

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause and Generating Performance Incentive Factor

Docket No. 20230001-EI
Filed: March 1, 2023

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR
MID-COURSE CORRECTION TO ITS 2023 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL"), pursuant to Rule 25-6.0424, Florida Administrative Code, hereby petitions the Florida Public Service Commission ("Commission") to approve a mid-course correction that reduces the amount to be recovered through its Fuel and Purchased Power Cost Recovery ("FCR") Clause in 2023 by an incremental \$379 million compared to the FCR Factors FPL proposed to implement beginning April 1, 2023. Decreases in natural gas prices and a decline in the natural gas forward curve occasioned the need for this mid-course correction, which will have the effect of decreasing the 2023 levelized FCR Factor by an additional 11% beginning May 1, 2023. *See* Attachment I, Page 1 (Schedule E1-A).

FPL requests that the Commission consider this Petition at its April 4, 2023 Agenda Conference and, at that time, approve the updated FCR Factors to become effective with customer bills beginning May 1, 2023. In support of this Petition, FPL states:

1. On January 23, 2023, FPL submitted its request for approval of revised FCR Factors to be applied to customers' bills beginning April 1, 2023 ("the January 23 filing"). The calculations underlying those factors were based on FPL's actual fuel costs for 2022 being recovered over 21 months, with nine of those months being recovered in 2023, netted against FPL's projected over-recovery of the fuel costs to be incurred in 2023. The amounts included in the January 23 filing for FPL's 2023 fuel costs were based on a January 3, 2023 forward fuel curve.
2. FPL has now completed its analysis based on forward curve prices from the close of business on February 1, 2023, as well as actual fuel costs for January 2023. Based on this analysis, the Company projects a greater than 10% over-recovery associated with 2023 fuel costs compared

to recovery under the factors included in the January 23 filing. Accordingly, FPL has determined that a correction to those factors is appropriate.

3. The following attachments are included with this Petition:

- Attachment I – 2023 over-recovery calculation and resulting May through December 2023 factors
- Attachment II – Tariff sheets containing the proposed May through December 2023 fuel factors by rate schedule in both legislative and clean format

2023 Over-Recovery

4. FPL originally submitted projected costs for 2023 on September 2, 2022, which were based on NYMEX natural gas prices as of July 18, 2022 and reflected an average price of \$5.50 per MMBtu. Thereafter, in its January 23 filing, FPL updated projected fuel costs for all 12 months of the year based on NYMEX natural gas prices as of the close of business January 3, 2023. Based on January 3 NYMEX gas prices, the average cost of natural gas in 2023 was \$3.96 per MMBtu, a decrease of \$1.54 per MMBtu compared to the original forecast. This resulted in a projected over-recovery of about \$1 billion, which FPL's January 23 filing proposed to flowback to customers through reduced 2023 FCR Factors beginning April 1 of this year.

5. Based on NYMEX natural gas prices as of February 1, 2023, the average cost of natural gas is projected to be \$3.22 per MMBtu, or 74 cents per MMBtu lower than the January 3 NYMEX prices.

6. Based on FPL's updated 2023 position, an incremental \$494 million would be over-recovered through the FCR Factors calculated in the January 23 filing. *See Attachment I, Page 2 (Schedule E1-B).* That results in an over-recovery in excess of 10%.

Flow-Back Period

7. *Recovery period.* FPL proposes to flow back to customers the incremental \$494 million over 11 months, from May 2023 through March 2024. This amount is in addition to the \$1 billion flowback FPL proposes to commence April 1.

8. *Offsetting Storm Restoration Recovery Charge.* On January 23, 2023, FPL filed a petition in Docket No. 20230017 for a surcharge to recover the restoration costs associated with Hurricanes Ian and Nicole (“Storm Restoration Recovery Charge”). The Storm Restoration Recovery Charge, if approved by the Commission, will be recovered from April 2023 through March 2024. Implementing the \$494 million FCR Factor reduction over the 11-month period from May 2023 (the earliest feasible date) through March 2024 will help to partially offset the bill impacts associated with the Storm Restoration Recovery Charge.

9. The portion of the over-recovery to be recovered during this year (May 2023 through December 2023) is \$379 million. The calculation of this amount, which is based on the proportion of sales over the 11-month recovery period, is set forth on Attachment I, Page 1 (Schedule E1-A). FPL proposes that the balance of the over-recovery not collected by the end of this year (\$115 million) be included in FPL’s 2024 FCR Factors from January through March 2024, subject to updated historical and forecasted information.

Revised May through December 2023 FCR Factors and Bill Impact

10. Flowing back \$379 million of the 2023 fuel cost over-recovery from May through December lowers the average levelized 2023 FCR Factor for non-time differentiated rates from 3.957 cents per kWh (April)¹ to 3.526 cents per kWh (May through December). See Attachment I, Page 1 (Schedule E1-A).

¹ As proposed in the January 23 filing.

11. If this Petition is approved, the 2023 FCR charge on a 1,000 kWh FPL residential bill would decrease by \$4.32 from \$36.56 (April) to \$32.24 (May through December). See Attachment I, Pages 106 through 109 (Schedule E10).

12. FPL requests that this matter be considered at the Commission's April 4, 2023 Agenda so that the reduced FCR Factors may become effective for the May through December 2023 billing period. Coincident with this filing, FPL will update its website to advise customers of the FCR Factors proposed in this petition. In addition, customers will receive notice on their bills beginning with the April billing cycle.

WHEREFORE, FPL requests that its levelized FCR Factors be decreased to 3.526 cents per kWh for non-time differentiated rates, and that the Commission approve application of the reduced factors and associated tariffs to become effective with customer bills beginning May 1, 2023 and to continue these charges in effect through December 31, 2023 or until reset by the Commission.

Respectfully submitted,

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CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
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ATTACHMENT I
MID-COURSE CORRECTION
MAY 2023 – DECEMBER 2023

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)
Line No.	Revised Fuel Factor	Dollars	MWh	Cents/kWh
1	2023 Estimated True-Up (over)/under Recovery ⁽¹⁾	(493,878,360)		
2				
3	Proposed Change in Recovery for May-December 2023	(378,598,949)		
4	Adjustment Factor		87,874,995	(0.431)
5	Proposed April 1, 2023 Fuel Factor			3.957
6	Revised Fuel Factor			3.526
7				
8				
9	2023 Estimated True-Up (over)/under Recovery - 11 Month Factor	(493,878,360)	114,632,010	(0.431)
10				
11	Proposed Change in Recovery for May-December 2023	(378,598,949)	87,874,995	(0.431)
12				
13				
14				
15				
16				
17	⁽¹⁾ Page 2, Column 15, Lines 42 and 43			
18				
19				
20				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	On Peak Period													
2	System MWH Requirements	2,738,848	2,484,651	2,787,373	3,272,256	4,058,575	4,584,847	4,210,213	4,840,623	4,059,203	3,994,064	2,455,206	2,436,037	41,921,897
3	Marginal Cost	98,434,197	54,587,788	59,621,903	68,062,931	89,775,690	153,225,587	134,726,822	181,765,411	108,624,269	99,132,666	60,054,337	66,820,495	1,174,832,095
4	Average Marginal Cost (\$/kWh)	3.594	2.197	2.139	2.080	2.212	3.342	3.200	3.755	2.676	2.482	2.446	2.743	2.802
5														
6	Off Peak Period													
7	System MWH Requirements	7,983,335	7,053,846	7,605,194	7,551,842	8,200,852	8,540,193	9,750,610	9,196,864	8,915,753	8,143,484	7,735,843	8,063,496	98,741,311
8	Marginal Cost	259,378,554	144,533,297	121,911,264	169,312,304	153,765,970	185,663,793	275,552,230	264,685,738	216,385,335	190,476,089	190,533,816	213,521,371	2,385,719,760
9	Average Marginal Cost (\$/kWh)	3.249	2.049	1.603	2.242	1.875	2.174	2.826	2.878	2.427	2.339	2.463	2.648	2.416
10														
11	Total Period													
12	System MWH Requirements	10,722,183	9,538,497	10,392,567	10,824,099	12,259,427	13,125,040	13,960,823	14,037,487	12,974,956	12,137,548	10,191,049	10,499,533	140,663,209
13	Marginal Cost	357,812,751	199,121,085	181,533,167	237,375,234	243,541,660	338,889,380	410,279,052	446,451,148	325,009,603	289,608,755	250,588,153	280,341,866	3,560,551,855
14	Average Marginal Cost (\$/kWh)	3.337	2.088	1.747	2.193	1.987	2.582	2.939	3.180	2.505	2.386	2.459	2.670	2.531
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.107
18	Off-Peak Period													0.955
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	2023
1	On Peak Period					
2	System MWH Requirements	1,589,760	1,460,239	1,678,264	1,406,062	6,134,325
3	Marginal Cost	69,329,434	53,313,326	81,966,414	39,440,039	244,049,212
4	Average Marginal Cost (\$/kWh)	4.361	3.651	4.884	2.805	3.978
5						
6	Off Peak Period					
7	System MWH Requirements	11,535,280	12,500,584	12,359,224	11,568,895	47,963,983
8	Marginal Cost	266,118,910	356,516,656	363,608,370	284,710,506	1,270,954,441
9	Average Marginal Cost (\$/kWh)	2.307	2.852	2.942	2.461	2.650
10						
11	Total Period					
12	System MWH Requirements	13,125,040	13,960,823	14,037,488	12,974,957	54,098,308
13	Marginal Cost	335,448,343	409,829,982	445,574,784	324,150,545	1,515,003,654
14	Average Marginal Cost (\$/kWh)	2.556	2.936	3.174	2.498	2.800
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.421
18	Off-Peak Period					0.946
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.526	1.00283	3.224
2	A	RS-1 all additional kWh	3.526	1.00283	4.224
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	3.526	1.00283	3.536
5					
6	A-1	SL-1, OL-1, PL-1 (1) ⁽¹⁾	3.452	1.00283	3.462
7					
8	B	GSD-1	3.526	1.00276	3.536
9					
10	C	GSLD-1, CS-1	3.526	1.00168	3.532
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.526	0.99393	3.505
13					
14	E	GSLD-3, CS-3	3.526	0.97235	3.429
15					
16	A	GST-1 On-Peak	3.904	1.00283	3.915
17	A	GST-1 Off-Peak	3.366	1.00283	3.375
18					
19	A	RTR-1 On-Peak			0.379
20	A	RTR-1 Off-Peak			-0.161
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.904	1.00276	3.915
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	3.366	1.00276	3.375
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.904	1.00168	3.910
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	3.366	1.00168	3.371
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.904	0.99420	3.881
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	3.366	0.99420	3.346
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.904	0.97235	3.796
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	3.366	0.97235	3.273
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.904	0.99448	3.882
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.366	0.99448	3.347
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			
38					
39		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	5.009	1.00276	5.023
2	B	GSD(T)-1 Off-Peak	3.336	1.00276	3.346
3					
4	C	GSLD(T)-1 On-Peak	5.009	1.00168	5.018
5	C	GSLD(T)-1 Off-Peak	3.336	1.00168	3.342
6					
7	D	GSLD(T)-2 On-Peak	5.009	0.99420	4.980
8	D	GSLD(T)-2 Off-Peak	3.336	0.99420	3.317
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	67,413,289	1.04827	70,667,191	0.95395	3,253,902	
3	TOTAL	67,413,289	1.04827	70,667,191	0.95395	3,253,902	1.00283
4							
5	CILC-1D						
6	Primary	1,043,639	1.02734	1,072,167	0.97339	28,528	
7	Secondary	1,458,739	1.04827	1,529,150	0.95395	70,410	
8	TOTAL	2,502,379	1.03954	2,601,317	0.96197	98,938	0.99448
9							
10	CILC-1G						
11	Primary	1,901	1.02734	1,953	0.97339	52	
12	Secondary	109,685	1.04827	114,979	0.95395	5,294	
13	TOTAL	111,586	1.04791	116,933	0.95428	5,346	1.00249
14							
15	CILC-1T						
16	Transmission	1,554,835	1.01641	1,580,346	0.98386	25,512	
17	TOTAL	1,554,835	1.01641	1,580,346	0.98386	25,512	0.97235
18							
19	GS(T)-1						
20	Secondary	8,673,642	1.04827	9,092,300	0.95395	418,659	
21	TOTAL	8,673,642	1.04827	9,092,300	0.95395	418,659	1.00283
22							
23	GSCU-1						
24	Secondary	58,023	1.04827	60,824	0.95395	2,801	
25	TOTAL	58,023	1.04827	60,824	0.95395	2,801	1.00283
26							
27	GSD(T)-1						
28	Primary	105,430	1.02734	108,312	0.97339	2,882	
29	Secondary	28,756,771	1.04827	30,144,802	0.95395	1,388,031	
30	TOTAL	28,862,201	1.04819	30,253,114	0.95402	1,390,913	1.00276
31							
32	GSLD(T)-1						
33	Primary	564,733	1.02734	580,170	0.97339	15,437	
34	Secondary	9,269,037	1.04827	9,716,434	0.95395	447,397	
35	TOTAL	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
36							
37	GSLD(T)-2						
38	Primary	1,518,242	1.02734	1,559,743	0.97339	41,501	
39	Secondary	2,002,011	1.04827	2,098,643	0.95395	96,633	
40	TOTAL	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
41							
42	GSLD(T)-3						
43	Transmission	863,235	1.01641	877,399	0.98386	14,164	
44	TOTAL	863,235	1.01641	877,399	0.98386	14,164	0.97235
45							
46	MET						
47	Primary	72,514	1.02734	74,496	0.97339	1,982	
48	TOTAL	72,514	1.02734	74,496	0.97339	1,982	0.98281

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
49							
50	<u>OL-1</u>						
51	Secondary	88,681	1.04827	92,962	0.95395	4,280	
52	TOTAL	88,681	1.04827	92,962	0.95395	4,280	1.00283
53							
54	<u>OS-2</u>						
55	Primary	11,018	1.02734	11,320	0.97339	301	
56	TOTAL	11,018	1.02734	11,320	0.97339	301	0.98281
57							
58	<u>SL-1</u>						
59	Secondary	401,896	1.04827	421,295	0.95395	19,399	
60	TOTAL	401,896	1.04827	421,295	0.95395	19,399	1.00283
61							
62	<u>SL-2</u>						
63	Secondary	37,708	1.04827	39,528	0.95395	1,820	
64	TOTAL	37,708	1.04827	39,528	0.95395	1,820	1.00283
65							
66	<u>SL-1M</u>						
67	Secondary	32,387	1.04827	33,950	0.95395	1,563	
68	TOTAL	32,387	1.04827	33,950	0.95395	1,563	1.00283
69							
70	<u>SL-2M</u>						
71	Secondary	17,411	1.04827	18,252	0.95395	840	
72	TOTAL	17,411	1.04827	18,252	0.95395	840	1.00283
73							
74	<u>SST-DST</u>						
75	Primary	2,059	1.02734	2,115	0.97339	56	
76	TOTAL	2,059	1.02734	2,115	0.97339	56	0.98281
77							
78	<u>SST-TST</u>						
79	Transmission	56,083	1.01641	57,004	0.98386	920	
80	TOTAL	56,083	1.01641	57,004	0.98386	920	0.97235
81							
82	<u>TOTAL FPSC</u>						
83	TOTAL	124,112,970	1.04707	129,955,336	0.95504	5,842,366	1.00169
84							
85	<u>BLOUNTSTOWN</u>						
86	Transmission	34,595	1.01641	35,162	0.98386	568	
87	TOTAL	34,595	1.01641	35,162	0.98386	568	0.97235
88							
89	<u>FKEC</u>						
90	Transmission	789,286	1.01641	802,236	0.98386	12,951	
91	TOTAL	789,286	1.01641	802,236	0.98386	12,951	0.97235
92							
93	<u>FPUC (INT)</u>						
94	Transmission	101,776	1.01641	103,446	0.98386	1,670	
95	TOTAL	101,776	1.01641	103,446	0.98386	1,670	0.97235
96							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
97	<u>FPUC (PEAK)</u>						
98	Transmission	53,480	1.01641	54,357	0.98386	877	
99	TOTAL	53,480	1.01641	54,357	0.98386	877	0.97235
100							
101	<u>HOMESTEAD</u>						
102	Transmission	32,826	1.01641	33,364	0.98386	539	
103	TOTAL	32,826	1.01641	33,364	0.98386	539	0.97235
104							
105	<u>LCEC</u>						
106	Transmission	4,406,202	1.01641	4,478,499	0.98386	72,297	
107	TOTAL	4,406,202	1.01641	4,478,499	0.98386	72,297	0.97235
108							
109	<u>MOORE HAVEN</u>						
110	Transmission	16,453	1.01641	16,723	0.98386	270	
111	TOTAL	16,453	1.01641	16,723	0.98386	270	0.97235
112							
113	<u>NEW SMYRNA BCH</u>						
114	Transmission	237,020	1.01641	240,909	0.98386	3,889	
115	TOTAL	237,020	1.01641	240,909	0.98386	3,889	0.97235
116							
117	<u>WAUCHULA</u>						
118	Transmission	65,511	1.01641	66,586	0.98386	1,075	
119	TOTAL	65,511	1.01641	66,586	0.98386	1,075	0.97235
120							
121	<u>HOMESTEAD (INT)</u>						
122	Transmission	237,459	1.01641	241,355	0.98386	3,896	
123	TOTAL	237,459	1.01641	241,355	0.98386	3,896	0.97235
124							
125	<u>NEW SMYRNA BCH (INT)</u>						
126	Transmission	3,288	1.01641	3,342	0.98386	54	
127	TOTAL	3,288	1.01641	3,342	0.98386	54	0.97235
128							
129	<u>TOTAL FERC</u>						
130	TOTAL	7,584,693	1.01641	7,709,142	0.98386	124,449	0.97235
131							
132	<u>TOTAL COMPANY</u>						
133	TOTAL	131,697,663	1.04531	137,664,478	0.95666	5,966,814	1.00000
134							
135	<u>COMPANY USE</u>						
136	Secondary	151,812	1.04827	159,140	0.95395	7,328	
137							
138	<u>TOTAL FPL</u>						
139	TOTAL	131,849,475	1.04531	137,823,617	0.95665	5,974,142	1.00000
140							
141	<u>G - FPU (INT)</u>						
142	Transmission	181,125	1.01641	184,097	0.98386	2,972	
143	TOTAL	181,125	1.01641	184,097	0.98386	2,972	0.97235
144							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
145	<u>G - FPU (PEAK)</u>						
146	Transmission	100,570	1.01641	102,220	0.98386	1,650	
147	TOTAL	100,570	1.01641	102,220	0.98386	1,650	0.97235
148							
149	<u>JEA (INT)</u>						
150	Transmission	1,160,545	1.01641	1,179,587	0.98386	19,042	
151	TOTAL	1,160,545	1.01641	1,179,587	0.98386	19,042	0.97235
152							
153	<u>QUINCY (INT)</u>						
154	Transmission	97,144	1.01641	98,738	0.98386	1,594	
155	TOTAL	97,144	1.01641	98,738	0.98386	1,594	0.97235
156							
157	<u>ALACHUA (INT)</u>						
158	Transmission	67,413	1.01641	68,519	0.98386	1,106	
159	TOTAL	67,413	1.01641	68,519	0.98386	1,106	0.97235
160							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,973,788	1.04819	30,370,047	0.95403	1,396,259	1.00276
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
4	GSLD3/GSLDT3/CS3/CST3	863,235	1.01641	877,399	0.98386	14,164	0.97235
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,603,785	1.03896	3,744,202	0.96250	140,417	0.99393
6	OL1/SL1/SL1M/PL1/OSI/II	522,964	1.04827	548,206	0.95395	25,242	1.00283

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	46,639,717,573	0.03224	\$1,503,705,186	3.224
2	All Additional KWH	<u>21,141,974,035</u>	0.04224	<u>\$893,055,429</u>	4.224
3	Total KWH	<u><u>67,781,691,607</u></u>		<u><u>\$2,396,760,615</u></u>	
4					
5	Avg Fuel Factor	3.526			
6	RS-1 Loss Multiplier	1.00283			
7	Average Fuel Factor	<u>3.536</u>			
8	Target Fuel Revenues	<u><u>\$2,396,760,615</u></u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 ⁽²⁾	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
43	Fuel Cost per MMBTU (\$/MMBTU)													
44	Light Oil	18.3226	21.7673	21.7677	20.2685	15.8329	18.6901	17.1220	17.9429	18.9194	17.9597	18.0595	-	18.0316
45	Coal	3.7404	4.0736	-	3.9797	-	3.9085	3.8796	3.8528	3.7586	3.7232	-	3.6432	3.8410
46	Gas	6.5741	5.0670	4.4444	4.3297	4.3824	4.4671	4.8446	4.8123	4.7325	4.7828	5.5395	5.9594	4.9488
47	Nuclear	0.4715	0.4742	0.4786	0.4659	0.4739	0.4781	0.4781	0.4781	0.4802	0.4738	0.4874	0.4905	0.4778
48		4.3014	3.4863	3.1218	3.1956	3.2050	3.3237	3.6330	3.6304	3.5150	3.7224	3.7890	3.9900	3.5783
49	BTU Burned per KWH (BTU/KWH)													
50	Light Oil	9,555	10,577	11,496	12,485	10,536	10,866	11,491	11,457	10,790	10,960	14,414		10,923
51	Coal		13,418		13,031		12,588	11,791	11,880	13,518	13,321		18,478	11,944
52	Gas	7,053	6,777	6,780	6,836	6,811	6,864	6,837	6,876	6,843	6,831	6,764	6,804	6,841
53	Nuclear	10,711	10,407	10,421	10,609	10,629	10,647	10,647	10,647	10,646	10,621	10,389	10,393	10,566
54		7,614	7,125	6,971	6,953	6,988	7,105	7,081	7,126	7,132	6,979	7,154	7,303	7,123
55	Generated Fuel Cost per KWH													
56	Light Oil	17.5069	23.0231	25.0231	25.3043	16.6814	20.3092	19.6751	20.5571	20.4146	19.6835	26.0310	-	19.6955
57	Coal	-	5.4657	-	5.1861	-	4.9201	4.5744	4.5772	5.0808	4.9595	-	6.7320	4.5879
58	Gas	4.6367	3.4339	3.0131	2.9598	2.9850	3.0660	3.3121	3.3090	3.2383	3.2672	3.7468	4.0548	3.3856
59	Nuclear	0.5050	0.4935	0.4987	0.4942	0.5037	0.5091	0.5091	0.5091	0.5112	0.5032	0.5063	0.5098	0.5048
60	Subtotal Generated Fuel Cost per KWH	3.2751	2.4839	2.1763	2.2218	2.2397	2.3616	2.5726	2.5871	2.5070	2.5980	2.7105	2.9139	2.5487

⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽²⁾ Fuel Cost of System Net Generation is \$15K higher vs. E1-B due to correction of December non-fuel charge

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2023												
2	Anhinga PV Solar												
3	Solar		8,568					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,568	17.1%	N/A	17.1%	N/A						
5	Apalachee PV Solar												
6	Solar		9,716					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,716	19.4%	N/A	19.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,600	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,292					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,292	24.6%	N/A	24.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,152	24.3%	N/A	24.3%	N/A						
17	Blackwater River PV Solar												
18	Solar		9,408					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,408	18.8%	N/A	18.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		11,816					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,816	23.6%	N/A	23.6%	N/A						
23	Blue Heron PV Solar												
24	Solar		12,488					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,488	24.9%	N/A	24.9%	N/A						
26	Blue Indigo PV Solar												
27	Solar		10,780					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,780	21.5%	N/A	21.5%	N/A						
29	Blue Springs PV Solar												
30	Solar		9,324					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,324	18.6%	N/A	18.6%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
35	Cape Canaveral 3												
36	Gas		327,421					2,156,758	1,024,700	2,210,030	11,236,904	3.43	5.21
37	Plant Unit Info	1,305.0	327,421	36.7%	93.4%	39.3%	6,750			2,210,030	11,236,904	3.43	
38	Cattle Ranch PV Solar												
39	Solar		10,836					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,836	21.6%	N/A	21.6%	N/A						
41	Cavendish PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,144	22.3%	N/A	22.3%	N/A						
3	Chautauqua PV Solar												
4	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,864	21.7%	N/A	21.7%	N/A						
6	Chipola River PV Solar												
7	Solar		9,828					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,828	19.6%	N/A	19.6%	N/A						
9	Citrus PV Solar												
10	Solar		11,956					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,956	23.9%	N/A	23.9%	N/A						
12	Coral Farms PV Solar												
13	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
15	Cotton Creek PV Solar												
16	Solar		9,772					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,772	19.5%	N/A	19.5%	N/A						
18	Dania Beach 7												
19	Gas		452,462					2,843,310	1,024,700	2,913,540	14,572,588	3.22	5.13
20	Plant Unit Info	1,188.0	452,462	59.3%	72.2%	82.1%	6,439			2,913,540	14,572,588	3.22	
21	Daniel 1 & 2												
22	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
23	Desoto PV Solar												
24	Solar		3,136					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	25.0	3,136	18.7%	N/A	18.7%	N/A						
26	Discovery PV Solar												
27	Solar		9,856					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,856	19.7%	N/A	19.7%	N/A						
29	Echo River PV Solar												
30	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
32	Egret PV Solar												
33	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,548	19.1%	N/A	19.1%	N/A						
35	Elder Branch PV Solar												
36	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
38	Everglades PV Solar												
39	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
41	First City PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,212	18.4%	N/A	18.4%	N/A						
3	Flowers Creek PV Solar												
4	Solar		8,652					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,652	17.3%	N/A	17.3%	N/A						
6	Fort Drum PV Solar												
7	Solar		10,584					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,584	21.1%	N/A	21.1%	N/A						
9	Fort Myers 2												
10	Gas		639,804					4,418,678	1,024,700	4,527,819	22,998,329	3.59	5.20
11	Plant Unit Info	1,793.0	639,804	54.7%	93.8%	58.3%	7,077			4,527,819	22,998,329	3.59	
12	Fort Myers 3A												
13	Plant Unit Info	195.0		N/A	93.8%	N/A	N/A						
14	Fort Myers 3B												
15	Gas		872					9,241	1,024,700	9,469	47,840	5.49	5.18
16	Plant Unit Info	195.0	872	0.7%	50.9%	1.3%	10,859			9,469	47,840	5.49	
17	Fort Myers 3C												
18	Light Oil		1					2	5,820,106	11	239	23.02	126.69
19	Gas		1,015					10,479	1,024,700	10,738	54,803	5.40	5.23
20	Plant Unit Info	213.0	1,016	0.7%	93.8%	0.7%	10,580			10,749	55,042	5.42	
21	Fort Myers 3D												
22	Gas		1,016					10,489	1,024,700	10,748	54,854	5.40	5.23
23	Plant Unit Info	213.0	1,016	0.7%	90.2%	0.8%	10,579			10,748	54,854	5.40	
24	GCEC 4												
25	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
26	GCEC 5												
27	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
28	GCEC 6												
29	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
30	GCEC 7												
31	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
32	GCEC 8A												
33	Gas		1,702					20,971	1,024,700	21,489	110,615	6.50	5.27
34	Plant Unit Info	220.0	1,702	1.1%	93.8%	1.2%	12,626			21,489	110,615	6.50	
35	GCEC 8B												
36	Gas		1,839					22,528	1,024,700	23,084	118,827	6.46	5.27
37	Plant Unit Info	220.0	1,839	1.2%	93.8%	1.3%	12,552			23,084	118,827	6.46	
38	GCEC 8C												
39	Gas		1,301					15,628	1,024,700	16,014	82,432	6.34	5.27
40	Plant Unit Info	216.0	1,301	0.9%	93.8%	0.9%	12,309			16,014	82,432	6.34	
41	GCEC 8D												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,323					15,796	1,024,700	16,186	83,317	6.30	5.27
2	Plant Unit Info	216.0	1,323	0.9%	93.8%	1.0%	12,234			16,186	83,317	6.30	
3	Ghost Orchid PV Solar												
4	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
6	Grove PV Solar												
7	Solar		11,004					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,004	22.0%	N/A	22.0%	N/A						
9	Hammock PV Solar												
10	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,180	24.3%	N/A	24.3%	N/A						
12	Hibiscus PV Solar												
13	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,760	23.5%	N/A	23.5%	N/A						
15	Horizon PV Solar												
16	Solar		11,424					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,424	22.8%	N/A	22.8%	N/A						
18	Immokalee PV Solar												
19	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,760	23.5%	N/A	23.5%	N/A						
21	Indian River PV Solar												
22	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,844	23.7%	N/A	23.7%	N/A						
24	Interstate PV Solar												
25	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
27	Lakeside PV Solar												
28	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,480	22.9%	N/A	22.9%	N/A						
30	Lauderdale 6A												
31	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
32	Lauderdale 6B												
33	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
34	Lauderdale 6C												
35	Gas		698					8,635	1,024,700	8,848	44,254	6.34	5.13
36	Plant Unit Info	213.0	698	0.5%	65.2%	0.7%	12,676			8,848	44,254	6.34	
37	Lauderdale 6D												
38	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
39	Lauderdale 6E												
40	Gas		783					9,128	1,024,700	9,353	46,779	5.97	5.13
41	Plant Unit Info	213.0	783	0.5%	93.8%	0.6%	11,945			9,353	46,779	5.97	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Loggerhead PV Solar												
2	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,012	24.0%	N/A	24.0%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		9,716					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,716	19.4%	N/A	19.4%	N/A						
7	Manatee 3												
8	Gas		531,482					3,537,662	1,024,700	3,625,042	18,238,432	3.43	5.16
9	Plant Unit Info	1,263.0	531,482	63.1%	93.9%	67.2%	6,821			3,625,042	18,238,432	3.43	
10	Manatee PV Solar												
11	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,040	24.1%	N/A	24.1%	N/A						
13	Martin 3												
14	Gas		158,960					1,130,074	1,024,700	1,157,987	5,828,936	3.67	5.16
15	Plant Unit Info	489.0	158,960	48.6%	93.9%	51.7%	7,285			1,157,987	5,828,936	3.67	
16	Martin 4												
17	Gas		27,315					216,538	1,024,700	221,886	1,116,360	4.09	5.16
18	Plant Unit Info	489.0	27,315	8.4%	93.9%	8.9%	8,123			221,886	1,116,360	4.09	
19	Martin 8												
20	Gas		527,568					3,554,823	1,024,700	3,642,627	18,329,770	3.47	5.16
21	Plant Unit Info	1,246.0	527,568	62.4%	93.5%	66.7%	6,905			3,642,627	18,329,770	3.47	
22	Martin 8 Solar												
23	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	75.0	8,484	23.0%	100.0%	23.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,208	24.4%	N/A	24.4%	N/A						
28	Nassau PV Solar												
29	Solar		9,212					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,212	18.4%	N/A	18.4%	N/A						
31	Northern Preserve PV Solar												
32	Solar		9,436					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,436	18.9%	N/A	18.9%	N/A						
34	Okeechobee 1												
35	Gas		704,573					4,391,807	1,024,700	4,500,285	23,433,575	3.33	5.34
36	Plant Unit Info	1,638.0	704,573	65.2%	91.8%	71.1%	6,387			4,500,285	23,433,575	3.33	
37	Okeechobee PV Solar												
38	Solar		11,732					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,732	23.4%	N/A	23.4%	N/A						
40	Orange Blossom PV Solar												
41	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
2	Palm Bay PV Solar												
3	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,228	22.4%	N/A	22.4%	N/A						
5	Pelican PV Solar												
6	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,284	22.5%	N/A	22.5%	N/A						
8	Perdido												
9	Gas		1,714					17,559	1,024,700	17,993	98,971	5.77	5.64
10	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	10,498			17,993	98,971	5.77	
11	Pink Trail PV Solar												
12	Solar		11,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A						
14	Pioneer Trail PV Solar												
15	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
17	Port Everglades 5												
18	Gas		588,789					3,695,878	1,024,700	3,787,166	18,942,182	3.22	5.13
19	Plant Unit Info	1,251.0	588,789	68.3%	93.0%	73.4%	6,432			3,787,166	18,942,182	3.22	
20	Riviera 5												
21	Gas		370,187					2,435,872	1,024,700	2,496,038	12,997,200	3.51	5.34
22	Plant Unit Info	1,305.0	370,187	41.5%	93.4%	44.5%	6,743			2,496,038	12,997,200	3.51	
23	Rodeo PV Solar												
24	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
26	Sabal Palm PV Solar												
27	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,340	22.7%	N/A	22.7%	N/A						
29	Sanford 4												
30	Gas		70,094					493,310	1,024,700	505,495	2,582,362	3.68	5.23
31	Plant Unit Info	1,191.0	70,094	8.8%	94.1%	9.4%	7,212			505,495	2,582,362	3.68	
32	Sanford 5												
33	Gas		355,800					2,426,381	1,024,700	2,486,313	12,634,557	3.55	5.21
34	Plant Unit Info	1,180.0	355,800	44.9%	94.1%	47.7%	6,988			2,486,313	12,634,557	3.55	
35	Sawgrass PV Solar												
36	Solar		11,200					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,200	22.4%	N/A	22.4%	N/A						
38	Scherer 3												
39	Coal		3,710					13,418	2,928	49,779	202,779	5.47	69.25
40	Plant Unit Info	215.0	3,710	2.6%	93.7%	2.7%	13,418			49,779	202,779	5.47	
41	Shirer Branch PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,144	22.3%	N/A	22.3%	N/A						
3	Smith 3												
4	Gas		60,520					429,414	1,024,700	440,021	2,248,951	3.72	5.24
5	Plant Unit Info	626.0	60,520	14.2%	93.9%	15.1%	7,271			440,021	2,248,951	3.72	
6	Smith A												
7	Plant Unit Info	40.0		N/A	100.0%	N/A	N/A						
8	Southfork PV Solar												
9	Solar		12,348					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,348	24.7%	N/A	24.7%	N/A						
11	Space Coast PV Solar												
12	Solar		1,232					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,232	18.3%	N/A	18.3%	N/A						
14	St. Lucie 1												
15	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,092,459	0.47	0.46
16	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,092,459	0.47	
17	St. Lucie 2												
18	Nuclear		342,123					3,509,047	1,000,000	3,509,047	1,508,188	0.44	0.43
19	Plant Unit Info	860.0	342,123	58.2%	58.2%	100.0%	10,257			3,509,047	1,508,188	0.44	
20	Sundew PV Solar												
21	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,360	20.7%	N/A	20.7%	N/A						
26	Sweetbay PV Solar												
27	Solar		10,612					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,612	21.2%	N/A	21.2%	N/A						
29	Trailside PV Solar												
30	Solar		9,800					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,800	19.6%	N/A	19.6%	N/A						
32	Turkey Point 3												
33	Nuclear		562,817					5,932,821	1,000,000	5,932,821	2,935,560	0.52	0.49
34	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	2,935,560	0.52	
35	Turkey Point 4												
36	Nuclear		567,403					5,932,825	1,000,000	5,932,825	2,972,345	0.52	0.50
37	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	2,972,345	0.52	
38	Turkey Point 5												
39	Gas		410,064					2,778,012	1,024,700	2,846,629	14,237,921	3.47	5.13
40	Plant Unit Info	1,288.0	410,064	47.2%	81.4%	57.9%	6,942			2,846,629	14,237,921	3.47	
41	Twin Lakes PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,332	20.6%	N/A	20.6%	N/A						
3	Union Springs PV Solar												
4	Solar		9,604					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,604	19.2%	N/A	19.2%	N/A						
6	West County 1												
7	Gas		210,131					1,405,931	1,024,700	1,440,657	7,248,282	3.45	5.16
8	Plant Unit Info	1,267.0	210,131	25.1%	93.7%	26.7%	6,856			1,440,657	7,248,282	3.45	
9	West County 2												
10	Gas		465,226					3,064,532	1,024,700	3,140,226	15,799,209	3.40	5.16
11	Plant Unit Info	1,267.0	465,226	55.5%	93.7%	59.2%	6,750			3,140,226	15,799,209	3.40	
12	West County 3												
13	Gas		316,520					2,078,575	1,024,700	2,129,916	10,716,104	3.39	5.16
14	Plant Unit Info	1,267.0	316,520	37.6%	61.6%	61.0%	6,729			2,129,916	10,716,104	3.39	
15	Wild Azalea PV Solar												
16	Solar		10,976					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,976	21.9%	N/A	21.9%	N/A						
18	Wildflower PV Solar												
19	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,844	23.7%	N/A	23.7%	N/A						
21	Willow PV Solar												
22	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
24	_System Totals												
25	Plant Unit Info	32,518.5	9,042,772	N/A	N/A	N/A	7,125			64,427,497	224,615,926	2.48	
26	Mar - 2023												
27	Anhinga PV Solar												
28	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
30	Apalachee PV Solar												
31	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
33	Babcock Preserve PV Solar												
34	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
36	Babcock Ranch PV Solar												
37	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
39	Barefoot Bay PV Solar												
40	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blackwater River PV Solar												
2	Solar		13,206										
3	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Blue Cypress PV Solar												
5	Solar		14,446										
6	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Blue Heron PV Solar												
8	Solar		14,942										
9	Plant Unit Info	74.5	1,494,200.0%	27.0%	N/A	27.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Blue Indigo PV Solar												
11	Solar		14,973										
12	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Blue Springs PV Solar												
14	Solar		14,167										
15	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Bluefield Preserve PV Solar												
17	Solar		13,950										
18	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Cape Canaveral 3												
20	Gas		361,527					2,385,305	1,024,700	2,444,222	10,952,585	3.03	4.59
21	Plant Unit Info	1,305.0	361,527	36.7%	93.4%	39.2%	6,761	N/A	N/A	2,444,222	10,952,585	3.03	N/A
22	Cattle Ranch PV Solar												
23	Solar		14,477										
24	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Cavendish PV Solar												
26	Solar		15,252										
27	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Chautauqua PV Solar												
29	Solar		15,810										
30	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
31	Chipola River PV Solar												
32	Solar		14,880										
33	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
34	Citrus PV Solar												
35	Solar		14,849										
36	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Coral Farms PV Solar												
38	Solar		14,508										
39	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Cotton Creek PV Solar												
41	Solar		13,330										

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
2	Dania Beach 7												
3	Gas		715,036					4,409,624	1,024,700	4,518,542	20,013,798	2.80	4.54
4	Plant Unit Info	1,188.0	715,036	84.6%	93.6%	90.4%	6,319			4,518,542	20,013,798	2.80	
5	Daniel 1 & 2												
6	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
7	Desoto PV Solar												
8	Solar		4,309					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	25.0	4,309	23.2%	N/A	23.2%	N/A						
10	Discovery PV Solar												
11	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
13	Echo River PV Solar												
14	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
16	Egret PV Solar												
17	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
19	Elder Branch PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
22	Everglades PV Solar												
23	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
25	First City PV Solar												
26	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
31	Fort Drum PV Solar												
32	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
34	Fort Myers 2												
35	Gas		717,601					4,975,547	1,024,700	5,098,443	22,856,924	3.19	4.59
36	Plant Unit Info	1,793.0	717,601	55.4%	88.4%	62.7%	7,105			5,098,443	22,856,924	3.19	
37	Fort Myers 3A												
38	Light Oil		161					318	5,829,921	1,851	40,292	25.05	126.90
39	Gas		626					7,032	1,024,700	7,206	32,470	5.19	4.62
40	Plant Unit Info	195.0	787	0.6%	93.8%	0.6%	11,508			9,057	72,762	9.25	
41	Fort Myers 3B												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		117					230	5,829,967	1,342	29,212	24.98	126.90
2	Gas		670					7,506	1,024,700	7,691	34,381	5.13	4.58
3	Plant Unit Info	195.0	787	0.6%	93.8%	0.6%	11,478			9,033	63,593	8.08	
4	Fort Myers 3C												
5	Gas		903					9,830	1,024,700	10,073	45,183	5.00	4.60
6	Plant Unit Info	213.0	903	0.6%	93.8%	0.6%	11,155			10,073	45,183	5.00	
7	Fort Myers 3D												
8	Gas		903					9,830	1,024,700	10,073	45,228	5.01	4.60
9	Plant Unit Info	213.0	903	0.6%	93.8%	0.6%	11,155			10,073	45,228	5.01	
10	GCEC 4												
11	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
12	GCEC 5												
13	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
14	GCEC 6												
15	Plant Unit Info	315.0		N/A	3.3%	N/A	N/A						
16	GCEC 7												
17	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
18	GCEC 8A												
19	Gas		5,361					63,636	1,024,700	65,208	292,520	5.46	4.60
20	Plant Unit Info	220.0	5,361	3.2%	93.8%	3.4%	12,163			65,208	292,520	5.46	
21	GCEC 8B												
22	Gas		4,627					55,185	1,024,700	56,548	253,671	5.48	4.60
23	Plant Unit Info	220.0	4,627	2.8%	93.8%	3.0%	12,221			56,548	253,671	5.48	
24	GCEC 8C												
25	Gas		3,508					41,033	1,024,700	42,046	188,615	5.38	4.60
26	Plant Unit Info	216.0	3,508	2.1%	93.8%	2.3%	11,986			42,046	188,615	5.38	
27	GCEC 8D												
28	Gas		1,250					15,233	1,024,700	15,609	70,022	5.60	4.60
29	Plant Unit Info	216.0	1,250	0.8%	93.8%	0.8%	12,487			15,609	70,022	5.60	
30	Ghost Orchid PV Solar												
31	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
33	Grove PV Solar												
34	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
36	Hammock PV Solar												
37	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
39	Hibiscus PV Solar												
40	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		14,508										
3	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Immokalee PV Solar												
5	Solar		14,570										
6	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Indian River PV Solar												
8	Solar		14,477										
9	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interstate PV Solar												
11	Solar		13,919										
12	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Lakeside PV Solar												
14	Solar		14,353										
15	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Lauderdale 6A												
17	Gas		1,005					10,417	1,024,700	10,674	47,224	4.70	4.53
18	Plant Unit Info	213.0	1,005	0.6%	93.8%	0.7%	10,621			10,674	47,224	4.70	
19	Lauderdale 6B												
20	Gas		2,011					20,832	1,024,700	21,347	94,445	4.70	4.53
21	Plant Unit Info	213.0	2,011	1.2%	84.1%	1.5%	10,615			21,347	94,445	4.70	
22	Lauderdale 6C												
23	Gas		3,016					31,249	1,024,700	32,021	141,668	4.70	4.53
24	Plant Unit Info	213.0	3,016	1.9%	93.8%	2.0%	10,617			32,021	141,668	4.70	
25	Lauderdale 6D												
26	Gas		1,005					10,417	1,024,700	10,674	47,224	4.70	4.53
27	Plant Unit Info	213.0	1,005	0.6%	93.8%	0.7%	10,621			10,674	47,224	4.70	
28	Lauderdale 6E												
29	Gas		1,005					10,417	1,024,700	10,674	47,224	4.70	4.53
30	Plant Unit Info	213.0	1,005	0.6%	93.8%	0.7%	10,621			10,674	47,224	4.70	
31	Loggerhead PV Solar												
32	Solar		14,446										
33	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
34	Magnolia Springs PV Solar												
35	Solar		14,539										
36	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Manatee 3												
38	Gas		671,289					4,441,220	1,024,700	4,550,918	20,082,924	2.99	4.52
39	Plant Unit Info	1,263.0	671,289	72.0%	93.9%	76.6%	6,779			4,550,918	20,082,924	2.99	
40	Manatee PV Solar												
41	Solar		15,190										

