

CELERK STATE OF THE STIEN STATE OF THE S David M. Lee Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7263 (561) 691-7135 (Facsimile) E-mail: david.lee@fpl.com

January 31, 2023

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

REDACTED

Ro.

Dear Mr. Teitzman:

Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the October, November and December Fuel Filings

Docket No. 20230001-EI

700 Universe Boulevard, Juno Beach, FL 33408

I enclose for filing in the above-referenced matter Florida Power & Light Company's ("FPL") Request for Confidential Classification. The Request includes Attachments A, B (two copies) and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted separately in a sealed envelope for filing and marked "ATTACHMENT A – CONFIDENTIAL." Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Should you have any questions regarding this	filing, please contact me.
APA	Sincerely,
ECO	A VIII
The state of the s	David M. Lee
GCL Attachments	C1 (1.101 'C' (1.1)
COLIN Counsel for Parties of Record (w/ Request for for Parties of Record (w/ Record (w/ Request for Parties of Record (w/ Record	onfidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 20230001-EI

Date: January 31, 2023

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2(a), 423-2(b) and 423-2 for the fourth quarter of 2022. In support of this request, FPL states as follows:

- 1. Contemporaneously with this filing on January 31, 2023, FPL will file with the Commission and serve on all parties of record FPL's 423 Forms for the fourth quarter of 2022. This request is being filed for confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
 - 2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of R.W. Scherer's (Plant Scherer) and Plant Daniel's October, November and December 2022 Forms 423-2(a), 423-2(b) and 423-2 and FPL's November 2022 Form 423-1(a) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
 - 3. Pursuant to section 366.093, FPL seeks confidential protection for the information

highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

- 4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth more specifically in Attachment C. FPL submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause irreparable harm to FPL, the entities with whom it has entered into contracts and most importantly to FPL's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for coal and fuel oil purchases and transportation charges between FPL and various counterparties. The pricing information is regarded by both FPL and the counterparties as confidential. The pricing, which resulted from negotiations between FPL and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact FPL's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential counterparties may refuse to enter into contracts with FPL, or may charge higher prices, if the price terms are made public. This information relates to the competitive interests of FPL and the counterparties, and disclosure of the information would impair their competitive business interests. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.
 - 5. Upon a finding by the Commission that the material in Attachment A for which FPL

seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
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By:

David M. Lee

david.lee@fpl.com

Florida Bar No. 103152

CERTIFICATE OF SERVICE Docket 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished by

electronic delivery on the 31st day of January 2023 to the following:

Suzanne Brownless

Ryan Sandy

Office of General Counsel

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By

David M. Lee

Florida Bar No. 103152

^{*}Copies of Attachments B and C are available upon request.

ATTACHMENT B

EDITED VERSION

PLANT DANIEL FPSC FORMS

423-2 (a)

423-2 (b)

423-2

R.W. SCHERER FPSC FORMS

423-2 (a)

423-2 (b)

423-2

FPL FPSC FORM 423-1(a)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

2. Reporting Company:

October

Year:

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson 561 694-4790.

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	ARCH COAL SALES COMPANY,	N:19/WY/5	S	14,037.81		0.406		-		(0.428)	
(2)	PEABODY COALSALES, LLC	19/WY/7	S	3,502.19		0.687		. •		0.146	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: October

PLANT DANIEL

Year:

2022

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson 561 694-4790.

3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

							Additional	Rail Chan	ges	Water	rborne Charge	s		Į.	Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	& Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton)	
(1)	ARCH COAL SALES COMPANY, I	19/WY/5	BLACK THUNDER	UR	14,037,81		*		•	•	*	80	58	#S:		67,008	
(2)	PEABODY COALSALES, LLC	19/WY/7	NORTH ANTELOPE	UR	3,502.19				20	91	20	20		283		62.578	

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

October

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790.

