force Majeure**

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1.38~~ ~~4.30~~ per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$~~2,327.342~~~~2,201.75~~

Demand Charges:

Base Demand Charge \$~~10.69~~~~9.91~~ per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>1.406</del> <del>1.300</del> ¢ per kWh	<del>1.171</del> <del>1.086</del> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (~~\$2,232.07~~) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$2,232.07~~/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$4,754.40~~ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1.40~~**1.30** per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE  
(OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CS-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$ <del>2,327.34</del> <del>2,201.75</del>
Demand Charges:	
Base Demand Charge	\$ <del>10.69</del> <del>9.91</del> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.2324</del> <del>1.42</del> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$~~2.232~~ ~~07~~) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$~~2.232~~ ~~07~~/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$~~4.754~~ ~~40~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)



(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.40+30~~ per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	<del>\$2,244,592,175.11</del>
Demand Charges:	
Base Demand Charge	<del>\$10.69</del> <b>\$9.91</b> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.2321-142¢</del> per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: ~~\$2,244.59~~**\$2,175.11**

Demand Charges:

Base Demand Charge ~~\$10.69~~**\$9.91** per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>1.406</del> <b>1.300</b> ¢ per kWh	<del>1.171</del> <b>1.086</b> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE  
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	<del>\$154.24</del> <u>140.35</u>
Non-Fuel Energy Charges:	
Base Energy Charge	<del>9.7058</del> <u>831</u> ¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.	
Minimum Charge:	<del>\$154.24</del> <u>140.35</u>

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	\$ <del>800.50</del> <b>695.44</b>
Demand Charges:	
Base Demand Charge	\$ <del>16.94</del> <b>14.71</b> per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	<del>2.2591</del> <b>963</b> ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV &amp; above</u>
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW &amp; above</u>	
Base Charge:	<del>\$189.65</del> <u>179.06</u>	<del>\$319.67</del> <u>300.17</u>	<del>\$2,795.74</del> <u>2,588.03</u>
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	<del>\$5.06</del> <u>4.78</u>	<del>\$5.38</del> <u>5.05</u>	None
per kW of Load Control On-Peak Demand	<del>\$3.32</del> <u>3.14</u>	<del>\$3.84</del> <u>3.60</u>	<del>\$4.03</del> <u>3.72</u>
per kW of Firm On-Peak Demand	<del>\$12.64</del> <u>11.93</u>	<del>\$13.92</del> <u>13.08</u>	<del>\$14.69</del> <u>13.60</u>
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	<del>1.882</del> <u>1.777</u> ¢	<del>1.283</del> <u>1.202</u> ¢	<del>1.173</del> <u>1.086</u> ¢
Off-Peak Period charge per kWh	<del>1.882</del> <u>1.777</u> ¢	<del>1.283</del> <u>1.202</u> ¢	<del>1.173</del> <u>1.086</u> ¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of ~~\$1.35~~ ~~+28~~ per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

(Continued from Sheet No. 8.655)

2. billed a penalty charge of \$ ~~1.35~~ ~~1.28~~ per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)



(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.35 + .28~~ per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)  
 (OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$ <del>149.95</del> <b>140.88</b>
GSDT-1, HLFT (25-499 kW)	\$ <del>149.95</del> <b>140.88</b>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$ <del>205.35</del> <b>194.44</b>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$ <del>84.97</del> <b>80.20</b>
GSLD-3, GSLDT-3	\$ <del>258.59</del> <b>239.65</b>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$~~8.638~~**7.0**) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a ~~\$8,638.70~~ charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$ ~~1.284.20~~ per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled ~~\$8.638-70~~ per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of \$ ~~1.28-1.20~~ per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

**REMOVAL OF FACILITIES:**

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

**MONTHLY RATE:**

Luminaire Type	Lamp Size Initial		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Total	Charge for Customer-Owned Unit (\$) ****	
	Lumens	/Watts		Fixtures	Maintenance	Energy Non-Fuel		Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	<del>\$5,304.90</del>	<del>\$2,162.00</del>	<del>\$0,990.95</del>	<del>\$8,457.85</del>	<del>\$3,162.95</del>	<del>\$0,990.95</del>
"	9,500	100	41	<del>\$4,924.55</del>	<del>\$2,172.01</del>	<del>\$1,404.34</del>	<del>\$8,497.90</del>	<del>\$3,573.35</del>	<del>\$1,404.34</del>
"	16,000	150	60	<del>\$5,074.69</del>	<del>\$2,202.04</del>	<del>\$2,041.96</del>	<del>\$9,318.69</del>	<del>\$4,254.00</del>	<del>\$2,041.96</del>
"	22,000	200	88	<del>\$7,697.11</del>	<del>\$2,812.60</del>	<del>\$3,002.88</del>	<del>\$13,502.59</del>	<del>\$5,805.48</del>	<del>\$3,002.88</del>
"	50,000	400	168	<del>\$7,777.18</del>	<del>\$2,802.59</del>	<del>\$5,735.50</del>	<del>\$16,305.27</del>	<del>\$8,548.11</del>	<del>\$5,735.50</del>
"	27,500	250	116	<del>\$8,187.56</del>	<del>\$3,052.82</del>	<del>\$3,963.80</del>	<del>\$15,194.18</del>	<del>\$7,016.62</del>	<del>\$3,963.80</del>
"	140,000	1,000	411	<del>\$12,304.38</del>	<del>\$5,485.06</del>	<del>\$14,024.4</del>	<del>\$31,802.89</del>	<del>\$19,504.54</del>	<del>\$14,024.4</del>
Mercury Vapor	6,000	140	62	<del>\$3,823.53</del>	<del>\$1,934.79</del>	<del>\$2,112.03</del>	<del>\$7,867.35</del>	<del>\$4,053.82</del>	<del>\$2,112.03</del>
"	8,600	175	77	<del>\$3,893.60</del>	<del>\$1,934.79</del>	<del>\$2,632.52</del>	<del>\$8,457.91</del>	<del>\$4,564.31</del>	<del>\$2,632.52</del>
"	11,500	250	104	<del>\$6,485.99</del>	<del>\$2,792.58</del>	<del>\$3,543.40</del>	<del>\$12,814.97</del>	<del>\$6,866.15</del>	<del>\$3,543.40</del>
"	21,500	400	160	<del>\$6,455.96</del>	<del>\$2,752.54</del>	<del>\$5,465.24</del>	<del>\$14,663.74</del>	<del>\$8,837.93</del>	<del>\$5,465.24</del>

\*\* The non-fuel energy charge is ~~3.4103.273~~¢ per kWh.  
 \*\*\* Bills rendered based on "Total" charge. Unbundling of charges is not permitted.  
 \*\*\*\* New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	<del>\$5,945.50</del>
Concrete pole used only for the street lighting system	<del>\$8,147.52</del>
Fiberglass pole used only for the street lighting system	<del>\$9,618.89</del>
Steel pole used only for the street lighting system	<del>\$8,147.52</del>
Underground conductors not under paving	<del>4.8654.498</del> ¢ per foot
Underground conductors under paving	<del>11.88440.988</del> ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

**SPECIAL PROVISION:**

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

- Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.
- Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
- Non-Fuel Energy Charge: ~~3.4103.273~~¢/kWh

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~3.4103-273¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.273¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

**WILLFUL DAMAGE:**

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

**SPECIAL CONDITIONS:**

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

**TERM OF SERVICE:**

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge: \$~~17.06~~<sup>16.27</sup>

Non-Fuel Energy Charges:  
 Base Energy Charge ~~3.4453~~<sup>287</sup>¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum: \$~~17.06~~<sup>16.27</sup>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:  
 10 years payment option: 1.265% of total work order cost.  
 20 years payment option: 0.848% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \text{Unit} \frac{\text{Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 3.4103-273¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;  
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)



**OUTDOOR LIGHTING**  
 (Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime work in g hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo Estimate	Charge for Company-Owned			Charge for Customer-Owned		
	Initial Lumens/Watts			Fixtures	Mainten- Unit (\$)	Energy Non-Fuel **	Total	Relamping/ Unit (\$)	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$5.905.84	\$2.192.17	\$1.031.04	\$9.129.05	\$3.093.07	\$1.031.04
" "	9,500	100	41	\$6.025.96	\$2.192.17	\$1.471.47	\$9.689.60	\$3.523.50	\$1.471.47
" "	16,000	150	60	\$6.246.17	\$2.232.21	\$2.142.15	\$10.614.53	\$4.234.21	\$2.142.15
" "	22,000	200	88	\$9.078.97	\$2.872.84	\$3.153.15	\$15.094.96	\$5.795.77	\$3.153.15
" "	50,000	400	168	\$9.659.55	\$2.822.79	\$6.006.01	\$18.4718.35	\$8.618.59	\$6.006.01
" "	12,000	150	60	\$6.806.22	\$2.482.27	\$2.142.15	\$11.4240.64	\$5.094.66	\$2.142.15
Mercury Vapor	6,000	140	62	\$4.524.48	\$1.961.94	\$2.212.22	\$8.698.64	\$4.544.16	\$2.212.22
" "	8,600	175	77	\$4.564.51	\$1.961.94	\$2.752.76	\$9.279.21	\$4.634.62	\$2.752.76
" "	21,500	400	160	\$7.467.38	\$2.762.73	\$5.725.72	\$15.9415.83	\$8.068.04	\$5.72

