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April 25, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of March 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/att.)
Devlin Higgins (w/att.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of April 2023 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	41,666,011	80,591,341	(38,925,330)	-48.3%	1,588,732	1,523,050	65,682	4.3%	2.62260	5.29144	(2.66885)	-50.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	41,666,011	80,591,341	(38,925,330)	-48.3%	1,588,732	1,523,050	65,682	4.3%	2.62260	5.29144	(2.66885)	-50.4%
6. Fuel Cost of Purchased Power - Firm (A7)	3,377,312	0	3,377,312	0.0%	69,080	0	69,080	0.0%	4.88899	0.00000	4.88899	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	94,750	72,950	21,800	29.9%	1,800	930	870	93.5%	5.26389	7.84409	(2.58020)	-32.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	129,430	144,580	(15,150)	-10.5%	7,047	5,500	1,547	28.1%	1.83667	2.62873	(0.79206)	-30.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,601,492	217,530	3,383,962	1555.6%	77,927	6,430	71,497	1111.9%	4.62162	3.38305	1.23857	36.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,666,659	1,529,480	137,179	9.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	61,311	210,250	(148,939)	-70.8%	3,591	3,950	(359)	-9.1%	1.70735	5.32278	(3.61543)	-67.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	180,944	0	180,944	0.0%	10,204	0	10,204	0.0%	1.77327	0.00000	1.77327	0.0%
18. Gains on Sales	111,864	19,532	92,332	472.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	354,119	229,782	124,337	54.1%	13,795	3,950	9,845	249.2%	2.56701	5.81727	(3.25026)	-55.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(44)	0	(44)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					18	0	18	0.0%				
22. Interchange and Wheeling Losses					292	0	292	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	44,913,384	80,579,089	(35,665,705)	-44.3%	1,652,546	1,525,530	127,016	8.3%	2.71783	5.28204	(2.56421)	-48.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,354,563	4,522,072	(1,167,509)	-25.8%	123,428	85,612	37,816	44.2%	2.71783	5.28204	(2.56421)	-48.5%
25. Company Use	71,724	169,025	(97,301)	-57.6%	2,639	3,200	(561)	-17.5%	2.71785	5.28203	(2.56418)	-48.5%
26. T & D Losses	1,835,541	3,686,639	(1,851,098)	-50.2%	67,537	69,796	(2,259)	-3.2%	2.71783	5.28204	(2.56421)	-48.5%
27. System KWH Sales	44,913,384	80,579,089	(35,665,705)	-44.3%	1,458,942	1,366,922	92,020	6.7%	3.07849	5.89493	(2.81644)	-47.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	44,913,384	80,579,089	(35,665,705)	-44.3%	1,458,942	1,366,922	92,020	6.7%	3.07849	5.89493	(2.81644)	-47.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	44,913,384	80,579,089	(35,665,705)	-44.3%	1,458,942	1,366,922	92,020	6.7%	3.07849	5.89493	(2.81644)	-47.8%
32. 2021 Optimization Mechanism Gain	401,656	401,656	0	0.0%	1,458,942	1,366,922	92,020	6.7%	0.02753	0.02938	(0.00185)	-6.3%
33. True-up *	0	0	0	0.0%	1,458,942	1,366,922	92,020	6.7%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,315,040	80,980,745	(35,665,705)	-44.0%	1,458,942	1,366,922	92,020	6.7%	3.10602	5.92431	(2.81829)	-47.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,347,667	81,039,051	(35,691,384)	-44.0%	1,458,942	1,366,922	92,020	6.7%	3.10826	5.92858	(2.82032)	-47.6%
37. GPIF * (Already Adjusted for Taxes)	45,514	45,514	0	0.0%	1,458,942	1,366,922	92,020	6.7%	0.00312	0.00333	(0.00021)	-6.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,393,181	81,084,565	(35,691,384)	-44.0%	1,458,942	1,366,922	92,020	6.7%	3.11138	5.93191	(2.82053)	-47.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.111	5.932	(2.821)	-47.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	140,286,768	263,480,726	(123,193,958)	-46.8%	4,521,194	4,455,820	65,374	1.5%	3.10287	5.91318	(2.81031)	-47.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	140,286,768	263,480,726	(123,193,958)	-46.8%	4,521,194	4,455,820	65,374	1.5%	3.10287	5.91318	(2.81031)	-47.5%
