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May 19, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2023. Also included is Revised Schedule A5 for March 2023, which corrects the Heavy Oil Adjustment explanation associated with Plant Manatee.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21320523

**CERTIFICATE OF SERVICE**

**Docket No. 20230001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 19th day of May 2023 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	224,166,938	231,527,155	(7,360,218)	(3.2%)	11,115,172	10,420,484	694,688	6.7%	2.0168	2.2218	(0.2051)	(9.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(2,722,106)	(3,418,468)	696,361	(20.4%)	(213,654)	(140,806)	(72,848)	51.7%	1.2741	2.4278	(1.1537)	(47.5%)
4	Lease Costs (Sch. 2)	133,885	129,617	4,268	3.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(121,797)	46,192	(167,989)	(363.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		221,456,920	228,284,497	(6,827,577)	(3.0%)	10,901,518	10,279,678	621,841	6.0%	2.0314	2.2207	(0.1893)	(8.5%)
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,712,921	12,786,850	(1,073,929)	(8.4%)	411,287	379,050	32,237	8.5%	2.8479	3.3734	(0.5255)	(15.6%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,485,665	2,238,093	(752,427)	(33.6%)	37,350	57,398	(20,049)	(34.9%)	3.9777	3.8992	0.0785	2.0%
10	Energy Cost of Economy Purchases (Sch. 9)	986,392	518,400	467,992	90.3%	16,919	16,200	719	4.4%	6	3	3	82.2%
11		14,184,978	15,543,342	(1,358,364)	(8.7%)	465,555	452,648	12,907	2.9%	3.0469	3.4339	(0.3870)	(11.3%)
12	<b>TOTAL AVAILABLE</b>	235,641,898	243,827,839	(8,185,941)	(3.4%)	11,367,074	10,732,326	634,748	5.9%	2.0730	2.2719	(0.1989)	(8.8%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(1,745,685)	(5,307,423)	3,561,738	(67.1%)	(110,741)	(197,400)	86,659	(43.9%)	1.5764	2.6887	(1.1123)	(41.4%)
16	Gains from Off-System Sales (Sch. 6)	(3,528,265)	(1,752,677)	(1,775,588)	101.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 9)	(244,901)	(260,566)	15,665	(6.0%)	(53,190)	(51,287)	(1,903)	3.7%	0.4604	0.5081	(0.0476)	(9.4%)
18		(5,518,851)	(7,320,666)	1,801,816	(24.6%)	(163,931)	(248,687)	84,756	(34.1%)	3.3666	2.9437	0.4228	14.4%
19	<b>Total Incremental Optimization Costs<sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	39,536	40,891	(1,355)	(3.3%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	53,156	94,752	(41,596)	(43.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(8,124)	(7,776)	(348)	4.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(2,469,624)	(1,458,333)	(1,011,291)	69.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(2,385,056)	(1,330,467)	(1,054,590)	79.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	227,737,991	235,176,706	(7,438,715)	(3.2%)	11,203,143	10,483,638	719,504	6.9%	2.0328	2.2433	(0.2105)	(9.4%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	548,976	6,732,080	(6,183,104)	(91.8%)	27,006	271,921	(244,915)	(90.1%)	0.0052	0.0690	(0.0639)	(92.5%)
29	T & D Losses <sup>(2)</sup>	10,861,609	11,160,600	(298,991)	(2.7%)	534,316	450,796	83,520	18.5%	0.1022	0.1145	(0.0123)	(10.7%)
30	Company Use <sup>(2)</sup>	246,417	259,549	(13,132)	(5.1%)	12,122	10,484	1,638	15.6%	0.0023	0.0027	(0.0003)	(12.9%)
31	System Sales	227,794,989	235,176,706	(7,381,717)	(3.1%)	10,629,698	9,750,437	879,261	9.0%	2.1430	2.4120	(0.2690)	(11.2%)
32	Wholesale Sales (excluding Stratified Sales)	10,440,459	10,653,034	(212,575)	(2.0%)	487,188	441,653	45,534	10.3%	2.1430	2.4121	(0.2691)	(11.2%)
33	Jurisdictional Sales	217,354,530	224,523,672	(7,169,142)	(3.2%)	10,142,511	9,308,784	833,726	9.0%	2.1430	2.4120	(0.2689)	(11.2%)
34	Jurisdictional Line Loss Multiplier									1.0017	1.0017		
35	Jurisdictional Sales Adjusted for Line Losses	217,721,859	224,903,117	(7,181,257)	(3.2%)	10,142,511	9,308,784	833,726	9.0%	2.1466	2.4160	(0.2694)	(11.2%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	10,142,511	9,308,784	833,726	9.0%	(0.0084)	(0.0092)	0.0008	(8.2%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	216,867,160	224,048,418	(7,181,257)	(3.2%)	10,142,511	9,308,784	833,726	9.0%	2.1382	2.4068	(0.2686)	(11.2%)
38	GPIF <sup>(3)</sup>	582,885	582,885	0	N/A	10,142,511	9,308,784	833,726	9.0%	0.0057	0.0063	(0.0005)	(8.2%)
39	Asset Optimization - Company Portion <sup>(3)</sup>	1,098,243	1,098,243	0	0.0%	10,142,511	9,308,784	833,726	9.0%	0.0108	0.0118	(0.0010)	(8.2%)
40	SolarTogether (ST) Credit	11,598,487	13,182,142	(1,583,655)	(12.0%)	10,142,511	9,308,784	833,726	9.0%	0.1144	0.1416	(0.0273)	(19.2%)
41	Fuel Factor after adjustments									2.2691	2.5665	(0.2974)	(11.6%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									2.2690	2.5670	(0.2980)	(11.6%)
43													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	1,018,290,984	996,399,357	21,891,627	2.2%	41,548,688	39,205,252	2,343,436	6.0%	2.4508	2.5415	(0.0907)	(3.6%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(16,741,785)	(16,554,976)	(186,809)	1.1%	(795,944)	(637,166)	(158,779)	24.9%	2.1034	2.5982	(0.4948)	(19.0%)
4	Lease Costs (Sch. 2)	432,489	455,306	(22,818)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(439,285)	58,803	(498,088)	(847.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		1,001,542,403	980,358,491	21,183,912	2.2%	40,752,744	38,568,086	2,184,657	5.7%	2.4576	2.5419	(0.08428)	(3.3%)
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	58,984,054	64,727,087	(5,743,033)	(8.9%)	1,973,537	2,065,879	(92,342)	(4.5%)	2.9887	3.1331	(0.1444)	(4.6%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	6,124,369	7,782,333	(1,657,963)	(21.3%)	172,002	206,717	(34,715)	(16.8%)	3.5606	3.7647	(0.2041)	(5.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,125,254	1,946,658	(821,403)	(42.2%)	19,509	60,220	(40,711)	(67.6%)	5.7679	3.2326	2.5353	78.4%
11		66,233,678	74,456,077	(8,222,399)	(11.0%)	2,165,047	2,332,816	(167,769)	(7.2%)	3.0592	3.1917	(0.1325)	(4.2%)
12	<b>TOTAL AVAILABLE</b>	1,067,776,081	1,054,814,568	12,961,513	1.2%	42,917,791	40,900,902	2,016,889	4.9%	2.4880	2.5790	(0.0910)	(3.5%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(35,656,879)	(41,867,064)	6,210,185	(14.8%)	(1,287,862)	(1,314,784)	26,902	(2.0%)	2.7686	3.1843	(0.4157)	(13.1%)
16	Gains from Off-System Sales (Sch. 6)	(37,052,525)	(33,515,257)	(3,537,268)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,104,517)	(1,125,764)	21,247	(1.9%)	(213,587)	(209,778)	(3,809)	1.8%	0.5171	0.5366	(0.0195)	(3.8%)
18		(73,813,921)	(76,508,085)	2,694,164	(3.5%)	(1,501,469)	(1,524,562)	23,093	(1.5%)	4.9161	5.0184	(0.1023)	(2.0%)
19	<b>Total Incremental Optimization Costs</b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	164,046	171,954	(7,908)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	618,183	631,096	(12,913)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(9,367)	(28,906)	19,539	(67.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(16,018,482)	(8,620,507)	(7,397,976)	85.8%								N/A
24		(15,245,620)	(7,846,362)	(7,399,258)	94.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	978,716,540	970,460,122	8,256,419	0.9%	41,416,322	39,376,341	2,039,982	5.2%	2.3631	2.4646	(0.1015)	(4.1%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales	(9,860,581)	(10,987,212)	1,126,631	(10.3%)	(219,569)	(331,700)	112,131	(33.80%)	(0.0252)	(0.0292)	0.0040	(13.6%)
29	T & D Losses	59,607,231	53,656,729	5,950,502	11.1%	2,459,082	1,998,396	460,686	23.05%	0.1523	0.1424	0.0099	6.9%
30	Company Use	1,127,540	1,078,503	49,037	4.5%	47,585	40,921	6,665	16.29%	0.0029	0.0029	0.0000	0.6%
31	System Sales	978,923,816	970,460,122	8,463,694	0.9%	39,129,224	37,668,723	1,460,501	3.88%	2.5018	2.5763	(0.0745)	(2.9%)
32	Wholesale Sales (excluding Stratified Sales)	44,022,264	44,130,077	(107,813)	(0.2%)	1,756,955	1,693,051	63,903	3.77%	2.5056	2.6065	(0.1009)	(3.9%)
33	Jurisdictional Sales	934,901,551	926,330,045	8,571,507	0.9%	37,372,269	35,975,672	1,396,597	3.88%	2.5016	2.5749	(0.0733)	(2.8%)
34	Jurisdictional Line Loss Multiplier									12.00676	4.01858	7.9882	198.8%
35	Jurisdictional Sales Adjusted for Line Losses	936,481,535	927,895,542	8,585,993	0.9%	37,372,269	35,975,672	1,396,597	3.88%	2.5058	2.5792	(0.0734)	(2.8%)
36	True-Up	(3,418,795)	(3,418,795)	0	0.0%	37,372,269	35,975,672	1,396,597	3.88%	(0.0091)	(0.0095)	0.0004	(3.7%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	933,062,740	924,476,748	8,585,993	0.9%	37,372,269	35,975,672	1,396,597	3.88%	2.4967	2.5697	(0.0731)	(2.8%)
38	GPIF	2,331,540	2,331,540			37,372,269	35,975,672	1,396,597	3.88%	0.0062	0.0065	(0.0002)	(3.7%)
39	Asset Optimization - Company Portion	4,392,971	4,392,971	0	0.0%	37,372,269	35,975,672	1,396,597	3.88%	0.0118	0.0122	(0.0005)	(3.7%)
40	SolarTogether (ST) Credit	35,129,193	40,274,141	(5,144,948)	(12.8%)	37,372,269	35,975,672	1,396,597	3.88%	0.0940	0.1119	(0.0180)	(16.0%)
41	Fuel Factor after adjustments									2.6087	2.7004	(0.0917)	(3.4%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									2.6090	2.7000	(0.0910)	(3.4%)