\*\* The non-fuel energy charge is ~~3.5713.578~~¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$ <del>12.92</del> <u>12.78</u>
Concrete pole and span of conductors:	\$ <del>17.46</del> <u>17.27</u>
Fiberglass pole and span of conductors:	\$ <del>20.51</del> <u>20.29</u>
Steel pole used only for the street lighting system	\$ <del>17.46</del> <u>17.27</u>
Underground conductors (excluding trenching)	\$ <del>0.099</del> <u>0.098</u>
Down-guy, Anchor and Protector	\$ <del>11.75</del> <u>11.62</u>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~3.5713~~3.578¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

- Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.
- Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
- Non-Fuel Energy Charge: ~~3.5713~~3.578¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

TRAFFIC SIGNAL SERVICE  
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge ~~5.7695~~~~.470~~¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: ~~\$4.31~~~~3.74~~ at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TRAFFIC SIGNAL METERED SERVICERATE SCHEDULE: SL-2MAVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	\$ <del>7.786-99</del>
Non-Fuel Energy Charges:	
Base Energy Charge	<del>5.9395-332</del> ¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable	
charges Minimum:	\$ <del>7.786-99</del>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	<del>\$1.45</del> <b>\$1.30</b>
Maintenance per Fixture for FPL fixtures on Customer Pole	<del>\$1.16</del> <b>\$1.04</b>
LED Conversion Recovery	<del>\$2.08</del> <b>\$1.87</b>

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	<del>\$5.94</del> <b>\$5.50</b>
Standard Concrete pole	<del>\$8.14</del> <b>\$7.52</b>
Standard Fiberglass pole	<del>\$9.61</del> <b>\$8.89</b>
Decorative Concrete pole	<del>\$17.46</del> <b>\$15.99</b>

MONTHLY RATES FOR LEDFIXTURES\*:

Energy Tier	Charge	Fixture Tier														
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	\$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	\$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	\$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	\$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	\$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	\$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	\$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	\$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	\$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	\$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	\$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	\$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	\$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	\$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	\$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	\$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	\$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	\$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	\$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	\$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	\$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	\$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	\$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	\$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	\$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	\$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	\$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	\$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	\$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	\$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	\$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

\* Catalog of available fixtures and the assigned billing tier for each can be viewed at [www.FPL.com/partner/builders/lighting.html](http://www.FPL.com/partner/builders/lighting.html)  
 The non-fuel energy charge is ~~3.4103~~ **3.273**¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month) / 1000

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Standard maintenance fees to apply  
Standard non-fuel Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.  
Underground Conductor ~~4.8654-498~~¢ per foot

BILLING

During the initial installation period:

Facilities in service for 15 days or less will not be billed;  
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

OUTDOOR SERVICE  
 (Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

<u>High Pressure Sodium Vapor</u>								
<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
5400	Open Bottom	70	84	29	<del>\$3,723.44</del>	<del>\$1,954.81</del>	<del>\$0,990.95</del>	<del>\$6,666.20</del>
8800	Open Bottom	100	120	41	<del>\$3,202.96</del>	<del>\$1,794.65</del>	<del>\$1,404.34</del>	<del>\$6,395.95</del>
8800	Open Bottom w/Shield	100	120	41	<del>\$4,374.04</del>	<del>\$2,074.92</del>	<del>\$1,404.34</del>	<del>\$7,847.30</del>
8800	Acorn	100	120	41	<del>\$15,924.72</del>	<del>\$5,244.84</del>	<del>\$1,404.34</del>	<del>\$22,5620.90</del>
8800	Colonial	100	120	41	<del>\$4,303.97</del>	<del>\$2,054.90</del>	<del>\$1,404.34</del>	<del>\$7,757.21</del>
8800	English Coach	100	120	41	<del>\$17,374.06</del>	<del>\$5,625.19</del>	<del>\$1,404.34</del>	<del>\$24,3922.59</del>
8800	Destin Single	100	120	41	<del>\$29,9027.64</del>	<del>\$9,038.35</del>	<del>\$1,404.34</del>	<del>\$40,3337.33</del>
17600	Destin Double	200	240	82	<del>\$59,5955.10</del>	<del>\$17,404.6</del>	<del>\$2,802.68</del>	<del>\$79,7973.87</del>
5400	Cobrahead	70	84	29	<del>\$5,244.84</del>	<del>\$2,362.18</del>	<del>\$0,990.95</del>	<del>\$8,597.97</del>
8800	Cobrahead	100	120	41	<del>\$4,374.04</del>	<del>\$2,074.92</del>	<del>\$1,404.34</del>	<del>\$7,847.30</del>
20000	Cobrahead	200	233	80	<del>\$6,035.58</del>	<del>\$2,562.37</del>	<del>\$2,732.62</del>	<del>\$11,3240.57</del>
25000	Cobrahead	250	292	100	<del>\$5,875.43</del>	<del>\$2,522.33</del>	<del>\$3,413.27</del>	<del>\$11,8041.03</del>
46000	Cobrahead	400	477	164	<del>\$6,175.71</del>	<del>\$2,602.40</del>	<del>\$5,605.37</del>	<del>\$14,3743.48</del>
8800	Cutoff Cobrahead	100	120	41	<del>\$4,834.47</del>	<del>\$2,202.04</del>	<del>\$1,404.34</del>	<del>\$8,437.85</del>
25000	Cutoff Cobrahead	250	292	100	<del>\$5,935.49</del>	<del>\$2,542.35</del>	<del>\$3,413.27</del>	<del>\$11,8841.11</del>
46000	Cutoff Cobrahead	400	477	164	<del>\$6,185.72</del>	<del>\$2,602.40</del>	<del>\$5,605.37</del>	<del>\$14,3843.49</del>
25000	Bracket Mount CIS	250	292	100	<del>\$13,5942.57</del>	<del>\$4,614.27</del>	<del>\$3,413.27</del>	<del>\$21,6120.11</del>
25000	Tenon Top CIS	250	292	100	<del>\$13,6042.58</del>	<del>\$4,614.27</del>	<del>\$3,413.27</del>	<del>\$21,6220.12</del>

**High Pressure Sodium Vapor (continued)**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**		***		
46000	Bracket Mount CIS	400	468	161	\$14.49 <del>13.39</del>	\$4.84 <del>4.48</del>	\$5.49 <del>5.27</del>	\$24.82 <del>23.14</del>
20000	Small ORL	200	233	80	\$13.93 <del>12.88</del>	\$4.69 <del>4.34</del>	\$2.73 <del>2.62</del>	\$21.35 <del>19.84</del>
25000	Small ORL	250	292	100	\$13.42 <del>12.40</del>	\$4.56 <del>4.22</del>	\$3.41 <del>3.27</del>	\$21.39 <del>19.89</del>
46000	Small ORL	400	477	164	\$14.03 <del>12.97</del>	\$4.72 <del>4.37</del>	\$5.60 <del>5.37</del>	\$24.35 <del>22.71</del>
20000	Large ORL	200	233	80	\$22.69 <del>20.98</del>	\$7.07 <del>6.54</del>	\$2.73 <del>2.62</del>	\$32.49 <del>30.14</del>
46000	Large ORL	400	477	164	\$25.56 <del>23.63</del>	\$7.86 <del>7.27</del>	\$5.60 <del>5.37</del>	\$39.02 <del>36.27</del>
46000	Shoobox	400	477	164	\$11.71 <del>10.83</del>	\$4.10 <del>3.79</del>	\$5.60 <del>5.37</del>	\$21.41 <del>19.99</del>
16000	Directional	150	197	68	\$6.59 <del>6.09</del>	\$2.66 <del>2.46</del>	\$2.32 <del>2.23</del>	\$11.57 <del>10.78</del>
20000	Directional	200	233	80	\$9.52 <del>8.80</del>	\$3.51 <del>3.25</del>	\$2.73 <del>2.62</del>	\$15.76 <del>14.67</del>
46000	Directional	400	477	164	\$7.06 <del>6.53</del>	\$2.85 <del>2.63</del>	\$5.60 <del>5.37</del>	\$15.51 <del>14.53</del>
125000	Large Flood	1000	1105	379	\$11.22 <del>10.38</del>	\$4.19 <del>3.87</del>	\$12.93 <del>12.40</del>	\$28.34 <del>26.65</del>

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
12000	Acorn	175	210	72	\$16.08 <del>14.87</del>	\$6.57 <del>6.07</del>	\$2.45 <del>2.36</del>	\$25.10 <del>23.30</del>
12000	Colonial	175	210	72	\$4.45 <del>4.11</del>	\$3.44 <del>3.18</del>	\$2.45 <del>2.36</del>	\$10.34 <del>9.65</del>
12000	English Coach	175	210	72	\$17.71 <del>15.90</del>	\$7.24 <del>6.50</del>	\$2.45 <del>2.36</del>	\$27.40 <del>24.76</del>
12000	Destin Single	175	210	72	\$30.37 <del>27.26</del>	\$10.77 <del>9.66</del>	\$2.45 <del>2.36</del>	\$43.59 <del>39.28</del>
24000	Destin Double	350	420	144	\$60.56 <del>54.35</del>	\$20.16 <del>18.1</del>	\$4.91 <del>4.71</del>	\$85.63 <del>77.16</del>
32000	Small Flood	400	476	163	\$7.22 <del>6.68</del>	\$3.03 <del>2.80</del>	\$5.56 <del>5.33</del>	\$15.81 <del>14.81</del>
32000	Small Parking Lot	400	476	163	\$13.35 <del>12.34</del>	\$4.70 <del>4.35</del>	\$5.56 <del>5.33</del>	\$23.61 <del>22.02</del>
100000	Large Flood	1000	1100	378	\$10.36 <del>9.58</del>	\$6.01 <del>5.56</del>	\$12.89 <del>12.37</del>	\$29.26 <del>27.51</del>
100000	Large Parking Lot	1000	1100	378	\$23.03 <del>21.29</del>	\$8.34 <del>7.72</del>	\$12.89 <del>12.37</del>	\$44.26 <del>41.38</del>

