

Stephanie A. Cuello SENIOR COUNSEL

April 28, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of January, February, and March, 2023. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mw Enclosure

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 28th day of April, 2023.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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Ryan Sandy
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REDACTED

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

January - March 2023

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line				Purchase		Date of	Type		Btu Content		Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Point of Delivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	January 2023										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2023	FO2	0.03	137,665	4,286.3095	\$196.3733
2	Intercession Cty Peakers(FL)	COLONIAL OIL	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	01/2023	FO2	0.03	137,665	5,184.3810	\$163.5770
3	Intercession Cty Peakers(FL)	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	01/2023	FO2	0.03	137,665	8,752.6190	\$157.7736
	February 2023										
1	DeBary Peakers	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	02/2023	FO2	0.03	137,665	11,941.1905	\$128.3337
2	Intercession Cty Peakers(FL)	COLONIAL OIL	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	02/2023	FO2	0.03	137,665	7,323.7381	\$142.8510
3	Intercession Cty Peakers(FL)	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	02/2023	FO2	0.03	137,665	45,016.9762	\$142.9700
4	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	02/2023	FO2	0.03	137,665	24,760.6000	\$139.5624
	March 2023										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2023	FO2	0.03	137,665	6,227.6905	\$179.8067
2	DeBary Peakers	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	03/2023	FO2	0.03	137,665	21,249.1905	\$128.0760
3	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	03/2023	FO2	0.03	137,665	13,009.2619	\$133.9991

REDACTED

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2023

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Signature of Official Submitting Report:

												Quality	Effective	Additional	Charges	
				Date of			Invoice Price		Discount		Net Price	Adjustment	Purchase	Transportation	Incurred	Delivered
Line No		Supplier Name	Point of Delivery	Delivery	Type Oil	Volume (Bbls)	(\$/Bbl)	Invoice Amount (\$)	(\$)	Net Amount (\$)	(\$/Bbl)	(\$/Bbl)	Price (\$/Bbl)	Charges (\$/Bbl)	(\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
	January 2023															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	01/2023	FO2	4,286.3095										\$196.3733
2	Intercession Cty Peakers(FL)	COLONIAL OIL	FACILITY	01/2023	FO2	5,184.3810										\$163.5770
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	01/2023	FO2	8,752.6190										\$157.7736
	February 2023															
1	DeBary Peakers	INDIGO	FACILITY	02/2023	FO2	11,941.1905										\$128.3337
2	Intercession Cty Peakers(FL)	COLONIAL OIL	FACILITY	02/2023	FO2	7,323.7381										\$142.8510
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	02/2023	FO2	45,016.9762										\$142.9700
4	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	02/2023	FO2	24,760.6000										\$139.5624
	March 2023															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	03/2023	FO2	6,227.6905										\$179.8067
2	DeBary Peakers	INDIGO	FACILITY	03/2023	FO2	21,249.1905										\$128.0760
3	DeBary Peakers	COLONIAL OIL	FACILITY	03/2023	FO2	13,009.2619										\$133.9991
							·	·	· ·		<u> </u>	<u> </u>	<u>"</u>		· ·	

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2023

											As Received	Coal Quality	,
					Number Primary		Effective	Total Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: January - March 2023

DE Florida Reporting Company:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: Crystal River

									_		As Received (Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	ry 2023												
[1	B & W RESOURCES INC	8,KY,119	S	UR	2	22,817.70			\$215.738	0.92	12,353	12.13	5.93
2	IMT	N/A	Transfer	OB	5	92,942.56			\$112.551	2.86	11,086	8.52	14.18
3	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,721.53			\$208.057	2.93	11,377	8.34	13.92
Febru	ary 2023												
1	IMT	N/A	Transfer	ОВ	1	18,554.16			\$116.745	2.95	11,254	8.23	13.65
2	SUNRISE COAL LLC	11,IN,83	LTC	UR	2	23,429.73			\$97.229	2.88	11,410	7.68	13.87
Marcl	n 2023												
1	IMT	N/A	Transfer	ОВ	7	134,651.12			\$94.618	2.94	11,147	8.30	14.09
2	SUNRISE COAL LLC	11,IN,83	LTC	UR	2	23,653.31			\$98.586	2.89	11,354	8.64	13.68

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: January - March 20223

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	ry 2023												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	2	3,311.25	5		\$89.580	2.68	12,553	9.05	6.68
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	6	11,634.82			\$75.932	3.02	11,481	9.27	11.83
3	CASE COAL SALES, LLC	,KY,115	LTC	RB	1	1,638.17	,		\$150.281	0.74	11,778	9.72	8.42
4	CENTRAL COAL CO	10,IL,145	LTC	RB	68	110,131.83			\$58.834	2.95	11,213	8.30	13.32
5	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	59	107,663.21			\$51.036	2.72	11,569	8.38	11.35
Febru	ary 2023												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	19,427.49			\$74.385	3.00	11,484	9.24	11.88
2	CENTRAL COAL CO	10,IL,145	LTC	RB	18	31,692.23	3		\$54.822	2.91	11,131	8.39	13.86
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	26	50,520.79			\$49.135	2.99	11,355	8.35	12.93
Marc	h 2023								1				
1	CENTRAL COAL CO	10,IL,145	LTC	RB	16	32,029.01			\$54.911	2.94	11,101	8.45	13.85