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
2	Martin 3												
3	Gas		49,408					376,593	1,024,700	385,895	1,701,927	3.44	4.52
4	Plant Unit Info	489.0	49,408	13.6%	93.9%	14.5%	7,810			385,895	1,701,927	3.44	
5	Martin 4												
6	Gas		58,024					455,591	1,024,700	466,844	2,057,226	3.55	4.52
7	Plant Unit Info	489.0	58,024	16.0%	71.3%	22.4%	8,046			466,844	2,057,226	3.55	
8	Martin 8												
9	Gas		675,126					4,515,934	1,024,700	4,627,478	20,396,708	3.02	4.52
10	Plant Unit Info	1,246.0	675,126	72.1%	93.5%	77.1%	6,854			4,627,478	20,396,708	3.02	
11	Miami-Dade PV Solar												
12	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
14	Nassau PV Solar												
15	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
17	Northern Preserve PV Solar												
18	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
20	Okeechobee 1												
21	Gas		682,708					4,232,402	1,024,700	4,336,942	19,397,438	2.84	4.58
22	Plant Unit Info	1,638.0	682,708	57.1%	59.7%	95.7%	6,353			4,336,942	19,397,438	2.84	
23	Okeechobee PV Solar												
24	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
26	Orange Blossom PV Solar												
27	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
29	Palm Bay PV Solar												
30	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
32	Pelican PV Solar												
33	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
35	Perdido												
36	Gas		1,897					19,441	1,024,700	19,921	110,717	5.84	5.70
37	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	110,717	5.84	
38	Pink Trail PV Solar												
39	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
41	Pioneer Trail PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
3	Port Everglades 5												
4	Gas		133,054					848,574	1,024,700	869,534	3,862,677	2.90	4.55
5	Plant Unit Info	1,251.0	133,054	13.9%	15.6%	89.6%	6,535			869,534	3,862,677	2.90	
6	Riviera 5												
7	Gas		480,608					3,138,385	1,024,700	3,215,903	14,383,470	2.99	4.58
8	Plant Unit Info	1,305.0	480,608	48.7%	93.4%	52.1%	6,691			3,215,903	14,383,470	2.99	
9	Rodeo PV Solar												
10	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
12	Sabal Palm PV Solar												
13	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
15	Sanford 4												
16	Gas		80,506					578,535	1,024,700	592,825	2,662,426	3.31	4.60
17	Plant Unit Info	1,191.0	80,506	9.2%	55.4%	16.6%	7,364			592,825	2,662,426	3.31	
18	Sanford 5												
19	Gas		388,191					2,642,830	1,024,700	2,708,108	12,138,293	3.13	4.59
20	Plant Unit Info	1,180.0	388,191	44.2%	80.4%	55.0%	6,976			2,708,108	12,138,293	3.13	
21	Sawgrass PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Scherer 3												
25	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
26	Shirer Branch PV Solar												
27	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
29	Smith 3												
30	Gas		66,731					468,887	1,024,700	480,469	2,155,079	3.23	4.60
31	Plant Unit Info	626.0	66,731	14.2%	32.6%	43.4%	7,200			480,469	2,155,079	3.23	
32	Smith A												
33	Plant Unit Info	40.0		N/A	100.0%	N/A	N/A						
34	Southfork PV Solar												
35	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
37	Space Coast PV Solar												
38	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
40	St. Lucie 1												
41	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,423,794	0.47	0.46

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,794	0.47	
2	St. Lucie 2												
3	Nuclear		181,123					1,857,730	1,000,000	1,857,730	807,927	0.45	0.43
4	Plant Unit Info	860.0	181,123	29.8%	29.8%	100.0%	10,257			1,857,730	807,927	0.45	
5	Sundew PV Solar												
6	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
11	Sweetbay PV Solar												
12	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
14	Trailside PV Solar												
15	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
17	Turkey Point 3												
18	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
19	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
20	Turkey Point 4												
21	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
22	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
23	Turkey Point 5												
24	Gas		601,035					4,003,834	1,024,700	4,102,729	18,169,967	3.02	4.54
25	Plant Unit Info	1,288.0	601,035	62.4%	82.6%	75.5%	6,826			4,102,729	18,169,967	3.02	
26	Twin Lakes PV Solar												
27	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
29	Union Springs PV Solar												
30	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
32	West County 1												
33	Gas		378,889					2,507,713	1,024,700	2,569,653	11,339,943	2.99	4.52
34	Plant Unit Info	1,267.0	378,889	40.8%	60.4%	67.6%	6,782			2,569,653	11,339,943	2.99	
35	West County 2												
36	Gas		541,219					3,564,425	1,024,700	3,652,466	16,111,495	2.98	4.52
37	Plant Unit Info	1,267.0	541,219	58.3%	93.7%	62.2%	6,749			3,652,466	16,111,495	2.98	
38	West County 3												
39	Plant Unit Info	1,267.0		N/A	N/A	N/A	N/A						
40	Wild Azalea PV Solar												
41	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
2	Wildflower PV Solar												
3	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
5	Willow PV Solar												
6	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
8	_System Totals												
9	Plant Unit Info	32,443.5	9,676,067	N/A	N/A	N/A	6,971			67,453,262	210,575,589	2.18	
10	Apr - 2023												
11	Anhinga PV Solar												
12	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
14	Apalachee PV Solar												
15	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
17	Babcock Preserve PV Solar												
18	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
20	Babcock Ranch PV Solar												
21	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,270	28.5%	N/A	28.5%	N/A						
23	Barefoot Bay PV Solar												
24	Solar		15,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,390	28.7%	N/A	28.7%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
32	Blue Heron PV Solar												
33	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
35	Blue Indigo PV Solar												
36	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
41	Bluefield Preserve PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
3	Cape Canaveral 3												
4	Gas		366,799					2,442,842	1,024,700	2,503,180	11,143,900	3.04	4.56
5	Plant Unit Info	1,312.0	366,799	39.0%	93.4%	41.7%	6,824			2,503,180	11,143,900	3.04	
6	Cattle Ranch PV Solar												
7	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
9	Cavendish PV Solar												
10	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
12	Chautauqua PV Solar												
13	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
15	Chipola River PV Solar												
16	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
18	Citrus PV Solar												
19	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
21	Coral Farms PV Solar												
22	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
24	Cotton Creek PV Solar												
25	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
27	Dania Beach 7												
28	Gas		363,238					2,271,888	1,024,700	2,328,004	9,995,808	2.75	4.40
29	Plant Unit Info	1,189.0	363,238	45.8%	53.6%	85.5%	6,409			2,328,004	9,995,808	2.75	
30	Daniel 1 & 2												
31	Plant Unit Info	251.0		N/A	67.0%	N/A	N/A						
32	Desoto PV Solar												
33	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	25.0	4,770	26.5%	N/A	26.5%	N/A						
35	Discovery PV Solar												
36	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
38	Echo River PV Solar												
39	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
41	Egret PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						
3	Elder Branch PV Solar												
4	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
6	Everglades PV Solar												
7	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
9	First City PV Solar												
10	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A						
12	Flowers Creek PV Solar												
13	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
15	Fort Drum PV Solar												
16	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
18	Fort Myers 2												
19	Gas		671,405					4,682,223	1,024,700	4,797,874	21,307,034	3.17	4.55
20	Plant Unit Info	1,775.0	671,405	54.9%	79.9%	68.6%	7,146			4,797,874	21,307,034	3.17	
21	Fort Myers 3A												
22	Light Oil		537					1,066	5,829,988	6,215	135,286	25.19	126.91
23	Gas		527					5,951	1,024,700	6,098	27,403	5.20	4.60
24	Plant Unit Info	190.0	1,064	0.9%	93.8%	1.0%	11,572			12,313	162,690	15.29	
25	Fort Myers 3B												
26	Gas		1,064					11,726	1,024,700	12,016	54,280	5.10	4.63
27	Plant Unit Info	190.0	1,064	0.9%	93.8%	1.0%	11,293			12,016	54,280	5.10	
28	Fort Myers 3C												
29	Gas		5,081					52,647	1,024,700	53,947	243,452	4.79	4.62
30	Plant Unit Info	215.0	5,081	3.2%	93.8%	3.4%	10,617			53,947	243,452	4.79	
31	Fort Myers 3D												
32	Gas		4,721					48,873	1,024,700	50,080	226,815	4.80	4.64
33	Plant Unit Info	215.0	4,721	3.0%	93.8%	3.2%	10,608			50,080	226,815	4.80	
34	GCEC 4												
35	Plant Unit Info	75.0		N/A	50.4%	N/A	N/A						
36	GCEC 5												
37	Plant Unit Info	75.0		N/A	50.4%	N/A	N/A						
38	GCEC 6												
39	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
40	GCEC 7												
41	Gas		6,191					69,953	1,024,700	71,681	318,135	5.14	4.55

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	496.0	6,191	1.7%	93.6%	1.9%	11,578			71,681	318,135	5.14	
2	GCEC 8A												
3	Gas		8,494					97,308	1,024,700	99,711	450,170	5.30	4.63
4	Plant Unit Info	232.0	8,494	5.1%	93.8%	5.4%	11,739			99,711	450,170	5.30	
5	GCEC 8B												
6	Gas		5,096					61,634	1,024,700	63,156	284,857	5.59	4.62
7	Plant Unit Info	232.0	5,096	3.0%	93.8%	3.2%	12,393			63,156	284,857	5.59	
8	GCEC 8C												
9	Gas		3,486					38,159	1,024,700	39,102	176,609	5.07	4.63
10	Plant Unit Info	228.0	3,486	2.1%	93.8%	2.3%	11,217			39,102	176,609	5.07	
11	GCEC 8D												
12	Gas		3,530					38,502	1,024,700	39,453	178,042	5.04	4.62
13	Plant Unit Info	228.0	3,530	2.2%	93.8%	2.3%	11,176			39,453	178,042	5.04	
14	Ghost Orchid PV Solar												
15	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
17	Grove PV Solar												
18	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
20	Hammock PV Solar												
21	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
23	Hibiscus PV Solar												
24	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
26	Horizon PV Solar												
27	Solar		15,270					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,270	28.5%	N/A	28.5%	N/A						
29	Immokalee PV Solar												
30	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
32	Indian River PV Solar												
33	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
35	Interstate PV Solar												
36	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
38	Lakeside PV Solar												
39	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
41	Lauderdale 6A												

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ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		5,848					61,555	1,024,700	63,075	270,893	4.63	4.40
2	Plant Unit Info	215.0	5,848	3.8%	93.8%	4.0%	10,786			63,075	270,893	4.63	
3	Lauderdale 6B												
4	Gas		3,168					33,604	1,024,700	34,434	147,887	4.67	4.40
5	Plant Unit Info	215.0	3,168	2.0%	33.8%	6.0%	10,869			34,434	147,887	4.67	
6	Lauderdale 6C												
7	Gas		9,368					98,348	1,024,700	100,777	432,814	4.62	4.40
8	Plant Unit Info	215.0	9,368	6.0%	93.8%	6.4%	10,758			100,777	432,814	4.62	
9	Lauderdale 6D												
10	Gas		6,617					68,850	1,024,700	70,551	303,000	4.58	4.40
11	Plant Unit Info	215.0	6,617	4.3%	93.8%	4.5%	10,662			70,551	303,000	4.58	
12	Lauderdale 6E												
13	Gas		5,559					58,193	1,024,700	59,630	256,099	4.61	4.40
14	Plant Unit Info	215.0	5,559	3.6%	93.8%	3.8%	10,727			59,630	256,099	4.61	
15	Loggerhead PV Solar												
16	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
18	Magnolia Springs PV Solar												
19	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
21	Manatee 3												
22	Gas		715,346					4,716,956	1,024,700	4,833,465	20,455,520	2.86	4.34
23	Plant Unit Info	1,249.0	715,346	81.2%	93.9%	86.5%	6,757			4,833,465	20,455,520	2.86	
24	Manatee PV Solar												
25	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
27	Martin 3												
28	Gas		204,641					1,465,163	1,024,700	1,501,353	6,354,714	3.11	4.34
29	Plant Unit Info	480.0	204,641	61.9%	93.9%	65.9%	7,337			1,501,353	6,354,714	3.11	
30	Martin 4												
31	Gas		149,257					1,095,305	1,024,700	1,122,359	4,751,726	3.18	4.34
32	Plant Unit Info	480.0	149,257	45.2%	93.9%	48.1%	7,520			1,122,359	4,751,726	3.18	
33	Martin 8												
34	Gas		455,450					3,040,126	1,024,700	3,115,217	13,185,825	2.90	4.34
35	Plant Unit Info	1,231.0	455,450	50.2%	50.2%	100.0%	6,840			3,115,217	13,185,825	2.90	
36	Miami-Dade PV Solar												
37	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
39	Nassau PV Solar												
40	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		12,690										
3	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
4	Okeechobee 1												
5	Gas		872,280					5,394,703	1,024,700	5,527,952	24,205,450	2.77	4.49
6	Plant Unit Info	1,652.0	872,280	77.2%	87.4%	88.3%	6,337			5,527,952	24,205,450	2.77	
7	Okeechobee PV Solar												
8	Solar		14,910										
9	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
10	Orange Blossom PV Solar												
11	Solar		14,790										
12	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
13	Palm Bay PV Solar												
14	Solar		15,030										
15	Plant Unit Info	74.5	15,030	28.0%	N/A	28.0%	N/A						
16	Pelican PV Solar												
17	Solar		14,820										
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Perdido												
20	Gas		1,836					18,813	1,024,700	19,278	103,785	5.65	5.52
21	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	103,785	5.65	
22	Pink Trail PV Solar												
23	Solar		13,980										
24	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		14,970										
27	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
28	Port Everglades 5												
29	Gas		520,229					3,263,359	1,024,700	3,343,964	14,361,596	2.76	4.40
30	Plant Unit Info	1,264.0	520,229	57.6%	61.9%	93.1%	6,428			3,343,964	14,361,596	2.76	
31	Riviera 5												
32	Gas		549,094					3,581,198	1,024,700	3,669,654	16,068,451	2.93	4.49
33	Plant Unit Info	1,312.0	549,094	58.3%	93.4%	62.4%	6,683			3,669,654	16,068,451	2.93	
34	Rodeo PV Solar												
35	Solar		16,380										
36	Plant Unit Info	74.5	16,380	30.5%	N/A	30.5%	N/A						
37	Sabal Palm PV Solar												
38	Solar		14,910										
39	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
40	Sanford 4												
41	Gas		187,015					1,424,478	1,024,700	1,459,663	6,516,550	3.48	4.57