**Metal Halide Pulse Start**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
13000	Acorn	150	190	65	\$18.24 <del>16.86</del>	\$6.40 <del>5.92</del>	\$2.21 <del>2.13</del>	\$26.85 <del>24.91</del>
13000	Colonial	150	190	65	\$5.67 <del>5.24</del>	\$3.01 <del>2.78</del>	\$2.21 <del>2.13</del>	\$10.89 <del>10.15</del>
13000	English Coach	150	190	65	\$18.64 <del>17.24</del>	\$6.52 <del>6.03</del>	\$2.21 <del>2.13</del>	\$27.37 <del>25.40</del>
13000	Destin Single	150	190	65	\$39.54 <del>36.56</del>	\$12.18 <del>11.27</del>	\$2.21 <del>2.13</del>	\$53.93 <del>49.96</del>
26000	Destin Double	300	380	130	\$79.77 <del>71.59</del>	\$24.36 <del>21.86</del>	\$4.44 <del>4.25</del>	\$108.57 <del>97.70</del>
33000	Small Flood	350	400	137	\$8.09 <del>7.48</del>	\$3.87 <del>3.58</del>	\$4.67 <del>4.48</del>	\$16.63 <del>15.54</del>
33000	Shoobox	350	400	137	\$9.68 <del>8.95</del>	\$4.32 <del>3.99</del>	\$4.67 <del>4.48</del>	\$18.67 <del>17.42</del>
68000	Flood	750	840	288	\$8.34 <del>7.72</del>	\$6.51 <del>6.02</del>	\$9.82 <del>9.43</del>	\$24.67 <del>23.17</del>



**Mercury Vapor**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
7000	Open Bottom	175	195	67	<del>\$2,592.39</del>	<del>\$1,561.44</del>	<del>\$2,282.19</del>	<del>\$6,436.02</del>
3200	Cobrahead	100	114	39	<del>\$4,794.43</del>	<del>\$2,182.02</del>	<del>\$1,331.28</del>	<del>\$8,307.73</del>
7000	Cobrahead	175	195	67	<del>\$4,354.02</del>	<del>\$2,031.88</del>	<del>\$2,282.19</del>	<del>\$8,668.09</del>
9400	Cobrahead	250	277	95	<del>\$5,735.29</del>	<del>\$2,492.30</del>	<del>\$3,243.11</del>	<del>\$11,4610.70</del>
17000	Cobrahead	400	442	152	<del>\$6,255.78</del>	<del>\$2,592.39</del>	<del>\$5,184.97</del>	<del>\$14,0213.14</del>
48000	Cobrahead	1000	1084	372	<del>\$12,5311.59</del>	<del>\$4,484.15</del>	<del>\$12,6912.18</del>	<del>\$29,7027.92</del>
17000	Directional	400	474	163	<del>\$9,408.69</del>	<del>\$3,463.20</del>	<del>\$5,565.33</del>	<del>\$18,4217.22</del>

**LED**

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
3776	Acorn	75	75	26	<del>\$21,6419.42</del>	<del>\$11,1710.03</del>	<del>\$0,880.85</del>	<del>\$33,6930.30</del>
4440	Streetlight	72	72	25	<del>\$16,7915.07</del>	<del>\$5,745.15</del>	<del>\$0,850.82</del>	<del>\$23,3821.04</del>
2820	Acorn A5	56	56	19	<del>\$28,8126.64</del>	<del>\$8,918.24</del>	<del>\$0,640.62</del>	<del>\$38,3635.50</del>
5100	Cobrahead S2	73	73	25	<del>\$6,826.30</del>	<del>\$4,454.11</del>	<del>\$0,850.82</del>	<del>\$12,1211.23</del>
10200	Cobrahead S3	135	135	46	<del>\$8,397.76</del>	<del>\$5,134.74</del>	<del>\$1,571.51</del>	<del>\$15,0914.01</del>
6320	ATB071 S2/S3	71	71	24	<del>\$8,507.86</del>	<del>\$5,795.36</del>	<del>\$0,810.79</del>	<del>\$15,1014.01</del>
9200	ATB1 105 S3	105	105	36	<del>\$12,4211.49</del>	<del>\$6,986.45</del>	<del>\$1,231.18</del>	<del>\$20,6319.12</del>
23240	ATB2 280 S4	280	280	96	<del>\$14,0512.99</del>	<del>\$8,107.49</del>	<del>\$3,273.14</del>	<del>\$25,4223.62</del>
7200	E132 A3	132	132	45	<del>\$33,5730.13</del>	<del>\$9,818.81</del>	<del>\$1,541.47</del>	<del>\$44,9240.41</del>
9600	E157 SAW	157	157	54	<del>\$22,7220.39</del>	<del>\$6,786.08</del>	<del>\$1,851.77</del>	<del>\$31,3528.24</del>
7377	WP9 A2/S2	140	140	48	<del>\$51,0645.83</del>	<del>\$16,9215.18</del>	<del>\$1,641.57</del>	<del>\$69,6262.58</del>
15228	Destin Double	210	210	72	<del>\$78,1370.12</del>	<del>\$37,3733.54</del>	<del>\$2,452.36</del>	<del>\$117,95106.02</del>
9336	ATB0 108	108	108	37	<del>\$7,867.27</del>	<del>\$5,124.73</del>	<del>\$1,261.21</del>	<del>\$14,2413.21</del>
3640	Colonial	45	45	15	<del>\$9,138.19</del>	<del>\$5,865.26</del>	<del>\$0,520.49</del>	<del>\$15,5113.94</del>
5032	LG Colonial	72	72	25	<del>\$10,639.83</del>	<del>\$6,395.91</del>	<del>\$0,850.82</del>	<del>\$17,8716.56</del>
4204	Security Lt	43	43	15	<del>\$5,154.76</del>	<del>\$3,092.85</del>	<del>\$0,520.49</del>	<del>\$8,768.10</del>
5510	Roadway 1	62	62	21	<del>\$6,205.73</del>	<del>\$3,943.64</del>	<del>\$0,710.69</del>	<del>\$10,8510.06</del>
32327	Galleon 6sq	315	315	108	<del>\$24,1321.66</del>	<del>\$12,7711.46</del>	<del>\$3,683.53</del>	<del>\$40,5836.65</del>
38230	Galleon 7sq	370	370	127	<del>\$26,7624.02</del>	<del>\$14,2312.77</del>	<del>\$4,334.16</del>	<del>\$45,3240.95</del>
53499	Galleon 10sq	528	528	181	<del>\$37,0033.21</del>	<del>\$19,0417.09</del>	<del>\$6,175.92</del>	<del>\$62,2156.22</del>
36000	Flood 421 W	421	421	145	<del>\$19,3617.90</del>	<del>\$10,699.88</del>	<del>\$4,944.75</del>	<del>\$34,9932.53</del>
5355	Wildlife Cert	106	106	36	<del>\$18,9917.56</del>	<del>\$10,089.32</del>	<del>\$1,231.18</del>	<del>\$30,3028.06</del>
8300	Evolve Area	72	72	25	<del>\$15,3913.81</del>	<del>\$8,287.43</del>	<del>\$0,850.82</del>	<del>\$24,5222.06</del>
8022	ATB0 70	72	72	25	<del>\$8,337.71</del>	<del>\$5,014.63</del>	<del>\$0,850.82</del>	<del>\$14,1913.16</del>
11619	ATB0 100	104	104	36	<del>\$8,948.27</del>	<del>\$5,284.88</del>	<del>\$1,231.18</del>	<del>\$15,4514.33</del>
30979	ATB2 270	274	274	94	<del>\$16,1414.93</del>	<del>\$8,778.11</del>	<del>\$3,203.08</del>	<del>\$28,1126.12</del>
9514	Roadway 2	95	95	33	<del>\$6,776.26</del>	<del>\$4,193.87</del>	<del>\$1,121.08</del>	<del>\$12,0811.21</del>
15311	Roadway 3	149	149	51	<del>\$9,348.63</del>	<del>\$5,374.96</del>	<del>\$1,741.67</del>	<del>\$16,4515.26</del>
28557	Roadway 4	285	285	98	<del>\$12,7511.79</del>	<del>\$7,106.57</del>	<del>\$3,343.21</del>	<del>\$23,1921.57</del>
5963	Colonial Large	72	72	25	<del>\$9,939.18</del>	<del>\$5,615.18</del>	<del>\$0,850.82</del>	<del>\$16,3915.18</del>
4339	Colonial Small	45	45	15	<del>\$9,508.78</del>	<del>\$5,404.99</del>	<del>\$0,520.49</del>	<del>\$15,4214.26</del>
8704	Acorn A	81	81	28	<del>\$20,9619.38</del>	<del>\$10,469.67</del>	<del>\$0,950.92</del>	<del>\$32,3729.97</del>
7026	Destin I	99	99	34	<del>\$35,2332.58</del>	<del>\$16,7215.46</del>	<del>\$1,161.11</del>	<del>\$53,1149.15</del>
37400	Flood Large	297	297	102	<del>\$18,5917.19</del>	<del>\$9,268.56</del>	<del>\$3,483.34</del>	<del>\$31,3329.09</del>
28700	Flood Medium	218	218	75	<del>\$15,8714.67</del>	<del>\$8,067.45</del>	<del>\$2,562.45</del>	<del>\$26,4924.57</del>
18600	Flood Small	150	150	52	<del>\$13,6812.65</del>	<del>\$6,966.43</del>	<del>\$1,781.70</del>	<del>\$22,4220.78</del>