6. Fuel Cost of Purchased Power - Firm (A7)	3,776,660	5,080	3,771,580	74243.7%	88,293	50	88,243	176486.0%	4.27742	10.16000	(5.88258)	-57.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	411,675	205,240	206,435	100.6%	10,275	1,630	8,645	530.4%	4.00657	12.59141	(8.58484)	-68.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	653,279	490,960	162,319	33.1%	23,410	16,480	6,930	42.1%	2.79060	2.97913	(0.18853)	-6.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,841,614	701,280	4,140,334	590.4%	121,978	18,160	103,818	571.7%	3.96925	3.86167	0.10758	2.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,643,172	4,473,980	169,192	3.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	180,143	737,580	(557,437)	-75.6%	10,136	12,350	(2,214)	-17.9%	1.77726	5.97231	(4.19505)	-70.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	815,053	0	815,053	0.0%	43,059	0	43,059	0.0%	1.89287	0.00000	1.89287	0.0%
18. Gains on Sales	416,753	68,521	348,232	508.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,411,949	806,101	605,848	75.2%	53,195	12,350	40,845	330.7%	2.65429	6.52713	(3.87284)	-59.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(31)	0	(31)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					5,264	0	5,264	0.0%				
22. Interchange and Wheeling Losses					6,320	0	6,320	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	143,716,433	263,375,905	(119,659,472)	-45.4%	4,588,890	4,461,630	127,260	2.9%	3.13183	5.90313	(2.77130)	-46.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,226,031) (a)	(2,876,660) (a)	650,629	-22.6%	(37,512)	(33,804)	(3,708)	11.0%	5.93418	8.50977	(2.57558)	-30.3%
25. Company Use	268,188 (a)	567,095 (a)	(298,907)	-52.7%	8,475	9,600	(1,125)	-11.7%	3.16446	5.90724	(2.74278)	-46.4%
26. T & D Losses	6,450,791 (a)	12,937,900 (a)	(6,487,109)	-50.1%	202,479	218,408	(15,929)	-7.3%	3.18591	5.92372	(2.73782)	-46.2%
27. System KWH Sales	143,716,433	263,375,905	(119,659,472)	-45.4%	4,415,448	4,267,426	148,022	3.5%	3.25486	6.17177	(2.91692)	-47.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	143,716,433	263,375,905	(119,659,472)	-45.4%	4,415,448	4,267,426	148,022	3.5%	3.25486	6.17177	(2.91692)	-47.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	143,716,433	263,375,905	(119,659,472)	-45.4%	4,415,448	4,267,426	148,022	3.5%	3.25486	6.17177	(2.91692)	-47.3%
32. 2021 Optimization Mechanism Gain	1,204,968	1,204,968	0	0.0%	4,415,448	4,267,426	148,022	3.5%	0.02729	0.02824	(0.00095)	-3.4%
33. True-up *	0	0	0	0.0%	4,415,448	4,267,426	148,022	3.5%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	144,921,401	264,580,873	(119,659,472)	-45.2%	4,415,448	4,267,426	148,022	3.5%	3.28214	6.20001	(2.91787)	-47.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	145,025,745	264,771,371	(119,745,626)	-45.2%	4,415,448	4,267,426	148,022	3.5%	3.28451	6.20447	(2.91996)	-47.1%
37. GPIF * (Already Adjusted for Taxes)	136,542	136,542	0	0.0%	4,415,448	4,267,426	148,022	3.5%	0.00309	0.00320	(0.00011)	-3.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	145,162,287	264,907,913	(119,745,626)	-45.2%	4,415,448	4,267,426	148,022	3.5%	3.28760	6.20767	(2.92007)	-47.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.288	6.208	(2.920)	-47.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,666,011	80,591,341	(38,925,330)	-48.3%	140,286,768	263,480,726	(123,193,958)	-46.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	242,255	210,250	32,005	15.2%	995,196	737,580	257,616	34.9%