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,174.0	187,015	22.9%	85.8%	26.7%	7,805			1,459,663	6,516,550	3.48	
2	Sanford 5												
3	Gas		384,137					2,656,933	1,024,700	2,722,559	12,110,082	3.15	4.56
4	Plant Unit Info	1,164.0	384,137	47.0%	84.9%	55.4%	7,087			2,722,559	12,110,082	3.15	
5	Sawgrass PV Solar												
6	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
8	Scherer 3												
9	Coal		4,148					3,180	16,999,984	54,054	215,119	5.19	67.65
10	Plant Unit Info	215.0	4,148	2.7%	93.7%	2.9%	13,031			54,054	215,119	5.19	
11	Shirer Branch PV Solar												
12	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
14	Smith 3												
15	Gas		261,342					1,804,259	1,024,700	1,848,824	8,219,512	3.15	4.56
16	Plant Unit Info	643.0	261,342	56.4%	93.9%	60.0%	7,074			1,848,824	8,219,512	3.15	
17	Smith A												
18	Light Oil		256					632	5,829,972	3,686	65,392	25.54	103.43
19	Plant Unit Info	32.0	256	1.1%	100.0%	1.1%	14,398			3,686	65,392	25.54	
20	Southfork PV Solar												
21	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
23	Space Coast PV Solar												
24	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
26	St. Lucie 1												
27	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,313,201	0.48	0.46
28	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,313,201	0.48	
29	St. Lucie 2												
30	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,691,611	0.46	0.43
31	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,691,611	0.46	
32	Sundew PV Solar												
33	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
35	Sunshine Gateway PV Solar												
36	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
41	Trailside PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,320					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,320	30.4%	N/A	30.4%	N/A						
3	Turkey Point 3												
4	Nuclear		137,101					1,483,209	1,000,000	1,483,209	733,892	0.54	0.49
5	Plant Unit Info	837.0	137,101	20.8%	20.8%	100.0%	10,818			1,483,209	733,892	0.54	
6	Turkey Point 4												
7	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
8	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
9	Turkey Point 5												
10	Gas		565,441					3,820,396	1,024,700	3,914,760	16,811,416	2.97	4.40
11	Plant Unit Info	1,271.0	565,441	62.5%	93.9%	66.6%	6,923			3,914,760	16,811,416	2.97	
12	Twin Lakes PV Solar												
13	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
15	Union Springs PV Solar												
16	Solar		15,870					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,870	29.6%	N/A	29.6%	N/A						
18	West County 1												
19	Gas		488,422					3,205,637	1,024,700	3,284,816	13,901,536	2.85	4.34
20	Plant Unit Info	1,264.0	488,422	55.5%	70.4%	78.8%	6,725			3,284,816	13,901,536	2.85	
21	West County 2												
22	Gas		648,495					4,225,579	1,024,700	4,329,951	18,324,623	2.83	4.34
23	Plant Unit Info	1,264.0	648,495	73.7%	90.4%	81.5%	6,677			4,329,951	18,324,623	2.83	
24	West County 3												
25	Plant Unit Info	1,264.0		N/A	N/A	N/A	N/A						
26	Wild Azalea PV Solar												
27	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
29	Wildflower PV Solar												
30	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
32	Willow PV Solar												
33	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
35	_System Totals												
36	Plant Unit Info	32,336.5	10,420,484	N/A	N/A	N/A	6,953			72,451,313	231,527,155	2.22	
37	May - 2023												
38	Anhinga PV Solar												
39	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	7,450.0%	15,407	27.8%	N/A	27.8%	N/A						
41	Apalachee PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
3	Babcock Preserve PV Solar												
4	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
6	Babcock Ranch PV Solar												
7	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
9	Barefoot Bay PV Solar												
10	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
12	Blackwater River PV Solar												
13	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
15	Blue Cypress PV Solar												
16	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
18	Blue Heron PV Solar												
19	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
21	Blue Indigo PV Solar												
22	Solar		19,003					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,003	34.3%	N/A	34.3%	N/A						
24	Blue Springs PV Solar												
25	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
27	Bluefield Preserve PV Solar												
28	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
30	Cape Canaveral 3												
31	Gas		399,075					2,649,826	1,024,700	2,715,277	12,461,568	3.12	4.70
32	Plant Unit Info	1,312.0	399,075	41.0%	93.4%	43.9%	6,804			2,715,277	12,461,568	3.12	
33	Cattle Ranch PV Solar												
34	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
36	Cavendish PV Solar												
37	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
39	Chautauqua PV Solar												
40	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Chipola River PV Solar												
2	Solar		17,856										
3	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Citrus PV Solar												
5	Solar		15,531										
6	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Coral Farms PV Solar												
8	Solar		16,213										
9	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Cotton Creek PV Solar												
11	Solar		15,159										
12	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Cypress Pond PV Solar												
14	Solar		621										
15	Plant Unit Info	74.5	621	1.1%	N/A	34.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Dania Beach 7												
17	Gas		284,497					1,776,353	1,024,700	1,820,229	7,860,486	2.76	4.43
18	Plant Unit Info	1,189.0	284,497	34.7%	35.6%	97.7%	6,398			1,820,229	7,860,486	2.76	
19	Daniel 1 & 2												
20	Plant Unit Info	251.0		N/A	0.1%	N/A	N/A						
21	Desoto PV Solar												
22	Solar		4,898										
23	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Discovery PV Solar												
25	Solar		14,105										
26	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Echo River PV Solar												
28	Solar		19,623										
29	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30	Egret PV Solar												
31	Solar		17,236										
32	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
33	Elder Branch PV Solar												
34	Solar		18,383										
35	Plant Unit Info	74.5	18,383	33.2%	N/A	33.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Etonia Creek PV Solar												
37	Solar		605										
38	Plant Unit Info	74.5	605	1.1%	N/A	33.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
39	Everglades PV Solar												
40	Solar		14,353										
41	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	First City PV Solar												
2	Solar		14,446										
3	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Flowers Creek PV Solar												
5	Solar		16,306										
6	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Fort Drum PV Solar												
8	Solar		14,725										
9	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Fort Myers 2												
11	Gas		685,975					4,807,830	1,024,700	4,926,583	22,501,169	3.28	4.68
12	Plant Unit Info	1,775.0	685,975	54.2%	93.8%	57.8%	7,182			4,926,583	22,501,169	3.28	
13	Fort Myers 3A												
14	Plant Unit Info	190.0		N/A	93.8%	N/A	N/A						
15	Fort Myers 3B												
16	Plant Unit Info	190.0		N/A	93.8%	N/A	N/A						
17	Fort Myers 3C												
18	Gas		2,014					20,735	1,024,700	21,247	97,110	4.82	4.68
19	Plant Unit Info	215.0	2,014	1.2%	93.8%	1.3%	10,550			21,247	97,110	4.82	
20	Fort Myers 3D												
21	Gas		2,014					20,735	1,024,700	21,247	97,961	4.86	4.72
22	Plant Unit Info	215.0	2,014	1.2%	93.8%	1.3%	10,550			21,247	97,961	4.86	
23	GCEC 4												
24	Plant Unit Info	75.0		N/A	38.9%	N/A	N/A						
25	GCEC 5												
26	Gas		2,146					28,142	1,024,700	28,837	115,873	5.40	4.12
27	Plant Unit Info	75.0	2,146	3.9%	38.9%	9.9%	13,437			28,837	115,873	5.40	
28	GCEC 6												
29	Gas		4,174					48,954	1,024,700	50,163	232,585	5.57	4.75
30	Plant Unit Info	315.0	4,174	1.8%	38.7%	4.6%	12,018			50,163	232,585	5.57	
31	GCEC 7												
32	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
33	GCEC 8A												
34	Gas		4,419					50,094	1,024,700	51,331	238,056	5.39	4.75
35	Plant Unit Info	232.0	4,419	2.6%	93.8%	2.7%	11,616			51,331	238,056	5.39	
36	GCEC 8B												
37	Gas		3,654					43,149	1,024,700	44,215	204,411	5.59	4.74
38	Plant Unit Info	232.0	3,654	2.1%	93.8%	2.3%	12,100			44,215	204,411	5.59	
39	GCEC 8C												
40	Gas		2,208					23,682	1,024,700	24,267	112,517	5.10	4.75
41	Plant Unit Info	228.0	2,208	1.3%	93.8%	1.4%	10,990			24,267	112,517	5.10	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		2,228					23,837	1,024,700	24,426	113,253	5.08	4.75
3	Plant Unit Info	228.0	2,228	1.3%	93.8%	1.4%	10,963			24,426	113,253	5.08	
4	Ghost Orchid PV Solar												
5	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
7	Grove PV Solar												
8	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
10	Hammock PV Solar												
11	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
13	Hibiscus PV Solar												
14	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
16	Horizon PV Solar												
17	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
19	Immokalee PV Solar												
20	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
22	Indian River PV Solar												
23	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
25	Interstate PV Solar												
26	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
28	Lakeside PV Solar												
29	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
31	Lauderdale 6A												
32	Gas		1,574					17,309	1,024,700	17,737	76,596	4.87	4.43
33	Plant Unit Info	215.0	1,574	1.0%	93.8%	1.1%	11,269			17,737	76,596	4.87	
34	Lauderdale 6B												
35	Light Oil		66					119	5,829,973	694	10,988	16.68	92.31
36	Gas		3,719					38,239	1,024,700	39,183	169,208	4.55	4.43
37	Plant Unit Info	215.0	3,785	2.4%	93.8%	2.5%	10,536			39,877	180,196	4.76	
38	Lauderdale 6C												
39	Gas		4,524					49,049	1,024,700	50,261	217,046	4.80	4.43
40	Plant Unit Info	215.0	4,524	2.8%	93.8%	3.0%	11,110			50,261	217,046	4.80	
41	Lauderdale 6D												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,618					40,409	1,024,700	41,407	178,813	4.94	4.43
2	Plant Unit Info	215.0	3,618	2.3%	93.8%	2.4%	11,445			41,407	178,813	4.94	
3	Lauderdale 6E												
4	Gas		2,988					30,882	1,024,700	31,645	136,656	4.57	4.43
5	Plant Unit Info	215.0	2,988	1.9%	93.8%	2.0%	10,591			31,645	136,656	4.57	
6	Loggerhead PV Solar												
7	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
12	Manatee 3												
13	Gas		648,966					4,324,141	1,024,700	4,430,947	18,934,185	2.92	4.38
14	Plant Unit Info	1,249.0	648,966	71.3%	93.9%	76.0%	6,828			4,430,947	18,934,185	2.92	
15	Manatee PV Solar												
16	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,934	28.8%	N/A	28.8%	N/A						
18	Martin 3												
19	Gas		192,619					1,389,865	1,024,700	1,424,195	6,120,765	3.18	4.40
20	Plant Unit Info	480.0	192,619	56.4%	93.9%	60.1%	7,394			1,424,195	6,120,765	3.18	
21	Martin 4												
22	Gas		196,454					1,418,627	1,024,700	1,453,667	6,259,893	3.19	4.41
23	Plant Unit Info	480.0	196,454	57.5%	93.9%	61.3%	7,400			1,453,667	6,259,893	3.19	
24	Martin 8												
25	Gas		633,800					4,264,855	1,024,700	4,370,197	18,735,923	2.96	4.39
26	Plant Unit Info	1,244.0	633,800	69.9%	93.5%	74.8%	6,895			4,370,197	18,735,923	2.96	
27	Miami-Dade PV Solar												
28	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
30	Nassau PV Solar												
31	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
33	Northern Preserve PV Solar												
34	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
36	Okeechobee 1												
37	Gas		908,217					5,623,400	1,024,700	5,762,298	25,415,067	2.80	4.52
38	Plant Unit Info	1,652.0	908,217	77.8%	93.0%	83.6%	6,345			5,762,298	25,415,067	2.80	
39	Okeechobee PV Solar												
40	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orange Blossom PV Solar												
2	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
4	Palm Bay PV Solar												
5	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
7	Pelican PV Solar												
8	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
10	Perdido												
11	Gas		1,897					19,441	1,024,700	19,921	105,086	5.54	5.41
12	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	105,086	5.54	
13	Pink Trail PV Solar												
14	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
16	Pioneer Trail PV Solar												
17	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
19	Port Everglades 5												
20	Gas		849,806					5,257,237	1,024,700	5,387,091	23,254,054	2.74	4.42
21	Plant Unit Info	1,264.0	849,806	91.1%	93.0%	98.0%	6,339			5,387,091	23,254,054	2.74	
22	Riviera 5												
23	Gas		358,826					2,364,396	1,024,700	2,422,797	10,685,938	2.98	4.52
24	Plant Unit Info	1,312.0	358,826	36.9%	49.4%	74.7%	6,752			2,422,797	10,685,938	2.98	
25	Rodeo PV Solar												
26	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
28	Sabal Palm PV Solar												
29	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
31	Sanford 4												
32	Gas		384,766					2,684,620	1,024,700	2,750,930	12,581,916	3.27	4.69
33	Plant Unit Info	1,174.0	384,766	45.6%	94.1%	48.4%	7,150			2,750,930	12,581,916	3.27	
34	Sanford 5												
35	Gas		386,106					2,682,156	1,024,700	2,748,405	12,572,874	3.26	4.69
36	Plant Unit Info	1,169.0	386,106	45.7%	94.1%	48.6%	7,118			2,748,405	12,572,874	3.26	
37	Saw Palmetto PV Solar												
38	Solar		630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	630	1.1%	N/A	35.3%	N/A						
40	Sawgrass PV Solar												
41	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
2	Scherer 3												
3	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
4	Shirer Branch PV Solar												
5	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
7	Smith 3												
8	Gas		152,034					1,065,246	1,024,700	1,091,558	5,026,074	3.31	4.72
9	Plant Unit Info	643.0	152,034	31.7%	93.9%	33.8%	7,180			1,091,558	5,026,074	3.31	
10	Smith A												
11	Plant Unit Info	32.0		N/A	100.0%	N/A	N/A						
12	Southfork PV Solar												
13	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
15	Space Coast PV Solar												
16	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
18	St. Lucie 1												
19	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,451,945	0.49	0.46
20	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,451,945	0.49	
21	St. Lucie 2												
22	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
23	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	
24	Sundew PV Solar												
25	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
27	Sunshine Gateway PV Solar												
28	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
30	Sweetbay PV Solar												
31	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
33	Trailside PV Solar												
34	Solar		17,515					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A						
36	Turkey Point 3												
37	Nuclear		372,130					4,025,853	1,000,000	4,025,853	2,088,613	0.56	0.52
38	Plant Unit Info	837.0	372,130	62.0%	62.0%	100.0%	10,818			4,025,853	2,088,613	0.56	
39	Turkey Point 4												
40	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
41	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Gas		639,161					4,251,099	1,024,700	4,356,101	18,804,164	2.94	4.42
3	Plant Unit Info	1,271.0	639,161	68.4%	81.8%	83.6%	6,815			4,356,101	18,804,164	2.94	
4	Twin Lakes PV Solar												
5	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
7	Union Springs PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	West County 1												
11	Gas		579,787					3,819,736	1,024,700	3,914,083	16,729,459	2.89	4.38
12	Plant Unit Info	1,264.0	579,787	63.7%	93.7%	68.0%	6,751			3,914,083	16,729,459	2.89	
13	West County 2												
14	Gas		417,437					2,762,638	1,024,700	2,830,875	12,096,931	2.90	4.38
15	Plant Unit Info	1,264.0	417,437	45.9%	60.4%	76.0%	6,782			2,830,875	12,096,931	2.90	
16	West County 3												
17	Gas		584,639					3,861,594	1,024,700	3,956,975	16,909,483	2.89	4.38
18	Plant Unit Info	1,264.0	584,639	64.0%	91.6%	69.9%	6,768			3,956,975	16,909,483	2.89	
19	Wild Azalea PV Solar												
20	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
22	Wildflower PV Solar												
23	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
25	Willow PV Solar												
26	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
28	_System Totals												
29	Plant Unit Info	32,578.0	11,638,643	N/A	N/A	N/A	6,988			81,332,794	260,668,821	2.24	
30	Jun - 2023												
31	Anhinga PV Solar												
32	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
34	Apalachee PV Solar												
35	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
37	Babcock Preserve PV Solar												
38	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
40	Babcock Ranch PV Solar												
41	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
2	Barefoot Bay PV Solar												
3	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
5	Blackwater River PV Solar												
6	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
8	Blue Cypress PV Solar												
9	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
11	Blue Heron PV Solar												
12	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
14	Blue Indigo PV Solar												
15	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
17	Blue Springs PV Solar												
18	Solar		15,300					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,300	28.5%	N/A	28.5%	N/A						
20	Bluefield Preserve PV Solar												
21	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
23	Cape Canaveral 3												
24	Gas		445,780					2,933,118	1,024,700	3,005,566	13,988,121	3.14	4.77
25	Plant Unit Info	1,312.0	445,780	47.3%	93.4%	50.7%	6,742			3,005,566	13,988,121	3.14	
26	Cattle Ranch PV Solar												
27	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
29	Cavendish PV Solar												
30	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
32	Chautauqua PV Solar												
33	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
35	Chipola River PV Solar												
36	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
38	Citrus PV Solar												
39	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
41	Coral Farms PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,860	25.8%	N/A	25.8%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,220	32.1%	N/A	32.1%	N/A						
9	Dania Beach 7												
10	Gas		667,297					4,139,546	1,024,700	4,241,793	18,240,039	2.73	4.41
11	Plant Unit Info	1,189.0	667,297	84.2%	93.6%	89.9%	6,357			4,241,793	18,240,039	2.73	
12	Daniel 1 & 2												
13	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
14	Desoto PV Solar												
15	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
17	Discovery PV Solar												
18	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
20	Echo River PV Solar												
21	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,520	32.7%	N/A	32.7%	N/A						
23	Egret PV Solar												
24	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
26	Elder Branch PV Solar												
27	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
29	Etonia Creek PV Solar												
30	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,650	31.0%	N/A	31.0%	N/A						
32	Everglades PV Solar												
33	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
35	First City PV Solar												
36	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
38	Flowers Creek PV Solar												
39	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
41	Fort Drum PV Solar												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
3	Fort Myers 2												
4	Gas		751,902					5,212,482	1,024,700	5,341,230	24,838,415	3.30	4.77
5	Plant Unit Info	1,775.0	751,902	61.4%	93.8%	65.5%	7,104			5,341,230	24,838,415	3.30	
6	Fort Myers 3A												
7	Light Oil		153					302	5,830,072	1,758	38,268	25.07	126.91
8	Gas		607					6,826	1,024,700	6,995	33,617	5.53	4.92
9	Plant Unit Info	190.0	760	0.6%	93.8%	0.7%	11,517			8,753	71,884	9.46	
10	Fort Myers 3B												
11	Light Oil		201					397	5,829,992	2,312	50,327	24.99	126.91
12	Gas		1,319					14,771	1,024,700	15,136	71,898	5.45	4.87
13	Plant Unit Info	190.0	1,520	1.3%	93.8%	1.4%	11,479			17,448	122,224	8.04	
14	Fort Myers 3C												
15	Gas		14,014					145,199	1,024,700	148,785	700,356	5.00	4.82
16	Plant Unit Info	215.0	14,014	8.9%	93.8%	9.5%	10,617			148,785	700,356	5.00	
17	Fort Myers 3D												
18	Light Oil		463					845	5,829,979	4,924	107,184	23.14	126.91
19	Gas		13,500					140,029	1,024,700	143,488	675,283	5.00	4.82
20	Plant Unit Info	215.0	13,963	8.9%	93.8%	9.5%	10,629			148,412	782,467	5.60	
21	GCEC 4												
22	Gas		2,220					29,713	1,024,700	30,447	121,740	5.48	4.10
23	Plant Unit Info	75.0	2,220	4.1%	93.8%	4.4%	13,715			30,447	121,740	5.48	
24	GCEC 5												
25	Gas		2,305					29,781	1,024,700	30,517	122,056	5.30	4.10
26	Plant Unit Info	75.0	2,305	4.3%	93.8%	4.6%	13,239			30,517	122,056	5.30	
27	GCEC 6												
28	Gas		22,841					260,195	1,024,700	266,622	1,255,911	5.50	4.83
29	Plant Unit Info	315.0	22,841	10.1%	93.6%	10.8%	11,673			266,622	1,255,911	5.50	
30	GCEC 7												
31	Gas		46,500					503,139	1,024,700	515,567	2,424,028	5.21	4.82
32	Plant Unit Info	496.0	46,500	13.0%	93.6%	13.9%	11,087			515,567	2,424,028	5.21	
33	GCEC 8A												
34	Gas		27,424					305,596	1,024,700	313,144	1,474,207	5.38	4.82
35	Plant Unit Info	232.0	27,424	16.4%	93.8%	17.4%	11,419			313,144	1,474,207	5.38	
36	GCEC 8B												
37	Gas		26,655					303,131	1,024,700	310,618	1,462,586	5.49	4.82
38	Plant Unit Info	232.0	26,655	15.9%	93.8%	16.9%	11,653			310,618	1,462,586	5.49	
39	GCEC 8C												
40	Gas		16,433					179,385	1,024,700	183,816	866,988	5.28	4.83
41	Plant Unit Info	228.0	16,433	10.0%	93.8%	10.7%	11,186			183,816	866,988	5.28	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		18,038					197,098	1,024,700	201,966	952,125	5.28	4.83
3	Plant Unit Info	228.0	18,038	11.0%	93.8%	11.7%	11,197			201,966	952,125	5.28	
4	Ghost Orchid PV Solar												
5	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
7	Grove PV Solar												
8	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
10	Hammock PV Solar												
11	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
13	Hibiscus PV Solar												
14	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
16	Horizon PV Solar												
17	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
19	Immokalee PV Solar												
20	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
22	Indian River PV Solar												
23	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
25	Interstate PV Solar												
26	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
28	Lakeside PV Solar												
29	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
31	Lauderdale 6A												
32	Light Oil		122					228	5,829,892	1,327	21,010	17.24	92.30
33	Gas		13,863					147,290	1,024,700	150,928	649,508	4.69	4.41
34	Plant Unit Info	215.0	13,985	9.0%	93.8%	9.6%	10,887			152,255	670,518	4.79	
35	Lauderdale 6B												
36	Light Oil		169					312	5,829,970	1,820	28,816	17.06	92.31
37	Gas		14,688					154,441	1,024,700	158,256	681,044	4.64	4.41
38	Plant Unit Info	215.0	14,857	9.6%	93.8%	10.2%	10,774			160,076	709,859	4.78	
39	Lauderdale 6C												
40	Light Oil		446					815	5,830,009	4,750	75,206	16.87	92.31
41	Gas		12,547					130,507	1,024,700	133,731	575,503	4.59	4.41

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	215.0	12,993	8.4%	93.8%	8.9%	10,658			138,481	650,709	5.01	
2	Lauderdale 6D												
3	Light Oil		123					228	5,829,892	1,327	21,010	17.04	92.30
4	Gas		13,626					143,114	1,024,700	146,649	631,095	4.63	4.41
5	Plant Unit Info	215.0	13,749	8.8%	93.8%	9.4%	10,763			147,976	652,105	4.74	
6	Lauderdale 6E												
7	Light Oil		42					80	5,829,878	464	7,346	17.42	92.30
8	Gas		12,356					132,671	1,024,700	135,948	585,043	4.73	4.41
9	Plant Unit Info	215.0	12,398	8.0%	93.8%	8.5%	11,003			136,412	592,389	4.78	
10	Loggerhead PV Solar												
11	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
13	Magnolia Springs PV Solar												
14	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
16	Manatee 3												
17	Gas		650,110					4,314,971	1,024,700	4,421,551	19,081,688	2.94	4.42
18	Plant Unit Info	1,249.0	650,110	73.8%	93.9%	78.6%	6,801			4,421,551	19,081,688	2.94	
19	Manatee PV Solar												
20	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
22	Martin 3												
23	Gas		186,139					1,337,477	1,024,700	1,370,513	6,045,689	3.25	4.52
24	Plant Unit Info	480.0	186,139	56.3%	93.9%	60.0%	7,363			1,370,513	6,045,689	3.25	
25	Martin 4												
26	Gas		186,545					1,342,237	1,024,700	1,375,390	6,076,998	3.26	4.53
27	Plant Unit Info	480.0	186,545	56.5%	93.9%	60.1%	7,373			1,375,390	6,076,998	3.26	
28	Martin 8												
29	Gas		613,774					4,128,588	1,024,700	4,230,564	18,556,449	3.02	4.49
30	Plant Unit Info	1,244.0	613,774	70.0%	93.5%	74.9%	6,893			4,230,564	18,556,449	3.02	
31	Miami-Dade PV Solar												
32	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
34	Nassau PV Solar												
35	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
37	Northern Preserve PV Solar												
38	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
40	Okeechobee 1												
41	Gas		934,325					5,757,732	1,024,700	5,899,948	27,219,774	2.91	4.73

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,652.0	934,325	82.7%	93.0%	88.9%	6,315			5,899,948	27,219,774	2.91	
2	Okeechobee PV Solar												
3	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A						
5	Orange Blossom PV Solar												
6	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
8	Palm Bay PV Solar												
9	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
11	Pelican PV Solar												
12	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
14	Perdido												
15	Gas		1,836					18,813	1,024,700	19,278	97,102	5.29	5.16
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	97,102	5.29	
17	Pink Trail PV Solar												
18	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
23	Port Everglades 5												
24	Gas		813,422					5,037,822	1,024,700	5,162,256	22,199,204	2.73	4.41
25	Plant Unit Info	1,264.0	813,422	90.1%	93.0%	96.9%	6,346			5,162,256	22,199,204	2.73	
26	Riviera 5												
27	Gas		584,375					3,803,067	1,024,700	3,897,003	17,970,589	3.08	4.73
28	Plant Unit Info	1,312.0	584,375	62.1%	93.4%	66.4%	6,669			3,897,003	17,970,589	3.08	
29	Rodeo PV Solar												
30	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
32	Sabal Palm PV Solar												
33	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
35	Sanford 4												
36	Gas		454,865					3,113,805	1,024,700	3,190,716	14,845,741	3.26	4.77
37	Plant Unit Info	1,174.0	454,865	55.7%	94.1%	59.2%	7,015			3,190,716	14,845,741	3.26	
38	Sanford 5												
39	Gas		461,610					3,149,912	1,024,700	3,227,715	15,020,687	3.25	4.77
40	Plant Unit Info	1,169.0	461,610	56.5%	94.1%	60.0%	6,992			3,227,715	15,020,687	3.25	
41	Saw Palmetto PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
3	Sawgrass PV Solar												
4	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
6	Scherer 3												
7	Coal		10,667				12,588	7,899	16,999,991	134,278	524,829	4.92	66.44
8	Plant Unit Info	215.0	10,667	6.9%	93.7%	7.4%	12,588			134,278	524,829	4.92	
9	Shirer Branch PV Solar												
10	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
12	Smith 3												
13	Gas		311,035					2,134,404	1,024,700	2,187,124	10,171,247	3.27	4.77
14	Plant Unit Info	643.0	311,035	67.1%	93.9%	71.5%	7,032			2,187,124	10,171,247	3.27	
15	Smith A												
16	Plant Unit Info	32.0		N/A	100.0%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
20	Space Coast PV Solar												
21	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
23	St. Lucie 1												
24	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,340,592	0.49	0.46
25	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,592	0.49	
26	St. Lucie 2												
27	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,691,611	0.46	0.43
28	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,691,611	0.46	
29	Sundew PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
35	Sweetbay PV Solar												
36	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
38	Trailside PV Solar												
39	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
41	Turkey Point 3												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,297,810	0.56	0.52
2	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,297,810	0.56	
3	Turkey Point 4												
4	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,184,670	0.54	0.50
5	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,184,670	0.54	
6	Turkey Point 5												
7	Gas		467,033					3,118,393	1,024,700	3,195,417	13,742,364	2.94	4.41
8	Plant Unit Info	1,271.0	467,033	51.6%	59.8%	86.4%	6,842			3,195,417	13,742,364	2.94	
9	Twin Lakes PV Solar												
10	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
12	Union Springs PV Solar												
13	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
15	West County 1												
16	Gas		535,310					3,538,623	1,024,700	3,626,027	15,655,542	2.92	4.42
17	Plant Unit Info	1,264.0	535,310	60.8%	93.7%	64.9%	6,774			3,626,027	15,655,542	2.92	
18	West County 2												
19	Gas		510,181					3,353,790	1,024,700	3,436,629	14,836,379	2.91	4.42
20	Plant Unit Info	1,264.0	510,181	57.9%	73.7%	78.6%	6,736			3,436,629	14,836,379	2.91	
21	West County 3												
22	Gas		609,594					3,999,459	1,024,700	4,098,246	17,688,917	2.90	4.42
23	Plant Unit Info	1,264.0	609,594	69.0%	93.7%	73.6%	6,723			4,098,246	17,688,917	2.90	
24	Wild Azalea PV Solar												
25	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
27	Wildflower PV Solar												
28	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
30	Willow PV Solar												
31	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
33	_System Totals												
34	Plant Unit Info	32,578.0	12,828,114	N/A	N/A	N/A	7,105			91,146,715	302,946,610	2.36	
35	Jul - 2023												
36	Anhinga PV Solar												
37	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
39	Apalachee PV Solar												
40	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve PV Solar												
2	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
4	Babcock Ranch PV Solar												
5	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
7	Barefoot Bay PV Solar												
8	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
10	Blackwater River PV Solar												
11	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
13	Blue Cypress PV Solar												
14	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
16	Blue Heron PV Solar												
17	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
19	Blue Indigo PV Solar												
20	Solar		17,949					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,949	32.4%	N/A	32.4%	N/A						
22	Blue Springs PV Solar												
23	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
25	Bluefield Preserve PV Solar												
26	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
28	Cape Canaveral 3												
29	Gas		477,610					3,141,349	1,024,700	3,218,940	16,338,566	3.42	5.20
30	Plant Unit Info	1,312.0	477,610	49.1%	93.4%	52.5%	6,740			3,218,940	16,338,566	3.42	
31	Cattle Ranch PV Solar												
32	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
34	Cavendish PV Solar												
35	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
37	Chautauqua PV Solar												
38	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
40	Chipola River PV Solar												
41	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
2	Citrus PV Solar												
3	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
5	Coral Farms PV Solar												
6	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
8	Cotton Creek PV Solar												
9	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
11	Cypress Pond PV Solar												
12	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
14	Dania Beach 7												
15	Gas		651,428					4,063,971	1,024,700	4,164,351	18,783,926	2.88	4.62
16	Plant Unit Info	1,189.0	651,428	79.5%	93.6%	85.0%	6,393			4,164,351	18,783,926	2.88	
17	Daniel 1 & 2												
18	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
19	Desoto PV Solar												
20	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
22	Discovery PV Solar												
23	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
25	Echo River PV Solar												
26	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
28	Egret PV Solar												
29	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
31	Elder Branch PV Solar												
32	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
34	Etonia Creek PV Solar												
35	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
37	Everglades PV Solar												
38	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
40	First City PV Solar												
41	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
2	Flowers Creek PV Solar												
3	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
8	Fort Myers 2												
9	Gas		759,772					5,263,816	1,024,700	5,393,832	27,395,375	3.61	5.20
10	Plant Unit Info	1,775.0	759,772	60.1%	93.8%	64.1%	7,099			5,393,832	27,395,375	3.61	
11	Fort Myers 3A												
12	Light Oil		474					941	5,829,978	5,487	119,439	25.20	126.91
13	Gas		1,046					11,820	1,024,700	12,112	64,289	6.15	5.44
14	Plant Unit Info	190.0	1,520	1.2%	93.8%	1.3%	11,579			17,599	183,728	12.09	
15	Fort Myers 3B												
16	Light Oil		363					715	5,830,035	4,169	90,750	25.03	126.91
17	Gas		1,916					21,505	1,024,700	22,036	114,644	5.98	5.33
18	Plant Unit Info	190.0	2,279	1.9%	93.8%	2.0%	11,499			26,205	205,394	9.01	
19	Fort Myers 3C												
20	Light Oil		50					91	5,830,040	531	11,559	23.09	126.91
21	Gas		10,765					111,428	1,024,700	114,180	589,551	5.48	5.29
22	Plant Unit Info	215.0	10,815	6.6%	93.8%	7.1%	10,607			114,711	601,110	5.56	
23	Fort Myers 3D												
24	Light Oil		385					708	5,829,977	4,125	89,792	23.31	126.91
25	Gas		11,454					119,680	1,024,700	122,636	627,141	5.48	5.24
26	Plant Unit Info	215.0	11,839	7.3%	93.8%	7.8%	10,707			126,761	716,933	6.06	
27	GCEC 4												
28	Gas		2,312					30,704	1,024,700	31,462	134,930	5.84	4.39
29	Plant Unit Info	75.0	2,312	4.1%	93.8%	4.4%	13,608			31,462	134,930	5.84	
30	GCEC 5												
31	Gas		7,381					94,152	1,024,700	96,478	413,789	5.61	4.39
32	Plant Unit Info	75.0	7,381	13.2%	93.8%	14.1%	13,071			96,478	413,789	5.61	
33	GCEC 6												
34	Gas		18,051					197,389	1,024,700	202,264	1,056,603	5.85	5.35
35	Plant Unit Info	315.0	18,051	7.7%	93.6%	8.2%	11,205			202,264	1,056,603	5.85	
36	GCEC 7												
37	Gas		48,811					520,318	1,024,700	533,170	2,772,346	5.68	5.33
38	Plant Unit Info	496.0	48,811	13.2%	93.6%	14.1%	10,923			533,170	2,772,346	5.68	
39	GCEC 8A												
40	Gas		32,159					357,078	1,024,700	365,898	1,906,236	5.93	5.34
41	Plant Unit Info	232.0	32,159	18.6%	93.8%	19.8%	11,378			365,898	1,906,236	5.93	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8B												
2	Gas		29,767					334,132	1,024,700	342,385	1,783,393	5.99	5.34
3	Plant Unit Info	232.0	29,767	17.2%	93.8%	18.3%	11,502			342,385	1,783,393	5.99	
4	GCEC 8C												
5	Gas		18,014					193,959	1,024,700	198,750	1,031,770	5.73	5.32
6	Plant Unit Info	228.0	18,014	10.6%	93.8%	11.3%	11,033			198,750	1,031,770	5.73	
7	GCEC 8D												
8	Gas		19,547					209,632	1,024,700	214,810	1,123,122	5.75	5.36
9	Plant Unit Info	228.0	19,547	11.5%	93.8%	12.3%	10,989			214,810	1,123,122	5.75	
10	Ghost Orchid PV Solar												
11	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
13	Grove PV Solar												
14	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
16	Hammock PV Solar												
17	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
19	Hibiscus PV Solar												
20	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
22	Horizon PV Solar												
23	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
25	Immokalee PV Solar												
26	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
28	Indian River PV Solar												
29	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
31	Interstate PV Solar												
32	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
34	Lakeside PV Solar												
35	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
37	Lauderdale 6A												
38	Light Oil		625					1,221	5,829,982	7,118	112,699	18.04	92.31
39	Gas		7,225					80,341	1,024,700	82,325	371,605	5.14	4.63
40	Plant Unit Info	215.0	7,850	4.9%	93.8%	5.2%	11,394			89,443	484,304	6.17	
41	Lauderdale 6B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		946					1,913	5,829,988	11,153	176,585	18.67	92.31
2	Gas		6,397					73,627	1,024,700	75,446	340,552	5.32	4.63
3	Plant Unit Info	215.0	7,343	4.6%	93.8%	4.9%	11,793			86,599	517,137	7.04	
4	Lauderdale 6C												
5	Light Oil		1,931					3,875	5,829,993	22,590	357,666	18.52	92.31
6	Gas		4,679					53,407	1,024,700	54,726	247,026	5.28	4.63
7	Plant Unit Info	215.0	6,610	4.1%	93.8%	4.4%	11,697			77,316	604,692	9.15	
8	Lauderdale 6D												
9	Light Oil		663					1,259	5,829,978	7,340	116,214	17.52	92.31
10	Gas		6,460					69,747	1,024,700	71,470	322,606	4.99	4.63
11	Plant Unit Info	215.0	7,123	4.4%	93.8%	4.7%	11,064			78,810	438,820	6.16	
12	Lauderdale 6E												
13	Light Oil		297					579	5,829,968	3,378	53,484	18.00	92.31
14	Gas		3,141					34,840	1,024,700	35,701	161,151	5.13	4.63
15	Plant Unit Info	215.0	3,438	2.1%	93.8%	2.3%	11,367			39,079	214,634	6.24	
16	Loggerhead PV Solar												
17	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
19	Magnolia Springs PV Solar												
20	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
22	Manatee 3												
23	Gas		666,251					4,437,802	1,024,700	4,547,416	21,349,196	3.20	4.81
24	Plant Unit Info	1,249.0	666,251	73.2%	93.9%	78.0%	6,825			4,547,416	21,349,196	3.20	
25	Manatee PV Solar												
26	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
28	Martin 3												
29	Gas		192,200					1,382,459	1,024,700	1,416,606	6,888,414	3.58	4.98
30	Plant Unit Info	480.0	192,200	56.3%	93.9%	59.9%	7,370			1,416,606	6,888,414	3.58	
31	Martin 4												
32	Gas		194,647					1,402,119	1,024,700	1,436,751	6,981,041	3.59	4.98
33	Plant Unit Info	480.0	194,647	57.0%	93.9%	60.7%	7,381			1,436,751	6,981,041	3.59	
34	Martin 8												
35	Gas		642,125					4,318,621	1,024,700	4,425,291	21,591,842	3.36	5.00
36	Plant Unit Info	1,244.0	642,125	70.9%	93.5%	75.8%	6,892			4,425,291	21,591,842	3.36	
37	Miami-Dade PV Solar												
38	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
40	Nassau PV Solar												
41	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
5	Okeechobee 1												
6	Gas		1,049,651					6,441,657	1,024,700	6,600,766	33,440,047	3.19	5.19
7	Plant Unit Info	1,652.0	1,049,651	89.9%	93.0%	96.6%	6,289			6,600,766	33,440,047	3.19	
8	Okeechobee PV Solar												
9	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
14	Palm Bay PV Solar												
15	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
17	Pelican PV Solar												
18	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
20	Perdido												
21	Gas		1,897					19,441	1,024,700	19,921	99,351	5.24	5.11
22	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	99,351	5.24	
23	Pink Trail PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
29	Port Everglades 5												
30	Gas		825,392					5,121,909	1,024,700	5,248,420	23,672,344	2.87	4.62
31	Plant Unit Info	1,264.0	825,392	88.5%	93.0%	95.1%	6,359			5,248,420	23,672,344	2.87	
32	Riviera 5												
33	Gas		632,280					4,110,195	1,024,700	4,211,717	21,324,299	3.37	5.19
34	Plant Unit Info	1,312.0	632,280	65.0%	93.4%	69.5%	6,661			4,211,717	21,324,299	3.37	
35	Rodeo PV Solar												
36	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
38	Sabal Palm PV Solar												
39	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
41	Sanford 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		460,982					3,164,808	1,024,700	3,242,979	16,477,929	3.57	5.21
2	Plant Unit Info	1,174.0	460,982	54.6%	94.1%	58.0%	7,035			3,242,979	16,477,929	3.57	
3	Sanford 5												
4	Gas		460,346					3,150,970	1,024,700	3,228,799	16,397,533	3.56	5.20
5	Plant Unit Info	1,169.0	460,346	54.5%	94.1%	57.9%	7,014			3,228,799	16,397,533	3.56	
6	Saw Palmetto PV Solar												
7	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
9	Sawgrass PV Solar												
10	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
12	Scherer 3												
13	Coal		21,602				11,791	14,983	17,000,001	254,710	988,163	4.57	65.95
14	Plant Unit Info	215.0	21,602	13.5%	93.7%	14.4%	11,791			254,710	988,163	4.57	
15	Shirer Branch PV Solar												
16	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
18	Smith 3												
19	Gas		333,956					2,291,486	1,024,700	2,348,086	11,924,246	3.57	5.20
20	Plant Unit Info	643.0	333,956	69.7%	93.9%	74.3%	7,031			2,348,086	11,924,246	3.57	
21	Smith A												
22	Plant Unit Info	32.0		N/A	100.0%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
26	Space Coast PV Solar												
27	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
29	St. Lucie 1												
30	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,451,945	0.49	0.46
31	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,451,945	0.49	
32	St. Lucie 2												
33	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
34	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	
35	Sundew PV Solar												
36	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
41	Sweetbay PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
3	Trailside PV Solar												
4	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
6	Turkey Point 3												
7	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
8	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
9	Turkey Point 4												
10	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
11	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
12	Turkey Point 5												
13	Gas		613,234					4,119,494	1,024,700	4,221,245	19,045,100	3.11	4.62
14	Plant Unit Info	1,284.0	613,234	65.6%	93.9%	69.9%	6,884			4,221,245	19,045,100	3.11	
15	Twin Lakes PV Solar												
16	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
18	Union Springs PV Solar												
19	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
21	West County 1												
22	Gas		606,855					3,985,116	1,024,700	4,083,548	19,158,513	3.16	4.81
23	Plant Unit Info	1,264.0	606,855	66.7%	93.7%	71.2%	6,729			4,083,548	19,158,513	3.16	
24	West County 2												
25	Gas		753,986					4,873,057	1,024,700	4,993,422	23,434,401	3.11	4.81
26	Plant Unit Info	1,264.0	753,986	82.9%	93.7%	88.4%	6,623			4,993,422	23,434,401	3.11	
27	West County 3												
28	Gas		634,676					4,161,549	1,024,700	4,264,339	20,026,240	3.16	4.81
29	Plant Unit Info	1,264.0	634,676	69.5%	93.7%	74.1%	6,719			4,264,339	20,026,240	3.16	
30	Wild Azalea PV Solar												
31	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
33	Wildflower PV Solar												
34	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
36	Willow PV Solar												
37	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
39	_System Totals												
40	Plant Unit Info	32,591.0	13,699,409	N/A	N/A	N/A	7,081			97,009,529	352,437,302	2.57	
41	<u>Aug - 2023</u>												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		13,361										
3	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Apalachee PV Solar												
5	Solar		15,872										
6	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
7	Babcock Preserve PV Solar												
8	Solar		14,198										
9	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
10	Babcock Ranch PV Solar												
11	Solar		13,516										
12	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
13	Barefoot Bay PV Solar												
14	Solar		14,756										
15	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
16	Blackwater River PV Solar												
17	Solar		12,958										
18	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
19	Blue Cypress PV Solar												
20	Solar		14,229										
21	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
22	Blue Heron PV Solar												
23	Solar		13,826										
24	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
25	Blue Indigo PV Solar												
26	Solar		16,926										
27	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
28	Blue Springs PV Solar												
29	Solar		14,849										
30	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
31	Bluefield Preserve PV Solar												
32	Solar		12,710										
33	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
34	Cape Canaveral 3												
35	Gas		487,031					3,195,017	1,024,700	3,273,934	16,397,854	3.37	5.13
36	Plant Unit Info	1,312.0	487,031	50.1%	93.4%	53.6%	6,722			3,273,934	16,397,854	3.37	
37	Cattle Ranch PV Solar												
38	Solar		14,260										
39	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
40	Cavendish PV Solar												
41	Solar		15,345										

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
2	Chautauqua PV Solar												
3	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
5	Chipola River PV Solar												
6	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
8	Citrus PV Solar												
9	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
11	Coral Farms PV Solar												
12	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
14	Cotton Creek PV Solar												
15	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
17	Cypress Pond PV Solar												
18	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
20	Dania Beach 7												
21	Gas		649,692					4,053,815	1,024,700	4,153,944	18,807,985	2.89	4.64
22	Plant Unit Info	1,189.0	649,692	79.3%	93.6%	84.7%	6,394			4,153,944	18,807,985	2.89	
23	Daniel 1 & 2												
24	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
25	Desoto PV Solar												
26	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
28	Discovery PV Solar												
29	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
31	Echo River PV Solar												
32	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						
34	Egret PV Solar												
35	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
37	Elder Branch PV Solar												
38	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
40	Etonia Creek PV Solar												
41	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
2	Everglades PV Solar												
3	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
5	First City PV Solar												
6	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
8	Flowers Creek PV Solar												
9	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
11	Fort Drum PV Solar												
12	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
14	Fort Myers 2												
15	Gas		792,228					5,456,540	1,024,700	5,591,317	27,948,533	3.53	5.12
16	Plant Unit Info	1,775.0	792,228	62.6%	93.8%	66.8%	7,058			5,591,317	27,948,533	3.53	
17	Fort Myers 3A												
18	Light Oil		326					642	5,830,009	3,741	81,433	25.01	126.91
19	Gas		1,953					21,904	1,024,700	22,445	113,474	5.81	5.18
20	Plant Unit Info	190.0	2,279	1.9%	93.8%	2.0%	11,490			26,186	194,907	8.55	
21	Fort Myers 3B												
22	Light Oil		326					642	5,829,973	3,745	81,520	25.02	126.91
23	Gas		3,169					35,553	1,024,700	36,431	182,036	5.74	5.12
24	Plant Unit Info	190.0	3,495	2.8%	93.8%	3.0%	11,495			40,176	263,556	7.54	
25	Fort Myers 3C												
26	Light Oil		270					488	5,830,038	2,845	61,929	22.96	126.91
27	Gas		18,326					188,649	1,024,700	193,309	970,675	5.30	5.15
28	Plant Unit Info	215.0	18,596	11.4%	93.8%	12.2%	10,548			196,154	1,032,604	5.55	
29	Fort Myers 3D												
30	Light Oil		836					1,520	5,830,006	8,864	192,949	23.09	126.91
31	Gas		19,259					199,350	1,024,700	204,274	1,025,883	5.33	5.15
32	Plant Unit Info	215.0	20,095	12.3%	93.8%	13.2%	10,607			213,138	1,218,832	6.07	
33	GCEC 4												
34	Gas		2,016					27,538	1,024,700	28,218	120,070	5.96	4.36
35	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	120,070	5.96	
36	GCEC 5												
37	Gas		17,647					214,380	1,024,700	219,675	934,436	5.30	4.36
38	Plant Unit Info	75.0	17,647	31.6%	93.8%	33.7%	12,448			219,675	934,436	5.30	
39	GCEC 6												
40	Gas		42,507					465,982	1,024,700	477,492	2,426,203	5.71	5.21
41	Plant Unit Info	315.0	42,507	18.1%	93.6%	19.4%	11,233			477,492	2,426,203	5.71	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 7												
2	Gas		90,983					970,543	1,024,700	994,515	5,039,880	5.54	5.19
3	Plant Unit Info	496.0	90,983	24.7%	93.6%	26.4%	10,931			994,515	5,039,880	5.54	
4	GCEC 8A												
5	Gas		32,874					359,027	1,024,700	367,895	1,868,616	5.68	5.20
6	Plant Unit Info	232.0	32,874	19.0%	93.8%	20.2%	11,191			367,895	1,868,616	5.68	
7	GCEC 8B												
8	Gas		33,065					366,974	1,024,700	376,038	1,904,575	5.76	5.19
9	Plant Unit Info	232.0	33,065	19.1%	93.8%	20.3%	11,373			376,038	1,904,575	5.76	
10	GCEC 8C												
11	Gas		24,124					258,457	1,024,700	264,841	1,343,998	5.57	5.20
12	Plant Unit Info	228.0	24,124	14.2%	93.8%	15.2%	10,978			264,841	1,343,998	5.57	
13	GCEC 8D												
14	Gas		18,349					196,766	1,024,700	201,626	1,023,774	5.58	5.20
15	Plant Unit Info	228.0	18,349	10.8%	93.8%	11.5%	10,988			201,626	1,023,774	5.58	
16	Ghost Orchid PV Solar												
17	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
19	Grove PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Hammock PV Solar												
23	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
25	Hibiscus PV Solar												
26	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
28	Horizon PV Solar												
29	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
31	Immokalee PV Solar												
32	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
34	Indian River PV Solar												
35	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
37	Interstate PV Solar												
38	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
40	Lakeside PV Solar												
41	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
2	Lauderdale 6A												
3	Light Oil		1,159					2,329	5,829,991	13,577	232,024	20.01	99.63
4	Gas		7,611					86,983	1,024,700	89,131	403,596	5.30	4.64
5	Plant Unit Info	215.0	8,770	5.5%	93.8%	5.8%	11,711			102,708	635,620	7.25	
6	Lauderdale 6B												
7	Light Oil		1,541					3,080	5,830,008	17,958	306,893	19.91	99.63
8	Gas		7,660					87,102	1,024,700	89,253	404,148	5.28	4.64
9	Plant Unit Info	215.0	9,201	5.7%	93.8%	6.1%	11,652			107,211	711,040	7.73	
10	Lauderdale 6C												
11	Light Oil		2,648					5,171	5,829,994	30,149	515,231	19.46	99.63
12	Gas		7,331					81,453	1,024,700	83,465	377,942	5.16	4.64
13	Plant Unit Info	215.0	9,979	6.2%	93.8%	6.6%	11,385			113,614	893,172	8.95	
14	Lauderdale 6D												
15	Light Oil		1,591					3,071	5,829,995	17,901	305,919	19.23	99.63
16	Gas		8,364					91,860	1,024,700	94,129	426,228	5.10	4.64
17	Plant Unit Info	215.0	9,954	6.2%	93.8%	6.6%	11,255			112,030	732,146	7.36	
18	Lauderdale 6E												
19	Light Oil		476					937	5,829,998	5,463	93,360	19.62	99.63
20	Gas		5,098					57,126	1,024,700	58,537	265,063	5.20	4.64
21	Plant Unit Info	215.0	5,574	3.5%	93.8%	3.7%	11,482			64,000	358,423	6.43	
22	Loggerhead PV Solar												
23	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
25	Magnolia Springs PV Solar												
26	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
28	Manatee 3												
29	Gas		669,289					4,446,362	1,024,700	4,556,187	21,159,889	3.16	4.76
30	Plant Unit Info	1,249.0	669,289	73.6%	93.9%	78.3%	6,808			4,556,187	21,159,889	3.16	
31	Manatee PV Solar												
32	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
34	Martin 3												
35	Gas		186,175					1,341,292	1,024,700	1,374,422	6,657,028	3.58	4.96
36	Plant Unit Info	480.0	186,175	54.5%	93.9%	58.1%	7,382			1,374,422	6,657,028	3.58	
37	Martin 4												
38	Gas		189,890					1,370,635	1,024,700	1,404,490	6,817,009	3.59	4.97
39	Plant Unit Info	480.0	189,890	55.6%	93.9%	59.2%	7,396			1,404,490	6,817,009	3.59	
40	Martin 8												
41	Gas		632,127					4,251,781	1,024,700	4,356,800	21,160,405	3.35	4.98