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	224,166,938	231,527,155	(7,360,218)	(3.2%)	1,018,306,689	996,399,357	21,907,332	2.2%
3	Lease Costs	133,885	129,617	4,268	3.3%	432,489	455,306	(22,818)	(5.0%)
4	Fuel Cost of Stratified Sales	(2,722,106)	(3,418,468)	696,361	(20.4%)	(16,741,785)	(16,554,976)	(186,809)	1.1%
5	Fuel Cost of Power Sold (Sch. 6)	(1,990,585)	(5,567,989)	3,577,404	(64.2%)	(36,761,396)	(42,992,829)	6,231,432	(14.5%)
6	Gains from Off-System Sales (Sch. 6)	(3,528,265)	(1,752,677)	(1,775,588)	101.3%	(37,052,524)	(33,515,256)	(3,537,268)	10.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,713,426	12,786,850	(1,073,423)	(8.4%)	59,119,066	64,727,087	(5,608,021)	(8.7%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,542,445	2,238,093	(695,647)	(31.1%)	6,181,215	7,782,333	(1,601,118)	(20.6%)
9	Energy Cost to Economy Purchases (Sch. 9)	986,107	518,400	467,707	90.2%	1,124,970	1,946,658	(821,688)	(42.2%)
10		230,301,845	236,460,981	(6,159,135)	(2.6%)	994,608,723	978,247,680	16,361,042	1.7%
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	39,536	40,891	(1,355)	(3.3%)	164,046	171,954	(7,908)	(4.6%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	53,156	94,752	(41,596)	(43.9%)	618,183	631,096	(12,913)	(2.0%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(8,126)	(7,776)	(350)	4.5%	(9,369)	(28,906)	19,536	(67.6%)
15	Optimization Credits	(2,469,624)	(1,458,333)	(1,011,291)	69.3%	(16,018,482)	(8,620,507)	(7,397,976)	85.8%
16		(2,385,059)	(1,330,467)	(1,054,592)	79.3%	(15,245,622)	(7,846,362)	(7,399,260)	94.3%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(106,344)	0	(106,344)	N/A	(600,485)	(105,897)	(494,588)	467.0%
19	Inventory Adjustments	(43,951)	0	(43,951)	N/A	132,702	27,786	104,916	377.6%
20	Other O&M Expense	28,498	46,192	(17,694)	(38.3%)	28,498	136,914	(108,416)	(79.2%)
21		(121,797)	46,192	(167,989)	(363.7%)	(439,285)	58,803	(498,088)	(847.0%)
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	227,794,989	235,176,706	(7,381,717)	(3.1%)	978,923,816	970,460,122	8,463,694	0.9%
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	10,142,510,733	9,308,784,353	833,726,380	9.0%	37,372,269,450	35,975,671,955	1,396,597,495	3.9%
26	Sale for Resale	487,187,555	441,653,140	45,534,415	10.3%	1,756,954,784	1,693,051,477	63,903,307	3.8%
27		10,629,698,288	9,750,437,493	879,260,795	9.0%	39,129,224,234	37,668,723,432	1,460,500,802	3.9%
28	<b>Retail % of Total kWh Sales</b>	95.41673%	95.47043%	(0.05370%)	(0.1%)	95.50987%	95.50542%	0.00445%	0.0%
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	399,710,076	368,348,597	31,361,479	8.5%	1,488,303,649	1,441,630,477	46,673,173	3.2%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.0%)	3,418,795	3,418,795	(0)	(0.0%)
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	N/A	(104,114,485)	(104,114,485)	0	N/A
34	GPIF <sup>(2)</sup>	(582,885)	(582,885)	0	N/A	(2,331,540)	(2,331,540)	0	N/A
35	Asset Optimization <sup>(2)</sup>	(1,098,243)	(1,098,243)	(0)	0.0%	(4,392,971)	(4,392,971)	(0)	0.0%
36	SolarTogether (ST) Credit	(11,598,487)	(13,182,142)	1,583,655	(12.0%)	(35,129,193)	(40,274,141)	5,144,948	(12.8%)
37		283,170,676	250,225,541	32,945,134	13.2%	1,345,754,257	1,293,936,136	51,818,121	4.0%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	<b>True-Up Calculation</b>								
39	Adjusted Total Fuel Costs & Net Power Transactions	227,794,989	235,176,706	(7,381,717)	(3.1%)	978,923,816	970,460,122	8,463,694	0.9%
40	Jurisdictional Sales % of Total kWh Sales	95.41673%	95.47043%	(0.05370%)	(0.1%)	382.03192%	382.03092%	0.00100%	0.0%
41	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	217,721,859	224,903,548	(7,181,689)	(3.2%)	936,481,535	927,875,774	8,605,761	0.9%
42	True-Up Provision for the Month-Over/(Under) Recovery	65,448,816	25,321,993	40,126,823	158.5%	409,272,721	365,575,289	43,697,432	12.0%
43	Interest Provision for the Month	(7,017,098)	(13,931,782)	6,914,684	(49.6%)	(30,032,520)	(40,199,287)	10,166,767	(25.3%)
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	328,500,771	(1,552,382,645)	1,880,883,416	(121.2%)	10,256,384	10,256,384	0	N/A
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.0%)	(1,201,340,636)	(1,201,340,636)	0	(0.0%)
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	104,114,485	104,114,485	0	N/A
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(3,418,795)	(3,418,795)	0	(0.0%)
49	End of Period Net True-Up Amount Over/(Under) Recovery	<u>(1,648,178,722)</u>	<u>(3,576,103,646)</u>	<u>1,927,924,923</u>	<u>(53.9%)</u>	<u>(1,648,178,722)</u>	<u>(1,702,042,922)</u>	<u>53,864,199</u>	<u>(3.2%)</u>
50									
51	<b>Interest Provision</b>								
52	Beginning True-Up Amount	(1,809,870,227)							
53	Ending True-Up Amount Before Interest	(1,641,161,624)							
54	Total of Beginning & Ending True-Up Amount	(3,451,031,851)							
55	Average True-Up Amount	(1,725,515,926)							
56	Interest Rate - First Day Reporting Business Month	4.88000%							
57	Interest Rate - First Day Subsequence Month	4.88000%							
58	Total Interest Rate - First Day Current and Subsequent Month	9.76000%							
59	Average Interest Rate	4.88000%							
60	Monthly Average Interest Rate	0.40667%							
61	Interest Provision	<u>(7,017,098)</u>							