LED (Continued)

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
23588	ATB2 210	208	208	71	\$ <del>13.93</del> <del>2.88</del>	\$ <del>7.73</del> <del>7.15</del>	\$ <del>2.32</del> <del>2.23</del>	\$ <del>23.98</del> <del>22.26</del>
8575	Destin	77	77	26	\$ <del>26.91</del> <del>24.88</del>	\$ <del>13.12</del> <del>12.13</del>	\$ <del>0.92</del> <del>0.88</del>	\$ <del>40.95</del> <del>37.89</del>
1958	Destin Wildlife	56	56	19	\$ <del>32.29</del> <del>28.98</del>	\$ <del>15.50</del> <del>13.91</del>	\$ <del>0.64</del> <del>0.62</del>	\$ <del>48.43</del> <del>43.51</del>
8212	AEL Roadway ATBS 3K	76	76	26	\$ <del>4.61</del> <del>4.44</del>	\$ <del>3.65</del> <del>3.28</del>	\$ <del>0.88</del> <del>0.85</del>	\$ <del>9.14</del> <del>8.27</del>
8653	AEL Roadway ATBS 4K	76	76	26	\$ <del>4.61</del> <del>4.44</del>	\$ <del>3.65</del> <del>3.28</del>	\$ <del>0.88</del> <del>0.85</del>	\$ <del>9.14</del> <del>8.27</del>
5300	Cree RSW Amber – XL	144	144	49	\$ <del>13.02</del> <del>11.68</del>	\$ <del>7.43</del> <del>6.67</del>	\$ <del>1.67</del> <del>1.60</del>	\$ <del>22.12</del> <del>19.95</del>
3715	Cree RSW Amber – Large	92	92	32	\$ <del>9.49</del> <del>8.51</del>	\$ <del>5.88</del> <del>5.28</del>	\$ <del>1.09</del> <del>1.05</del>	\$ <del>16.46</del> <del>14.84</del>
7300	EPTC	65	65	22	\$ <del>15.16</del> <del>13.61</del>	\$ <del>7.86</del> <del>7.05</del>	\$ <del>0.75</del> <del>0.72</del>	\$ <del>23.77</del> <del>21.38</del>
3358	Cont American Elect 3K	38	38	13	\$ <del>6.36</del> <del>5.71</del>	\$ <del>4.12</del> <del>3.70</del>	\$ <del>0.45</del> <del>0.43</del>	\$ <del>10.93</del> <del>9.84</del>
3615	Cont American Elect 4k	38	38	13	\$ <del>6.36</del> <del>5.71</del>	\$ <del>4.12</del> <del>3.70</del>	\$ <del>0.45</del> <del>0.43</del>	\$ <del>10.93</del> <del>9.84</del>
16593	AEL ATB2 Gray	133	133	46	\$ <del>7.69</del> <del>6.90</del>	\$ <del>4.83</del> <del>4.34</del>	\$ <del>1.57</del> <del>1.51</del>	\$ <del>14.09</del> <del>12.75</del>
6586	Holophane Granville 3K	51	51	18	\$ <del>15.13</del> <del>13.58</del>	\$ <del>8.28</del> <del>7.43</del>	\$ <del>0.62</del> <del>0.59</del>	\$ <del>24.03</del> <del>21.60</del>
12000	Cree XSPM	95	95	33	\$ <del>6.77</del> <del>6.07</del>	\$ <del>4.49</del> <del>4.03</del>	\$ <del>1.12</del> <del>1.08</del>	\$ <del>12.38</del> <del>11.18</del>

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = ~~3.4103~~~~273~~¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$~~21.15~~~~18.99~~.
- 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$~~18.58~~~~17.18~~.
- 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$~~14.73~~~~13.62~~.
- 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$~~21.52~~~~19.90~~.
- 18 ft. (14 ft. mounting height) aluminum decorative York pole \$~~19.56~~~~18.08~~.
- 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$~~15.99~~~~14.78~~.
- 20 ft. fiberglass pole used only for decorative lights (Colonial) \$~~7.62~~~~7.05~~.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$~~6.70~~~~6.19~~.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$~~22.81~~~~21.09~~.
- 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$~~23.84~~~~22.05~~.
- 30 ft. wood pole \$~~4.94~~~~4.57~~.
- 30 ft. concrete pole \$~~10.33~~~~9.55~~.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$~~48.90~~~~45.21~~.
- 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$~~26.43~~~~24.44~~.
- 30 ft. aluminum pole used with concrete adjustable base \$~~24.16~~~~22.34~~.
- 35 ft. concrete pole \$~~15.05~~~~13.92~~.
- 35 ft. concrete pole (Tenon Top) \$~~20.78~~~~19.21~~.
- Charge for 35 ft. wood pole \$~~7.17~~~~6.63~~.
- 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$~~29.64~~~~27.40~~.
- 40 ft. wood pole \$~~8.82~~~~8.16~~.
- 45 ft. concrete pole (Tenon Top) \$~~27.27~~~~25.21~~.
- 22 ft. aluminum pole \$~~17.04~~~~15.29~~.
- 25 ft. aluminum pole \$~~17.72~~~~15.91~~.
- 30 ft. aluminum pole with 8' arm \$~~44.33~~~~39.79~~.

ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm ~~\$46,454.69~~.  
 30 ft. aluminum pole with 12' arm ~~\$43,003.60~~.  
 35 ft. aluminum pole with 8' arm ~~\$48,814.84~~.  
 35 ft. aluminum pole with 10' arm ~~\$48,224.28~~.  
 35 ft. aluminum pole with 12' arm ~~\$49,364.31~~.  
 40 ft. aluminum pole with 8' arm ~~\$50,524.34~~.  
 40 ft. aluminum pole with 10' arm ~~\$53,354.78~~.  
 40 ft. aluminum pole with 12' arm ~~\$55,104.45~~.  
 16 ft. aluminum decorative arlen pole ~~\$18,584.71~~.  
 16 ft. aluminum decorative arlen pole with banner arms ~~\$22,941.21~~.  
 40 ft. concrete pole ~~\$36,993.20~~.  
 45 ft. wood pole ~~\$9,078.14~~.  
 50 ft. wood pole ~~\$10,869.74~~.  
 18 ft. aluminum, round tapered pole ~~\$8,767.86~~.  
 14.5 ft. concrete, round tapered pole ~~\$20,584.47~~.  
 Single arm for Shoebox/Small Parking Lot fixture ~~\$2,872.65~~.  
 Double arm for Shoebox/Small Parking Lot fixture ~~\$3,182.94~~.  
 Triple arm for Shoebox/Small Parking Lot fixture ~~\$4,443.98~~.  
 Quadruple arm for Shoebox/Small Parking Lot fixture ~~\$5,615.03~~.  
 Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$5,274.87~~.  
 Charge for optional 100 amp relay ~~\$29,542.31~~.  
 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$42,193.87~~.  
 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$60,153.99~~.

All other additional facilities shall be billed at 1.28% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~3.4103~~~~2.73~~¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

<b>High Pressure Sodium Vapor</b>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
8800	100	120	41	<del>\$0.800</del> .74	<del>\$1.401</del> .34	<del>\$2.202</del> .08
16000	150	197	68	<del>\$0.820</del> .74	<del>\$2.322</del> .23	<del>\$3.142</del> .97
20000	200	233	80	<del>\$0.810</del> .75	<del>\$2.732</del> .62	<del>\$3.543</del> .37
25000	250	292	100	<del>\$0.820</del> .76	<del>\$3.413</del> .27	<del>\$4.234</del> .03
46000	400	477	164	<del>\$0.810</del> .75	<del>\$5.605</del> .37	<del>\$6.416</del> .12
125000	1000	1105	379	<del>\$1.080</del> .97	<del>\$12.931</del> 2.40	<del>\$14.011</del> 3.37

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**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
32000	400	476	163	<del>\$0.970.90</del>	<del>\$5.565.33</del>	<del>\$6.536.23</del>
100000	1000	1100	378	<del>\$3.713.33</del>	<del>\$12.8942.37</del>	<del>\$16.6045.70</del>

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = ~~3.4103.273~~¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole ~~\$7.176.63~~.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV &amp; Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Base Charge: Demand Charges:	<del>\$173.82</del> <del>163.33</del>	<del>\$173.82</del> <del>163.33</del>	<del>\$591.00</del> <del>555.33</del>	<del>\$2,506.23</del> <del>2,354.90</del>
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	<del>\$4.173</del> <del>.92</del>	<del>\$4.173</del> <del>.92</del>	<del>\$4.173</del> <del>.92</del>	N/A
Reservation Demand Charge per kW	<del>\$2.05</del> <del>1.93</del>	<del>\$2.05</del> <del>1.93</del>	<del>\$2.05</del> <del>1.93</del>	<del>\$1.88</del> <del>1.76</del>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	<del>\$0.990</del> <del>.94</del>	<del>\$0.990</del> <del>.94</del>	<del>\$0.990</del> <del>.94</del>	<del>\$0.590</del> <del>.55</del>