2a. GAINS FROM SALES	111,864	19,532	92,332	472.7%	416,753	68,521	348,232	508.2%
3. FUEL COST OF PURCHASED POWER	3,377,312	0	3,377,312	0.0%	3,776,660	5,080	3,771,580	74243.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	129,430	144,580	(15,150)	-10.5%	653,279	490,960	162,319	33.1%
4. ENERGY COST OF ECONOMY PURCHASES	94,750	72,950	21,800	29.9%	411,675	205,240	206,435	100.6%
5. TOTAL FUEL & NET POWER TRANSACTION	44,913,384	80,579,089	(35,665,705)	-44.3%	143,716,433	263,375,905	(119,659,472)	-45.4%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	44,913,384	80,579,089	(35,665,705)	-44.3%	143,716,433	263,375,905	(119,659,472)	-45.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,458,941	1,366,922	92,019	6.7%	4,415,446	4,267,426	148,020	3.5%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,458,941	1,366,922	92,019	6.7%	4,415,446	4,267,426	148,020	3.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	69,475,198	65,029,374	4,445,824	6.8%	210,546,258	203,601,904	6,944,354	3.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	0	0	0	0.0%
2b. GPIF PROVISION	(45,514)	(45,514)	0	0.0%	(136,542)	(136,542)	0	0.0%
2c. 2021 OPTIMIZATION MECHANISM GAIN	(401,656)	(401,656)	0	0.0%	(1,204,968)	(1,204,968)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>69,028,028</u>	<u>64,582,204</u>	<u>4,445,824</u>	<u>6.9%</u>	<u>209,204,748</u>	<u>202,260,394</u>	<u>6,944,354</u>	<u>3.4%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,913,384	80,579,089	(35,665,705)	-44.3%	143,716,433	263,375,905	(119,659,472)	-45.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	44,913,384	80,579,089	(35,665,705)	-44.3%	143,716,433	263,375,905	(119,659,472)	-45.4%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	44,913,384	80,579,089	(35,665,705)	-44.3%	143,716,433	263,375,905	(119,659,472)	-45.4%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>44,913,384</u>	<u>80,579,089</u>	<u>(35,665,705)</u>	<u>-44.3%</u>	<u>143,716,433</u>	<u>263,375,905</u>	<u>(119,659,472)</u>	<u>-45.4%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	24,114,644	(15,996,885)	40,111,529	-250.7%	65,488,315	(61,115,511)	126,603,826	-207.2%
8. INTEREST PROVISION FOR THE MONTH	(1,864,074)	(1,168,079)	(695,995)	59.6%	(5,665,519)	(3,317,855)	(2,347,664)	70.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(480,417,541)	(459,233,027)	(21,184,514)	4.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(458,166,971)</u>	<u>(476,397,991)</u>	<u>18,231,020</u>	<u>-3.8%</u>	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(480,417,541)	(459,233,027)	(21,184,514)	4.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	<u>(456,302,897)</u>	<u>(475,229,912)</u>	<u>18,927,015</u>	<u>-4.0%</u>	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(936,720,438)</u>	<u>(934,462,938)</u>	<u>(2,257,500)</u>	<u>0.2%</u>	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(468,360,219)	(467,231,469)	(1,128,750)	0.2%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.660	3.000	1.660	55.3%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>4.880</u>	<u>3.000</u>	<u>1.880</u>	<u>62.7%</u>	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	<u>9.540</u>	<u>6.000</u>	<u>3.540</u>	<u>59.0%</u>	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.770	3.000	1.770	59.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.398	0.250	0.148	59.2%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,864,074)</u>	<u>(1,168,079)</u>	<u>(695,995)</u>	<u>59.6%</u>	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	70,408	94,473	(24,065)	-25.5%	154,931	283,283	(128,352)	-45.3%