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 04/23/2023

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Type	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)

January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)

January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

January - March 2023 Report For:

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

				THE COMIT ELTED	. 01/20/2020						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (!)
Janua	ry 2023										
1	B & W RESOURCES INC	8,KY,119	S	11,677.85							
2	IMT	N/A	Transfer	74,422.93							
3	SUNRISE COAL LLC	11,IN,83	S	11,721.53							
Febru	ary 2023			·		_		•			
1	IMT	N/A	Transfer	18,554.16		0		0			
2	SUNRISE COAL LLC	11,IN,83	LTC	23,429.73		0		0			
March	1 2023			•		_		•			
1	IMT	N/A	Transfer	172,711.49		0		0			
2	SUNRISE COAL LLC	11,IN,83	LTC	23,653.31		0		0			

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

				ATE CONTILETED.	- 1, -0, -1						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (!)
Janua	ry 2023										
1	ALLIANCE COAL LLC	9,KY,225	LTC	31,062.31		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	36,391.79		0		0			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	50,520.79		O		0			
Febru	ary 2023							•			
1	CENTRAL COAL CO	10,IL,145	LTC	26,594.15		0		0			
Marcl	n 2023							•			
1	ALLIANCE COAL LLC	9,KY,225	LTC	26,107.67		O		0			
2	CENTRAL COAL CO	10,IL,145	LTC	63,650.14		0		0			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	16,757.24		0		0			
4	FORESIGHT COAL SALES LLC	8,IL,199	LTC	16,633.25		0		0			

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING, DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 04/23/2023

Line		Mine	Purchase		FOB Mine Price	Short Haul &		Retroactive Price		Quality	Effective
No.	Supplier Name	Location		Tons	(\$/ton)		Original Invoice		Base Price	Adjustments	Purchase Price
			Type			Charges (\$/ton)		(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023

DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: January - March 2023

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/23/2023

								Rail Cl	narges		Waterbor	ne Charges			
							Short Haul &		Other				Other	_	
						Effective	Loading		Charges	River Barge	Transloading			Total Transp	
Line	•	Mine		Transp		Purchase Price	Charges	Rail Rate	Incurred	Rate	Rate	Ocean Barge	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Rate (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

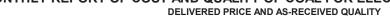
January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023





DUKE ENERGY.

January - March 2023 Report For:

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

								Rail Cl	harges		Waterborn	ne Charges		_	
Line No. (a)		Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Janu	ary 2023														
1	B & W RESOURCES INC	8,KY,119	YELLOW CREEK KY	UR	22,817.70		0								\$215.738
2	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	92,942.56		0								\$112.551
3	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	11,721.53		0								\$208.057
Febr	uary 2023						_								-
1	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	18,554.16		0								\$116.745
2	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	23,429.73		0								\$97.229
Marc	ch 2023						•								_
1	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	134,651.12		0								\$94.618
2	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	23,653.31		0								\$98.586

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

January - March 2023

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM, Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company: DE Florida

						Effective Purchase Price (\$) (g)		Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)		Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (l)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
January 2023															
1 Various		N/A	N/A	UR	0.00		\$0.000								
February 2023															
1 Various		N/A	N/A	UR	0.00		\$0.000								
March 2023							'								
1 Various		N/A	N/A	UR	0.00		\$0.000								

DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: January - March 2023 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

							_	Rail Charges		Waterborne Charges					
Line No (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)		FOB Plant Price (\$/ton) (p)
Janu	uary 2023														
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	3,311.25		0								\$89.580
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	11,634.82		0								\$75.932
3	CASE COAL SALES, LLC	,KY,115	JOB 5 (RIDGELINE COAL)	RB	1,638.17		0								\$150.281
4	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	110,131.83		0								\$58.834
5	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	107,663.21		0								\$51.036
Feb	ruary 2023						<u>-</u>								•
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	19,427.49		0								\$74.385
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	31,692.23		0								\$54.822
3	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	50,520.79		0								\$49.135
Mar	rch 2023						•								•
1	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	32,029.01		0								\$54.911

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-





DUKE ENERGY.

Report For:

January - March 2023

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

DATE COMPLETED: 4/23/2023

							Rail Charges			Waterbor					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$)
January 2023															
1 Various	is	N/A	N/A	RB	1,030.40		\$0.000								

February 2023

NO ITEMS TO REPORT.

March 2023





DUKE ENERGY.

Report For: January - March 2023

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 4/23/2023

								Rail Cl	harges		Waterbo	rne Charges			
							Additional		Other						
						Effective	Short Haul &		Charges	River Barge			Other Charges		
Line		Mine		Transp		Purchase Price	Loading	Rail Rate	Incurred	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Charges (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)

January 2023

NO ITEMS TO REPORT.

February 2023

NO ITEMS TO REPORT.

March 2023