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April 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20230007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of March 2023, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

<u>s/ Maria Jose Moncada</u> Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21278833

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20230007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of April 2023 to the following:

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By: <u>s/ Maria Jose Moncada</u> Maria Jose Moncada Florida Bar No. 0773301

Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: <u>March 2023</u>

			Average Hourly Net Output (kWh)					
	Hour of Day	System Firm Demand (MW)	DESOTO	SPACE COAST	MARTIN SOLAR			
1	1	12,269	(57)	(18)	0			
2	2	11,008	(56)	(18)	0			
3	3	10,798	(56)	(18)	0			
4	4	10,459	(56)	(18)	0			
5	5	10,395	(55)	(18)	0			
6	6	10,788	(55)	(18)	0			
7	7	11,632	(56)	(18)	0			
8	8	12,415	1,153	253	0			
9	9	13,480	6,295	1,488	0			
10	10	14,697	10,594	3,163	0			
11	11	15,746	12,352	4,674	0			
12	12	16,606	13,292	5,626	0			
13	13	17,337	12,890	6,035	0			
14	14	17,902	12,747	6,361	0			
15	15	18,350	12,620	5,997	0			
16	16	18,700	11,591	4,726	0			
17	17	18,888	10,750	4,217	0			
18	18	18,731	8,203	2,338	0			
19	19	18,234	3,913	651	0			
20	20	17,698	527	39	0			
21	21	17,147	(13)	(12)	0			
22	22	16,168	(58)	(21)	0			
23	23	14,967	(57)	(20)	0			
24	24	13,563	(57)	(21)	0			

Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: <u>March 2023</u>

		Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	3,607	19.4%	0.03%	10,853,287
2	SPACE COAST	10	1,406	18.9%	0.01%	
3	MARTIN SOLAR	0	0	0.0%	0.00%	
4	Total	35	5,013	19.3%	0.05%	

ſ		Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5	DESOTO	26,446	\$4.17	90	\$108.39	0	\$0.00
6	SPACE COAST	10,267	\$4.17	27	\$108.39	0	\$0.00
7	MARTIN SOLAR	0	\$4.17	0	\$108.39	0	\$0.00
8	Total	36,714	\$153,082	117	\$12,668.62	0	\$0.00

[CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	1,606	0.61	0.01	0.00
10	SPACE COAST	620	0.23	0.00	0.00
11	MARTIN SOLAR	0	0.00	0.00	0.00
12	Total	2,225	0.85	0.01	0.00

		O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13	DESOTO	\$49,646	\$653,680	\$381,151	(\$116,188)	\$0	\$968,289
14	SPACE COAST	\$30,227	\$305,667	\$178,157	(\$50,634)	\$0	\$463,417
15	MARTIN SOLAR	(\$45,597)	7) \$2,124,688 (8)	\$0	\$821,258 (9)	\$0	\$2,900,349
16	Total	\$34,277	\$3,084,034	\$559,308	\$654,436	\$0	\$4,332,055

(1) Net Generation data represents a calendar month.

(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.

(3) Fuel Cost per unit data from Schedule A4.

(4) Carrying Cost data represents return on average net investment.

(5) Capital cost data represents depreciation expense on net investment.

(6) Other cost data represents dismantlement costs and amortization on ITC.

(7) Credit balance reflects reversal of O&M expense recorded after site was retired.

(8) Carrying Costs reflect return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.

(9) Other includes amortization of regulatory asset.

Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: <u>Year-to-Date (January - March) 2023</u>

		Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	8,848	25.0%	0.03%	30,433,516
2	SPACE COAST	10	3,672	25.9%	0.01%	
3	MARTIN SOLAR	75	(4)	0.0%	0.00%	
4	Total	110	12,516	8.0%	0.04%	

Γ		Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5	DESOTO	67,866	\$5.13	90	\$108.39	0	\$0.00
6	SPACE COAST	28,074	\$5.13	27	\$108.39	0	\$0.00
7	MARTIN SOLAR	(56)	\$5.13	0	\$108.39	0	\$0.00
8	Total	95,884	\$492,218	117	\$12,668.62	0	\$0.00

[CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	4,056	1.48	0.02	0.00
10	SPACE COAST	1,673	0.61	0.01	0.00
11	MARTIN SOLAR	(3)	0.00	0.00	0.00
12	Total	5,726	2.09	0.03	0.00

		O&M (\$)		⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)		⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13	DESOTO	\$111,810		\$1,969,744	\$1,143,584		(\$348,565)	\$0	\$2,876,573
14	SPACE COAST	\$68,472		\$921,033	\$534,470		(\$151,903)	\$0	\$1,372,072
15	MARTIN SOLAR	\$322,783	(7)	\$6,399,881 (8)	\$487,846 (7)	')	\$1,688,074 (9)	\$0	\$8,898,584
16	Total	\$503,065		\$9,290,658	\$2,165,900		\$1,187,606	\$0	\$13,147,230

(1) Net Generation data represents a calendar month.

(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.

(3) Fuel Cost per unit data from Schedule A4.

(4) Carrying Cost data represents return on average net investment.

(5) Capital cost data represents depreciation expense on net investment.

(6) Other cost data represents dismantlement costs and amortization on ITC.

(7) O&M expense and Capital cost shown are related to January 2023 business.

(8) Carrying Costs reflect return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.

(9) Other includes amortization of regulatory asset.