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,244.0	632,127	69.8%	93.5%	74.6%	6,892			4,356,800	21,160,405	3.35	
2	Miami-Dade PV Solar												
3	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
5	Nassau PV Solar												
6	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
8	Northern Preserve PV Solar												
9	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
11	Okeechobee 1												
12	Gas		1,010,290					6,212,196	1,024,700	6,365,637	32,254,635	3.19	5.19
13	Plant Unit Info	1,652.0	1,010,290	86.5%	93.0%	93.0%	6,301			6,365,637	32,254,635	3.19	
14	Okeechobee PV Solar												
15	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
20	Palm Bay PV Solar												
21	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
23	Pelican PV Solar												
24	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
26	Perdido												
27	Gas		1,897					19,441	1,024,700	19,921	98,917	5.21	5.09
28	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	98,917	5.21	
29	Pink Trail PV Solar												
30	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
32	Pioneer Trail PV Solar												
33	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
35	Port Everglades 5												
36	Gas		829,352					5,143,646	1,024,700	5,270,694	23,863,793	2.88	4.64
37	Plant Unit Info	1,264.0	829,352	88.9%	93.0%	95.6%	6,355			5,270,694	23,863,793	2.88	
38	Riviera 5												
39	Gas		608,103					3,959,221	1,024,700	4,057,014	20,556,858	3.38	5.19
40	Plant Unit Info	1,312.0	608,103	62.5%	93.4%	66.9%	6,672			4,057,014	20,556,858	3.38	
41	Rodeo PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
3	Sabal Palm PV Solar												
4	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
6	Sanford 4												
7	Gas		485,356					3,309,280	1,024,700	3,391,019	16,955,208	3.49	5.12
8	Plant Unit Info	1,174.0	485,356	57.5%	94.1%	61.1%	6,987			3,391,019	16,955,208	3.49	
9	Sanford 5												
10	Gas		483,727					3,293,372	1,024,700	3,374,718	16,875,165	3.49	5.12
11	Plant Unit Info	1,169.0	483,727	57.3%	94.1%	60.9%	6,976			3,374,718	16,875,165	3.49	
12	Saw Palmetto PV Solar												
13	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
15	Sawgrass PV Solar												
16	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
18	Scherer 3												
19	Coal		27,794				11,880	19,423	17,000,001	330,199	1,272,188	4.58	65.50
20	Plant Unit Info	215.0	27,794	17.4%	93.7%	18.6%	11,880			330,199	1,272,188	4.58	
21	Shirer Branch PV Solar												
22	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
24	Smith 3												
25	Gas		321,137					2,201,342	1,024,700	2,255,715	11,282,682	3.51	5.13
26	Plant Unit Info	643.0	321,137	67.0%	93.9%	71.4%	7,024			2,255,715	11,282,682	3.51	
27	Smith A												
28	Light Oil		288					709	5,830,033	4,136	73,376	25.48	103.43
29	Plant Unit Info	32.0	288	1.2%	100.0%	1.2%	14,361			4,136	73,376	25.48	
30	Southfork PV Solar												
31	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
33	Space Coast PV Solar												
34	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
36	St. Lucie 1												
37	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,451,945	0.49	0.46
38	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,451,945	0.49	
39	St. Lucie 2												
40	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,781,331	0.46	0.43
41	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,781,331	0.46	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sundew PV Solar												
2	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
7	Sweetbay PV Solar												
8	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
10	Trailside PV Solar												
11	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
13	Turkey Point 3												
14	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,407,737	0.56	0.52
15	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,407,737	0.56	
16	Turkey Point 4												
17	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
18	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
19	Turkey Point 5												
20	Gas		598,326					4,020,101	1,024,700	4,119,397	18,651,900	3.12	4.64
21	Plant Unit Info	1,284.0	598,326	64.0%	93.9%	68.2%	6,885			4,119,397	18,651,900	3.12	
22	Twin Lakes PV Solar												
23	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
25	Union Springs PV Solar												
26	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
28	West County 1												
29	Gas		582,510					3,837,405	1,024,700	3,932,189	18,260,985	3.13	4.76
30	Plant Unit Info	1,264.0	582,510	64.0%	93.7%	68.3%	6,750			3,932,189	18,260,985	3.13	
31	West County 2												
32	Gas		754,443					4,873,192	1,024,700	4,993,560	23,190,001	3.07	4.76
33	Plant Unit Info	1,264.0	754,443	82.9%	93.7%	88.5%	6,619			4,993,560	23,190,001	3.07	
34	West County 3												
35	Gas		669,053					4,362,636	1,024,700	4,470,393	20,760,279	3.10	4.76
36	Plant Unit Info	1,264.0	669,053	73.2%	93.7%	78.1%	6,682			4,470,393	20,760,279	3.10	
37	Wild Azalea PV Solar												
38	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
40	Wildflower PV Solar												
41	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
2	Willow PV Solar												
3	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
5	_System Totals												
6	Plant Unit Info	32,591.0	13,786,968	N/A	N/A	N/A	7,126			98,247,853	356,678,381	2.59	
7	Sep - 2023												
8	Anhinga PV Solar												
9	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
11	Apalachee PV Solar												
12	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
14	Babcock Preserve PV Solar												
15	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
17	Babcock Ranch PV Solar												
18	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
20	Barefoot Bay PV Solar												
21	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
41	Cape Canaveral 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		414,095					2,736,289	1,024,700	2,803,875	13,904,888	3.36	5.08
2	Plant Unit Info	1,312.0	414,095	44.0%	93.4%	47.1%	6,771			2,803,875	13,904,888	3.36	
3	Cattle Ranch PV Solar												
4	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
6	Cavendish PV Solar												
7	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
9	Chautauqua PV Solar												
10	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
12	Chipola River PV Solar												
13	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
15	Citrus PV Solar												
16	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
18	Coral Farms PV Solar												
19	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
21	Cotton Creek PV Solar												
22	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
24	Cypress Pond PV Solar												
25	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
27	Dania Beach 7												
28	Gas		647,452					4,026,837	1,024,700	4,126,300	18,848,537	2.91	4.68
29	Plant Unit Info	1,189.0	647,452	81.7%	93.6%	87.2%	6,373			4,126,300	18,848,537	2.91	
30	Daniel 1 & 2												
31	Coal		5,153				15,197	4,394	17,820,018	78,309	285,296	5.54	64.92
32	Plant Unit Info	251.0	5,153	2.9%	93.6%	3.0%	15,197			78,309	285,296	5.54	
33	Desoto PV Solar												
34	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
36	Discovery PV Solar												
37	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
39	Echo River PV Solar												
40	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Egret PV Solar												
2	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
4	Elder Branch PV Solar												
5	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
7	Etonia Creek PV Solar												
8	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
10	Everglades PV Solar												
11	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
13	First City PV Solar												
14	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
16	Flowers Creek PV Solar												
17	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
19	Fort Drum PV Solar												
20	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
22	Fort Myers 2												
23	Gas		700,121					4,850,699	1,024,700	4,970,511	24,619,181	3.52	5.08
24	Plant Unit Info	1,775.0	700,121	57.2%	77.7%	73.6%	7,100			4,970,511	24,619,181	3.52	
25	Fort Myers 3A												
26	Gas		1,520					16,920	1,024,700	17,338	87,616	5.76	5.18
27	Plant Unit Info	190.0	1,520	1.3%	93.8%	1.4%	11,407			17,338	87,616	5.76	
28	Fort Myers 3B												
29	Gas		2,279					25,380	1,024,700	26,007	131,820	5.78	5.19
30	Plant Unit Info	190.0	2,279	1.9%	93.8%	2.0%	11,412			26,007	131,820	5.78	
31	Fort Myers 3C												
32	Light Oil		130					237	5,830,069	1,384	30,126	23.18	126.91
33	Gas		8,750					90,949	1,024,700	93,195	468,390	5.35	5.15
34	Plant Unit Info	215.0	8,880	5.6%	93.8%	6.0%	10,651			94,579	498,516	5.61	
35	Fort Myers 3D												
36	Light Oil		78					143	5,830,191	835	18,176	23.27	126.91
37	Gas		11,043					115,192	1,024,700	118,037	593,437	5.37	5.15
38	Plant Unit Info	215.0	11,121	7.1%	93.8%	7.5%	10,689			118,872	611,613	5.50	
39	GCEC 4												
40	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
41	GCEC 5												

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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,834					61,879	1,024,700	63,407	272,246	5.63	4.40
2	Plant Unit Info	75.0	4,834	9.0%	93.8%	9.6%	13,117			63,407	272,246	5.63	
3	GCEC 6												
4	Gas		13,055					148,183	1,024,700	151,843	764,989	5.86	5.16
5	Plant Unit Info	315.0	13,055	5.8%	93.6%	6.2%	11,631			151,843	764,989	5.86	
6	GCEC 7												
7	Gas		43,585					480,567	1,024,700	492,437	2,482,945	5.70	5.17
8	Plant Unit Info	496.0	43,585	12.2%	93.6%	13.0%	11,298			492,437	2,482,945	5.70	
9	GCEC 8A												
10	Gas		22,264					252,464	1,024,700	258,700	1,302,833	5.85	5.16
11	Plant Unit Info	232.0	22,264	13.3%	93.8%	14.1%	11,620			258,700	1,302,833	5.85	
12	GCEC 8B												
13	Gas		20,211					235,195	1,024,700	241,004	1,213,345	6.00	5.16
14	Plant Unit Info	232.0	20,211	12.1%	93.8%	12.8%	11,924			241,004	1,213,345	6.00	
15	GCEC 8C												
16	Gas		14,310					156,858	1,024,700	160,732	810,520	5.66	5.17
17	Plant Unit Info	228.0	14,310	8.7%	93.8%	9.3%	11,232			160,732	810,520	5.66	
18	GCEC 8D												
19	Gas		15,303					167,144	1,024,700	171,272	862,950	5.64	5.16
20	Plant Unit Info	228.0	15,303	9.3%	93.8%	9.9%	11,192			171,272	862,950	5.64	
21	Ghost Orchid PV Solar												
22	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
24	Grove PV Solar												
25	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
27	Hammock PV Solar												
28	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
30	Hibiscus PV Solar												
31	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
33	Horizon PV Solar												
34	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
36	Immokalee PV Solar												
37	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
39	Indian River PV Solar												
40	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
4	Lakeside PV Solar												
5	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
7	Lauderdale 6A												
8	Light Oil		47					93	5,829,933	543	9,280	19.56	99.63
9	Gas		8,295					92,672	1,024,700	94,961	433,738	5.23	4.68
10	Plant Unit Info	215.0	8,342	5.4%	93.8%	5.7%	11,449			95,504	443,018	5.31	
11	Lauderdale 6B												
12	Light Oil		157					293	5,829,948	1,708	29,189	18.59	99.63
13	Gas		8,062					85,570	1,024,700	87,684	400,500	4.97	4.68
14	Plant Unit Info	215.0	8,219	5.3%	93.8%	5.6%	10,876			89,392	429,689	5.23	
15	Lauderdale 6C												
16	Gas		8,926					94,090	1,024,700	96,414	440,375	4.93	4.68
17	Plant Unit Info	215.0	8,926	5.7%	93.8%	6.1%	10,801			96,414	440,375	4.93	
18	Lauderdale 6D												
19	Light Oil		113					206	5,829,901	1,203	20,559	18.16	99.63
20	Gas		12,871					133,456	1,024,700	136,752	624,621	4.85	4.68
21	Plant Unit Info	215.0	12,984	8.4%	93.8%	8.9%	10,625			137,955	645,179	4.97	
22	Lauderdale 6E												
23	Gas		12,333					130,219	1,024,700	133,435	609,469	4.94	4.68
24	Plant Unit Info	215.0	12,333	7.9%	93.8%	8.5%	10,819			133,435	609,469	4.94	
25	Loggerhead PV Solar												
26	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
31	Manatee 3												
32	Gas		660,367					4,378,988	1,024,700	4,487,149	20,677,817	3.13	4.72
33	Plant Unit Info	1,249.0	660,367	75.0%	93.9%	79.9%	6,795			4,487,149	20,677,817	3.13	
34	Manatee PV Solar												
35	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
37	Martin 3												
38	Gas		200,849					1,441,783	1,024,700	1,477,395	6,912,402	3.44	4.79
39	Plant Unit Info	480.0	200,849	60.8%	93.9%	64.7%	7,356			1,477,395	6,912,402	3.44	
40	Martin 4												
41	Gas		204,247					1,467,537	1,024,700	1,503,785	7,045,951	3.45	4.80

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	480.0	204,247	61.8%	93.9%	65.8%	7,363			1,503,785	7,045,951	3.45	
2	Martin 8												
3	Gas		613,150					4,121,206	1,024,700	4,223,000	19,790,714	3.23	4.80
4	Plant Unit Info	1,244.0	613,150	69.9%	93.5%	74.8%	6,887			4,223,000	19,790,714	3.23	
5	Miami-Dade PV Solar												
6	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
8	Nassau PV Solar												
9	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
11	Northern Preserve PV Solar												
12	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
14	Okeechobee 1												
15	Gas		961,482					5,917,848	1,024,700	6,064,019	29,069,869	3.02	4.91
16	Plant Unit Info	1,652.0	961,482	85.1%	93.0%	91.5%	6,307			6,064,019	29,069,869	3.02	
17	Okeechobee PV Solar												
18	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
20	Orange Blossom PV Solar												
21	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
23	Palm Bay PV Solar												
24	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
26	Pelican PV Solar												
27	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
29	Perdido												
30	Gas		1,836					18,813	1,024,700	19,278	97,198	5.29	5.17
31	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	97,198	5.29	
32	Pink Trail PV Solar												
33	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
38	Port Everglades 5												
39	Gas		810,021					5,018,909	1,024,700	5,142,876	23,492,832	2.90	4.68
40	Plant Unit Info	1,264.0	810,021	89.7%	93.0%	96.5%	6,349			5,142,876	23,492,832	2.90	
41	Riviera 5												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		570,239					3,713,858	1,024,700	3,805,590	18,243,348	3.20	4.91
2	Plant Unit Info	1,312.0	570,239	60.6%	93.4%	64.8%	6,674			3,805,590	18,243,348	3.20	
3	Rodeo PV Solar												
4	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
6	Sabal Palm PV Solar												
7	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
9	Sanford 4												
10	Gas		413,522					2,865,080	1,024,700	2,935,847	14,550,517	3.52	5.08
11	Plant Unit Info	1,174.0	413,522	50.6%	94.1%	53.8%	7,100			2,935,847	14,550,517	3.52	
12	Sanford 5												
13	Gas		409,459					2,822,160	1,024,700	2,891,867	14,326,847	3.50	5.08
14	Plant Unit Info	1,169.0	409,459	50.1%	94.1%	53.3%	7,063			2,891,867	14,326,847	3.50	
15	Saw Palmetto PV Solar												
16	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
18	Sawgrass PV Solar												
19	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
21	Scherer 3												
22	Coal		10,322				12,679	7,699	16,999,994	130,877	500,957	4.85	65.07
23	Plant Unit Info	215.0	10,322	6.7%	93.7%	7.1%	12,679			130,877	500,957	4.85	
24	Shirer Branch PV Solar												
25	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
27	Smith 3												
28	Gas		306,224					2,104,054	1,024,700	2,156,024	10,676,605	3.49	5.07
29	Plant Unit Info	643.0	306,224	66.0%	93.9%	70.4%	7,041			2,156,024	10,676,605	3.49	
30	Smith A												
31	Plant Unit Info	32.0		N/A	100.0%	N/A	N/A						
32	Southfork PV Solar												
33	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
35	Space Coast PV Solar												
36	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
38	St. Lucie 1												
39	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,340,592	0.49	0.46
40	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,340,592	0.49	
41	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,706,464	0.46	0.44
2	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,706,464	0.46	
3	Sundew PV Solar												
4	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
12	Trailside PV Solar												
13	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
15	Turkey Point 3												
16	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,341,035	0.57	0.53
17	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,341,035	0.57	
18	Turkey Point 4												
19	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,078,514	0.54	0.50
20	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,078,514	0.54	
21	Turkey Point 5												
22	Gas		527,632					3,520,648	1,024,700	3,607,608	16,479,162	3.12	4.68
23	Plant Unit Info	1,284.0	527,632	58.4%	72.3%	80.7%	6,837			3,607,608	16,479,162	3.12	
24	Twin Lakes PV Solar												
25	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
27	Union Springs PV Solar												
28	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
30	West County 1												
31	Gas		550,880					3,633,280	1,024,700	3,723,022	17,153,662	3.11	4.72
32	Plant Unit Info	1,264.0	550,880	62.6%	93.7%	66.8%	6,758			3,723,022	17,153,662	3.11	
33	West County 2												
34	Gas		686,705					4,461,486	1,024,700	4,571,685	21,064,938	3.07	4.72
35	Plant Unit Info	1,264.0	686,705	78.0%	93.7%	83.2%	6,657			4,571,685	21,064,938	3.07	
36	West County 3												
37	Gas		554,835					3,655,959	1,024,700	3,746,261	17,261,159	3.11	4.72
38	Plant Unit Info	1,264.0	554,835	62.8%	93.7%	67.0%	6,752			3,746,261	17,261,159	3.11	
39	Wild Azalea PV Solar												
40	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wildflower PV Solar												
2	Solar		12,840										
3	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Willow PV Solar												
5	Solar		12,840										
6	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	_System Totals												
8	Plant Unit Info	32,591.0	12,727,426	N/A	N/A	N/A	7,132			90,776,458	319,075,610	2.51	
9	Oct - 2023												
10	Anhinga PV Solar												
11	Solar		10,571										
12	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Apalachee PV Solar												
14	Solar		13,144										
15	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Babcock Preserve PV Solar												
17	Solar		13,733										
18	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Babcock Ranch PV Solar												
20	Solar		13,423										
21	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Barefoot Bay PV Solar												
23	Solar		13,454										
24	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Blackwater River PV Solar												
26	Solar		12,586										
27	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Blue Cypress PV Solar												
29	Solar		12,710										
30	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
31	Blue Heron PV Solar												
32	Solar		13,268										
33	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
34	Blue Indigo PV Solar												
35	Solar		14,291										
36	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Blue Springs PV Solar												
38	Solar		12,524										
39	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Bluefield Preserve PV Solar												
41	Solar		12,152										

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
2	Cape Canaveral 3												
3	Gas		385,550					2,561,519	1,024,700	2,624,789	13,233,169	3.43	5.17
4	Plant Unit Info	1,312.0	385,550	39.6%	93.4%	42.4%	6,808			2,624,789	13,233,169	3.43	
5	Cattle Ranch PV Solar												
6	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
8	Cavendish PV Solar												
9	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
11	Chautauqua PV Solar												
12	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
14	Chipola River PV Solar												
15	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
17	Citrus PV Solar												
18	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
20	Coral Farms PV Solar												
21	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
23	Cotton Creek PV Solar												
24	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
26	Cypress Pond PV Solar												
27	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
29	Dania Beach 7												
30	Gas		664,859					4,138,644	1,024,700	4,240,868	19,921,878	3.00	4.81
31	Plant Unit Info	1,189.0	664,859	81.2%	93.6%	86.7%	6,379			4,240,868	19,921,878	3.00	
32	Daniel 1 & 2												
33	Coal		5,710				14,458	4,633	17,819,985	82,555	300,765	5.27	64.92
34	Plant Unit Info	251.0	5,710	3.1%	93.6%	3.3%	14,458			82,555	300,765	5.27	
35	Desoto PV Solar												
36	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
38	Discovery PV Solar												
39	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
41	Echo River PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
3	Egret PV Solar												
4	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
6	Elder Branch PV Solar												
7	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
9	Etonia Creek PV Solar												
10	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
12	Everglades PV Solar												
13	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
15	First City PV Solar												
16	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
18	Flowers Creek PV Solar												
19	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
21	Fort Drum PV Solar												
22	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
24	Fort Myers 2												
25	Gas		678,419					4,730,672	1,024,700	4,847,520	24,412,118	3.60	5.16
26	Plant Unit Info	1,775.0	678,419	53.6%	78.2%	68.6%	7,145			4,847,520	24,412,118	3.60	
27	Fort Myers 3A												
28	Light Oil		77					151	5,830,072	879	19,134	24.88	126.91
29	Gas		2,202					24,563	1,024,700	25,170	128,450	5.83	5.23
30	Plant Unit Info	190.0	2,279	1.9%	93.8%	2.0%	11,430			26,049	147,584	6.48	
31	Fort Myers 3B												
32	Gas		2,977					33,489	1,024,700	34,316	175,314	5.89	5.24
33	Plant Unit Info	190.0	2,977	2.4%	93.8%	2.6%	11,527			34,316	175,314	5.89	
34	Fort Myers 3C												
35	Gas		7,631					79,616	1,024,700	81,582	415,239	5.44	5.22
36	Plant Unit Info	215.0	7,631	4.7%	93.8%	5.0%	10,691			81,582	415,239	5.44	
37	Fort Myers 3D												
38	Light Oil		356					655	5,829,987	3,818	83,109	23.34	126.91
39	Gas		6,836					71,533	1,024,700	73,300	373,409	5.46	5.22
40	Plant Unit Info	215.0	7,192	4.4%	93.8%	4.7%	10,723			77,118	456,518	6.35	
41	GCEC 4												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,016					27,538	1,024,700	28,218	122,655	6.08	4.45
2	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	122,655	6.08	
3	GCEC 5												
4	Gas		2,332					30,063	1,024,700	30,806	133,977	5.75	4.46
5	Plant Unit Info	75.0	2,332	4.2%	93.8%	4.5%	13,210			30,806	133,977	5.75	
6	GCEC 6												
7	Gas		9,322					103,551	1,024,700	106,109	537,522	5.77	5.19
8	Plant Unit Info	315.0	9,322	4.0%	93.6%	4.3%	11,383			106,109	537,522	5.77	
9	GCEC 7												
10	Gas		31,967					355,282	1,024,700	364,057	1,841,047	5.76	5.18
11	Plant Unit Info	496.0	31,967	8.7%	93.6%	9.3%	11,389			364,057	1,841,047	5.76	
12	GCEC 8A												
13	Gas		21,267					243,032	1,024,700	249,035	1,261,495	5.93	5.19
14	Plant Unit Info	232.0	21,267	12.3%	93.8%	13.1%	11,710			249,035	1,261,495	5.93	
15	GCEC 8B												
16	Gas		21,153					245,567	1,024,700	251,633	1,273,257	6.02	5.18
17	Plant Unit Info	232.0	21,153	12.2%	93.8%	13.0%	11,896			251,633	1,273,257	6.02	
18	GCEC 8C												
19	Gas		11,213					121,334	1,024,700	124,331	628,471	5.60	5.18
20	Plant Unit Info	228.0	11,213	6.6%	93.8%	7.1%	11,088			124,331	628,471	5.60	
21	GCEC 8D												
22	Gas		11,245					121,578	1,024,700	124,581	631,076	5.61	5.19
23	Plant Unit Info	228.0	11,245	6.6%	93.8%	7.1%	11,079			124,581	631,076	5.61	
24	Ghost Orchid PV Solar												
25	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
27	Grove PV Solar												
28	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
33	Hibiscus PV Solar												
34	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
36	Horizon PV Solar												
37	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
39	Immokalee PV Solar												
40	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		12,710										
3	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Interstate PV Solar												
5	Solar		12,245										
6	Plant Unit Info	74.5	12,245	22.1%	N/A	22.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Lakeside PV Solar												
8	Solar		12,400										
9	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Lauderdale 6A												
11	Light Oil		502					944	5,829,986	5,501	94,009	18.71	99.63
12	Gas		10,634					113,636	1,024,700	116,443	547,079	5.14	4.81
13	Plant Unit Info	215.0	11,136	6.9%	93.8%	7.4%	10,950			121,944	641,088	5.76	
14	Lauderdale 6B												
15	Light Oil		626					1,178	5,829,988	6,870	117,405	18.77	99.63
16	Gas		5,864					62,854	1,024,700	64,406	302,596	5.16	4.81
17	Plant Unit Info	215.0	6,490	4.0%	93.8%	4.3%	10,982			71,276	420,001	6.47	
18	Lauderdale 6C												
19	Light Oil		185					355	5,830,051	2,072	35,409	19.10	99.63
20	Gas		4,248					46,341	1,024,700	47,486	223,100	5.25	4.81
21	Plant Unit Info	215.0	4,433	2.8%	93.8%	2.9%	11,179			49,558	258,509	5.83	
22	Lauderdale 6D												
23	Light Oil		558					1,048	5,829,986	6,110	104,417	18.72	99.63
24	Gas		6,648					71,086	1,024,700	72,842	342,231	5.15	4.81
25	Plant Unit Info	215.0	7,206	4.5%	93.8%	4.8%	10,957			78,952	446,647	6.20	
26	Lauderdale 6E												
27	Gas		7,750					81,074	1,024,700	83,077	390,315	5.04	4.81
28	Plant Unit Info	215.0	7,750	4.8%	93.8%	5.1%	10,720			83,077	390,315	5.04	
29	Loggerhead PV Solar												
30	Solar		12,803										
31	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Magnolia Springs PV Solar												
33	Solar		11,904										
34	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Manatee 3												
36	Gas		680,436					4,509,620	1,024,700	4,621,008	21,456,168	3.15	4.76
37	Plant Unit Info	1,249.0	680,436	74.8%	93.9%	79.6%	6,791			4,621,008	21,456,168	3.15	
38	Manatee PV Solar												
39	Solar		13,795										
40	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Martin 3												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		142,038					1,041,459	1,024,700	1,067,183	5,021,681	3.54	4.82
2	Plant Unit Info	480.0	142,038	41.6%	93.9%	44.3%	7,513			1,067,183	5,021,681	3.54	
3	Martin 4												
4	Gas		198,081					1,423,875	1,024,700	1,459,045	6,852,837	3.46	4.81
5	Plant Unit Info	480.0	198,081	58.0%	93.9%	61.8%	7,366			1,459,045	6,852,837	3.46	
6	Martin 8												
7	Gas		638,276					4,282,378	1,024,700	4,388,153	20,601,458	3.23	4.81
8	Plant Unit Info	1,244.0	638,276	70.4%	93.5%	75.3%	6,875			4,388,153	20,601,458	3.23	
9	Miami-Dade PV Solar												
10	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
12	Nassau PV Solar												
13	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
15	Northern Preserve PV Solar												
16	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
18	Okeechobee 1												
19	Gas		995,265					6,123,096	1,024,700	6,274,336	30,053,674	3.02	4.91
20	Plant Unit Info	1,652.0	995,265	85.2%	93.0%	91.6%	6,304			6,274,336	30,053,674	3.02	
21	Okeechobee PV Solar												
22	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
24	Orange Blossom PV Solar												
25	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
27	Palm Bay PV Solar												
28	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
30	Pelican PV Solar												
31	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
33	Perdido												
34	Gas		1,897					19,441	1,024,700	19,921	102,045	5.38	5.25
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	102,045	5.38	
36	Pink Trail PV Solar												
37	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Port Everglades 5												
2	Gas		834,605										
3	Plant Unit Info	1,264.0	834,605	89.5%	93.0%	96.2%	6,351	5,173,014	1,024,700	5,300,787	24,900,749	2.98	4.81
4	Riviera 5												
5	Gas		546,952										
6	Plant Unit Info	1,312.0	546,952	56.2%	91.3%	61.6%	6,693			3,660,622	17,534,148	3.21	4.91
7	Rodeo PV Solar												
8	Solar		12,803						N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
10	Sabal Palm PV Solar												
11	Solar		12,493						N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
13	Sanford 4												
14	Gas		310,910										
15	Plant Unit Info	1,174.0	310,910	36.8%	94.1%	39.1%	7,197	2,183,681	1,024,700	2,237,618	11,323,650	3.64	5.19
16	Sanford 5												
17	Gas		365,817										
18	Plant Unit Info	1,174.0	365,817	43.3%	73.9%	58.6%	7,101	2,535,037	1,024,700	2,597,652	13,091,633	3.58	5.16
19	Saw Palmetto PV Solar												
20	Solar		14,849						N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,059						N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
25	Scherer 3												
26	Coal		6,475										
27	Plant Unit Info	215.0	6,475	4.1%	93.7%	4.3%	12,318	4,692	16,999,994	79,757	303,548	4.69	64.70
28	Shirer Branch PV Solar												
29	Solar		14,756						N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
31	Smith 3												
32	Gas		214,826										
33	Plant Unit Info	643.0	214,826	44.8%	64.8%	69.2%	7,069	1,482,098	1,024,700	1,518,706	7,663,450	3.57	5.17
34	Smith A												
35	Plant Unit Info	32.0		N/A	100.0%	N/A	N/A						
36	Southfork PV Solar												
37	Solar		14,663						N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
39	Space Coast PV Solar												
40	Solar		1,426						N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 1												
2	Nuclear		711,588										
3	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560	7,514,303	1,000,000	7,514,303	3,452,978	0.49	0.46
4	St. Lucie 2												
5	Nuclear		609,329										
6	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496	6,395,335	1,000,000	6,395,335	2,796,680	0.46	0.44
7	Sundew PV Solar												
8	Solar		11,966										
9	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Sunshine Gateway PV Solar												
11	Solar		12,648										
12	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Sweetbay PV Solar												
14	Solar		11,408										
15	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Trailside PV Solar												
17	Solar		11,780										
18	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Turkey Point 3												
20	Nuclear		607,160										
21	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818	6,568,498	1,000,000	6,568,498	3,452,402	0.57	0.53
22	Turkey Point 4												
23	Plant Unit Info	844.0		N/A	N/A	N/A	N/A						
24	Turkey Point 5												
25	Gas		578,828										
26	Plant Unit Info	1,290.0	578,828	61.9%	93.9%	65.9%	6,887	3,890,300	1,024,700	3,986,390	18,727,231	3.24	4.81
27	Twin Lakes PV Solar												
28	Solar		12,617										
29	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30	Union Springs PV Solar												
31	Solar		12,059										
32	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
33	West County 1												
34	Gas		501,822										
35	Plant Unit Info	1,264.0	501,822	55.2%	93.7%	58.9%	6,781	3,320,790	1,024,700	3,402,813	15,799,706	3.15	4.76
36	West County 2												
37	Gas		671,363										
38	Plant Unit Info	1,264.0	671,363	73.8%	93.7%	78.7%	6,691	4,383,617	1,024,700	4,491,892	20,858,303	3.11	4.76
39	West County 3												
40	Gas		558,854										
41	Plant Unit Info	1,264.0	558,854	61.2%	93.7%	65.3%	6,761	3,687,458	1,024,700	3,778,538	17,544,469	3.14	4.76