3 COAL	6,841,588	3,095,472	3,746,116	121.0%	9,945,048	13,000,958	(3,055,910)	-23.5%
4 NATURAL GAS	34,754,015	77,401,396	(42,647,381)	-55.1%	130,186,789	250,196,485	(120,009,696)	-48.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	41,666,011	80,591,341	(38,925,330)	-48.3%	140,286,768	263,480,726	(123,193,958)	-46.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	254	300	(46)	-15.3%	472	900	(428)	-47.6%
10 COAL	147,260	84,590	62,670	74.1%	196,994	383,040	(186,046)	-48.6%
11 NATURAL GAS	1,276,168	1,239,020	37,148	3.0%	3,912,844	3,565,580	347,264	9.7%
12 SOLAR	165,050	199,140	(34,090)	-17.1%	410,884	506,300	(95,416)	-18.8%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,588,732	1,523,050	65,682	4.3%	4,521,194	4,455,820	65,374	1.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	511	665	(154)	-23.2%	1,121	1,995	(874)	-43.8%
17 COAL (TON)	73,082	39,630	33,452	84.4%	99,501	177,560	(78,059)	-44.0%
18 NATURAL GAS (MCF)	9,341,873	8,544,725	797,148	9.3%	28,173,168	24,448,955	3,724,213	15.2%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	2,977	3,900	(923)	-23.7%	6,531	11,700	(5,169)	-44.2%
23 COAL	1,678,824	891,780	787,044	88.3%	2,260,688	3,995,200	(1,734,512)	-43.4%
24 NATURAL GAS	9,522,239	8,768,550	753,689	8.6%	28,782,615	25,108,690	3,673,925	14.6%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,204,040	9,664,230	1,539,810	15.9%	31,049,834	29,115,590	1,934,244	6.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.02%	0.00%	-18.8%	0.01%	0.02%	-0.01%	-48.3%
30 COAL	9.27%	5.55%	3.72%	66.9%	4.36%	8.60%	-4.24%	-49.3%
31 NATURAL GAS	80.33%	81.35%	-1.03%	-1.3%	86.54%	80.02%	6.52%	8.2%
32 SOLAR	10.39%	13.08%	-2.69%	-20.5%	9.09%	11.36%	-2.27%	-20.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	137.78	142.06	(4.28)	-3.0%	138.21	142.00	(3.79)	-2.7%
37 COAL (\$/TON)	93.62	78.11	15.51	19.9%	99.95	73.22	26.73	36.5%
38 NATURAL GAS (\$/MCF)	3.72	9.06	(5.34)	-58.9%	4.62	10.23	(5.61)	-54.8%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.65	24.22	(0.57)	-2.4%	23.72	24.21	(0.49)	-2.0%
43 COAL	4.08	3.47	0.60	17.4%	4.40	3.25	1.14	35.2%
44 NATURAL GAS	3.65	8.83	(5.18)	-58.7%	4.52	9.96	(5.44)	-54.6%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.72	8.34	(4.62)	-55.4%	4.52	9.05	(4.53)	-50.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	11,720	13,000	(1,280)	-9.8%	13,837	13,000	837	6.4%
50 COAL	11,400	10,542	858	8.1%	11,476	10,430	1,046	10.0%
51 NATURAL GAS	7,462	7,077	385	5.4%	7,356	7,042	314	4.5%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,052	6,345	707	11.1%	6,868	6,534	334	5.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	27.72	31.49	(3.77)	-12.0%	32.82	31.48	1.34	4.3%
57 COAL	4.65	3.66	0.99	27.0%	5.05	3.39	1.66	49.0%
58 NATURAL GAS	2.72	6.25	(3.53)	-56.5%	3.33	7.02	(3.69)	-52.6%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.62	5.29	(2.67)	-50.5%	3.10	5.91	(2.81)	-47.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	313	26.3	-	60.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,603	17.8	-	37.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	234	22.5	-	47.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,015	23.1	-	47.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	10,215	18.5	-	38.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,245	24.0	-	51.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	8,990	19.9	-	41.9	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,470	23.1	-	48.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,502	19.8	-	40.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,840	24.1	-	50.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	12,561	22.6	-	46.3	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,494	20.8	-	43.