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> Per Order No. PSC-2023-0026-FOF-EI

<sup>(3)</sup> Line 22 x Line 28 x 1.00169

67

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil	0	0	0	N/A	90	0	90	N/A
3	Light Oil	1,456,504	200,679	1,255,826	625.8%	4,583,666	1,613,887	2,969,780	184.0%
4	Coal	167,429	215,119	(47,690)	(22.2%)	(125,447)	132,334	(257,780)	(194.8%)
5	Gas	210,713,683	221,187,984	(10,474,301)	(4.7%)	967,687,976	949,892,656	17,795,320	1.9%
6	Nuclear	11,829,321	9,923,374	1,905,947	19.2%	46,144,699	44,744,777	1,399,922	3.1%
7		224,166,938	231,527,155	(7,360,218)	(3.2%)	1,018,290,984	996,383,653	21,907,332	2.2%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(2,320)	0	(2,320)	N/A	(5,693)	0	(5,693)	N/A
10	Light Oil	11,742	793	10,949	1,380.6%	32,886	8,746	24,141	276.0%
11	Coal	9,312	4,148	5,164	124.5%	9,312	7,858	1,454	18.5%
12	Gas	8,176,051	7,473,177	702,874	9.4%	29,242,667	27,126,222	2,116,444	7.8%
13	Nuclear	2,095,706	2,007,896	87,810	4.4%	9,292,087	8,978,740	313,347	3.5%
14	Solar	824,682	934,470	(109,788)	(11.7%)	2,977,429	3,083,686	(106,257)	(3.4%)
15		11,115,172	10,420,484	694,688	6.7%	41,548,688	39,205,252	2,343,436	6.0%
16	<b>Units of Fuel Burned (Unit)</b>								
17	Heavy Oil	0	0	0	N/A	1	0	1	N/A
18	Light Oil	14,871	1,698	13,173	775.6%	44,350	14,852	29,498	198.6%
19	Coal	5,173	3,180	1,993	62.7%	(2,549)	(1,614)	(935)	57.9%
20	Gas	55,968,178	49,855,161	6,113,017	12.3%	200,272,927	181,515,668	18,757,259	10.3%
21	Nuclear	22,684,733	21,300,774	1,383,959	6.5%	98,607,445	94,691,777	3,915,668	4.1%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A
25	Light Oil	84,982	9,901	75,081	758.3%	256,060	86,428	169,632	196.3%
26	Coal	86,141	54,054	32,087	59.4%	9,795	27,487	(17,692)	(64.4%)
27	Gas	57,224,702	51,086,584	6,138,118	12.0%	204,991,404	186,168,243	18,823,161	10.1%
28	Nuclear	22,684,733	21,300,774	1,383,959	6.5%	98,607,445	94,691,777	3,915,668	4.1%
29		80,080,558	72,451,313	7,629,244	10.5%	303,864,710	280,973,935	22,890,775	8.1%
30	<b>Generation Mix %</b>								
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	0%	(0.01%)	N/A
32	Light Oil	0.11%	0.01%	0.10%	1,288.0%	0.08%	0.02%	0.06%	254.8%
33	Coal	0.08%	0.04%	0.04%	110.5%	0.02%	0.02%	0.00%	11.8%
34	Gas	73.56%	71.72%	1.84%	2.6%	70.38%	69.19%	1.19%	1.7%
35	Nuclear	18.85%	19.27%	(0.41%)	(2.1%)	22.36%	22.90%	(0.54%)	(2.3%)
36	Solar	7.42%	8.97%	(1.55%)	(17.3%)	7.17%	7.87%	(0.70%)	(8.9%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil	0	0	0	N/A	90.200	0	90.200	N/A
40	Light Oil	97.943	118.165	(20.222)	(17.1%)	103.352	108.666	(5.313)	(4.9%)
41	Coal	32.367	67.655	(35.288)	(52.2%)	49.211	(81.985)	131.196	(160.0%)
42	Gas	3.765	4.437	(0.672)	(15.1%)	4.832	5.233	(0.401)	(7.7%)
43	Nuclear	0.521	0.466	0.056	11.9%	0.468	0.473	(0.005)	(1.0%)
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil	0	0	0	N/A	14.252	0	14.252	N/A
46	Light Oil	17.139	20.269	(3.129)	(15.4%)	17.901	18.673	(0.772)	(4.1%)
47	Coal	1.944	3.980	(2.036)	(51.2%)	(12.807)	4.814	(17.621)	(366.0%)
48	Gas	3.682	4.330	(0.647)	(15.0%)	4.721	5.102	(0.382)	(7.5%)
49	Nuclear	0.521	0.466	0.056	11.9%	0.468	0.473	(0.005)	(1.0%)
50		2.799	3.196	(0.396)	(12.4%)	3.351	3.546	(0.195)	(5.5%)
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	0	0	0	N/A	(1)	0	(1)	N/A
53	Light Oil	7,238	12,485	(5,247)	(42.0%)	7,786	9,882	(2,096)	(21.2%)
54	Coal	9,251	13,031	(3,781)	(29.0%)	1,052	3,498	(2,446)	(69.9%)
55	Gas	6,999	6,836	163	2.4%	7,010	6,863	147	2.1%
56	Nuclear	10,824	10,609	216	2.0%	10,612	10,546	66	0.6%
57		7,205	6,953	252	3.6%	7,313	7,167	147	2.0%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil	0	0	0	N/A	(0.002)	0	(0.002)	N/A
60	Light Oil	12.404	25.304	(12.900)	(51.0%)	13.938	18.453	(4.515)	(24.5%)
61	Coal	1.798	5.186	(3.388)	(65.3%)	(1.347)	1.684	(3.031)	(180.0%)
62	Gas	2.577	2.960	(0.383)	(12.9%)	3.309	3.502	(0.193)	(5.5%)
63	Nuclear	0.564	0.494	0.070	14.2%	0.497	0.498	(0.002)	(0.3%)
64		2.017	2.222	(0.205)	(9.2%)	2.451	2.541	(0.091)	(3.6%)