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kV</u>			<u>69 kV &amp; Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	<del>0.9900-931¢</del>	<del>0.9900-931¢</del>	<del>0.9900-931¢</del>	<del>0.9860-927¢</del>
Off-Peak Period charge per kWh	<del>0.9900-931¢</del>	<del>0.9900-931¢</del>	<del>0.9900-931¢</del>	<del>0.9860-927¢</del>

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:  
STANDBY SERVICE

Delivery Voltage:	<u>Distribution</u> <u>Below 69 kV</u> <u>ISST-1(D)</u>	<u>Transmission</u> <u>69 kV &amp; Above</u> <u>ISST-1(T)</u>
Base Charge:	<del>\$675.97</del> <del>635.53</del>	<del>\$2,764.83</del> <del>2,594.55</del>
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	<del>\$4.17</del> <del>3.92</del>	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	<del>\$0.36</del> <del>0.33</del>	<del>\$0.41</del> <del>0.38</del>
Reservation Demand Charge per kW of Firm Standby Demand	<del>\$2.05</del> <del>1.93</del>	<del>\$1.88</del> <del>1.76</del>
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	<del>\$0.17</del> <del>0.16</del>	<del>\$0.16</del> <del>0.15</del>
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	<del>\$0.99</del> <del>0.94</del>	<del>\$0.59</del> <del>0.55</del>
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	<del>0.99</del> <del>0.93</del> ¢	<del>0.98</del> <del>0.92</del> ¢
Off-Peak Period charge per kWh	<del>0.99</del> <del>0.93</del> ¢	<del>0.98</del> <del>0.92</del> ¢

(Continued on Sheet No. 8.761)



(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of ~~\$1.50~~ ~~+ .40~~ per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

(Continued from Sheet No. 8.763)

- c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,
- i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$~~1.50~~**1.40** per kW times the number of months rebilled in No. 1 above times the Contract Standby

Demand. Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or
- b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or
- c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is(are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

**SPECIAL PROVISIONS:**

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install interruption equipment if the installation cannot be economically justified.
5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.
6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

TRANSFORMATION RIDER - TRAVAILABLE:

In all areas served.

APPLICATION:

In conjunction with any general service or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$~~0.360~~0.34 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR  
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> 25-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Base Charge:	<del>\$29.98</del> <b>28.17</b>	<del>\$88.00</del> <b>83.32</b>	<del>\$254.90</del> <b>240.61</b>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	<del>\$11.31</del> <b>10.63</b>	<del>\$12.93</del> <b>12.25</b>	<del>\$13.17</del> <b>12.44</b>
Seasonal Maximum Demand Charge	<del>\$0.70</del> <b>0.66</b>	<del>\$0.78</del> <b>0.74</b>	<del>\$0.68</del> <b>0.64</b>
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	<del>\$11.02</del> <b>10.36</b>	<del>\$13.41</del> <b>12.69</b>	<del>\$13.47</del> <b>12.73</b>
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<del>10.40</del> <b>9.77</b> ¢	<del>6.75</del> <b>6.41</b> ¢	<del>5.47</del> <b>5.18</b> ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<del>1.66</del> <b>1.56</b> ¢	<del>1.40</del> <b>1.32</b> ¢	<del>1.32</del> <b>1.24</b> ¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	<del>2.51</del> <b>2.36</b> ¢	<del>1.94</del> <b>1.84</b> ¢	<del>1.68</del> <b>1.59</b> ¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>SDTR-1</u> 25-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Base Charge:	<del>\$29.98</del> <b>28.17</b>	<del>\$88.00</del> <b>83.32</b>	<del>\$254.90</del> <b>240.61</b>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	<del>\$11.31</del> <b>10.63</b>	<del>\$12.93</del> <b>12.25</b>	<del>\$13.17</del> <b>12.44</b>
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	<del>\$10.32</del> <b>9.70</b>	<del>\$12.62</del> <b>11.95</b>	<del>\$12.79</del> <b>12.09</b>
Maximum Demand	<del>\$0.70</del> <b>0.66</b>	<del>\$0.78</del> <b>0.74</b>	<del>\$0.68</del> <b>0.64</b>
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<del>10.40</del> <b>59.77</b> ¢	<del>6.75</del> <b>96.41</b> ¢	<del>5.47</del> <b>65.18</b> ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<del>1.66</del> <b>61.56</b> ¢	<del>1.40</del> <b>21.32</b> ¢	<del>1.32</del> <b>41.24</b> ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	<del>5.51</del> <b>35.17</b> ¢	<del>3.96</del> <b>23.75</b> ¢	<del>3.28</del> <b>73.10</b> ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	<del>1.66</del> <b>61.56</b> ¢	<del>1.40</del> <b>21.32</b> ¢	<del>1.32</del> <b>41.24</b> ¢

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued on Sheet No. 8.832)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.745			0.122		(0.197)		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		(0.197)		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		(0.197)		0.312	0.382	
GS-1	4.047			0.125		(0.198)		0.323	0.346	
GST-1		4.367	3.910	0.125		(0.198)		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43	(0.65)		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	(0.65)		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43	(0.65)		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	(0.65)		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47	(0.67)		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	(0.67)		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47	(0.67)		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	(0.67)		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49	(0.69)		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	(0.69)		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49	(0.69)		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	(0.69)		0.244		0.66
GSLD-3, CS-3	3.924				0.45	(0.73)		0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45	(0.73)		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW		\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	4.012			0.085			(0.100)			0.211	0.815			
MET	4.012				0.42			(0.50)		0.258		0.74		
CILC-1(G)		4.367	3.910		0.51			(0.63)		0.234		0.68		
CILC-1(D)		4.331	3.877		0.51			(0.63)		0.234		0.68		
CILC-1(T)		4.235	3.791		0.51			(0.59)		0.208		0.11		
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038			(0.011)			0.044	0.288			
SL-2, GSCU- 1/SL- 2M	4.047			0.090			(0.092)			0.207	0.316			
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>	
SST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01	
SST-1(D1)		4.367	3.910		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
SST-1(D2)		4.362	3.906		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
SST-1(D3)		4.330	3.876		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
ISST-1(D)		4.331	3.877		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
ISST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01	

(Continued on Sheet No. 8.030.2)

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$12.68

Non-Fuel Energy Charges:

Base Energy Charge 7.180¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Non-Metered Accounts: A Base Charge of \$6.35 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$6.35.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



GENERAL SERVICE - NON DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$12.68	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.289¢ per kWh	4.542¢ per kWh

Additional Charges:  
 General Service Load Management Program (if applicable), See Sheet No. 8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:  
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.  
April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$29.98
Demand Charges:	
Base Demand Charge	\$11.29 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.513¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is \$312.23.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$29.98

Demand Charges:

Base Demand Charge \$10.59 per kW of Demand occurring during the On-Peak period.  
 Maximum Demand Charge \$0.70 per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	5.380¢ per kWh	1.356¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$294.73.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$17.14
Non-Fuel Energy Charges:	
Base Energy Charge	4.302¢ per Constant Usage kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OF SERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

billing periods Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at a available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$9.48

Non-Fuel Charges:

Base Energy Charge:

First 1,000 kWh 7.063¢ per kWh

All additional kWh 8.055¢ per kWh

Additional Charges:

Residential Load Management Program (if applicable), See Sheet No. 8.217

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1  
 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to a availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at a available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge: \$9.48

RTR Base Energy: Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	12.697¢ per kWh	(5.552)¢ per kWh

Additional Charges/Credits:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT  
 (OPTIONAL)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rider (“Rider”) is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service (“Service”) through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger (“Equipment”). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (“Agreement”) that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer’s premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer’s otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

	Full Installation	Equipment Only Installation
Monthly Program Charge	\$25.57	\$18.41
Monthly Off-Peak Energy Charge	\$12.81	\$12.81
<b>Total Monthly Service Payment</b>	<b>\$38.38</b>	<b>\$31.22</b>

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	23.71¢ per kWh	N/A

(Continue on Sheet No. 8.214)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$88.00
Demand Charges:	
Base Demand Charge	\$13.49 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.943 ¢ per kWh

## Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,833.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$88.00	
Demand Charges:		
Base Demand Charge	\$12.71 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	\$0.78 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.229¢ per kWh	1.402¢ per kWh
kWh		

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,443.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE  
(OPTIONAL)  
(Closed Schedule)RATE SCHEDULE: CS-1AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$117.34
Demand Charges:	
Base Demand Charge	\$13.49 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.943¢ per kWh

## Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,862.34.

CURTAILMENT CREDITS:

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.85 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION(continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty- six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.43 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$117.34	
Demand Charges:		
Base Demand Charge	\$12.71 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$0.78 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.229¢ per kWh	1.402¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,472.34.

RATING PERIODS:

On-Peak:  
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

**PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:**

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

**CURTAILMENT CREDITS:**

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

**CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:**

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$4.85/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

**CURTAILMENT PERIOD:**

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

**DEMAND:**

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

**MAXIMUM DEMAND:**

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

**DEFINITIONS:**

**Force Majeure**

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

**Non-Firm Demand**

The current Demand less the amount of Firm Demand specified below.