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Maruel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	14,037.81			67.008	0.38	8,741	5.92	27.30
(2)	PEABODY COALSALES, LLC	19/WY/7	S	UR	3,502.19			62.578	0.20	8,757	4.81	27.30

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2022

2. Reporting Company: FLORIDA POWER & LIGHT COMPANY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson 561 694-4790

561 694-479

3. Plant Name: Signature of Official Submitting Repor Manuel Acosta

6. Date Completed: 20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	15,376.59		(0.126)		=		(0.485)	
(2)	BLACKJEWEL	19/WY/5	S	1,576.95		0.157		-		(0.056)	
(3)	PEABODY COALSALES, LLC	19/WY/5	S	3,210.11		0.306				(0.202)	
(4)	BLUEGRASS COMMODITIES	19/WY/5	S	7,366.80		0.157		-		(0.081)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month.

3. Plant Name:

October

R.W.SCHERER

Year:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson 561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

							Additional	Rail Chan	ges	Water	borne Charge	S			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport <u>Mode</u> (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	15,376.59		8			÷	*:	*:	•	**		52,985
(2)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	1,576.95		=		*	~	*		×	£.		52.217
(3)	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	3,210.11		*		-		*		*	*		53.102
(4)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	7,366,80		*					8		- 1		55,787

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

October

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	UR	15,376.59			52.985	0.31	8,294	5.11	30.26
(2)	BLACKJEWEL	19/WY/5	S	UR	1,576.95			52.217	0.51	8,340	6.33	29.58
(3)	PEABODY COALSALES, LLC	19/WY/5	S	UR	3,210.11			53.102	0.33	8,525	5.40	28.90
(4)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	7,366.80			55.787	0.34	8,314	4.91	30.68

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

November

Year:

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

301034-4730

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	ARCH COAL SALES COMPANY, I	N 19/WY/5	S	13,621.24		0.406		20		(0.554)	
(2)	PEABODY COALSALES, LLC	19/WY/7	S	3,348.76		0.687		•		0.223	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

November

Year

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson 561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

							Additional	Rail Char	ges	Water	rborne Charge	s			Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton)	
(1)	ARCH COAL SALES COMPANY, I	19/WY/5	BLACK THUNDER	UR	13,621,24		*		8	*	55	*3	50	€:		66,954	
(2)	PEABODY COALSALES, LLC	19/WY/7	NORTH ANTELOPE	UR	3,348.76		:-:			*	20	**	*3	¥0		64.055	

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November Year

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	13,621.24			66.954	0.43	8,738	6.09	27.48
(2)	PEABODY COALSALES, LLC	19/WY/7	S	UR	3,348.76			64.055	0.20	8,787	4.43	27.28

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:
 Reporting Company:

November

Year: 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson 561 694-4790

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	10,328.47		0.020		8		(0.337)	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	9,496.42		0.307		-		(0.451)	
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	5,290.67		0.157		-		0.001	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: November

Year.

FLORIDA POWER & LIGHT COMPANY

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson 561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Maxwel Acosta

6. Date Completed:

20-Jan-23

							Additional	Rail Char	ges	Water	borne Charge	s			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton)
(1)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	10,328.47					•		**	•			52,350
(2)	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	9,496.42		*		•	*	8	-		•		53.005
(3)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	5,290.67		~		41	*	20	43		190		55,674

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

November

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Maruel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	UR	10,328.47			52.350	0.28	8,371	4.79	30.11
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	9,496.42			53.005	0.36	8,399	5.17	30.11
(3)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	5,290.67			55.674	0.42	8,441	5.37	29.28

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO 423 - 1(a)

1. REPORTING MONTH: November

CON

YEAR 2022

3, NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON , REGULATORY AFFAIRS, (561) 691 -2839

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

DATE COMPLETED: 01/20/2023

(R) (B) (D) (F) (G) (H) (1) (K) (0) (A) (C) DELIVERED ADDITIONAL OTHER LINE PLANT SUPPLIER DELIVERY DELIVERY TYPE VOLUME INVOICE INVOICE DISCOUNT NET NET QUALITY EFFECTIVE TRANSP TRANS CHGS CHGS PRICE NO LOCATION DATE OIL (BBLS) PRICE AMOUNT (\$) AMOUNT PRICE **ADJUST** TO TERM (\$/BBL) (S/BBL) PRICE (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (\$/BBL) (5) (\$) (\$/BBL) 0.0000 164.6467 1 PMR PORT TMR 11/30/2022 F03 17,659