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

(2) Values may not agree with Schedule A5.

(3) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(4) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		14,242					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,220					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,993					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		13,558					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		6,797					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		13,213					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		12,485					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		1,774					2,011	11,899	5.917	190,178	10.7204	94.57
36	Gas		625,060					4,070,478	4,192,592	1.030	15,387,353	2.4617	3.78
37	Plant Unit Info	1,326.0		69.2	99.4	69.2	6,708						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		14,166					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		11,046					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		11,167					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
46	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		14,085					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		13,297					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		12,527					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		12,917					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		536					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		1.0	N/A	1.0	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		512,292					3,228,448	3,295,300	1.021	12,094,176	2.3608	3.75
65	Plant Unit Info	1,136.0		60.1	80.0	68.3	6,432						
66	<u>Daniel 1 &amp; 2</u>												
67	Light Oil		0							5.763			
68	Coal		0							12.835	-3,655		
69	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
70	<u>Desoto PV Solar</u>												
71	Solar		3,175					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		17.6	N/A	17.6	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		13,512					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		15,010					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		12,898					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		16,378					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
85	<u>Everglades PV Solar</u>												
86	Solar		14,534					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
88	<u>First City PV Solar</u>												
89	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
136	Light Oil		0							5.817			
137	Gas		5,368					61,783	63,028	1.020	231,321	4.3093	3.74
138	Plant Unit Info	224.0		3.2	99.6	61.2	11,741						
139	<u>GCEC 8B</u>												
140	Light Oil		0							5.817			
141	Gas		4,778					51,338	52,373	1.020	192,216	4.0229	3.74
142	Plant Unit Info	224.0		2.9	100.0	69.4	10,961						
143	<u>GCEC 8C</u>												
144	Light Oil		0							5.817			
145	Gas		7,819					90,516	92,340	1.020	338,900	4.3343	3.74
146	Plant Unit Info	220.0		4.7	100.0	60.0	11,810						
147	<u>GCEC 8D</u>												
148	Light Oil		0							5.817			
149	Gas		7,971					88,990	90,783	1.020	333,185	4.1800	3.74
150	Plant Unit Info	220.0		4.8	100.0	59.7	11,389						
151	<u>Ghost Orchid PV Solar</u>												
152	Solar		13,977					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
154	<u>Grove PV Solar</u>												
155	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
157	<u>Hammock PV Solar</u>												
158	Solar		13,542					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
160	<u>Hibiscus PV Solar</u>												
161	Solar		13,704					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
163	<u>Horizon PV Solar</u>												
164	Solar		12,928					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
166	<u>Immokalee PV Solar</u>												
167	Solar		14,615					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
169	<u>Indian River PV Solar</u>												
170	Solar		13,586					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
172	<u>Interstate PV Solar</u>												
173	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
175	<u>Lakeside PV Solar</u>												
176	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
178	<u>Lauderdale 1-12</u>												
179	Light Oil		0							5.537			
180	Gas		7					99	101	1.021	371	4.9823	3.75

