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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

March 21, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
2ND Revised Purchased Gas Cost Recovery Monthly for January 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's 2nd Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2023. Schedule A-2, line 4, Fuel Revenues was incorrect due to incorrect billing therms.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				2ND REVISED JANUARY				PERIOD TO DATE							
	COST OF GAS PURCHASED		REVISED		DIFFERENCE		ACTUAL		REVISED		DIFFERENCE					
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
1 COMMODITY (Pipeline)	\$567.66	\$237.76	-330	-138.75	\$567.66	\$237.76	-330	-138.75	\$567.66	\$237.76	-330	-138.75				
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
4 COMMODITY (Other)	\$70,686.96	\$60,106.39	-10,581	-17.60	\$70,686.96	\$60,106.39	-10,581	-17.60	\$70,686.96	\$60,106.39	-10,581	-17.60				
5 DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$7,982.50	\$7,982.50	0	0.00	\$7,982.50	\$7,982.50	0	0.00				
6 OTHER	\$8,421.32	-\$3,028.00	-11,449	378.11	\$8,421.32	-\$3,028.00	-11,449	378.11	\$8,421.32	-\$3,028.00	-11,449	378.11				
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$87,658.44	\$65,298.65	-22,360	-34.24	\$87,658.44	\$65,298.65	-22,360	-34.24	\$87,658.44	\$65,298.65	-22,360	-34.24				
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00				
13 COMPANY USE	\$48.34	\$0.00	-48	0.00	\$48.34	\$0.00	-48	0.00	\$48.34	\$0.00	-48	0.00				
14 TOTAL THERM SALES	\$122,003.00	\$65,298.65	-56,704	-86.84	\$122,003.00	\$65,298.65	-56,704	-86.84	\$122,003.00	\$65,298.65	-56,704	-86.84				
THERMS PURCHASED																
15 COMMODITY (Pipeline)	113,760	113,760	0	0.00	113,760	113,760	0	0.00	113,760	113,760	0	0.00				
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	124,160	116,250	-7,910	-6.80	124,160	116,250	-7,910	-6.80	124,160	116,250	-7,910	-6.80				
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00				
20 OTHER	0	5,612	5,612	0.00	0	5,612	5,612	0.00	0	5,612	5,612	0.00				
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (15-21+23)	113,760	113,760	0	0.00	113,760	113,760	0	0.00	113,760	113,760	0	0.00				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	61	0	-61	0.00	61	0	-61	0.00	61	0	-61	0.00				
27 TOTAL THERM SALES	141,347	113,760	-27,587	-24.25	141,347	113,760	-27,587	-24.25	141,347	113,760	-27,587	-24.25				
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.75	\$0.00499	\$0.00209	0	-138.75	\$0.00499	\$0.00209	0	-138.75				
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31 COMMODITY (Other) (4/18)	\$0.56932	\$0.51704	-\$0.05228	-10.11	\$0.56932	\$0.51704	-0.05228	-10.11	\$0.56932	\$0.51704	-0.05228	-10.11				
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00				
33 OTHER (6/20)	#DIV/0!	-\$0.53956	#DIV/0!	#DIV/0!	#DIV/0!	-\$0.53956	#DIV/0!	#DIV/0!	#DIV/0!	-\$0.53956	#DIV/0!	#DIV/0!				
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37 TOTAL COST (11/24)	\$0.77056	\$0.57400	-\$0.19655	-34.24	\$0.62016	\$0.57400	-0.04616	-8.04	\$0.62016	\$0.57400	-0.04616	-8.04				
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39 COMPANY USE (13/26)	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!				
40 TOTAL THERM SALES (11/27)	0.62016	0.57400	-\$0.04616	-8.04	0.62016	0.57400	-0.04616	-8.04	0.62016	0.57400	-0.04616	-8.04				
41 TRUE-UP (E-2)	\$0.22199	\$0.22199	\$0.00000	0.00000	\$0.22199	\$0.22199	0.00000	0.00000	\$0.22199	\$0.22199	0.00000	0.00000				
42 TOTAL COST OF GAS (40+41)	\$0.84215	\$0.79599	-\$0.04616	-5.80	\$0.84215	\$0.79599	-0.04616	-5.80	\$0.84215	\$0.79599	-0.04616	-5.80				
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.84639	\$0.80000	-\$0.04639	-5.80	\$0.84639	\$0.80000	-0.04639	-5.80	\$0.84639	\$0.80000	-0.04639	-5.80				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.846	\$0.800	-\$0.046	-5.75	\$0.846	\$0.800	-\$0.046	-5.75	\$0.846	\$0.800	-\$0.046	-5.75				