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	9,636	21.7	-	44.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	103	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,636	24.7	-	50.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	11,561	20.9	-	46.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	48.4	7,387	20.5	-	41.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	8,659	21.4	-	44.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	142	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	154	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3) 61.0	11,093	24.5	-	58.1	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3) 55.0	7,197	17.6	-	54.8	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	904.3	165,050	17.6	-	54.8	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	55,520	23.0	15.8	45.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(5) 350	(396)	(0.2)	0.0	0.0	0	GAS	0	0	-	765,362	(193.27)	0.00
BIG BEND 6 CT	(5) 350	125,722	48.4	51.5	94.5	9,493	GAS	1,170,051	1,170,051	1,193,451.9	5,506,330	4.38	4.71
BIG BEND #1 CC TOTAL	1,035	180,846	23.7	22.7	46.4	6,599	GAS	1,174,501	1,170,051	1,193,451.9	6,271,692	3.47	-
BIG BEND #2 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	(5) 355	355	0.1	40.5	22.6	-	GAS	7,017	7,017	7,157.3	(214,854)	(60.52)	(30.62)
BIG BEND #3 TOTAL	355	355	0.1	40.5	22.6	20,161	-	-	-	7,157.3	(214,854)	(60.52)	-
B.B.#4 (COAL)	(4) 432	148,225	46.2	84.8	53.1	-	COAL	73,082	73,082	1,678,823.9	6,841,588	4.62	93.62
B.B.#4 (GAS)	(5) 420	29,823	9.6	84.8	10.1	-	GAS	336,204	336,204	342,928.1	1,351,483	4.53	4.02
BIG BEND #4 TOTAL	432	178,048	55.5	84.8	58.5	11,355	-	-	-	2,021,752.0	8,193,071	4.60	-
B.B. IGNITION	(5) -	-	-	-	-	-	GAS	6,345	0	0.0	24,592	-	3.88
BIG BEND CT #4 TOTAL	(5) 61	272	0.6	47.5	33.7	16,686	GAS	4,450	0	4,538.7	17,768	6.53	3.99
BIG BEND STATION TOTAL	1,883	359,521	25.8	41.2	27.3	8,976	-	-	-	3,226,899.9	14,292,269	3.98	-
POLK #1 GASIFIER	220	(965)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	(5) 180	37,232	27.8	98.0	58.4	11,474	GAS	418,840	418,840	427,217.0	822,304	1.63	1.96
POLK #1 ST	50	13,206	35.5	98.0	76.4	-	-	-	-	-	-	-	-
POLK #1 TOTAL	230	49,473	29.0	98.0	62.0	8,635	-	-	-	427,217.0	822,304	1.66	-
POLK #2 ST DUCT FIRING	(5) 480	3,446	1.0	-	18.2	8,400	GAS	28,380	28,380	28,948.0	241,959	7.02	8.53
POLK #2 ST W/O DUCT FIRING	341	128,647	50.8	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	132,093	37.0	56.8	18.2	-	GAS	-	-	28,948.0	241,959	0.18	-
POLK #2 CT (GAS)	(5) 180	67,664	50.6	75.3	75.5	10,723	GAS	711,351	711,351	725,578.0	2,414,143	3.57	3.39
POLK #2 CT (OIL)	187	114	0.1	75.3	42.3	12,976	LGT.OIL	254	254	1,479.3	34,984	30.69	137.86
POLK #2 TOTAL	180	67,778	50.7	75.3	75.5	10,727	-	-	-	727,057.3	2,449,127	3.61	-
POLK #3 CT (GAS)	(5) 180	57,250	42.9	74.4	76.3	13,403	GAS	752,252	752,252	767,297.0	1,834,291	3.20	2.44
POLK #3 CT (OIL)	187	140	0.1	74.4	48.8	10,699	LGT.OIL	257	257	1,497.9	35,424	25.30	137.86
POLK #3 TOTAL	180	57,390	42.9	74.4	76.3	13,396	-	-	-	768,794.9	1,869,715	3.26	-
POLK #4 TOTAL	(5) 180	69,250	51.8	99.7	74.4	10,603	GAS	719,840	719,840	734,237.0	1,743,557	2.52	2.42
POLK #5 TOTAL	(5) 180	49,660	37.1	80.2	71.7	10,706	GAS	521,223	521,223	531,647.0	1,838,356	3.70	3.53
POLK #2 CC TOTAL	1,200	376,171	42.1	72.2	60.6	7,419	GAS	-	-	2,790,684.2	8,142,714	2.16	-
POLK STATION TOTAL	1,430	425,644	40.0	76.3	57.6	7,560	-	-	-	3,217,901.2	8,965,018	2.11	-

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	80,920	44.8	62.1	57.7	-		-	-	-	-	-	-
BAYSIDE CT1A	183	38,002	28.0	66.1	68.8	11,840	GAS	441,108	441,108	449,930.2	1,659,517	4.37	3.76
BAYSIDE CT1B	183	53,095	39.1	59.8	68.9	11,802	GAS	614,322	614,322	626,608.8	2,311,175	4.35	3.76