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
181	Plant Unit Info	58.6		0.0	82.3	60.0	13,575						
182	<u>Lauderdale 6A</u>												
183	Light Oil		4					9	52	5.764	831	19.4556	92.31
184	Gas		6,047					71,892	73,381	1.021	269,318	4.4539	3.75
185	Plant Unit Info	218.0		3.9	100.0	62.2	12,136						
186	<u>Lauderdale 6B</u>												
187	Light Oil		0							5.764			
188	Gas		6,024					69,519	70,959	1.021	260,429	4.3232	3.75
189	Plant Unit Info	218.0		3.9	74.2	63.4	11,779						
190	<u>Lauderdale 6C</u>												
191	Light Oil		337					695	4,006	5.764	64,153	19.0443	92.31
192	Gas		3,570					41,595	42,456	1.021	155,819	4.3645	3.75
193	Plant Unit Info	218.0		2.5	100.0	59.9	11,892						
194	<u>Lauderdale 6D</u>												
195	Light Oil		215					425	2,450	5.764	39,230	18.2262	92.31
196	Gas		3,895					43,427	44,326	1.021	162,682	4.1770	3.75
197	Plant Unit Info	218.0		2.7	100.0	63.7	11,381						
198	<u>Lauderdale 6E</u>												
199	Light Oil		11					23	133	5.764	2,123	19.9721	92.31
200	Gas		4,343					53,040	54,138	1.021	198,693	4.5746	3.75
201	Plant Unit Info	218.0		2.8	100.0	55.4	12,465						
202	<u>Loggerhead PV Solar</u>												
203	Solar		13,273					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
205	<u>Magnolia Springs PV Solar</u>												
206	Solar		14,614					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
208	<u>Manatee 1</u>												
209	Heavy Oil		(1,396)							6.329			
210	Plant Unit Info			N/A	100.0	N/A	N/A						
211	<u>Manatee 2</u>												
212	Heavy Oil		(924)							6.329			
213	Plant Unit Info			N/A	100.0	N/A	N/A						
214	<u>Manatee 3</u>												
215	Gas		651,480					4,393,548	4,476,602	1.019	16,429,707	2.5219	3.74
216	Plant Unit Info	1,254.0		72.5	98.8	72.5	6,871						
217	<u>Manatee PV Solar</u>												
218	Solar		11,727					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
220	<u>Martin 3</u>												
221	Light Oil		0							6.331			
222	Gas		170,794					1,246,650	1,272,857	1.021	4,671,549	2.7352	3.75
223	Plant Unit Info	487.0		52.1	99.5	64.8	7,453						
224	<u>Martin 4</u>												
225	Light Oil		0							6.331			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
226	Gas		137,279					1,023,941	1,045,466	1.021	3,836,995	2.7950	3.75
227	Plant Unit Info	487.0		41.9	99.8	63.3	7,616						
228	<u>Martin 8</u>												
229	Light Oil		84					99	582	5.874	11,962	14.3207	120.83
230	Gas		541,600					3,692,859	3,770,491	1.021	13,838,188	2.5551	3.75
231	Plant Unit Info	1,258.0		61.6	86.9	61.6	6,962						
232	<u>Miami-Dade PV Solar</u>												
233	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
235	<u>Nassau PV Solar</u>												
236	Solar		13,145					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
238	<u>Northern Preserve PV Solar</u>												
239	Solar		11,708					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
241	<u>Okeechobee 1</u>												
242	Light Oil		2,028					2,266	13,082	5.773	218,490	10.7740	96.42
243	Gas		587,868					3,702,398	3,792,161	1.024	13,917,720	2.3675	3.76
244	Plant Unit Info	1,607.0		53.2	63.2	76.7	6,451						
245	<u>Okeechobee PV Solar</u>												
246	Solar		14,316					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
248	<u>Orange Blossom PV Solar</u>												
249	Solar		13,611					N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
251	<u>Palm Bay PV Solar</u>												
252	Solar		14,494					N/A	N/A	N/A	N/A	N/A	N/A
253	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
254	<u>Pea Ridge</u>												
255	Gas		10,800								209,899	1.9435	
256	<u>Pelican PV Solar</u>												
257	Solar		13,918					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
259	<u>Perdido<sup>(6)</sup></u>												
260	Gas		2,109						100,250		849,680	40.2883	
261	Plant Unit Info			N/A	N/A	N/A	47,534						
262	<u>Pink Trail PV Solar</u>												
263	Solar		14,182					N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
265	<u>Pioneer Trail PV Solar</u>												
266	Solar		12,637					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
268	<u>Port Everglades 5</u>												
269	Light Oil		2,812					3,446	19,863	5.764	266,215	9.4655	77.25
270	Gas		474,233					3,281,734	3,349,180	1.021	12,291,922	2.5920	3.75

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
271	Plant Unit Info	1,283.0		57.8	90.9	57.8	7,062						
272	<u>Riviera 5</u>												
273	Light Oil		973					1,092	6,461	5.917	124,635	12.8084	114.13
274	Gas		604,560					3,927,541	4,014,372	1.022	14,733,263	2.4370	3.75
275	Plant Unit Info	1,326.0		66.2	95.3	66.2	6,640						
276	<u>Rodeo PV Solar</u>												
277	Solar		14,672					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
279	<u>Sabal Palm PV Solar</u>												
280	Solar		13,915					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
282	<u>Sanford 4</u>												
283	Gas		281,369					2,047,269	2,089,662	1.021	7,669,329	2.7257	3.75
284	Plant Unit Info	1,180.0		34.6	71.3	44.7	7,427						
285	<u>Sanford 5</u>												
286	Gas		348,378					2,497,385	2,549,099	1.021	9,355,522	2.6855	3.75
287	Plant Unit Info	1,180.0		42.9	92.0	52.0	7,317						
288	<u>Saw Palmetto PV Solar</u>												
289	Solar		705					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		1.3	N/A	1.3	N/A						
291	<u>Sawgrass PV Solar</u>												
292	Solar		14,030					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
294	<u>Scherer 3<sup>(1)</sup></u>												
295	Light Oil		171					95	553	5.817	13,927	8.1440	146.60
296	Coal		9,312					5,173	86,141	8.712	171,085	1.8373	33.07
297	Plant Unit Info	215.0		6.1	100.0	40.5	9,142						
298	<u>Shirer Branch PV Solar</u>												
299	Solar		12,379					N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
301	<u>Smith 3</u>												
302	Gas		405,462					2,739,385	2,796,110	1.021	10,262,084	2.5310	3.75
303	Plant Unit Info	634.0		92.0	99.1	92.0	6,896						
304	<u>Smith A</u>												
305	Light Oil		42					152	870	5.722	15,714	37.4143	103.38
306	Plant Unit Info	36.0		0.2	98.6	75.6	20,708						
307	<u>Southfork PV Solar</u>												
308	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
310	<u>Space Coast PV Solar</u>												
311	Solar		1,256					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	10.0		17.4	N/A	17.4	N/A						
313	<u>St. Lucie 1</u>												
314	Nuclear		716,977					7,392,433	7,392,433		3,683,770	0.5138	0.50
315	Plant Unit Info	1,003.0		101.5	100.0	101.5	10,311						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
316	<u>St. Lucie 2<sup>(8)</sup></u>												
317	Nuclear		575,537					7,413,658	7,413,658		4,359,746	0.7575	0.59
318	Plant Unit Info	860.0		102.5	100.0	102.5	12,881						
319	<u>Sundew PV Solar</u>												
320	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
322	<u>Sunshine Gateway PV Solar</u>												
323	Solar		12,393					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
325	<u>Sweetbay PV Solar</u>												
326	Solar		11,707					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
328	<u>Trailside PV Solar</u>												
329	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
331	<u>Turkey Point 3</u>												
332	Nuclear		128,837					1,387,273	1,387,273		705,467	0.5476	0.51
333	Plant Unit Info	859.0		21.4	21.2	91.6	10,768						
334	<u>Turkey Point 4</u>												
335	Nuclear		630,286					6,491,369	6,491,369		3,080,339	0.4887	0.47
336	Plant Unit Info	866.0		103.7	100.0	103.7	10,299						
337	<u>Turkey Point 5</u>												
338	Light Oil		172					210	1,213	5.774	22,066	12.8359	105.08
339	Gas		608,896					4,213,796	4,294,527	1.019	15,761,468	2.5885	3.74
340	Plant Unit Info	1,294.0		66.8	98.6	66.8	7,053						
341	<u>Twin Lakes PV Solar</u>												
342	Solar		12,721					N/A	N/A	N/A	N/A	N/A	N/A
343	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
344	<u>Union Springs PV Solar</u>												
345	Solar		14,293					N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
347	<u>West County 1</u>												
348	Light Oil		2,627					3,309	19,043	5.755	360,156	13.7097	108.84
349	Gas		561,759					3,848,218	3,915,562	1.018	14,370,617	2.5581	3.73
350	Plant Unit Info	1,248.0		65.3	74.8	65.3	6,971						
351	<u>West County 2</u>												
352	Light Oil		213					254	1,462	5.755	27,646	12.9567	108.84
353	Gas		710,341					4,782,609	4,866,305	1.018	17,859,967	2.5143	3.73
354	Plant Unit Info	1,248.0		82.2	98.8	82.2	6,851						
355	<u>West County 3</u>												
356	Light Oil		0							5.755			
357	Gas		(1,275)					20,622	20,983	1.018	77,010	-6.0400	3.73
358	Plant Unit Info	1,254.0		N/A	N/A	N/A	N/A						
359	<u>Wild Azalea PV Solar</u>												
360	Solar		11,285					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
361	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
362	<u>Wildflower PV Solar</u>												
363	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
365	<u>Willow PV Solar</u>												
366	Solar		15,408					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
368	<u>System Totals</u>												
369	Plant Unit Info		11,071,103	N/A	N/A	N/A	7,233		80,080,558		224,166,938	2	
370													
371													

372 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

373 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

374 <sup>(3)</sup> Net Capability (MW) is FPL's share

375 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

376 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

377 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

378 <sup>(7)</sup> Reflects available data prior to commercial operations

379 <sup>(8)</sup> Includes prior period adjustment related to St. Lucie 2 Net Generation

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2023

(1) (2) (3)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLS	14,871
4	MCF (total fuel burned for Gas)	55,968,178
5	TONS (Coal)	5,173
6	MMBTU (Nuclear)	22,684,733
7		
8	Average Net Heat Rate (BTU/KWH)	7,233
9	Fuel Cost per KWH (Cents/KWH)	2.025

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,879	500,253	1,626	0.30	501,879	500,253	1,626	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,645,318	\$37,523,354	\$121,964	0.30	\$37,645,318	\$37,523,354	\$121,964	0
13 OTHER USAGE (\$)	(\$56,857)		(\$56,857)	100	(44,405)	0	(44,405)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	22,253		22,253	100.00	101,411	0	101,411	100.00
17 UNIT COST (\$/BBL)	\$127.7585		\$127.7585	100.00	\$142.5923	\$0.0000	\$564.0529	100.00
18 AMOUNT (\$)	\$2,843,060		\$2,843,060	100.00	14,460,483	0	14,460,483	100.00
19 BURNED								
20 UNITS (BBL)	14,872	632	14,239	2,252.20	44,350	1,265	43,085	3,405.40
21 UNIT COST (\$/BBL)	\$97.9391	\$103.4279	(\$5.4888)	(5.30)	\$103.3525	\$103.4284	\$209.4837	202.50
22 AMOUNT (\$)	\$1,456,504	\$65,392	\$1,391,112	2,127.30	4,583,666	130,856	4,452,811	3,402.80
23 ENDING INVENTORY								
24 UNITS (BBL)	1,467,935	1,514,919	(46,983)	(3.10)	1,467,935	1,514,919	(46,983)	(3.10)
25 UNIT COST (\$/BBL)	\$106.8108	\$108.6395	(\$1.8287)	(1.70)	\$106.8108	\$108.6395	(\$1.8287)	(1.70)
26 AMOUNT (\$)	\$156,791,280	\$164,580,006	(\$7,788,726)	(4.70)	156,791,280	164,580,006	(7,788,726)	(4.70)
27 OTHER USAGE (\$)	\$12,906		\$12,906	100.00	81,128	0	81,128	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$233,249		\$233,249	100.00	752,888	0	752,888	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	(567)	0	(567)	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$65.9924	\$0.0000	\$65.9924	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	(37,396)	0	(37,396)	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	212,553		212,553	100.00	212,553	0	212,553	100
39 UNIT COST (\$/TON)	\$70.8451		\$70.8451	100.00	\$70.8451	\$0.0000	\$70.8451	100.00
40 AMOUNT (\$)	\$15,058,309		\$15,058,309	100.00	15,058,309	0	15,058,309	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	297,180	161,808	135,372	83.70	1,230,943	647,232	583,711	90.20
45 UNIT COST (\$/MMBTU)	\$3.9995	\$3.4240	\$0.5754	16.80	\$3.7806	\$3.4287	\$0.3520	10.30
46 AMOUNT (\$)	\$1,188,556	\$554,032	\$634,524	114.50	4,653,724	2,219,137	2,434,587	109.70
47 BURNED								
48 UNITS (MMBTU)	86,141	0	86,141	100.00	24,349	0	24,349	100.00
49 UNIT COST (\$/MMBTU)	\$1.9861	\$0.0000	\$1.9861	100.00	(\$3.6162)	\$0.0000	(\$3.6162)	100.00
50 AMOUNT (\$)	\$171,085	\$0	\$171,085	100.00	(88,051)	0	(88,051)	100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,518,713	9,397,877	(4,879,164)	(51.90)	4,518,713	9,397,877	(4,879,164)	(52)
53 UNIT COST (\$/MMBTU)	\$4.0997	\$3.2255	\$0.8742	27.10	\$4.0997	\$3.2255	\$0.8742	27.10
54 AMOUNT (\$)	\$18,525,394	\$30,312,934	(\$11,787,540)	(38.90)	18,525,394	30,312,934	(11,787,540)	(39)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	57,571,648		57,571,648	100.00	205,375,569	0	205,375,569	100.00
59 UNIT COST (\$/MMBTU)	\$3.6475		\$3.6475	100.00	\$4.6689	\$0.0000	\$4.6689	100.00
60 AMOUNT (\$)	\$209,995,378		\$209,995,378	100.00	958,884,027	0	958,884,027	100.00
61 BURNED								
62 UNITS (MMBTU)	57,224,702	49,998,582	7,226,120	14.50	204,991,404	182,627,492	22,363,912	12.20
63 UNIT COST (\$/MMBTU)	\$3.6785	\$5.4820	(\$1.8034)	(32.90)	\$4.7165	\$6.1211	(\$1.4047)	(22.90)
64 AMOUNT (\$)	\$210,503,785	\$274,091,287	(\$63,587,502)	(23.20)	966,832,104	1,117,888,278	(151,056,174)	(13.50)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,281,371		4,281,371	100.00	4,281,371	0	4,281,371	100.00
67 UNIT COST (\$/MMBTU)	\$4.2351		\$4.2351	100.00	\$4.2351	\$0.0000	\$4.2351	100.00
68 AMOUNT (\$)	\$18,132,079		\$18,132,079	100.00	18,132,079	0	18,132,079	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,610,842	21,300,774	2,310,068	10.80	98,607,445	93,022,668	5,584,777	6.00
73 UNIT COST (\$/MMBTU)	\$0.5010	\$0	\$0.0351	7.50	\$0.4680	\$0.4721	(\$0.0042)	(0.90)
74 AMOUNT (\$)	\$11,829,321	\$9,923,253	\$1,906,068	19.20	46,144,699	43,918,971	2,225,727	5.10
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES  
APR 2023**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>0</b>	<b>\$0.00</b>	<b>TOTAL ADJUSTMENT</b>



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,528,265
3	Variable Power Plant O&M Costs Attributable to Sales							<u>(53,156)</u>
4	Net Gain from off System (\$)							3,475,110
5	<u>Other Estimate</u>							
6	Gross Gain from off System Sales (\$)							1,752,677
7	Variable Power Plant O&M Costs Attributable to Sales							<u>(94,752)</u>
8	Net Gain from off System (\$)							1,657,925
9	<u>Current Month</u>							
10	Actual	163,931	163,931	1.214	3.846	1,990,585	6,304,770	3,475,110
11	Estimated	<u>248,687</u>	<u>248,687</u>	<u>2.239</u>	<u>3.202</u>	<u>5,567,989</u>	<u>7,962,216</u>	<u>1,657,925</u>
12	Difference	(84,756)	(84,756)	(1.025)	0.644	(3,577,404)	(1,657,447)	1,817,184
13	Difference %	(34.1%)	(34.1%)	(45.8%)	20.1%	(64.2%)	(20.8%)	109.6%
14	<u>Year to Date</u>							
15	Actual	1,501,469	1,501,469	2.448	5.310	36,761,396	79,722,697	35,901,507
16	Estimated	<u>1,524,562</u>	<u>1,524,562</u>	<u>2.820</u>	<u>5.312</u>	<u>42,992,829</u>	<u>80,984,691</u>	<u>32,884,160</u>
17	Difference	(23,093)	(23,093)	(0.372)	(0.002)	(6,231,432)	(1,261,994)	3,017,347
18	Difference %	(34.1%)	(34.1%)	(45.8%)	20.1%	(64.2%)	(20.8%)	109.6%



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	136,191	0	136,191	136,191	0	136,191	3	4,339,672	0	4,339,672
3	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
4	King Fisher	PPA	112,230	0	112,230	112,230	0	112,230	5	5,481,730	0	5,481,730
5	Solid Waste Authority 40MW	PPA	33,322	0	33,322	33,322	0	33,322	2	733,642	0	733,642
6	Solid Waste Authority 70MW	PPA	45,619	0	45,619	45,619	0	45,619	4	1,975,464	0	1,975,464
7	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0	247,232	0	247,232
8	<b>Subtotal Estimated</b>		<b>379,050</b>	<b>0</b>	<b>379,050</b>	<b>379,050</b>		<b>379,050</b>	<b>3.373</b>	<b>12,786,850</b>	<b>0</b>	<b>12,786,850</b>
9	<u>Actual</u>											
10	Central Alabama	PPA	158,658	0	158,658	158,658	0	158,658	2.716	4,309,427	0	4,309,427
11	Chelco	PPA	83	0	83	83	0	83	11.548	9,597	0	9,597
12	FMPA (SL 2)	SL 2	31,810	12,988	44,798	31,810	12,988	44,798	0.551	175,180	71,524	246,705
13	King Fisher	PPA	110,571	0	110,571	110,571	0	110,571	4.858	5,371,286	0	5,371,286
14	OUC (SL 2)	SL 2	21,998	8,981	30,979	21,998	8,981	30,979	(0.162)	(35,636)	(14,550)	(50,186)
15	Solid Waste Authority 40MW	PPA	31,073	0	31,073	31,073	0	31,073	1.553	482,638	0	482,638
16	Solid Waste Authority 70MW	PPA	35,124	0	35,124	35,124	0	35,124	3.825	1,343,454	0	1,343,454
17	<b>Subtotal Actual</b>		<b>389,317</b>	<b>21,969</b>	<b>411,287</b>	<b>389,317</b>	<b>21,969</b>	<b>411,287</b>	<b>2.848</b>	<b>11,655,946</b>	<b>56,975</b>	<b>11,712,921</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	411,287	411,287	2.848	11,712,921
3	Estimated	379,050	379,050	3.373	12,786,850
4	Difference	32,237	32,237	(0.526)	(1,073,929)
5	Difference %	8.5%	8.5%	(15.6%)	(8.4%)
6	<u>Year to Date</u>				
7	Actual	1,973,537	1,973,537	2.989	58,984,054
8	Estimated	2,065,879	2,065,879	3.133	64,727,087
9	Difference	(92,342)	(92,342)	(0.144)	(5,743,033)
10	Difference %	(4.5%)	(4.5%)	(4.6%)	(8.9%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2023

(1)	(2)	(5)	(6)	(7)	(8)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,398	57,398	3.899	2,238,093
3	<b>Subtotal Estimated</b>	<b>57,398</b>	<b>57,398</b>	<b>3.899</b>	<b>2,238,093</b>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	5,601	5,601	2.245	125,777
7	BREVARD ENERGY, LLC	2,444	2,444	1.565	38,242
8	Broward County Resource Recovery - South AA QF	2,391	2,391	3.387	80,974
9	Broward County Resource Recovery - South QF	2,520	2,520	1.551	39,097
10	Georgia Pacific Corporation QF	388	388	1.489	5,784
11	GES-PORT CHARLOTTE, L.L.C.	64	64	1.740	1,116
12	Gulf Coast Solar Centers (I,II and III)	17,412	17,412	6.528	1,136,620
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	106	106	1.562	1,649
14	Lee County Solid Waste	733	733	1.419	10,406
15	Okeelanta Power Limited Partnership QF	4,071	4,071	1.557	63,386
16	SEMINOLE ENERGY, LLC	1,362	1,362	1.568	21,366
17	Tropicana Products QF	803	803	1.565	12,564
18	WM-Renewable LLC QF	238	238	1.481	3,525
19	WM-Renewables LLC - Naples QF	120	120	1.664	2,005
20	<b>Subtotal Actual</b>	<b>38,253</b>	<b>38,253</b>	<b>4.032</b>	<b>1,542,511</b>
21					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2023

(1)	(2)	(5)	(6)	(7)	(8)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	38,253	38,253	4.032	1,542,511
3	Estimated	57,398	57,398	3.899	2,238,093
4	Difference	(19,145)	(19,145)	0.133	(695,581)
5	Difference %	(33.4%)	(33.4%)	3.4%	(31.1%)
6	<u>Year to Date</u>				
7	Actual	172,905	172,905	3.575	6,181,215
8	Estimated	206,717	206,717	3.765	7,782,333
9	Difference	(33,812)	(33,812)	(0.190)	(1,601,118)
10	Difference %	(16.4%)	(16.4%)	(5.0%)	(20.6%)



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: April 2023

A9.1	Cost if Generated (\$): Cost if Generated (\$)	Total \$ for Fuel Adj: Total \$ for Fuel Adj	Total KWH Purchased (000): Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel: Variable O&M Costs Booked to Fuel
Current Month				
Actual	1,531,147	986,392	16,919	8,124
Estimated	825,765	518,400	16,200	
Year to Date				
Actual	1,745,493	1,125,254	19,509	9,367
Estimated	2,827,426	1,927,040	60,220	

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Apr-23

Contract	Capacity MW	Term Start	Term End	Contract Type
<b>Broward South - 1991 Agreement</b> QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115									516,460
Total	129,115	129,115	129,115	129,115	0	0	0	0	0	0	0	0	516,460

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Apr. 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 31, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	-	-	-	-	-	-	-	-
2	70	70	70	70	-	-	-	-	-	-	-	-
3	885	885	885	885			-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	-	-	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	30,706,400
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.



COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
MONTH OF MARCH 2023

SCHEDULE A5

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,121	500,253	868	0.20	501,121	500,253	868	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,588,462	\$37,523,354	\$65,108	0.20	37,588,462	37,523,354	65,108	0
13 OTHER USAGE (\$)	\$12,451		\$12,451	100	29,778	0	29,778	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	15,678		15,678	100.00	79,158	0	79,158	100.00
17 UNIT COST (\$/BBL)	\$129.7071		\$129.7071	100.00	\$146.7625	\$0.0000	\$436.2944	100.00
18 AMOUNT (\$)	\$2,033,594		\$2,033,594	100.00	11,617,423	0	11,617,423	100.00
19 BURNED								
20 UNITS (BBL)	7,756	0	7,756	100.00	29,478	633	28,845	4,557.40
21 UNIT COST (\$/BBL)	\$108.3881	\$0.0000	\$108.3881	100.00	\$106.0835	\$103.4289	\$214.9725	207.80
22 AMOUNT (\$)	\$840,658	\$0	\$840,658	100.00	3,127,162	65,463	3,061,699	4,677.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,460,832	1,515,551	(54,719)	(3.60)	1,460,832	1,515,551	(54,719)	(3.60)
25 UNIT COST (\$/BBL)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)
26 AMOUNT (\$)	\$155,432,917	\$164,645,399	(\$9,212,482)	(5.60)	155,432,917	164,645,399	(9,212,482)	(5.60)
27 OTHER USAGE (\$)	\$68,222		\$68,222	100.00	119,121	0	119,121	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$264,335		\$264,335	100.00	519,639	0	519,639	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	(567)	0	(567)	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$59.5415	\$0.0000	\$59.5415	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	(33,740)	0	(33,740)	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	212,553		212,553	100.00	212,553	0	212,553	100
39 UNIT COST (\$/TON)	\$69.7477		\$69.7477	100.00	\$69.7477	\$0.0000	\$69.7477	100.00
40 AMOUNT (\$)	\$14,825,060		\$14,825,060	100.00	14,825,060	0	14,825,060	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
MONTH OF MARCH 2023

SCHEDULE A5

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	196,074	161,808	34,266	21.20	933,763	485,424	448,339	92.40
45 UNIT COST (\$/MMBTU)	\$4.1332	\$3.4302	\$0.7030	20.50	\$3.7110	\$3.4302	\$0.2808	8.20
46 AMOUNT (\$)	\$810,424	\$555,035	\$255,389	46.00	3,465,168	1,665,105	1,800,063	108.10
47 BURNED								
48 UNITS (MMBTU)	0	0	0	100.00	(61,791)	0	(61,791)	100.00
49 UNIT COST (\$/MMBTU)	\$0.0000	\$0.0000	\$0.0000	100.00	\$4.1937	\$0.0000	\$4.1937	100.00
50 AMOUNT (\$)	\$0	\$0	\$0	100.00	(259,135)	0	(259,135)	100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,307,674	9,236,069	(4,928,395)	(53.40)	4,307,674	9,236,069	(4,928,395)	(53)
53 UNIT COST (\$/MMBTU)	\$4.0644	\$3.2220	\$0.8423	26.10	\$4.0644	\$3.2220	\$0.8423	26.10
54 AMOUNT (\$)	\$17,507,922	\$29,758,902	(\$12,250,980)	(41.20)	17,507,922	29,758,902	(12,250,980)	(41)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,722,617		53,722,617	100.00	147,803,921	0	147,803,921	100.00
59 UNIT COST (\$/MMBTU)	\$4.0403		\$4.0403	100.00	\$5.0668	\$0.0000	\$5.0668	100.00
60 AMOUNT (\$)	\$217,057,337		\$217,057,337	100.00	748,888,648	0	748,888,648	100.00
61 BURNED								
62 UNITS (MMBTU)	53,683,075	44,449,959	9,233,116	20.80	147,766,702	132,628,910	15,137,792	11.40
63 UNIT COST (\$/MMBTU)	\$4.0791	\$5.7043	(\$1.6251)	(28.50)	\$5.1184	\$6.3621	(\$1.2437)	(19.50)
64 AMOUNT (\$)	\$218,980,939	\$253,553,772	(\$34,572,833)	(13.60)	756,328,320	843,796,991	(87,468,672)	(10.40)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,934,425		3,934,425	100.00	3,934,425	0	3,934,425	100.00
67 UNIT COST (\$/MMBTU)	\$4.7378		\$4.7378	100.00	\$4.7378	\$0.0000	\$4.7378	100.00
68 AMOUNT (\$)	\$18,640,485		\$18,640,485	100.00	18,640,485	0	18,640,485	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,151,337	22,509,333	642,004	2.90	74,996,603	71,721,894	3,274,709	4.60
73 UNIT COST (\$/MMBTU)	\$0.4136	\$0	(\$0.0650)	(13.60)	\$0.4576	\$0.4740	(\$0.0164)	(3.50)
74 AMOUNT (\$)	\$9,575,862	\$10,772,490	(\$1,196,628)	(11.10)	34,315,377	33,995,718	319,659	0.90
75 BURNED	PROPANE							
76 UNITS (GAL)	40		40	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$2.2550		\$2.2550	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$90		\$90	100.00	90	0	90	100.00

**SCHEDULE A5 - NOTES  
MAR 2023**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68556.14	\$ 276,612.48
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

<b>SCHEDULE A5 - NOTES</b> <b>MAR 2023</b>		
<b>HEAVY OIL</b> <b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
		<b>TOTAL ADJUSTMENT</b>