**Firm Demand**

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.43 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$254.90
Demand Charges:	
Base Demand Charge	\$13.57 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.689¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,394.90.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$254.90

Demand Charges:

Base Demand Charge \$12.89 per kW of Demand occurring during the On-Peak Period.  
 Maximum Demand Charge \$0.68 per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.700¢ per kWh	1.324¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,034.90.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)



HIGH LOAD FACTOR – TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rates schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> 25-499 kW	<u>HLFT-2</u> 500-1,999 kW	<u>HLFT-3</u> 2,000 kW or greater
Annual Maximum Demand			
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
On-Peak Demand Charge	\$13.31	\$14.19	\$13.80
Maximum Demand Charge	\$2.76	\$3.05	\$2.94
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.162¢	1.242¢	1.072¢
Off-Peak Period per kWh	1.356¢	1.201¢	1.070¢

Additional Charges

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAINABLE SERVICE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$283.22
Demand Charges:	
Base Demand Charge	\$13.57 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.689¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,423.22.

CURTAILMENT CREDITS:

A monthly credit of (\$2.19) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.19/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.68/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION(continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.38 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$283.22	
Demand Charges:		
Base Demand Charge	\$13.57 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$0.68 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.700¢ per kWh	1.324¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,423.22.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.19) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.19/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.68/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.38 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE  
 (OPTIONAL)  
 (Closed Schedule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,327.34	
Demand Charges:		
Base Demand Charge	\$10.69 per kW of Demand occurring during the On-Peak Period.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.406¢ per kWh	1.171¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:  
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.  
April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:  
 All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.23) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.23/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)



(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE  
(OPTIONAL)  
(Closed Schedule)

RATE SCHEDULE: CS-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,327.34
Demand Charges:	
Base Demand Charge	\$10.69 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.232¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$2.23) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.23/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,244.59
Demand Charges:	
Base Demand Charge	\$10.69 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.232¢ per kWh

Additional Charges:  
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$2,244.59

Demand Charges:

Base Demand Charge \$10.69 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.406¢ per kWh	1.171¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE  
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	\$154.24
Non-Fuel Energy Charges:	
Base Energy Charge	9.705¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.	
Minimum Charge:	\$154.24

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	\$800.50
Demand Charges:	
Base Demand Charge	\$16.94 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.259¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV &amp; above</u>
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW &amp; above</u>	
Base Charge:	\$189.65	\$319.67	\$2,795.74
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$5.06	\$5.38	None
per kW of Load Control On-Peak Demand	\$3.32	\$3.84	\$4.03
per kW of Firm On-Peak Demand	\$12.64	\$13.92	\$14.69
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.882¢	1.283¢	1.173¢
Off-Peak Period charge per kWh	1.882¢	1.283¢	1.173¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)



(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.35 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

(Continued from Sheet No. 8.655)

2. billed a penalty charge of \$1.35 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.35 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)  
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$149.95
GSDT-1, HLFT (25-499 kW)	\$149.95
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$205.35
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$84.97
GSLD-3, GSLDT-3	\$258.59

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.63) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a \$8.63 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.28 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
  - i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled \$8.63 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of \$1.28 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

**REMOVAL OF FACILITIES:**

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

**MONTHLY RATE:**

Luminaire Type	Lamp Size Initial		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$) ****		
	Lumens	/Watts		Fixtures	Maintenance	Energy Non-Fuel	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$5.30	\$2.16	\$0.99	\$8.45	\$3.16	\$0.99
" "	9,500	100	41	\$4.92	\$2.17	\$1.40	\$8.49	\$3.57	\$1.40
" "	16,000	150	60	\$5.07	\$2.20	\$2.04	\$9.31	\$4.25	\$2.04
" "	22,000	200	88	\$7.69	\$2.81	\$3.00	\$13.50	\$5.80	\$3.00
" "	50,000	400	168	\$7.77	\$2.80	\$5.73	\$16.30	\$8.54	\$5.73
" "	27,500	250	116	\$8.18	\$3.05	\$3.96	\$15.19	\$7.01	\$3.96
" "	140,000	1,000	411	\$12.30	\$5.48	\$14.02	\$31.80	\$19.50	\$14.02
Mercury Vapor	6,000	140	62	\$3.82	\$1.93	\$2.11	\$7.86	\$4.05	\$2.11
" "	8,600	175	77	\$3.89	\$1.93	\$2.63	\$8.45	\$4.56	\$2.63
" "	11,500	250	104	\$6.48	\$2.79	\$3.54	\$12.81	\$6.86	\$3.54
" "	21,500	400	160	\$6.45	\$2.75	\$5.46	\$14.66	\$8.83	\$5.46

\*\* The non-fuel energy charge is 3.410¢ per kWh.  
 \*\*\* Bills rendered based on "Total" charge. Unbundling of charges is not permitted.  
 \*\*\*\* New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.94
Concrete pole used only for the street lighting system	\$8.14
Fiberglass pole used only for the street lighting system	\$9.61
Steel pole used only for the street lighting system	\$8.14
Underground conductors not under paving	4.865¢ per foot
Underground conductors under paving	11.884¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

**SPECIAL PROVISION:**

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

- Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.
- Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
- Non-Fuel Energy Charge: 3.410¢/kWh

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.410¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.273¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

**WILLFUL DAMAGE:**

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

**SPECIAL CONDITIONS:**

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

**TERM OF SERVICE:**

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.



STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	\$17.06
Non-Fuel Energy Charges:	
Base Energy Charge	3.445¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	\$17.06

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:  
 10 years payment option: 1.265% of total work order cost.  
 20 years payment option: 0.848% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \text{Unit} \frac{\text{Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 3.410¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

**OUTDOOR LIGHTING**  
 (Closed Schedule)

**RATE SCHEDULE OL-1**

**AVAILABLE:**

In all areas served.

**APPLICATION:**

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1.

**SERVICE:**

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime work in g hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

**LIMITATION OF SERVICE:**

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

**MONTHLY RATE:**

Luminaire Type	Lamp Size		KWH/Mo Estimate	Charge for Company-Owned			Charge for Customer-Owned		
	Initial Lumens/Watts			Fixtures	Mainte- nance Unit (\$)	Energy Non-Fuel Unit (\$)	Total	Relamping/Energy Unit (\$)	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$5.90	\$2.19	\$1.03	\$9.12	\$3.09	\$1.03
" "	9,500	100	41	\$6.02	\$2.19	\$1.47	\$9.68	\$3.52	\$1.47
" "	16,000	150	60	\$6.24	\$2.23	\$2.14	\$10.61	\$4.23	\$2.14
" "	22,000	200	88	\$9.07	\$2.87	\$3.15	\$15.09	\$5.79	\$3.15
" "	50,000	400	168	\$9.65	\$2.82	\$6.00	\$18.47	\$8.61	\$6.00
" "	12,000	150	60	\$6.80	\$2.48	\$2.14	\$11.42	\$5.09	\$2.14
Mercury Vapor	6,000	140	62	\$4.52	\$1.96	\$2.21	\$8.69	\$4.54	\$2.21
" "	8,600	175	77	\$4.56	\$1.96	\$2.75	\$9.27	\$4.63	\$2.75
" "	21,500	400	160	\$7.46	\$2.76	\$5.72	\$15.94	\$8.06	\$5.72

\*\* The non-fuel energy charge is 3.571¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$12.92
Concrete pole and span of conductors:	\$17.46
Fiberglass pole and span of conductors:	\$20.51
Steel pole used only for the street lighting system	\$17.46
Underground conductors (excluding trenching)	\$0.099 per foot
Down-guy, Anchor and Protector	\$11.75

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 3.571¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

**SPECIAL PROVISION:**

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge:	1.28% of the Company's average installed cost of the pole, light fixture, or both.
Maintenance Charge:	FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
Non-Fuel Energy Charge:	3.571¢ per kWh

**TERM OF SERVICE:**

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

**WILLFUL DAMAGE:**

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

**COMPANY-OWNED FACILITIES:**

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

TRAFFIC SIGNAL SERVICE  
(Closed Schedule)RATE SCHEDULE: SL-2AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge            5.769¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$4.31 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge: \$7.78

Non-Fuel Energy Charges:

Base Energy Charge 5.939¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum: \$7.78

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

**FLORIDA POWER & LIGHT COMPANY**

**Third Revised Sheet No. 8.736.1  
Cancels Second Revised Sheet No. 8.736.1**

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.45
Maintenance per Fixture for FPL fixtures on Customer Pole	\$1.16
LED Conversion Recovery	\$2.08

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46

MONTHLY RATES FOR LEDFIXTURES\*:

Energy Tier	Charge	Fixture Tier														
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	\$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	\$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	\$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	\$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	\$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	\$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	\$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	\$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	\$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	\$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	\$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	\$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	\$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	\$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	\$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	\$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	\$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	\$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	\$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	\$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	\$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	\$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	\$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	\$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	\$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	\$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	\$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	\$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	\$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	\$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	\$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

\* Catalog of available fixtures and the assigned billing tier for each can be viewed at [www.FPL.com/partner/builders/lighting.html](http://www.FPL.com/partner/builders/lighting.html)

The non-fuel energy charge is 3.410¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Standard maintenance fees to apply  
Standard non-fuel Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.  
Underground Conductor 4.865¢ per foot

BILLING

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)