BAYSIDE CT1C	183	53,249	39.2	73.2	69.3	11,553	GAS	603,111	603,111	615,173.0	2,268,995	4.26	3.76
BAYSIDE UNIT 1 TOTAL	792	225,266	38.2	65.1	49.3	7,510	GAS	1,658,541	1,658,541	1,691,712.0	6,239,687	2.77	3.76
BAYSIDE ST 2	315	143,700	61.4	97.4	61.4	-		-	-	-	-	-	-
BAYSIDE CT2A	183	79,781	58.7	100.0	68.0	10,127	GAS	792,123	792,123	807,965.5	3,207,209	4.02	4.05
BAYSIDE CT2B	183	58,336	42.9	94.3	67.6	11,897	GAS	680,440	680,440	694,048.6	2,755,017	4.72	4.05
BAYSIDE CT2C	183	64,779	47.6	97.9	68.6	11,908	GAS	756,255	756,255	771,380.4	3,061,985	4.73	4.05
BAYSIDE CT2D	183	63,751	46.9	97.2	69.2	11,957	GAS	747,358	747,358	762,304.8	3,025,960	4.75	4.05
BAYSIDE UNIT 2 TOTAL	1,047	410,347	52.7	97.4	52.8	7,398	GAS	2,976,176	2,976,176	3,035,699.3	12,050,171	2.94	4.05
BAYSIDE UNIT 3 TOTAL	61	60	0.1	100.0	77.3	11,127	GAS	653	653	666.2	1,553	2.59	2.38
BAYSIDE UNIT 4 TOTAL	61	1,223	2.7	100.0	85.9	10,835	GAS	12,988	12,988	13,247.6	49,927	4.08	3.84
BAYSIDE UNIT 5 TOTAL	61	816	1.8	100.0	81.2	11,055	GAS	8,845	8,845	9,021.7	33,189	4.07	3.75
BAYSIDE UNIT 6 TOTAL	61	805	1.8	99.9	80.3	11,040	GAS	8,718	8,718	8,891.9	34,196	4.25	3.92
BAYSIDE STATION TOTAL	2,083	638,517	41.2	85.4	41.3	7,454	GAS	4,665,920	4,665,920	4,759,238.7	18,408,724	2.88	3.95
SYSTEM	6,300	1,588,732	30.0	67.6	39.4	7,052	-	-	-	11,204,039.8	41,666,011	2.62	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

(4) Consists of fixed costs
(5) Includes natural gas adjustment to January 2023, details on Schedule A5 page 2

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,297	665	1,632	245.4%	2,297	1,995	302	15.1%
17 UNIT COST (\$/BBL)	124.92	146.18	(21.26)	-14.5%	124.92	146.18	(21.26)	-14.5%
18 AMOUNT (\$)	286,938	97,210	189,728	195.2%	286,938	291,630	(4,692)	-1.6%
19 BURNED:								
20 UNITS (BBL)	511	665	(154)	-23.2%	1,121	1,995	(874)	-43.8%
21 UNIT COST (\$/BBL)	137.78	142.06	(4.28)	-3.0%	138.21	142.00	(3.79)	-2.7%
22 AMOUNT (\$)	70,408	94,473	(24,065)	-25.5%	154,931	283,283	(128,352)	-45.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,623	40,483	(860)	-2.1%	39,623	40,483	(860)	-2.1%
25 UNIT COST (\$/BBL)	137.86	142.03	(4.16)	-2.9%	137.86	142.03	(4.16)	-2.9%
26 AMOUNT (\$)	5,462,586	5,749,735	(287,149)	-5.0%	5,462,586	5,749,735	(287,149)	-5.0%
27								
28 DAYS SUPPLY: NORMAL	1,811,879	1,856,276	(44,397)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	39,962	41,650	(1,688)	-4.1%	174,822	125,150	49,672	39.7%
32 UNIT COST (\$/TON)	96.57	91.44	5.13	5.6%	104.57	91.44	13.13	14.4%
33 AMOUNT (\$)	3,859,304	3,808,649	50,655	1.3%	18,281,792	11,444,236	6,837,556	59.7%
34 BURNED:								
35 UNITS (TONS)	73,082	39,630	33,452	84.4%	99,501	177,560	(78,059)	-44.0%
36 UNIT COST (\$/TON)	93.62	78.11	15.51	19.9%	99.95	73.22	26.73	36.5%
37 AMOUNT (\$)	6,841,588	3,095,472	3,746,116	121.0%	9,945,048	13,000,958	(3,055,910)	-23.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	226,074	154,090	71,984	46.7%	226,074	154,090	71,984	46.7%
40 UNIT COST (\$/TON)	100.30	77.78	22.52	28.9%	100.30	77.78	22.52	28.9%
41 AMOUNT (\$)	22,675,176	11,985,419	10,689,757	89.2%	22,675,176	11,985,419	10,689,757	89.2%
42								
43 DAYS SUPPLY:	525	358	167	50.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,296,904	8,544,725	752,179	8.8%	28,180,938	24,448,955	3,731,983	15.3%
46 UNIT COST (\$/MCF)	3.70	8.99	(5.29)	-58.8%	4.61	10.20	(5.60)	-54.9%
47 AMOUNT (\$)	34,428,159	76,853,956	(42,425,797)	-55.2%	129,832,755	249,491,284	(119,658,529)	-48.0%
48 BURNED:								
49 UNITS (MCF)	9,341,873	8,544,725	797,148	9.3%	28,173,168	24,448,955	3,724,213	15.2%
50 UNIT COST (\$/MCF)	3.72	9.06	(5.34)	-58.9%	4.62	10.23	(5.61)	-54.8%