EDITED COPY

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:
 Reporting Company:

December

Year: 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

FLORIDA POWER & LIGHT COMPANY 561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	ARCH COAL SALES COMPANY, II	N 19/WY/5	S	17,540.00		0.406		-		(0.333)	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: December

Year

FLORIDA POWER & LIGHT COMPANY

2022

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Maruel Acosta

6. Date Completed:

20-Jan-23

							Additional	Rail Char	ges	Water	borne Charge	S			Total	
Line		Mine	Shipping	Transport		Effective Purchase Price	& Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	FOB Plant Price
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (ī)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
(1)	ARCH COAL SALES COMPANY, I	19/WY/5	BLACK THUNDER	UR	17,540,00				-		•0	-	2.5	2002		67,861

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

December

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Edward Anderson

2. Reporting Company:

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

PLANT DANIEL

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, IN	19/WY/5	S	UR	17,540.00			67.861	0.37	8,791	5.53	27.30

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

December

Year: 2022 4. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

Submitted on this Form: Edward Anderson

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Repor Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	5,165.37		0.020		-0		(0.844)	
(2)	BLUEGRASS COMMODITIES	19/WY/5	S	5,202.86		0.157				0.014	

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

Reporting Month.
 Reporting Company.

December

Year.

2022

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Maxwel Acosta

6. Date Completed:

561 694-4790

20-Jan-23

							Additional	Rail Chan	ges	Water	rborne Charge	5		1	Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
(1)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	5,165.37		*		**	***	# 80					51,913	
(2)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	5,202.86		20		20	20	20	497	7.40	127		56.215	

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

 Reporting Month: 2. Reporting Company: December

2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Edward Anderson

Year: FLORIDA POWER & LIGHT COMPANY

561 694-4790

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report Manuel Acosta

6. Date Completed:

20-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,165.37			51.913	0.21	8,250	3.80	31.32
(2)	BLUEGRASS COMMODITIES	19/WY/5	S	UR	5,202.86			56.215	0.41	8,446	5.35	29.27

Reporting Month: October 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described in column (1) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Reporting Month: November 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-1(a)

Plant Names	Columns	Justification
Florida Power & Light Company, lines 1-2	(H)	This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.
		Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (<i>i.e.</i> , contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.
Florida Power & Light Company, lines 1-2	(I, K, L)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-2	(J)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H. If FPL fuel contracts provide for an early payment incentive in
		the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated for Column H relative to price concessions.

Florida Power & Light Company, lines 1-2	(M)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H. For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated for Column H relative to price concessions.
Florida Power & Light Company, lines 1-2	(N)	The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil. Consequently, this information needs to be protected for the same reasons as set forth for Column H. Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth for Column H.
Florida Power & Light Company, lines 1-2	(P, Q)	Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R. Therefore, this information is confidential for the same grounds and reasons stated for Columns H and N. Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services. This information is

contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services. This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.

Reporting Month: December 2022

Form 423-2(a)

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-2	(f)	The FOB Mine Price is the current contract price of coal purchased by FPL from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for FPL to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-2	(g)	The Effective Purchase Price, as described in column (l) for form 423-2(a) above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(i)	The Rail Rate is the current rate that FPL pays to transport coal to its plants via rail. This information is considered confidential by FPL's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for FPL to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

. . . .

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, line 1 Plant Scherer, lines 1-2	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by FPL's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact FPL's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, line 1 Plant Scherer, lines 1-2	(h)	The Effective Transport Charges represent per ton transport charges incurred by FPL to transport coal to its plants. This information is considered confidential and competitively sensitive by FPL's transportation providers. Additionally, disclosure of FPL's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.