OUTDOOR SERVICE  
(Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>High Pressure Sodium Vapor</u>				
				<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
5400	Open Bottom	70	84	29	\$3.72	\$1.95	\$0.99	\$6.66
8800	Open Bottom	100	120	41	\$3.20	\$1.79	\$1.40	\$6.39
8800	Open Bottom w/Shield	100	120	41	\$4.37	\$2.07	\$1.40	\$7.84
8800	Acorn	100	120	41	\$15.92	\$5.24	\$1.40	\$22.56
8800	Colonial	100	120	41	\$4.30	\$2.05	\$1.40	\$7.75
8800	English Coach	100	120	41	\$17.37	\$5.62	\$1.40	\$24.39
8800	Destin Single	100	120	41	\$29.90	\$9.03	\$1.40	\$40.33
17600	Destin Double	200	240	82	\$59.59	\$17.40	\$2.80	\$79.79
5400	Cobrahead	70	84	29	\$5.24	\$2.36	\$0.99	\$8.59
8800	Cobrahead	100	120	41	\$4.37	\$2.07	\$1.40	\$7.84
20000	Cobrahead	200	233	80	\$6.03	\$2.56	\$2.73	\$11.32
25000	Cobrahead	250	292	100	\$5.87	\$2.52	\$3.41	\$11.80
46000	Cobrahead	400	477	164	\$6.17	\$2.60	\$5.60	\$14.37
8800	Cutoff Cobrahead	100	120	41	\$4.83	\$2.20	\$1.40	\$8.43
25000	Cutoff Cobrahead	250	292	100	\$5.93	\$2.54	\$3.41	\$11.88
46000	Cutoff Cobrahead	400	477	164	\$6.18	\$2.60	\$5.60	\$14.38
25000	Bracket Mount CIS	250	292	100	\$13.59	\$4.61	\$3.41	\$21.61
25000	Tenon Top CIS	250	292	100	\$13.60	\$4.61	\$3.41	\$21.62

**High Pressure Sodium Vapor (continued)**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**		***		
46000	Bracket Mount CIS	400	468	161	\$14.49	\$4.84	\$5.49	\$24.82
20000	Small ORL	200	233	80	\$13.93	\$4.69	\$2.73	\$21.35
25000	Small ORL	250	292	100	\$13.42	\$4.56	\$3.41	\$21.39
46000	Small ORL	400	477	164	\$14.03	\$4.72	\$5.60	\$24.35
20000	Large ORL	200	233	80	\$22.69	\$7.07	\$2.73	\$32.49
46000	Large ORL	400	477	164	\$25.56	\$7.86	\$5.60	\$39.02
46000	Shoebox	400	477	164	\$11.71	\$4.10	\$5.60	\$21.41
16000	Directional	150	197	68	\$6.59	\$2.66	\$2.32	\$11.57
20000	Directional	200	233	80	\$9.52	\$3.51	\$2.73	\$15.76
46000	Directional	400	477	164	\$7.06	\$2.85	\$5.60	\$15.51
125000	Large Flood	1000	1105	379	\$11.22	\$4.19	\$12.93	\$28.34

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
12000	Acorn	175	210	72	\$16.08	\$6.57	\$2.45	\$25.10
12000	Colonial	175	210	72	\$4.45	\$3.44	\$2.45	\$10.34
12000	English Coach	175	210	72	\$17.71	\$7.24	\$2.45	\$27.40
12000	Destin Single	175	210	72	\$30.37	\$10.77	\$2.45	\$43.59
24000	Destin Double	350	420	144	\$60.56	\$20.16	\$4.91	\$85.63
32000	Small Flood	400	476	163	\$7.22	\$3.03	\$5.56	\$15.81
32000	Small Parking Lot	400	476	163	\$13.35	\$4.70	\$5.56	\$23.61
100000	Large Flood	1000	1100	378	\$10.36	\$6.01	\$12.89	\$29.26
100000	Large Parking Lot	1000	1100	378	\$23.03	\$8.34	\$12.89	\$44.26

**Metal Halide Pulse Start**

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
13000	Acorn	150	190	65	\$18.24	\$6.40	\$2.21	\$26.85
13000	Colonial	150	190	65	\$5.67	\$3.01	\$2.21	\$10.89
13000	English Coach	150	190	65	\$18.64	\$6.52	\$2.21	\$27.37
13000	Destin Single	150	190	65	\$39.54	\$12.18	\$2.21	\$53.93
26000	Destin Double	300	380	130	\$79.77	\$24.36	\$4.44	\$108.57
33000	Small Flood	350	400	137	\$8.09	\$3.87	\$4.67	\$16.63
33000	Shoebox	350	400	137	\$9.68	\$4.32	\$4.67	\$18.67
68000	Flood	750	840	288	\$8.34	\$6.51	\$9.82	\$24.67

Mercury Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
7000	Open Bottom	175	195	67	\$2.59	\$1.56	\$2.28	\$6.43
3200	Cobrahead	100	114	39	\$4.79	\$2.18	\$1.33	\$8.30
7000	Cobrahead	175	195	67	\$4.35	\$2.03	\$2.28	\$8.66
9400	Cobrahead	250	277	95	\$5.73	\$2.49	\$3.24	\$11.46
17000	Cobrahead	400	442	152	\$6.25	\$2.59	\$5.18	\$14.02
48000	Cobrahead	1000	1084	372	\$12.53	\$4.48	\$12.69	\$29.70
17000	Directional	400	474	163	\$9.40	\$3.46	\$5.56	\$18.42

LED

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
3776	Acorn	75	75	26	\$21.64	\$11.17	\$0.88	\$33.69
4440	Streetlight	72	72	25	\$16.79	\$5.74	\$0.85	\$23.38
2820	Acorn A5	56	56	19	\$28.81	\$8.91	\$0.64	\$38.36
5100	Cobrahead S2	73	73	25	\$6.82	\$4.45	\$0.85	\$12.12
10200	Cobrahead S3	135	135	46	\$8.39	\$5.13	\$1.57	\$15.09
6320	ATB071 S2/S3	71	71	24	\$8.50	\$5.79	\$0.81	\$15.10
9200	ATB1 105 S3	105	105	36	\$12.42	\$6.98	\$1.23	\$20.63
23240	ATB2 280 S4	280	280	96	\$14.05	\$8.10	\$3.27	\$25.42
7200	E132 A3	132	132	45	\$33.57	\$9.81	\$1.54	\$44.92
9600	E157 SAW	157	157	54	\$22.72	\$6.78	\$1.85	\$31.35
7377	WP9 A2/S2	140	140	48	\$51.06	\$16.92	\$1.64	\$69.62
15228	Destin Double	210	210	72	\$78.13	\$37.37	\$2.45	\$117.95
9336	ATB0 108	108	108	37	\$7.86	\$5.12	\$1.26	\$14.24
3640	Colonial	45	45	15	\$9.13	\$5.86	\$0.52	\$15.51
5032	LG Colonial	72	72	25	\$10.63	\$6.39	\$0.85	\$17.87
4204	Security Lt	43	43	15	\$5.15	\$3.09	\$0.52	\$8.76
5510	Roadway 1	62	62	21	\$6.20	\$3.94	\$0.71	\$10.85
32327	Galleon 6sq	315	315	108	\$24.13	\$12.77	\$3.68	\$40.58
38230	Galleon 7sq	370	370	127	\$26.76	\$14.23	\$4.33	\$45.32
53499	Galleon 10sq	528	528	181	\$37.00	\$19.04	\$6.17	\$62.21
36000	Flood 421 W	421	421	145	\$19.36	\$10.69	\$4.94	\$34.99
5355	Wildlife Cert	106	106	36	\$18.99	\$10.08	\$1.23	\$30.30
8300	Evolve Area	72	72	25	\$15.39	\$8.28	\$0.85	\$24.52
8022	ATB0 70	72	72	25	\$8.33	\$5.01	\$0.85	\$14.19
11619	ATB0 100	104	104	36	\$8.94	\$5.28	\$1.23	\$15.45
30979	ATB2 270	274	274	94	\$16.14	\$8.77	\$3.20	\$28.11
9514	Roadway 2	95	95	33	\$6.77	\$4.19	\$1.12	\$12.08
15311	Roadway 3	149	149	51	\$9.34	\$5.37	\$1.74	\$16.45
28557	Roadway 4	285	285	98	\$12.75	\$7.10	\$3.34	\$23.19
5963	Colonial Large	72	72	25	\$9.93	\$5.61	\$0.85	\$16.39
4339	Colonial Small	45	45	15	\$9.50	\$5.40	\$0.52	\$15.42
8704	Acorn A	81	81	28	\$20.96	\$10.46	\$0.95	\$32.37
7026	Destin I	99	99	34	\$35.23	\$16.72	\$1.16	\$53.11
37400	Flood Large	297	297	102	\$18.59	\$9.26	\$3.48	\$31.33
28700	Flood Medium	218	218	75	\$15.87	\$8.06	\$2.56	\$26.49
18600	Flood Small	150	150	52	\$13.68	\$6.96	\$1.78	\$22.42

LED (Continued)

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
23588	ATB2 210	208	208	71	\$13.93	\$7.73	\$2.32	\$23.98
8575	Destin	77	77	26	\$26.91	\$13.12	\$0.92	\$40.95
1958	Destin Wildlife	56	56	19	\$32.29	\$15.50	\$0.64	\$48.43
8212	AEL Roadway ATBS 3K	76	76	26	\$4.61	\$3.65	\$0.88	\$9.14
8653	AEL Roadway ATBS 4K	76	76	26	\$4.61	\$3.65	\$0.88	\$9.14
5300	Cree RSW Amber – XL	144	144	49	\$13.02	\$7.43	\$1.67	\$22.12
3715	Cree RSW Amber – Large	92	92	32	\$9.49	\$5.88	\$1.09	\$16.46
7300	EPTC	65	65	22	\$15.16	\$7.86	\$0.75	\$23.77
3358	Cont American Elect 3K	38	38	13	\$6.36	\$4.12	\$0.45	\$10.93
3615	Cont American Elect 4k	38	38	13	\$6.36	\$4.12	\$0.45	\$10.93
16593	AEL ATB2 Gray	133	133	46	\$7.69	\$4.83	\$1.57	\$14.09
6586	Holophane Granville 3K	51	51	18	\$15.13	\$8.28	\$0.62	\$24.03
12000	Cree XSPM	95	95	33	\$6.77	\$4.49	\$1.12	\$12.38