51 AMOUNT (\$)	34,754,015	77,401,396	(42,647,381)	-55.1%	130,186,789	250,196,485	(120,009,696)	-48.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	369,534	389,105	(19,571)	-5.0%	369,534	389,105	(19,571)	-5.0%
54 UNIT COST (\$/MCF)	6.96	6.98	(0.01)	-0.2%	6.96	6.98	(0.01)	-0.2%
55 AMOUNT (\$)	2,572,192	2,714,080	(141,888)	-5.2%	2,572,192	2,714,080	(141,888)	-5.2%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes natural gas adjustment to January 2023 of:

	Dollars
Bayside 1	\$ (475,542)
Bayside 3	\$ (1,091)
Bayside 4	\$ (2,659)
Bayside 5	\$ (2,623)
Bayside 6	\$ (1,100)
Big Bend 3	\$ (243,264)
Big Bend 4	\$ (9,766)
Big Bend CT4-6	\$ 1,534,051
Big Bend Ignition	\$ (1,100)
Polk 1	\$ (24,697)
Polk 2	\$ (153,578)
Polk 2 Duct Firing	\$ (5,863)
Polk 3	\$ (214,972)
Polk 4	\$ (201,478)
Polk 5	\$ (196,317)
Total	<u>\$ 0</u>

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	<u>0</u>	<u>0</u>

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		10,728
NON-INV EXPENSE		84,700
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	0
ADDITIVES		0
TOTAL	<u>0</u>	<u>95,428</u>

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
TOTAL	<u>0</u>	<u>0</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
					CENTS/KWH					
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,950.0	0.0	3,950.0	5.323	5.817	210,250.00	229,782.00	19,532.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,950.0	0.0	3,950.0	5.323	5.817	210,250.00	229,782.00	19,532.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,591.0	0.0	3,591.0	1.707	1.878	61,311.39	67,442.53	0.00
ORLANDO UTILITIES COMMISSION		SCH. - MA	4,515.0	0.0	4,515.0	1.820	3.294	82,156.70	148,720.90	59,613.55
THE ENERGY AUTHORITY		SCH. - MA	900.0	0.0	900.0	1.379	2.985	12,413.00	26,867.60	13,177.60
CITY OF LAKELAND		SCH. - MA	2,643.0	0.0	2,643.0	1.908	2.920	50,428.44	77,163.06	20,629.29
CONSTELLATION ENERGY GENERATION		SCH. - MA	2,146.0	0.0	2,146.0	1.675	2.639	35,945.50	56,642.13	18,443.33
SUB-TOTAL CURRENT MONTH			13,795.0	0.0	13,795.0	1.756	2.732	242,255.03	376,836.22	111,863.77
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,591.0	0.0	3,591.0	1.707	1.878	61,311.39	67,442.53	0.00
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			10,204.0	0.0	10,204.0	1.773	3.032	180,943.64	309,393.69	111,863.77
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			13,795.0	0.0	13,795.0	1.756	2.732	242,255.03	376,836.22	111,863.77
CURRENT MONTH:										
DIFFERENCE			9,845.0	0.0	9,845.0	(3.567)	(3.085)	32,005.03	147,054.22	92,331.77
DIFFERENCE %			249.2%	0.0%	249.2%	-67.0%	-53.0%	15.2%	64.0%	472.7%
PERIOD TO DATE:										
ACTUAL			13,795.0	0.0	13,795.0	1.756	2.732	242,255.03	376,836.22	111,863.77
ESTIMATED			3,950.0	0.0	3,950.0	5.323	5.817	210,250.00	229,782.00	19,532.00
DIFFERENCE			9,845.0	0.0	9,845.0	(3.567)	(3.085)	32,005.03	147,054.22	92,331.77
DIFFERENCE %			249.2%	0.0%	249.2%	-67.0%	-53.0%	15.2%	64.0%	472.7%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
SOUTHERN COMPANY	SCH. - J	3,050.0	0.0	0.0	3,050.0	3.916	3.916	119,450.00
THE ENERGY AUTHORITY	SCH. - J	100.0	0.0	0.0	100.0	5.000	5.000	5,000.00
ORLANDO UTIL. COMM.	SCH. - J	1,600.0	0.0	0.0	1,600.0	4.050	4.050	64,800.00
CONSTELLATION ENERGY GENERATION	SCH. - J	15,139.0	0.0	0.0	15,139.0	4.080	4.080	617,660.00
FLA. POWER & LIGHT	SCH. - J	13,450.0	0.0	0.0	13,450.0	4.523	4.523	608,400.00
RAINBOW ENERGY	SCH. - J	8,647.0	0.0	0.0	8,647.0	6.251	6.251	540,540.00
DUKE ENERGY FLORIDA	SCH. - J	27,094.0	0.0	0.0	27,094.0	5.828	5.828	1,579,123.86
SUB-TOTAL CURRENT MONTH		69,080.0	0.0	0.0	69,080.0	5.117	5.117	3,534,973.86
NO ADJUSTMENTS TO PRIOR MONTHS								
DUKE ENERGY FLORIDA	January 2023 SCH. - J	(2,100.0)	0.0	0.0	(2,100.0)	8.500	8.500	(178,500.00)
DUKE ENERGY FLORIDA	January 2023 SCH. - J	2,100.0	0.0	0.0	2,100.0	0.992	0.992	20,838.10