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: 2ND REVISED JANUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	113,760	\$567.66	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	113,760	\$567.66	0.00499
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	116,250	\$60,106.39	0.51704
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - FGT	7,910	\$3,226.24	0.40787
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout			
23 Imbalance Cashout - 12/22 Correction		\$7,354.33	
24 TOTAL COMMODITY OTHER	124,160	\$70,686.96	0.56932
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$8,421.32	
39 Other			
40 TOTAL OTHER	0	\$8,421.32	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		2ND REVISED JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$70,687	\$60,106	-10,581	-0.17603	\$70,687	\$60,106	-10,581	-0.17603	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$16,971	\$5,192	-11,779	-2.26861	\$16,971	\$5,192	-11,779	-2.26861	
3 TOTAL	\$87,658	\$65,299	-22,360	-0.34242	\$87,658	\$65,299	-22,360	-0.34242	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$122,003	\$65,299	-56,704	-0.86838	\$122,003	\$65,299	-56,704	-0.86838	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$14,697	-\$14,697	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$107,306	\$50,602	-56,704	-1.12059	\$107,306	\$50,602	-56,704	-1.12059	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$19,648	-\$14,697	-34,345	2.336908	\$19,648	-\$14,697	-34,345	2.336908	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$323	-\$224	99	-0.44206	-\$323	-\$224	99	-0.44206	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$110,178	(\$64,495)	45,683	-0.70832	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	14,697	14,697	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$76,156	-\$64,719	11,437	-0.17672	-\$76,156	-\$64,719	11,437	-0.17672	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(110,178)	(64,495)	45,683	-0.70832					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(75,833)	(64,495)	11,338	-0.1758					If line 5 is a collection () subtract from line 4
14 TOTAL (12+13)	(186,011)	(128,990)	57,021	-0.44206					
15 AVERAGE (50% OF 14)	(93,006)	(64,495)	28,511	-0.44206					
16 INTEREST RATE - FIRST DAY OF MONTH	3.97	3.97	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.36	0	0					
18 TOTAL (16+17)	8.33	8.33	0	0					
19 AVERAGE (50% OF 18)	4.17	4.17	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.34708	0.34708	0	0					
21 INTEREST PROVISION (15x20)	-323	-224	99	-0.44206					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH: JANUARY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	FGT	SJNG	FT	0		0		\$237.76	\$7,982.50	\$329.90	#DIV/0!
2 "	INTERCONN	SJNG	FT	116,250		116,250	\$60,106.39				51.70
3 "	FGT	SJNG	CO	7,910		7,910	\$3,226.24				40.79
4 DEC CORR	FGT	SJNG	CO			0	\$7,354.33				#DIV/0!
5											
6											
7											
8											
9											
10											
11											
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22											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				124,160	0	124,160	\$70,686.96	\$237.76	\$7,982.50	\$329.90	63.82

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
1.021888186

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	375	367	10,875	10,642	5.31	5.43
2.	INTERCONN	136	133	680	665	3.16	3.23
3.	INTERCONN	70	69	70	69	3.16	3.23
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	581	569	11,625	11,376		
20.					WEIGHTED AVERAGE	3.88	3.96

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2023 through DECEMBER 2023

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	70,687	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	87,658	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	74,221	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	53,498	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible	13,689								0	0		
16													
18	Total:	141,408	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.80											
20	Commercial	0.80											
21	Interruptible	1.49											
22													
23													
PGA REVENUES													
24	Residential	59,080	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	42,584	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	20,362								0	0		
27		0											
28													
29													
45	Total:	122,027	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,922											
47	Commercial	197											
48	Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