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 3.410¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.15.
- 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.58.
- 16 ft. decorative base aluminum pole with 6” Tenon used only for decorative lights (Destin Single or Double) \$14.73.
- 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.52.
- 18 ft. (14 ft. mounting height) aluminum decorative York pole \$19.56.
- 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$15.99.
- 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.62.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.70.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$22.81.
- 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$23.84.
- 30 ft. wood pole \$4.94.
- 30 ft. concrete pole \$10.33.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$48.90.
- 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.43.
- 30 ft. aluminum pole used with concrete adjustable base \$24.16.
- 35 ft. concrete pole \$15.05.
- 35 ft. concrete pole (Tenon Top) \$20.78.
- Charge for 35 ft. wood pole \$7.17.
- 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$29.64.
- 40 ft. wood pole \$8.82.
- 45 ft. concrete pole (Tenon Top) \$27.27.
- 22 ft. aluminum pole \$17.04.
- 25 ft. aluminum pole \$17.72.
- 30 ft. aluminum pole with 8’ arm \$44.33.

ADDITIONAL FACILITIES CHARGES (Continued):

- 30 ft. aluminum pole with 10' arm \$46.45.
- 30 ft. aluminum pole with 12' arm \$43.00.
- 35 ft. aluminum pole with 8' arm \$48.81.
- 35 ft. aluminum pole with 10' arm \$48.22.
- 35 ft. aluminum pole with 12' arm \$49.36.
- 40 ft. aluminum pole with 8' arm \$50.52.
- 40 ft. aluminum pole with 10' arm \$53.35.
- 40 ft. aluminum pole with 12' arm \$55.10.
- 16 ft. aluminum decorative arlen pole \$18.58.
- 16 ft. aluminum decorative arlen pole with banner arms \$22.94.
- 40 ft. concrete pole \$36.99.
- 45 ft. wood pole \$9.07.
- 50 ft. wood pole \$10.86.
- 18 ft. aluminum, round tapered pole \$8.76.
- 14.5 ft. concrete, round tapered pole \$20.58.
- Single arm for Shoebox/Small Parking Lot fixture \$2.87.
- Double arm for Shoebox/Small Parking Lot fixture \$3.18.
- Triple arm for Shoebox/Small Parking Lot fixture \$4.44.
- Quadruple arm for Shoebox/Small Parking Lot fixture \$5.61.
- Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$5.27.
- Charge for optional 100 amp relay \$29.54.
- 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$42.19.
- 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$60.15.

All other additional facilities shall be billed at 1.28% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 3.410¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
8800	100	120	41	\$0.80	\$1.40	\$2.20
16000	150	197	68	\$0.82	\$2.32	\$3.14
20000	200	233	80	\$0.81	\$2.73	\$3.54
25000	250	292	100	\$0.82	\$3.41	\$4.23
46000	400	477	164	\$0.81	\$5.60	\$6.41
125000	1000	1105	379	\$1.08	\$12.93	\$14.01

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relampin g Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
32000	400	476	163	\$0.97	\$5.56	\$6.53
100000	1000	1100	378	\$3.71	\$12.89	\$16.60

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 3.410¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$7.17.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV &amp; Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Base Charge: Demand Charges:	\$173.82	\$173.82	\$591.00	\$2,506.23
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$4.17	\$4.17	\$4.17	N/A
Reservation Demand Charge per kW	\$2.05	\$2.05	\$2.05	\$1.88
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.99	\$0.99	\$0.99	\$0.59

(Continued on Sheet No. 8.751)



(Continued from Sheet No. 8.750)

Delivery Voltage:		<u>Below 69 kV</u>		<u>69 kV &amp; Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.990¢	0.990¢	0.990¢	0.986¢
Off-Peak Period charge per kWh	0.990¢	0.990¢	0.990¢	0.986¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:  
STANDBY SERVICE

Delivery Voltage:	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV &amp; Above ISST-1(T)</u>
Base Charge:	\$675.97	\$2,764.83
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$4.17	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.36	\$0.41
Reservation Demand Charge per kW of Firm Standby Demand	\$2.05	\$1.88
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.17	\$0.16
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.99	\$0.59
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	0.990¢	0.986¢
Off-Peak Period charge per kWh	0.990¢	0.986¢

(Continued on Sheet No. 8.761)

(Continued from Sheet No. 8.762)

**INTERRUPTIBLE STANDBY DEMAND:**

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

**INTERRUPTION PERIOD:**

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

**EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:**

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

**CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:**

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of \$1.50 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

**TERM OF SERVICE:**

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

(Continued from Sheet No. 8.763)

- c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,
- i) at a different location in the Company's service area, or
  - ii) under a different name or different ownership, or
  - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.50 per kW times the number of months rebilled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or
- b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or
- c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the equipment installed and is(are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is(are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

**SPECIAL PROVISIONS:**

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install interruption equipment if the installation cannot be economically justified.
5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.
6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

**FLORIDA POWER & LIGHT COMPANY**

TRANSFORMATION RIDER - TR

AVAILABLE:

In all areas served.

APPLICATION:

In conjunction with any general service or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.36 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR  
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>25-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.31	\$12.93	\$13.17
Seasonal Maximum Demand Charge	\$0.70	\$0.78	\$0.68
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	\$11.02	\$13.41	\$13.47
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.405¢	6.759¢	5.476¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.513¢	1.943¢	1.689¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>SDTR-1</u> 25-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.31	\$12.93	\$13.17
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$10.32	\$12.62	\$12.79
Maximum Demand	\$0.70	\$0.78	\$0.68
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.405¢	6.759¢	5.476¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.513¢	3.962¢	3.287¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued on Sheet No. 8.832)

**Exhibit B-4**  
**Legislative and**  
**Proposed Tariffs**  
**February 1, 2023**



BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.745			0.122		<del>(0.197)</del> 0.212		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		<del>(0.197)</del> 0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		<del>(0.197)</del> 0.212		0.312	0.382	
GS-1	4.047			0.125		<del>(0.198)</del> 0.220		0.323	0.346	
GST-1		4.367	3.910	0.125		<del>(0.198)</del> 0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43	<del>(0.65)</del> 0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	<del>(0.65)</del> 0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43	<del>(0.65)</del> 0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	<del>(0.65)</del> 0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47	<del>(0.67)</del> 0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	<del>(0.67)</del> 0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47	<del>(0.67)</del> 0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	<del>(0.67)</del> 0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49	<del>(0.69)</del> 0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	<del>(0.69)</del> 0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49	<del>(0.69)</del> 0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	<del>(0.69)</del> 0.80		0.244		0.66
GSLD-3, CS-3	3.924				0.45	<del>(0.73)</del> 0.73		0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45	<del>(0.73)</del> 0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW		\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	4.012			0.085			<del>(0.100)</del> 0.127				0.211	0.815		
MET	4.012				0.42		<del>(0.50)</del> 0.69				0.258		0.74	
CILC-1(G)		4.367	3.910		0.51		<del>(0.63)</del> 0.81				0.234		0.68	
CILC-1(D)		4.331	3.877		0.51		<del>(0.63)</del> 0.81				0.234		0.68	
CILC-1(T)		4.235	3.791		0.51		<del>(0.59)</del> 0.79				0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038			<del>(0.011)</del> 0.016				0.044	0.288		
SL-2, GSCU- 1/SL- 2M	4.047			0.090			<del>(0.092)</del> 0.137				0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>				<u>RDC</u>	<u>DDC</u>
SST-1(T)		4.235	3.791		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.292		0.01	0.01
SST-1(D1)		4.367	3.910		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.565		0.12	0.05
SST-1(D2)		4.362	3.906		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.565		0.12	0.05
SST-1(D3)		4.330	3.876		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.565		0.12	0.05
ISST-1(D)		4.331	3.877		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.565		0.12	0.05
ISST-1(T)		4.235	3.791		0.05	0.03	<del>(0.07)</del> 0.09	<del>(0.04)</del> 0.04			0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.745			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		0.212		0.312	0.382	
GS-1	4.047			0.125		0.220		0.323	0.346	
GST-1		4.367	3.910	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	0.80		0.244		0.66
GSLD-3, CS-3	3.924				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW		\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	4.012			0.085				0.127			0.211	0.815		
MET	4.012				0.42			0.69		0.258		0.74		
CILC-1(G)		4.367	3.910		0.51			0.81		0.234		0.68		
CILC-1(D)		4.331	3.877		0.51			0.81		0.234		0.68		
CILC-1(T)		4.235	3.791		0.51			0.79		0.208		0.11		
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038				0.016		0.044	0.288			
SL-2, GSCU- 1/SL- 2M	4.047			0.090				0.137		0.207	0.316			
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>	
SST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01	
SST-1(D1)		4.367	3.910		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
SST-1(D2)		4.362	3.906		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
SST-1(D3)		4.330	3.876		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
ISST-1(D)		4.331	3.877		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
ISST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01	

(Continued on Sheet No. 8.030.2)