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wild Azalea PV Solar												
2	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
4	Wildflower PV Solar												
5	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
7	Willow PV Solar												
8	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
10	_System Totals												
11	Plant Unit Info	32,602.0	11,901,114	N/A	N/A	N/A	6,979			83,060,931	309,185,456	2.60	
12	Nov - 2023												
13	Anhinga PV Solar												
14	Solar		8,370					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	8,370	15.6%	N/A	15.6%	N/A						
16	Apalachee PV Solar												
17	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
19	Babcock Preserve PV Solar												
20	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
22	Babcock Ranch PV Solar												
23	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
25	Barefoot Bay PV Solar												
26	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
28	Blackwater River PV Solar												
29	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
31	Blue Cypress PV Solar												
32	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
34	Blue Heron PV Solar												
35	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
37	Blue Indigo PV Solar												
38	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
40	Blue Springs PV Solar												
41	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
2	Bluefield Preserve PV Solar												
3	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
5	Cape Canaveral 3												
6	Gas		329,435					2,174,245	1,024,700	2,227,949	12,480,446	3.79	5.74
7	Plant Unit Info	1,305.0	329,435	34.5%	76.8%	45.0%	6,763			2,227,949	12,480,446	3.79	
8	Cattle Ranch PV Solar												
9	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
11	Cavendish PV Solar												
12	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
14	Chautauqua PV Solar												
15	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
17	Chipola River PV Solar												
18	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
20	Citrus PV Solar												
21	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
23	Coral Farms PV Solar												
24	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
26	Cotton Creek PV Solar												
27	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
29	Cypress Pond PV Solar												
30	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
32	Dania Beach 7												
33	Gas		594,022					3,713,344	1,024,700	3,805,064	20,615,904	3.47	5.55
34	Plant Unit Info	1,188.0	594,022	72.6%	93.6%	77.6%	6,406			3,805,064	20,615,904	3.47	
35	Daniel 1 & 2												
36	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
37	Desoto PV Solar												
38	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
40	Discovery PV Solar												
41	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
2	Echo River PV Solar												
3	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
5	Egret PV Solar												
6	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
8	Elder Branch PV Solar												
9	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
11	Etonia Creek PV Solar												
12	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
14	Everglades PV Solar												
15	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
17	First City PV Solar												
18	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
20	Flowers Creek PV Solar												
21	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
23	Fort Drum PV Solar												
24	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
26	Fort Myers 2												
27	Gas		662,499					4,583,557	1,024,700	4,696,771	26,282,994	3.97	5.73
28	Plant Unit Info	1,798.0	662,499	52.9%	77.1%	68.6%	7,089			4,696,771	26,282,994	3.97	
29	Fort Myers 3A												
30	Plant Unit Info	195.0		N/A	93.8%	N/A	N/A						
31	Fort Myers 3B												
32	Plant Unit Info	195.0		N/A	93.8%	N/A	N/A						
33	Fort Myers 3C												
34	Gas		2,032					20,978	1,024,700	21,496	121,567	5.98	5.80
35	Plant Unit Info	213.0	2,032	1.3%	93.8%	1.4%	10,579			21,496	121,567	5.98	
36	Fort Myers 3D												
37	Gas		1,693					19,001	1,024,700	19,470	109,080	6.44	5.74
38	Plant Unit Info	213.0	1,693	1.1%	93.8%	1.1%	11,500			19,470	109,080	6.44	
39	GCEC 4												
40	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
41	GCEC 5												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
2	GCEC 6												
3	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
4	GCEC 7												
5	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
6	GCEC 8A												
7	Gas		5,630					68,353	1,024,700	70,041	400,799	7.12	5.86
8	Plant Unit Info	220.0	5,630	3.5%	93.8%	3.7%	12,441			70,041	400,799	7.12	
9	GCEC 8B												
10	Gas		4,161					51,503	1,024,700	52,775	301,996	7.26	5.86
11	Plant Unit Info	220.0	4,161	2.6%	93.8%	2.8%	12,683			52,775	301,996	7.26	
12	GCEC 8C												
13	Gas		2,464					29,615	1,024,700	30,346	173,653	7.05	5.86
14	Plant Unit Info	216.0	2,464	1.6%	93.8%	1.7%	12,316			30,346	173,653	7.05	
15	GCEC 8D												
16	Gas		2,700					31,917	1,024,700	32,705	187,152	6.93	5.86
17	Plant Unit Info	216.0	2,700	1.7%	93.8%	1.8%	12,113			32,705	187,152	6.93	
18	Ghost Orchid PV Solar												
19	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
21	Grove PV Solar												
22	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
24	Hammock PV Solar												
25	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
27	Hibiscus PV Solar												
28	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
30	Horizon PV Solar												
31	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
33	Immokalee PV Solar												
34	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
36	Indian River PV Solar												
37	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
39	Interstate PV Solar												
40	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lakeside PV Solar												
2	Solar		10,710										
3	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Lauderdale 6A												
5	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
6	Lauderdale 6B												
7	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
8	Lauderdale 6C												
9	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
10	Lauderdale 6D												
11	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
12	Lauderdale 6E												
13	Gas		1,275					14,849	1,024,700	15,216	82,534	6.47	5.56
14	Plant Unit Info	213.0	1,275	0.8%	93.8%	0.9%	11,934			15,216	82,534	6.47	
15	Loggerhead PV Solar												
16	Solar		11,490										
17	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Magnolia Springs PV Solar												
19	Solar		9,420										
20	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
21	Manatee 3												
22	Gas		248,732					1,647,433	1,024,700	1,688,125	9,254,328	3.72	5.62
23	Plant Unit Info	1,263.0	248,732	27.6%	33.9%	81.3%	6,787			1,688,125	9,254,328	3.72	
24	Manatee PV Solar												
25	Solar		12,300										
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Martin 3												
28	Gas		39,343					309,313	1,024,700	316,953	1,756,577	4.46	5.68
29	Plant Unit Info	489.0	39,343	11.2%	93.9%	12.0%	8,056			316,953	1,756,577	4.46	
30	Martin 4												
31	Gas		32,861					248,004	1,024,700	254,130	1,410,997	4.29	5.69
32	Plant Unit Info	489.0	32,861	9.4%	93.9%	10.0%	7,733			254,130	1,410,997	4.29	
33	Martin 8												
34	Gas		548,816					3,697,484	1,024,700	3,788,812	20,890,357	3.81	5.65
35	Plant Unit Info	1,259.0	548,816	60.6%	93.5%	64.8%	6,904			3,788,812	20,890,357	3.81	
36	Miami-Dade PV Solar												
37	Solar		12,120										
38	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
39	Nassau PV Solar												
40	Solar		9,000										
41	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A						

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ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,720										
3	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Okeechobee 1												
5	Gas		792,142					4,926,415	1,024,700	5,048,097	28,760,284	3.63	5.84
6	Plant Unit Info	1,638.0	792,142	68.5%	93.0%	73.6%	6,373			5,048,097	28,760,284	3.63	
7	Okeechobee PV Solar												
8	Solar		11,640										
9	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Orange Blossom PV Solar												
11	Solar		10,590										
12	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Palm Bay PV Solar												
14	Solar		10,590										
15	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Pelican PV Solar												
17	Solar		10,590										
18	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Perdido												
20	Gas		1,836					18,813	1,024,700	19,278	104,736	5.70	5.57
21	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	10,500			19,278	104,736	5.70	
22	Pink Trail PV Solar												
23	Solar		10,560										
24	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Pioneer Trail PV Solar												
26	Solar		11,220										
27	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Port Everglades 5												
29	Gas		633,792					3,970,296	1,024,700	4,068,362	22,036,947	3.48	5.55
30	Plant Unit Info	1,251.0	633,792	68.6%	75.2%	91.2%	6,419			4,068,362	22,036,947	3.48	
31	Riviera 5												
32	Gas		337,666					2,219,291	1,024,700	2,274,107	12,948,356	3.83	5.83
33	Plant Unit Info	1,305.0	337,666	35.4%	60.1%	58.9%	6,735			2,274,107	12,948,356	3.83	
34	Rodeo PV Solar												
35	Solar		10,650										
36	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Sabal Palm PV Solar												
38	Solar		10,980										
39	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Sanford 4												
41	Gas		80,223					557,118	1,024,700	570,879	3,215,057	4.01	5.77

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,191.0	80,223	9.4%	94.1%	10.0%	7,116			570,879	3,215,057	4.01	
2	Sanford 5												
3	Gas		372,615					2,545,684	1,024,700	2,608,562	14,601,313	3.92	5.74
4	Plant Unit Info	1,191.0	372,615	43.9%	94.1%	46.6%	7,001			2,608,562	14,601,313	3.92	
5	Saw Palmetto PV Solar												
6	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
8	Sawgrass PV Solar												
9	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
16	Smith 3												
17	Gas		293,637					2,014,410	1,024,700	2,064,166	11,547,609	3.93	5.73
18	Plant Unit Info	626.0	293,637	64.3%	93.9%	68.5%	7,030			2,064,166	11,547,609	3.93	
19	Smith A												
20	Light Oil		256					633	5,830,029	3,690	66,639	26.03	105.29
21	Plant Unit Info	40.0	256	1.0%	100.0%	1.0%	14,414			3,690	66,639	26.03	
22	Southfork PV Solar												
23	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
28	St. Lucie 1												
29	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,341,741	0.47	0.46
30	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,341,741	0.47	
31	St. Lucie 2												
32	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,707,952	0.45	0.44
33	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,707,952	0.45	
34	Sundew PV Solar												
35	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
37	Sunshine Gateway PV Solar												
38	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
40	Sweetbay PV Solar												
41	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
2	Trailside PV Solar												
3	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
5	Turkey Point 3												
6	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,341,026	0.55	0.53
7	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,341,026	0.55	
8	Turkey Point 4												
9	Nuclear		466,081					4,873,392	1,000,000	4,873,392	2,644,302	0.57	0.54
10	Plant Unit Info	866.0	466,081	77.5%	77.5%	100.0%	10,456			4,873,392	2,644,302	0.57	
11	Turkey Point 5												
12	Gas		365,124					2,510,084	1,024,700	2,572,083	13,936,491	3.82	5.55
13	Plant Unit Info	1,305.0	365,124	39.2%	93.9%	41.7%	7,044			2,572,083	13,936,491	3.82	
14	Twin Lakes PV Solar												
15	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
17	Union Springs PV Solar												
18	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
20	West County 1												
21	Gas		488,427					3,222,939	1,024,700	3,302,546	18,152,780	3.72	5.63
22	Plant Unit Info	1,267.0	488,427	54.4%	93.7%	58.0%	6,762			3,302,546	18,152,780	3.72	
23	West County 2												
24	Gas		543,471					3,555,911	1,024,700	3,643,742	20,029,284	3.69	5.63
25	Plant Unit Info	1,267.0	543,471	60.5%	89.3%	67.8%	6,705			3,643,742	20,029,284	3.69	
26	West County 3												
27	Gas		497,485					3,276,507	1,024,700	3,357,437	18,456,224	3.71	5.63
28	Plant Unit Info	1,267.0	497,485	55.1%	93.7%	58.8%	6,749			3,357,437	18,456,224	3.71	
29	Wild Azalea PV Solar												
30	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,460	21.4%	N/A	21.4%	N/A						
32	Wildflower PV Solar												
33	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
35	Willow PV Solar												
36	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
38	_System Totals												
39	Plant Unit Info	32,713.0	9,959,639	N/A	N/A	N/A	7,154			71,247,453	269,959,125	2.71	
40	Dec - 2023												
41	Anhinga PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
3	Apalachee PV Solar												
4	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
6	Babcock Preserve PV Solar												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
9	Babcock Ranch PV Solar												
10	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
12	Barefoot Bay PV Solar												
13	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
15	Blackwater River PV Solar												
16	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
18	Blue Cypress PV Solar												
19	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
21	Blue Heron PV Solar												
22	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
24	Blue Indigo PV Solar												
25	Solar		8,928					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
27	Blue Springs PV Solar												
28	Solar		7,781					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
30	Bluefield Preserve PV Solar												
31	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
33	Cape Canaveral 3												
34	Gas		347,229					2,301,397	1,024,700	2,358,242	14,163,678	4.08	6.15
35	Plant Unit Info	1,305.0	347,229	35.2%	93.4%	37.7%	6,792			2,358,242	14,163,678	4.08	
36	Cattle Ranch PV Solar												
37	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
39	Cavendish PV Solar												
40	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Chautauqua PV Solar												
2	Solar		9,083										
3	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Chipola River PV Solar												
5	Solar		8,153										
6	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Citrus PV Solar												
8	Solar		11,036										
9	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Coral Farms PV Solar												
11	Solar		10,664										
12	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Cotton Creek PV Solar												
14	Solar		8,835										
15	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Cypress Pond PV Solar												
17	Solar		9,021										
18	Plant Unit Info	74.5	9,021	16.3%	N/A	16.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dania Beach 7												
20	Gas		598,883					3,747,322	1,024,700	3,839,881	22,357,641	3.73	5.97
21	Plant Unit Info	1,188.0	598,883	70.9%	93.6%	75.7%	6,412	N/A	N/A	3,839,881	22,357,641	3.73	N/A
22	Daniel 1 & 2												
23	Coal		3,595					3,728	17,819,989	66,429	242,015	6.73	64.92
24	Plant Unit Info	251.0	3,595	1.9%	93.6%	2.1%	18,478	N/A	N/A	66,429	242,015	6.73	N/A
25	Desoto PV Solar												
26	Solar		2,790										
27	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Discovery PV Solar												
29	Solar		8,618										
30	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
31	Echo River PV Solar												
32	Solar		9,734										
33	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
34	Egret PV Solar												
35	Solar		7,936										
36	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Elder Branch PV Solar												
38	Solar		9,579										
39	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Etonia Creek PV Solar												
41	Solar		9,269										

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
2	Everglades PV Solar												
3	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
5	First City PV Solar												
6	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
8	Flowers Creek PV Solar												
9	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
11	Fort Drum PV Solar												
12	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
14	Fort Myers 2												
15	Gas		691,079					4,801,905	1,024,700	4,920,512	29,538,687	4.27	6.15
16	Plant Unit Info	1,798.0	691,079	53.4%	93.8%	56.9%	7,120			4,920,512	29,538,687	4.27	
17	Fort Myers 3A												
18	Plant Unit Info	195.0		N/A	93.8%	N/A	N/A						
19	Fort Myers 3B												
20	Plant Unit Info	195.0		N/A	93.8%	N/A	N/A						
21	Fort Myers 3C												
22	Plant Unit Info	213.0		N/A	93.8%	N/A	N/A						
23	Fort Myers 3D												
24	Gas		1,016					10,489	1,024,700	10,748	63,491	6.25	6.05
25	Plant Unit Info	213.0	1,016	0.6%	93.8%	0.7%	10,579			10,748	63,491	6.25	
26	GCEC 4												
27	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
28	GCEC 5												
29	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
30	GCEC 6												
31	Gas		4,069					47,928	1,024,700	49,112	300,688	7.39	6.27
32	Plant Unit Info	315.0	4,069	1.7%	93.6%	1.9%	12,070			49,112	300,688	7.39	
33	GCEC 7												
34	Gas		2,263					28,578	1,024,700	29,284	179,290	7.92	6.27
35	Plant Unit Info	496.0	2,263	0.6%	93.6%	0.7%	12,940			29,284	179,290	7.92	
36	GCEC 8A												
37	Gas		6,724					80,827	1,024,700	82,823	507,078	7.54	6.27
38	Plant Unit Info	220.0	6,724	4.0%	93.8%	4.3%	12,318			82,823	507,078	7.54	
39	GCEC 8B												
40	Gas		7,082					88,191	1,024,700	90,369	553,282	7.81	6.27
41	Plant Unit Info	220.0	7,082	4.3%	93.8%	4.5%	12,760			90,369	553,282	7.81	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8C												
2	Gas		1,533					17,338	1,024,700	17,766	108,773	7.10	6.27
3	Plant Unit Info	216.0	1,533	0.9%	93.8%	1.0%	11,589			17,766	108,773	7.10	
4	GCEC 8D												
5	Gas		2,938					33,715	1,024,700	34,548	211,517	7.20	6.27
6	Plant Unit Info	216.0	2,938	1.8%	93.8%	1.9%	11,759			34,548	211,517	7.20	
7	Ghost Orchid PV Solar												
8	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
10	Grove PV Solar												
11	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
13	Hammock PV Solar												
14	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
16	Hibiscus PV Solar												
17	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
19	Horizon PV Solar												
20	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
22	Immokalee PV Solar												
23	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
25	Indian River PV Solar												
26	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
28	Interstate PV Solar												
29	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
31	Lakeside PV Solar												
32	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
34	Lauderdale 6A												
35	Plant Unit Info	213.0		N/A	61.5%	N/A	N/A						
36	Lauderdale 6B												
37	Plant Unit Info	213.0		N/A	61.5%	N/A	N/A						
38	Lauderdale 6C												
39	Plant Unit Info	213.0		N/A	61.5%	N/A	N/A						
40	Lauderdale 6D												
41	Plant Unit Info	213.0		N/A	61.5%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6E												
2	Plant Unit Info	213.0		N/A	61.5%	N/A	N/A						
3	Loggerhead PV Solar												
4	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
9	Manatee 3												
10	Gas		313,828					2,098,869	1,024,700	2,150,711	12,747,253	4.06	6.07
11	Plant Unit Info	1,263.0	313,828	33.6%	48.7%	69.0%	6,853			2,150,711	12,747,253	4.06	
12	Manatee PV Solar												
13	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
15	Martin 3												
16	Gas		182,066					1,301,994	1,024,700	1,334,153	7,909,306	4.34	6.07
17	Plant Unit Info	489.0	182,066	50.3%	93.9%	53.5%	7,328			1,334,153	7,909,306	4.34	
18	Martin 4												
19	Gas		52,598					394,914	1,024,700	404,668	2,400,532	4.56	6.08
20	Plant Unit Info	489.0	52,598	14.5%	93.9%	15.5%	7,694			404,668	2,400,532	4.56	
21	Martin 8												
22	Gas		481,725					3,249,741	1,024,700	3,330,010	19,728,382	4.10	6.07
23	Plant Unit Info	1,259.0	481,725	51.5%	93.5%	55.0%	6,913			3,330,010	19,728,382	4.10	
24	Miami-Dade PV Solar												
25	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
27	Nassau PV Solar												
28	Solar		7,440					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A						
30	Northern Preserve PV Solar												
31	Solar		8,463					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A						
33	Okeechobee 1												
34	Gas		745,757					4,666,903	1,024,700	4,782,175	29,416,149	3.94	6.30
35	Plant Unit Info	1,638.0	745,757	62.4%	93.0%	67.1%	6,413			4,782,175	29,416,149	3.94	
36	Okeechobee PV Solar												
37	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
39	Orange Blossom PV Solar												
40	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Palm Bay PV Solar												
2	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
4	Pelican PV Solar												
5	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
7	Perdido												
8	Gas		1,897					19,441	1,024,700	19,921	107,925	5.69	5.55
9	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	10,501			19,921	107,925	5.69	
10	Pink Trail PV Solar												
11	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
13	Pioneer Trail PV Solar												
14	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
16	Port Everglades 5												
17	Gas		599,331					3,773,281	1,024,700	3,866,481	22,510,000	3.76	5.97
18	Plant Unit Info	1,251.0	599,331	62.8%	77.9%	80.6%	6,451			3,866,481	22,510,000	3.76	
19	Riviera 5												
20	Gas		395,788					2,599,660	1,024,700	2,663,872	16,373,111	4.14	6.30
21	Plant Unit Info	1,305.0	395,788	40.1%	84.8%	47.3%	6,731			2,663,872	16,373,111	4.14	
22	Rodeo PV Solar												
23	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
25	Sabal Palm PV Solar												
26	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
28	Sanford 4												
29	Gas		68,751					518,985	1,024,700	531,804	3,217,649	4.68	6.20
30	Plant Unit Info	1,191.0	68,751	7.8%	94.1%	8.3%	7,735			531,804	3,217,649	4.68	
31	Sanford 5												
32	Gas		381,897					2,615,220	1,024,700	2,679,816	16,103,165	4.22	6.16
33	Plant Unit Info	1,191.0	381,897	43.5%	94.1%	46.2%	7,017			2,679,816	16,103,165	4.22	
34	Saw Palmetto PV Solar												
35	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
37	Sawgrass PV Solar												
38	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
40	Scherer 3												
41	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Shirer Branch PV Solar												
2	Solar		9,424										
3	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Smith 3												
5	Gas		340,095					2,323,401	1,024,700	2,380,789	14,306,319	4.21	6.16
6	Plant Unit Info	626.0	340,095	72.1%	93.9%	76.8%	7,000			2,380,789	14,306,319	4.21	
7	Smith A												
8	Plant Unit Info	40.0		N/A	100.0%	N/A	N/A						
9	Southfork PV Solar												
10	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
12	Space Coast PV Solar												
13	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
15	St. Lucie 1												
16	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,453,133	0.47	0.46
17	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,453,133	0.47	
18	St. Lucie 2												
19	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,798,217	0.45	0.44
20	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,798,217	0.45	
21	Sundew PV Solar												
22	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
24	Sunshine Gateway PV Solar												
25	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
27	Sweetbay PV Solar												
28	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
30	Trailside PV Solar												
31	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
33	Turkey Point 3												
34	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,452,393	0.55	0.53
35	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,452,393	0.55	
36	Turkey Point 4												
37	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,564,060	0.57	0.54
38	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,564,060	0.57	
39	Turkey Point 5												
40	Gas		452,560					3,075,805	1,024,700	3,151,777	18,349,468	4.05	5.97
41	Plant Unit Info	1,305.0	452,560	47.0%	93.9%	50.0%	6,964			3,151,777	18,349,468	4.05	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes PV Solar												
2	Solar		8,711										
3	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Union Springs PV Solar												
5	Solar		8,091										
6	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
7	West County 1												
8	Gas		286,484					1,918,743	1,024,700	1,966,136	11,639,678	4.06	6.07
9	Plant Unit Info	1,267.0	286,484	30.9%	71.1%	43.4%	6,863			1,966,136	11,639,678	4.06	
10	West County 2												
11	Gas		557,998					3,642,245	1,024,700	3,732,208	22,104,935	3.96	6.07
12	Plant Unit Info	1,267.0	557,998	60.1%	83.0%	72.4%	6,689			3,732,208	22,104,935	3.96	
13	West County 3												
14	Gas		542,716					3,563,647	1,024,700	3,651,669	21,627,606	3.99	6.07
15	Plant Unit Info	1,267.0	542,716	58.2%	93.7%	62.1%	6,729			3,651,669	21,627,606	3.99	
16	Wild Azalea PV Solar												
17	Solar		9,176										
18	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Wildflower PV Solar												
20	Solar		11,005										
21	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Willow PV Solar												
23	Solar		9,176										
24	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	_System Totals												
26	Plant Unit Info	32,713.0	10,296,663	N/A	N/A	N/A	7,303			75,196,357	300,035,420	2.91	

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Feb - 2023</u>				
2	Central Alabama	336,999	336,999	3.191	10,752,701
3	Chelco	80	80	10.845	8,676
4	King Fisher	49,700	49,700	4.714	2,342,643
5	Solid Waste Authority 40MW	28,325	28,325	2.084	590,349
6	Solid Waste Authority 70MW	50,440	50,440	4.266	2,151,641
7	St Lucie Reliability Purchases	29,923	29,923	0.452	135,302
8	Subtotal Feb - 2023	495,467	495,467	3.226	15,981,312
9	<u>Mar - 2023</u>				
10	Central Alabama	470,795	470,795	2.523	11,877,626
11	Chelco	80	80	10.845	8,676
12	King Fisher	104,284	104,284	4.874	5,082,838
13	Solid Waste Authority 40MW	22,871	22,871	1.736	397,021
14	Solid Waste Authority 70MW	54,959	54,959	4.074	2,239,135
15	St Lucie Reliability Purchases	15,842	15,842	0.458	72,481
16	Subtotal Mar - 2023	668,831	668,831	2.942	19,677,776
17	<u>Apr - 2023</u>				
18	Central Alabama	136,191	136,191	3.186	4,339,672
19	Chelco	84	84	10.845	9,110
20	King Fisher	112,230	112,230	4.884	5,481,730
21	Solid Waste Authority 40MW	33,322	33,322	2.202	733,642
22	Solid Waste Authority 70MW	45,619	45,619	4.330	1,975,464
23	St Lucie Reliability Purchases	51,604	51,604	0.479	247,232
24	Subtotal Apr - 2023	379,050	379,050	3.373	12,786,850
25	<u>May - 2023</u>				
26	Central Alabama	347,113	347,113	2.693	9,348,468
27	Chelco	84	84	10.845	9,110
28	King Fisher	79,205	79,205	4.826	3,822,776
29	Solid Waste Authority 40MW	27,543	27,543	1.964	541,078
30	Solid Waste Authority 70MW	43,985	43,985	4.200	1,847,325
31	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
32	Subtotal May - 2023	551,254	551,254	2.871	15,824,231
33	<u>Jun - 2023</u>				
34	Chelco	84	84	10.845	9,110
35	King Fisher	97,800	97,800	4.864	4,757,132
36	Solid Waste Authority 40MW	32,832	32,832	2.495	819,147
37	Solid Waste Authority 70MW	34,157	34,157	4.492	1,534,197
38	St Lucie Reliability Purchases	51,604	51,604	0.479	247,232
39	Subtotal Jun - 2023	216,477	216,477	3.403	7,366,817
40	<u>Jul - 2023</u>				
41	Chelco	84	84	10.845	9,110
42	King Fisher	75,206	75,206	4.817	3,622,762
43	Solid Waste Authority 40MW	30,549	30,549	2.917	891,046
44	Solid Waste Authority 70MW	45,696	45,696	4.724	2,158,540
45	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
46	Subtotal Jul - 2023	204,859	204,859	3.386	6,936,931

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
47	<u>Aug - 2023</u>				
48	Chelco	84	84	10.845	9,110
49	King Fisher	79,422	79,422	4.829	3,834,945
50	Solid Waste Authority 40MW	30,511	30,511	3.122	952,524
51	Solid Waste Authority 70MW	45,689	45,689	4.836	2,209,715
52	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
53	Subtotal Aug - 2023	209,030	209,030	3.474	7,261,766
54	<u>Sep - 2023</u>				
55	Chelco	80	80	10.845	8,676
56	King Fisher	85,680	85,680	4.841	4,148,086
57	Solid Waste Authority 40MW	26,863	26,863	2.490	668,783
58	Solid Waste Authority 70MW	40,853	40,853	4.489	1,833,749
59	St Lucie Reliability Purchases	51,604	51,604	0.482	248,596
60	Subtotal Sep - 2023	205,080	205,080	3.368	6,907,890
61	<u>Oct - 2023</u>				
62	Chelco	80	80	10.845	8,676
63	King Fisher	89,621	89,621	4.850	4,346,755
64	Solid Waste Authority 40MW	30,489	30,489	2.377	724,742
65	Solid Waste Authority 70MW	36,248	36,248	4.427	1,604,604
66	St Lucie Reliability Purchases	53,324	53,324	0.482	256,883
67	Subtotal Oct - 2023	209,762	209,762	3.309	6,941,659
68	<u>Nov - 2023</u>				
69	Chelco	80	80	10.845	8,676
70	King Fisher	111,750	111,750	4.884	5,458,049
71	Solid Waste Authority 40MW	18,612	18,612	2.459	457,718
72	Solid Waste Authority 70MW	49,853	49,853	4.472	2,229,414
73	St Lucie Reliability Purchases	52,806	52,806	0.460	242,936
74	Subtotal Nov - 2023	233,101	233,101	3.602	8,396,793
75	<u>Dec - 2023</u>				
76	Chelco	80	80	10.845	8,676
77	King Fisher	74,958	74,958	4.815	3,609,516
78	Solid Waste Authority 40MW	32,520	32,520	2.668	867,680
79	Solid Waste Authority 70MW	46,679	46,679	4.587	2,141,084
80	St Lucie Reliability Purchases	54,566	54,566	0.460	251,034
81	Subtotal Dec - 2023	208,803	208,803	3.294	6,877,989
82	<u>2023</u>				
83	Central Alabama	1,291,098	1,291,098	2.813	36,318,467
84	Chelco	900	900	10.845	97,605
85	King Fisher	959,856	959,856	4.845	46,507,230
86	Solid Waste Authority 40MW	314,437	314,437	2.431	7,643,729
87	Solid Waste Authority 70MW	494,178	494,178	4.437	21,924,869
88	St Lucie Reliability Purchases	521,243	521,243	0.474	2,468,114
89	Subtotal 2023	3,581,712	3,581,712	3.210	114,960,014
90					
91	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Feb - 2023</u>				
2	Qualifying Facilities	49,263	49,263	3.618	1,782,233
3	Subtotal Feb - 2023	49,263	49,263	3.618	1,782,233
4	<u>Mar - 2023</u>				
5	Qualifying Facilities	57,779	57,779	3.666	2,118,255
6	Subtotal Mar - 2023	57,779	57,779	3.666	2,118,255
7	<u>Apr - 2023</u>				
8	Qualifying Facilities	57,398	57,398	3.899	2,238,093
9	Subtotal Apr - 2023	57,398	57,398	3.899	2,238,093
10	<u>May - 2023</u>				
11	Qualifying Facilities	66,972	66,972	3.723	2,493,347
12	Subtotal May - 2023	66,972	66,972	3.723	2,493,347
13	<u>Jun - 2023</u>				
14	Qualifying Facilities	68,240	68,240	3.833	2,615,726
15	Subtotal Jun - 2023	68,240	68,240	3.833	2,615,726
16	<u>Jul - 2023</u>				
17	Qualifying Facilities	64,828	64,828	4.103	2,659,938
18	Subtotal Jul - 2023	64,828	64,828	4.103	2,659,938
19	<u>Aug - 2023</u>				
20	Qualifying Facilities	60,845	60,845	4.312	2,623,800
21	Subtotal Aug - 2023	60,845	60,845	4.312	2,623,800
22	<u>Sep - 2023</u>				
23	Qualifying Facilities	57,463	57,463	3.852	2,213,299
24	Subtotal Sep - 2023	57,463	57,463	3.852	2,213,299
25	<u>Oct - 2023</u>				
26	Qualifying Facilities	56,914	56,914	3.849	2,190,617
27	Subtotal Oct - 2023	56,914	56,914	3.849	2,190,617
28	<u>Nov - 2023</u>				
29	Qualifying Facilities	50,669	50,669	3.867	1,959,195
30	Subtotal Nov - 2023	50,669	50,669	3.867	1,959,195
31	<u>Dec - 2023</u>				
32	Qualifying Facilities	48,276	48,276	3.820	1,843,950
33	Subtotal Dec - 2023	48,276	48,276	3.820	1,843,950
34	<u>2023</u>				
35	Qualifying Facilities	638,646	638,646	3.874	24,738,453
36	Subtotal 2023	638,646	638,646	3.874	24,738,453

37
 38 Note: Totals may not add due to rounding

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
FUEL MIDCOURSE CORRECTION
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	CURRENT		PROPOSED	PROPOSED	DIFFERENCE	
	JAN	FEB	APR	MAY-DEC	APR 2023 v MAY-DEC 2023	
	2023	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	\$32.24	(\$4.32)	-11.8%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE*	\$0.00	\$0.00	\$15.30	\$15.30	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%
SUBTOTAL	\$122.17	\$126.26	\$140.67	\$136.35	(\$4.32)	-3.1%
GROSS RECEIPTS TAX/RAF	\$3.22	\$3.33	\$3.71	\$3.60	(\$0.11)	-3.0%
TOTAL	\$125.39	\$129.59	\$144.38	\$139.95	(\$4.43)	-3.1%

*Docket No. 20230017-EI proposed Storm Restoration Recovery Charge - includes the consolidation of remaining legacy Gulf storm recovery costs

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
FUEL MIDCOURSE CORRECTION
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	CURRENT		PROPOSED	PROPOSED	DIFFERENCE	
	JAN	FEB	APR	MAY-DEC	APR 2023 v MAY-DEC 2023	
	2023	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	\$32.24	(\$4.32)	-11.8%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE*	\$11.00	\$11.00	\$15.30	\$15.30	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$16.85	\$0.00	0.0%
SUBTOTAL	\$151.60	\$155.69	\$159.10	\$154.78	(\$4.32)	-2.7%
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$4.20	\$4.08	(\$0.12)	-2.9%
TOTAL	\$155.60	\$159.81	\$163.30	\$158.86	(\$4.44)	-2.7%

*Docket No. 20230017-EI proposed Storm Restoration Recovery Charge - includes the consolidation of remaining legacy Gulf storm recovery costs

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
FUEL MIDCOURSE CORRECTION
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	CURRENT		PROPOSED	PROPOSED	DIFFERENCE	
	JAN	FEB	APR	MAY-DEC	APR 2023 v MAY-DEC 2023	
	2023	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	\$32.24	(\$4.32)	-11.8%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE*	\$0.00	\$0.00	\$13.84	\$13.84	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%
SUBTOTAL	\$122.17	\$126.26	\$139.21	\$134.89	(\$4.32)	-3.1%
GROSS RECEIPTS TAX/RAF	\$3.22	\$3.33	\$3.67	\$3.56	(\$0.11)	-3.0%
TOTAL	\$125.39	\$129.59	\$142.88	\$138.45	(\$4.43)	-3.1%

*Docket No. 20230017-EI proposed Storm Restoration Recovery Charge - excludes the consolidation of remaining legacy Gulf storm recovery costs

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
 FUEL MIDCOURSE CORRECTION
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	CURRENT		PROPOSED	PROPOSED	DIFFERENCE	
	JAN	FEB	APR	MAY-DEC	APR 2023 v MAY-DEC 2023	
	2023	2023	2023	2023	\$	%
BASE	\$80.11	\$80.11	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$36.56	\$32.24	(\$4.32)	-11.8%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	(\$1.97)	\$2.12	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE*	\$11.00	\$11.00	\$24.84	\$24.84	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$16.85	\$0.00	0.0%
SUBTOTAL	\$151.60	\$155.69	\$168.64	\$164.32	(\$4.32)	-2.6%
GROSS RECEIPTS TAX/RAF	\$4.00	\$4.12	\$4.45	\$4.34	(\$0.11)	-2.5%
TOTAL	\$155.60	\$159.81	\$173.09	\$168.66	(\$4.43)	-2.6%

*Docket No. 20230017-EI proposed Storm Restoration Recovery Charge - excludes the consolidation of remaining legacy Gulf storm recovery costs

ATTACHMENT II
MID-COURSE CORRECTION
REVISED TARIFF SHEETS
MAY 2023 – DECEMBER 2023

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.6563.224			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/RTR-1 all addn kWh	4.6564.224			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.2860.379	(0.1230.161)	0.122		0.212		0.312	0.382	
GS-1	3.9683.536			0.125		0.220		0.323	0.346	
GST-1		4.2543.915	3.8453.375	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.9683.536				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		4.8805.023	3.8533.346		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.2543.915	3.8453.375		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		4.8805.023	3.8533.346		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.9643.532				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		4.8755.018	3.8483.342		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.2493.910	3.8403.371		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		4.8755.018	3.8483.342		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.9333.505				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		4.8394.980	3.8203.317		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.2173.881	3.8123.346		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		4.8394.980	3.8203.317		0.49	0.80		0.244		0.66
GSLD-3, CS-3	3.8483.429				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		4.1253.796	3.7283.273		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.224			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/RTR-1 all addn kWh	4.224			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.379	(0.161)	0.122		0.212		0.312	0.382	
GS-1	3.536			0.125		0.220		0.323	0.346	
GST-1		3.915	3.375	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.536				0.43		0.72	0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.023	3.346		0.43		0.72	0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.915	3.375		0.43		0.72	0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.023	3.346		0.43		0.72	0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.532				0.47		0.80	0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.018	3.342		0.47		0.80	0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.910	3.371		0.47		0.80	0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.018	3.342		0.47		0.80	0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.505				0.49		0.80	0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		4.980	3.317		0.49		0.80	0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.881	3.346		0.49		0.80	0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		4.980	3.317		0.49		0.80	0.244		0.66
GSLD-3, CS-3	3.429				0.45		0.73	0.226		0.10
GSLDT-3, CST-3		3.796	3.273		0.45		0.73	0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kW	\$/kW	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	3.9333.505			0.085				0.127			0.211	0.815		
MET	3.9333.505				0.42				0.69		0.258		0.74	
CILC-1(G)		4.2543.915	3.8453.375		0.51				0.81		0.234		0.68	
CILC-1(D)		4.2193.882	3.8133.347		0.51				0.81		0.234		0.68	
CILC-1(T)		4.1253.796	3.7283.273		0.51				0.79		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.9113.462			0.038				0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	3.9683.536			0.090				0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		4.1253.796	3.7283.273		0.05	0.03			0.09	0.04	0.292		0.01	0.01
SST-1(D1)		4.2543.915	3.8453.375		0.05	0.03			0.09	0.04	0.565		0.12	0.05
SST-1(D2)		4.2493.910	3.8403.371		0.05	0.03			0.09	0.04	0.565		0.12	0.05
SST-1(D3)		4.2173.881	3.8123.346		0.05	0.03			0.09	0.04	0.565		0.12	0.05
ISST-1(D)		4.2193.882	3.8133.347		0.05	0.03			0.09	0.04	0.565		0.12	0.05
ISST-1(T)		4.1253.796	3.7283.273		0.05	0.03			0.09	0.04	0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	3.505			0.085			0.127			0.211	0.815		
MET	3.505				0.42			0.69		0.258		0.74	
CILC-1(G)		3.915	3.375		0.51			0.81		0.234		0.68	
CILC-1(D)		3.882	3.347		0.51			0.81		0.234		0.68	
CILC-1(T)		3.796	3.273		0.51			0.79		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.462			0.038			0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	3.536			0.090			0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		3.796	3.273		0.05	0.03		0.09	0.04	0.292		0.01	0.01
SST-1(D1)		3.915	3.375		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D2)		3.910	3.371		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D3)		3.881	3.346		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(D)		3.882	3.347		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(T)		3.796	3.273		0.05	0.03		0.09	0.04	0.292		0.01	0.01

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