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(157,661.90)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		69,080.0	0.0	0.0	69,080.0	4.889	4.889	3,377,311.96
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		69,080.0	0.0	0.0	69,080.0	4.889	4.889	3,377,311.96
CURRENT MONTH:								
DIFFERENCE		69,080.0	0.0	0.0	69,080.0	4.889	4.889	3,377,311.96
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		88,293.0	0.0	0.0	88,293.0	4.277	4.277	3,776,659.91
ESTIMATED		50.0	0.0	0.0	50.0	10.160	10.160	5,080.00
DIFFERENCE		88,243.0	0.0	0.0	88,243.0	(5.883)	(5.883)	3,771,579.91
DIFFERENCE %		176486.0%	0.0%	0.0%	176486.0%	-57.9%	-57.9%	74243.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	5,500.0	0.0	0.0	5,500.0	2.629	2.629	144,580.00
TOTAL		<u>5,500.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,500.0</u>	<u>2.629</u>	<u>2.629</u>	<u>144,580.00</u>
ACTUAL:								
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	209.0	0.0	0.0	209.0	2.842	2.842	5,939.80
CARGILL MILLPOINT	COGEN.	105.0	0.0	0.0	105.0	2.392	2.392	2,511.20
IMC-AGRICO-S. PIERCE	COGEN.	6,668.0	0.0	0.0	6,668.0	1.751	1.751	116,740.26
SUB-TOTAL CURRENT MONTH		<u>6,982.0</u>	<u>0.0</u>	<u>0.0</u>	<u>6,982.0</u>	<u>1.793</u>	<u>1.793</u>	<u>125,191.26</u>
NET METERING		64.5	0.0	0.0	64.5	6.568	6.568	4,238.41
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>7,046.5</u>	<u>0.0</u>	<u>0.0</u>	<u>7,046.5</u>	<u>1.837</u>	<u>1.837</u>	<u>129,429.7</u>
CURRENT MONTH:								
DIFFERENCE		1,546.5	0.0	0.0	1,546.5	(0.792)	(0.792)	(15,150.33)
DIFFERENCE %		28.1%	0.0%	0.0%	28.1%	-30.1%	-30.1%	-10.5%
PERIOD TO DATE:								
ACTUAL		23,409.3	0.0	0.0	23,409.3	2.791	2.791	653,278.12
ESTIMATED		16,480.0	0.0	0.0	16,480.0	2.979	2.979	490,960.00
DIFFERENCE		6,929.3	0.0	0.0	6,929.3	(0.188)	(0.188)	162,318.12
DIFFERENCE %		42.0%	0.0%	0.0%	42.0%	-6.3%	-6.3%	33.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	930.0	0.0	930.0	7.844	72,950.00	127.173	1,182,710.00	1,109,760.00
TOTAL		930.0	0.0	930.0	7.844	72,950.00	127.173	1,182,710.00	1,109,760.00
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	400.0	0.0	400.0	6.800	27,200.00	8.950	35,800.00	8,600.00
MORGAN STANLEY	SCH. - J	350.0	0.0	350.0	4.900	17,150.00	8.950	31,325.00	14,175.00
CONSTELLATION ENERGY GENERATION	SCH. - J	1,050.0	0.0	1,050.0	4.800	50,400.00	8.950	93,975.00	43,575.00
SUB-TOTAL CURRENT MONTH		1,800.0	0.0	1,800.0	5.264	94,750.00	8.950	161,100.00	66,350.00
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		1,800.0	0.0	1,800.0	5.264	94,750.00	8.950	161,100.00	66,350.00
TOTAL		1,800.0	0.0	1,800.0	5.264	94,750.00	8.950	161,100.00	66,350.00
CURRENT MONTH:									
DIFFERENCE		870.0	0.0	870.0	(2.580)	21,800.00	(118.223)	(1,021,610.00)	(1,043,410.00)
DIFFERENCE %		93.5%	0.0%	93.5%	-32.9%	29.9%	-93.0%	-86.4%	-94.0%
PERIOD TO DATE:									
ACTUAL		10,275.0	0.0	10,275.0	4.007	411,675.00	5.473	562,302.25	150,627.25
ESTIMATED		1,630.0	0.0	1,630.0	12.591	205,240.00	146.855	2,393,740.00	2,188,500.00
DIFFERENCE		8,645.0	0.0	8,645.0	(8.585)	206,435.00	(141.383)	(1,831,437.75)	(2,037,872.75)
DIFFERENCE %		530.4%	0.0%	530.4%	-68.2%	100.6%	-96.3%	-76.5%	-93.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2023

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023 03/01/2023-12/31/2023		ST	LT = LONG TERM
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	6.3	6.7	8.0									
DEF	250.0	250.0	250.0									
FMPA	50.0	50.0	0.0									
ORLANDO UTILITIES	100.0	100.0	0.0									

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,997,837
TOTAL CAPACITY	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,997,837

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor