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May 25, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing is Florida Power & Light Company's responses to Staff's Fifth Data Request (Nos. 1-7).

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21343551

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 25th day of May 2023 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

QUESTION:

Please refer to Florida Power & Light's (FPL or Company) "Petition for Revised Fuel Adjustment Factors" (Petition), dated May 19, 2023, filed in Docket No. 20230001-EI.¹

- a. Please discuss the factors that led to the Company seeking a third mid-course adjustment of its fuel charges in 2023. As part of the response, please include details related to the specific cost changes prompting the Company's new filing.
- b. Please refer to page 3 of the Petition, paragraph 7. Please provide forecasted sales data by month for January through March of 2024.
- c. Has the Company attempted to quantify the effect its proposal will have on a typical residential bill (i.e., first 1,000 kilowatt hours) in 2024? If so, please detail the results.
- d. Please refer to page 2 of the Petition, paragraph 3 for the following request. Please further discuss, in detail, the nature of the increased \$52 million in 2023 jurisdictional fuel revenues.
- e. Please refer to page 2 of the Petition, paragraph 5 for the following request. Please further discuss, in detail, how the \$115 million over recovery, to be included in rates in 2024, was reduced to \$109 million.

RESPONSE:

- a. FPL evaluated its fuel cost recovery position based on NYMEX natural gas prices as of May 1, 2023, the average cost of natural gas is projected to be \$2.80 per MMBtu, or 42 cents per MMBtu lower than the February 1 NYMEX prices used to calculate Factors to be implemented May 1 (approved by Order No. PSC-2023-0122-PCO-EI), for a total projected over-recovery of 2023 fuel costs of \$468 million. FPL concluded it is appropriate to request an incremental reduction to its Fuel Factors because this projected 2023 fuel cost over-recovery is greater than 10%, and a reduction to the Fuel Factors from July 2023 through March 2024 will help partially offset the bill impacts associated with the Storm Restoration Recovery Charge approved in Docket No. 20230017.

¹Document No. 03296-2023.

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Request No. 1
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- b. The MWh sales for January through March 2024 are shown below. The MWh sales forecast is the same as that presented in FPL's 2023 Ten Year Site Plan.

Year	Month	MWh
2024	January	9,490,595
2024	February	8,577,742
2024	March	8,688,678
	Total	26,757,015

- c. Yes. Assuming \$212 million, (\$109 million plus an \$103 million) is flowed back to customers January through March 2024, the impact on a 1,000 kWh residential bill, excluding any taxes, would be a reduction of \$7.94.
- d. The \$52 million change in revenue is primarily due to an increase in retail kWh sales of 1,396,597,495 (\$47 million) and lower than expected Solar Together credits (\$5 million).
- e. The projected change in interest expense in 2023 after approval of March Mid-Course rates which became effective in May, increased by approximately \$6 million, resulting in a projected over-recovery of \$109 million.

	E1B Mar Mid-Course Correction ⁽¹⁾ (Before May 1 Rate Change)	E1B Mar Mid-Course Correction ⁽²⁾ (After May 1 Rate Change)	Change
Interest Provision	(\$65,510,406)	(\$71,521,618)	\$6,011,212

(1) Refer to FPL's Midcourse Correction Filed March 1, 2023, Attachment I Page 2 Line 43 Column 15

(2) Attachment I Page 3 Line 43 Column 15

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QUESTION:

Please specify the exact ranges/beginning and ending dates of FPL's June, July, and August 2023 billing cycles.

RESPONSE:

For 2023, the billing beginning and ending dates are as follows:

- June billing cycle begins on June 1 and ends on June 30
- July billing cycle begins on July 3 and ends on July 31
- August billing cycle begins on August 2 and ends on August 30

QUESTION:

Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the Petition.

RESPONSE:

FPL has used a variety of channels to communicate with customers about the proposal and plans to continue doing so. Please see a description of these notifications below and the associated attachments.

- On May 19, shortly after FPL filed its petition, FPL issued a news release to statewide media describing the proposal and its impact on customer rates. The news release received coverage from print, online, TV and radio outlets throughout the state. (See Attachment 1)
- On May 19, FPL updated its "Rates and Your Bill" webpage for peninsular Florida customers (<https://www.fpl.com/rates.html>) to include links to proposed residential and business rates for July 2023. (See Attachment 2)
- The links are to new rate sheets detailing the proposed residential and business rates for peninsular Florida. (See Attachments 3 and 4)
- On May 19, FPL updated its "Rates and Your Bill" webpage for Northwest Florida customers (<https://www.fpl.com/northwest/rates.html>) to include links to proposed residential and business rates for July 2023. (See Attachment 5)
- The links are to new rate sheets detailing the proposed residential and business rates for Northwest Florida. (See Attachments 6 and 7)
- On May 19, FPL updated its "2023 Bills" webpage for peninsular Florida customers (<https://www.fpl.com/rates/2023-bills.html>) to include information about the petition. (See Attachment 8)
- On May 19, FPL updated its "2023 Bills" webpage for Northwest Florida customers (<https://www.fpl.com/northwest/rates/2023-bills.html>) to include information about the petition. (See Attachment 9)
- On May 19, FPL began providing updated information on proposed fuel charges to customers who called with questions about it.

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- On May 22, FPL began notifying major business and governmental accounts via email to advise them of the proposed changes. (See Attachment 10 (example))
- On May 22, FPL began adding a message to customer bills informing them of the proposed change in rates. (See Attachment 11)
- After the Public Service Commission votes on the petition, FPL plans to update its “2023 Bills” webpages for peninsular and Northwest Florida.
- After the Public Service Commission votes on the petition, FPL plans to update rate tables on its “Rates and Your Bill” webpages for peninsular Florida and Northwest Florida
- After the Public Service Commission votes on the petition, FPL plans to add a message to customer bills in June informing them of the change.
- After the Public Service Commission votes on the petition, FPL plans to issue a statewide news release.
- If the Public Service Commission approves the petition, FPL plans to include a notice of the change in its July eNewsletter to customers. (Proposed headline: “Lower rates in effect July 1.” Proposed copy: “Great news! State regulators have approved lower rates due to declining fuel costs. Discover other ways to save with us today. GET DETAILS” [link to <https://www.fpl.com/rates.html>]).



Florida Power & Light Company
 Media Line: 561-694-4442
 May 19, 2023
 @FPL_Newsroom

FOR IMMEDIATE RELEASE

FPL proposes another rate reduction beginning in July

JUNO BEACH, Fla. – On the heels of a rate decrease that began this month, Florida Power & Light Company today proposed a \$256 million rate reduction with the Florida Public Service Commission to take effect in July.

“This is more positive news for our customers,” said Armando Pimentel, president and CEO of FPL. “We know that every dollar counts for our customers, and we are pleased to propose another rate reduction. At the same time, we continue to encourage our customers to use FPL’s tips and free tools to help save energy and money.”

Today’s FPL proposal calls for reducing the fuel portion of customer bills by \$256 million starting in July, reflecting continued downward revisions in projected natural gas costs for 2023 after last year’s high levels.

If approved, FPL bills would remain well below the national average and the typical 1,000-kWh residential customer bill in Northwest Florida would be lower in July than it was last year. Business customer bills would decrease by 2% to 5%, depending on rate class.

FPL Typical 1,000-kWh residential customer bill						
FPL			FPL Northwest			
April	May	July (proposed)		April	May	July (proposed)
\$144.38	\$139.95	\$136.00		\$163.30	\$158.86	\$154.91

The PSC approves a fuel charge on customer bills based on FPL’s projection of how much it will spend on fuel for its generating plants. FPL does not earn a profit on fuel and works hard to operate its power plants as fuel-efficiently as possible.

Since FPL projected its 2023 fuel expenditures last year, natural gas prices have declined. FPL has already made downward adjustments, which took effect in April and May, totaling nearly \$1.4 billion in its 2023 fuel charges. If the July decrease is approved, it would be the third reduction in the fuel portion of FPL bills in 2023.

FPL offers energy-saving tips to customers

Even with the latest proposed rate reduction, individual bills could increase as customers use more air conditioning during the summer months. FPL is encouraging customers to take steps now to lower their bills by monitoring energy use and making their homes more energy efficient.

For example, customers can:

- Cool their home at 78° or higher; each degree customers increase the temperature on their thermostats can reduce bills by up to 5% a month for cooling costs
- Clean the lint filter in their dryer before each load to minimize drying time
- Turn off ceiling fans and lights in unoccupied rooms
- View daily, weekly and monthly energy use by using the FPL Mobile App, which is available on the Apple App store, Google Play or by texting "App" to MyFPL (69375)
- Activate the free FPL Energy Manager tool to monitor how your home is using energy and identify ways to save
- Visit [FPL.com/waystosave](https://www.fpl.com/waystosave) for more helpful tips

Florida Power & Light Company

As America's largest electric utility, Florida Power & Light Company serves more customers and sells more power than any other utility, providing clean, affordable, reliable electricity to approximately 5.8 million accounts, or more than 12 million people. FPL operates one of the cleanest power generation fleets in the U.S and in 2022 won the ReliabilityOne® National Reliability Award for the seventh time in the last eight years. The company was also recognized in 2022 as one of the most trusted U.S. electric utilities by Escalent for the ninth consecutive year. FPL is a subsidiary of Juno Beach, Florida-based NextEra Energy, Inc. (NYSE: NEE), a clean energy company widely recognized for its efforts in sustainability, corporate responsibility, ethics and compliance, and diversity. NextEra Energy is ranked No. 1 in the electric and gas utilities industry in Fortune's 2023 list of "World's Most Admired Companies" and recognized on Fortune's 2021 list of companies that "Change the World." NextEra Energy is also the parent company of NextEra Energy Resources, LLC, which, together with its affiliated entities, is the world's largest generator of renewable energy from the wind and sun and a world leader in battery storage. For more information about NextEra Energy companies, visit these websites: www.NextEraEnergy.com, www.FPL.com, www.NextEraEnergyResources.com.

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FPL "Rates and Your Bill" webpage for peninsular Florida (<https://www.fpl.com/rates.html>) updated May 19, 2023 to include links to information on proposed July 2023 rate reduction.

FPL Services Explore Support

Log In Email/User ID Password LOG IN Remember my User ID Forgot Email/User ID or Password? | Register

Rates and Your Bill

Providing affordable, reliable, clean energy for the way you live.

Keeping Bills Low

Learn how FPL works to keep your bills low and how you can help.

- [Common Causes of High Residential Bills](#)
- [Why Business Bills Fluctuate](#)

Understanding Your Bill

Learn about the different charges that make up your bill.

Residential Customers

- [How to Read Your Bill](#)
- [Explanation of Charges](#)
- [Residential Deposits](#)

Business Customers

- [Explanation of Charges - Small Businesses](#)
- [Explanation of Charges - with Demand Charges](#)
- [Sample Bill](#)
- [Understanding Demand](#)
- [Business Deposits](#)

Rates and Charges

View your rates and other charges, such as fuel and energy protection.

- [Residential](#)
- [Residential \(Proposed July 2023\)](#)
- [Business](#)
- [Business \(Proposed July 2023\)](#)
- [New Customer Overview](#)
- [Información para Nuevos Clientes](#)
- [Service Charges](#)
- [Minimum Base Bill](#)
- [2023 Bills](#)

Meters

Learn how we determine how much energy you've used and why you may get an estimated bill.

- [Meters](#)
- [How to Read Your Meter](#)
- [Meter Options](#)

Regulatory, Rates, Rules and Tariffs

- [Wholesale Regulatory, Rates and Tariffs](#)
- [Retail Regulatory, Rates, Rules and Tariffs](#)
- [Tax Exemptions for Businesses](#)
- [Residential Time of Use Rate](#)
- [Business Rate Options](#)



Residential Rates and Clauses

Proposed July 2023*

RATES AND CHARGES	Base Charge/ Month	< 1,000 kWh/ Energy Charge (¢/kWh)	> 1,000 kWh/ Energy Charge (¢/kWh)	Conservation (¢/kWh)	Capacity (¢/kWh)	Environmental (¢/kWh)	Storm Protection (¢/kWh)	< 1,000 kWh / Fuel Charge (¢/kWh)	> 1,000 kWh / Fuel Charge (¢/kWh)	2022 Consolidated Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (¢/kWh)
Residential Service (RS-1)	\$9.48	7.063	8.055	0.122	0.212	0.312	0.382	2.839	3.839	1.530	-0.158
Residential TOU Rider (RTR-1)	\$9.48	12.697**	-5.552**	0.122	0.212	0.312	0.382	0.338**	-0.143**	1.530	-0.158

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges
 Note: Residential customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.

	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)
RS-1 EV Full Installation	\$25.57	\$12.81	23.71	N/A
RS-1 EV Equipment only Installation	\$18.41	\$12.81	23.71	N/A

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06

LED LIGHTING (LT-1)¹

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Non-Fuel Energy (¢ per kWh)	3.571
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Base Non-Fuel Energy (¢ per kWh)	3.410
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Other Charges	
Wood Pole	\$12.92
Concrete/Steel Pole	\$17.46
Fiberglass Pole	\$20.51
Underground conductors excluding Trenching (\$ per foot)	\$0.099
Down-guy, Anchor and Protector	\$11.75

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.



Business rates and clauses

Proposed July 2023*

BUSINESS RATE CLASS

BUSINESS RATE CLASS	Base Charge / Month	Maximum Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Consolidated Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (¢/kWh or \$/kW)	Curtalement Credit (\$/kW)	Curtalement Penalty (\$/kW)	Early Termination (\$/kW)
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.22	0.323	0.346	3.151			1.414	-0.126			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.22	0.323	0.346	3.151			1.414	-0.126			
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.22	0.323	0.346		3.488	3.008	1.414	-0.126			
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.151			2.591	-0.129			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.151			0.675	-\$0.49			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32				1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		3.488	3.007	0.583	-\$0.46	
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	-\$0.49			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.476	2.981	0.675	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.151			0.675	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.476	2.981	0.675	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	-\$0.49			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	-\$0.48			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	-\$0.48			
Curtable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	-\$0.48	-\$2.27	\$4.85	\$1.43
Curtable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	-\$0.48	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.471	2.978	0.661	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.471	2.978	0.661	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	-\$0.48			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.085			1.526	-0.414			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	-\$0.46			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	-\$0.46			
Curtable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	-\$0.46	-\$2.19	\$4.68	\$1.38
Curtable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	-\$0.46	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.438	2.956	0.521	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.438	2.956	0.521	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	-\$0.46			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.151			1.808	-0.129			
General Service Large Demand (GSLD-3)	\$2244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.055			0.039	-\$0.42			
General Service Large Demand-TOU (GSLDT-3)	\$2244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		3.382	2.916	0.039	-\$0.42			
Curtable Service (CS-3)	\$2327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.055			0.039	-\$0.42	-\$2.23	\$4.75	\$1.40
Curtable Service-TOU (CST-3)	\$2327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		3.382	2.916	0.039	-\$0.42	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.085			0.955	-0.414			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		3.382	2.916	0.028	-\$0.41			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		3.459	2.983	0.481	-\$0.46			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.123			0.660	-\$0.46			
Sports Field Service (OS-2)	\$154.24					9.705			0.085	0.127	0.211	0.815	3.123			2.409	-0.218			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.085			1.526	-0.414			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.085			4.624	-0.414			
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.151			0.711	-0.129			

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.
 Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Business rates and clauses

Proposed July 2023*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Consolidated Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	3.488	3.007	1.892	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	3.484	3.004	1.892	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	3.458	2.982	1.892	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88	0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	3.382	2.916	0.058	-\$0.06
	DDC					\$0.59			\$0.03	\$0.04		\$0.01				-\$0.03
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05		0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	3.459	2.983	1.892	-\$0.06
	DDC			\$0.17	\$0.99				\$0.03	\$0.04		\$0.05				-\$0.03
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88		0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	3.382	2.916	0.058	-\$0.06
	DDC			\$0.16	\$0.59				\$0.03	\$0.04		\$0.01				-\$0.03

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06
Non-Fuel Energy (¢ per kWh)	3.571	

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$8.45	\$3.16
Sodium Vapor 9,500 lu 100 watts	\$8.49	\$3.57
Sodium Vapor 16,000 lu 150 watts	\$9.31	\$4.25
Sodium Vapor 22,000 lu 200 watts	\$13.50	\$5.80
Sodium Vapor 27,500 lu 250 watts	\$15.19	\$7.01
Sodium Vapor 50,000 lu 400 watts	\$16.30	\$8.54
Sodium Vapor 140,000 lu 1,000 watts	\$31.80	\$19.50
Mercury Vapor 6,000 lu 140 watts	\$7.86	\$4.05
Mercury Vapor 8,600 lu 175 watts	\$8.45	\$4.56
Mercury Vapor 11,500 lu 250 watts	\$12.81	\$6.86
Mercury Vapor 21,500 lu 400 watts	\$14.66	\$8.83
Non-Fuel Energy (¢ per kWh)	3.410	

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865
Base Non-Fuel Energy (¢ per kWh)	3.410

Other Charges	
Wood Pole	\$12.92
Concrete/Steel Pole	\$17.46
Fiberglass Pole	\$20.51
Underground conductors excluding Trenching (\$ per foot)	\$0.099
Down-guy, Anchor and Protector	\$11.75

Other Charges	
Wood Pole	\$5.94
Concrete/Steel Pole	\$8.14
Fiberglass Pole	\$9.61
Underground Conductors not Under Paving (¢ per Foot)	4.865
Underground Conductors Under Paving (¢ per Foot)	11.884

¹Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.

FPL "Rates and Your Bill" webpage for Northwest Florida (<https://www.fpl.com/northwest/rates.html>) updated May 19, 2023 to include links to information on proposed July 2023 rate reduction.



FPL Northwest FL

Services

Explore

Support



Rates and Your Bill

Providing reliable, clean energy for the way you live.

Keeping Bills Low

Learn more about how you can keep your bills lower.

- [Common Causes of High Residential Bills](#)
- [Why Business Bills Fluctuate](#)

Understanding Your Bill

Learn about the different charges that make up your bill.

Residential Customers

- [How to Read Your Bill](#)
- [Explanation of Charges](#)
- [Residential Deposits](#)

Business Customers

- [Explanation of Charges - Small Businesses](#)
- [Explanation of Charges - with Demand Charges](#)
- [Sample Bill](#)
- [Business Deposits](#)
- [Understanding Demand \(for Business Customers\)](#)

Rates and Charges

View your rates and other charges, such as fuel and storm surcharge.

- [Residential](#)
- [Residential \(Proposed July 2023\)](#)
- [Business](#)
- [Business \(Proposed July 2023\)](#)
- [New Customer Overview](#)
- [Información para Nuevos Clientes](#)
- [Service Charges](#)
- [Minimum Base Bill](#)
- [2023 Bills](#)

Meters

Learn how we determine how much energy you've used and why you may get an estimated bill.

- [Meters](#)
- [How to Read Your Meter](#)
- [Meter Options](#)

Regulatory, Rates, Rules and Tariffs

- [Wholesale Regulatory, Rates and Tariffs](#)
- [Retail Regulatory, Rates, Rules and Tariffs](#)
- [Tax Exemptions for Businesses](#)
- [Business Rate Options](#)

COMPANY-OWNED UNITS (CONT.)	OS /II LED Cont.
Colonial Large 5,963 lu 72 watts	\$16.39
Colonial Small 4,339 lu 45 watts	\$15.42
Acorn A 8,704 lu 81 watts	\$32.37
Destin I 7,026 lu 99 watts	\$53.11
Flood Large 37,400 lu 297 watts	\$31.33
Flood Medium 28,700 lu 218 watts	\$26.49
Flood Small 18,600 lu 150 watts	\$22.42
ATB2 210 23,588 lu 208 watts	\$23.98
Destin 8,575 lu 77 watts	\$40.95
Destin Wildlife 1,958 lu 56 watts	\$48.43
AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.14
AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.14
Cree RSW Amber – XL 5,300 lu 144 watts	\$22.12
Cree RSW Amber – Large 3,715 lu 92 watts	\$16.46
EPTC 7,300 lu 65 watts	\$23.77
Cont American Elect 3K 3,358 lu 38 watts	\$10.93
Cont American Elect 4K 3,615 lu 38 watts	\$10.93
Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.09
Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.03
Cree XSPM 12,000 lu 95 watts	\$12.38

CUSTOMER-OWNED UNITS (RELAMPING AND BASE NON-FUEL ENERGY)	OS /II
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

Base Non-Fuel Energy (¢ per kWh)	3.410
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LED LIGHTING (LT-1)¹

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh)	3.410
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CUSTOMER-OWNED UNITS	Other Charges
13 ft. Decorative Concrete Pole	\$21.15
13 ft. Decorative High Gloss Concrete Pole	\$18.58
16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.73
17 ft. Decorative Base Aluminum Pole	\$21.52
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.56
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$15.99
20 ft. Fiberglass Pole	\$7.62
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.70
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$22.81
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84
30 ft. Wood Pole	\$4.94
30 ft. Concrete Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$48.90
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.43
30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00
35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$4.44
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27
Optional 100 amp Relay	\$29.54
25 kVA transformer (non-coastal)	\$42.19
25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.



Northwest FL

Business rates and clauses

Proposed July 2023*

Florida Power & Light Company
Docket No. 20230001-EI
Staff's Fifth Data Request
Request No. 3
Attachment 7 of 11
Page 1 of 3

BUSINESS RATE CLASS	"Base Charge / Month"	Maximum / Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/ kWh)	Off-Peak Fuel Charge (¢/ kWh)	2022 Consolidated Interim Storm Restoration Recovery (¢/kWh)	Transition Rider (¢/kWh or \$/kW)	Curtailment Credit (\$/kW)	Curtailment Penalty (\$/kW)	Early Termination (\$/kW)
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.220	0.323	0.346	3.151			1.414	1.940			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.220	0.323	0.346	3.151			1.414	1.940			
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.220	0.323	0.346		3.488	3.008	1.414	1.940			
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.151			2.591	2.301			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.151			0.675	1.293			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		3.488	3.007	0.583	\$4.47			
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	1.293			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.476	2.981	0.675	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02					2.513		\$0.43	\$0.72	0.279	\$0.70	3.151			0.675	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.476	2.981	0.675	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		3.488	3.007	0.675	1.293			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	\$4.54			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	\$4.54			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	\$4.54	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	\$4.54	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.471	2.978	0.661	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.147			0.661	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.471	2.978	0.661	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		3.484	3.004	0.661	\$4.54			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.085			1.526	2.301			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	\$5.28			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	\$5.28			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	\$5.28	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	\$5.28	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.438	2.956	0.521	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.123			0.521	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.438	2.956	0.521	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66		3.458	2.982	0.521	\$5.28			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.151			1.808	2.301			
General Service Large Demand (GSLD-3)	\$2,244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.055			0.039	\$3.93			
General Service Large Demand-TOU (GSLDT-3)	\$2,244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		3.382	2.916	0.039	\$3.93			
Curtailable Service (CS-3)	\$2,327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.055			0.039	\$3.93	-\$2.23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2,327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		3.382	2.916	0.039	\$3.93	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.085			0.955	2.301			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2,795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		3.382	2.916	0.028	\$3.93			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		3.459	2.983	0.481	\$4.47			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.123			0.660				
Sports Field Service (OS-2)	\$154.24					9.705			0.085	0.127	0.211	0.815	3.123			2.409	1.309			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.085			1.526	2.301			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.085			4.624	2.301			
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.151			0.711	2.301			

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI
 Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Northwest FL

Business rates and clauses

Proposed July 2023*

Florida Power & Light Company
 Docket No. 20230001-EI
 Staff's Fifth Data Request
 Request No. 3
 Attachment 7 of 11
 Page 2 of 3

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05
	DDC					\$0.99
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88
	DDC					\$0.59
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05	
	DDC			\$0.17	\$0.99	
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88	
	DDC			\$0.16	\$0.59	

On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.986	0.986	\$0.05	\$0.09	0.292	\$0.01
		\$0.03	\$0.04		\$0.01
0.990	0.990	\$0.05	\$0.09	0.565	\$0.12
		\$0.03	\$0.04		\$0.05
0.986	0.986	\$0.05	\$0.09	0.292	\$0.01
		\$0.03	\$0.04		\$0.01

On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Consolidated Interim Storm Restoration Recovery (¢/kWh)	Transition Rider (\$/kW)
3.488	3.007	1.892	\$0.67
			\$0.32
3.484	3.004	1.892	\$0.67
			\$0.32
3.458	2.982	1.892	\$0.67
			\$0.32
3.382	2.916	0.058	\$0.67
			\$0.32
3.459	2.983	1.892	\$0.67
			\$0.32
3.382	2.916	0.058	\$0.67
			\$0.32

COMPANY-OWNED UNITS (FIXTURE, MAINTENANCE, AND BASE NON-FUEL ENERGY)

OS I/II High Pressure Sodium Vapor

Open Bottom 5,400 lu 70 watts	\$6.66
Open Bottom 8,800 lu 100 watts	\$6.39
Open Bottom with Shield 8,800 lu 100 watts	\$7.84
Acorn 8,800 lu 100 watts	\$22.56
Colonial 8,800 lu 100 watts	\$7.75
English Coach 8,800 lu 100 watts	\$24.39
Destin Single 8,800 lu 100 watts	\$40.33
Destin Double 17,600 lu 200 watts	\$79.79
Cobrahead 5,400 lu 70 watts	\$8.59
Cobrahead 8,800 lu 100 watts	\$7.84
Cobrahead 20,000 lu 200 watts	\$11.32
Cobrahead 25,000 lu 250 watts	\$11.80
Cobrahead 46,000 lu 400 watts	\$14.37
Cutoff Cobrahead 8,800 lu 100 watts	\$8.43
Cutoff Cobrahead 25,000 lu 250 watts	\$11.88
Cutoff Cobrahead 46,000 lu 400 watts	\$14.38
Bracket Mount CIS 25,000 lu 250 watts	\$21.61
Tenon Top CIS 25,000 lu 250 watts	\$21.62
Bracket Mount CIS 46,000 lu 400 watts	\$24.82
Small ORL 20,000 lu 200 watts	\$21.35
Small ORL 25,000 lu 250 watts	\$21.39
Small ORL 46,000 lu 400 watts	\$24.35
Large ORL 20,000 lu 200 watts	\$32.49
Large ORL 46,000 lu 400 watts	\$39.02
Shoebox 46,000 lu 400 watts	\$21.41
Directional 16,000 lu 150 watts	\$11.57
Directional 20,000 lu 200 watts	\$15.76
Directional 46,000 lu 400 watts	\$15.51
Large Flood 125,000 lu 1,000 watts	\$28.34

OS I/II Metal Halide

Acorn 12,000 lu 175 watts	\$25.10
Colonial 12,000 lu 175 watts	\$10.34
English Coach 12,000 lu 175 watts	\$27.40
Destin Single 12,000 lu 175 watts	\$43.59
Destin Double 24,000 lu 350 watts	\$85.63
Small Flood 32,000 lu 400 watts	\$15.81
Small Parking Lot 32,000 lu 400 watts	\$23.61
Large Flood 100,000 lu 1,000 watts	\$29.26
Large Parking Lot 100,000 lu 1,000 watts	\$44.26

OS I/II Metal Halide Pulse Start

Acorn 13,000 lu 150 watts	\$26.85
Colonial 13,000 lu 150 watts	\$10.89
English Coach 13,000 lu 150 watts	\$27.37
Destin Single 13,000 lu 150 watts	\$53.93
Destin Double 26,000 lu 300 watts	\$108.57
Small Flood 33,000 lu 350 watts	\$16.63
Shoebox 33,000 lu 350 watts	\$18.67
Flood 68,000 lu 750 watts	\$24.67

OS I/II Mercury Vapor

Open Bottom 7,000 lu 175 watts	\$6.43
Cobrahead 3,200 lu 100 watts	\$8.30
Cobrahead 7,000 lu 175 watts	\$8.66
Cobrahead 9,400 lu 250 watts	\$11.46
Cobrahead 17,000 lu 400 watts	\$14.02
Cobrahead 48,000 lu 1,000 watts	\$29.70
Directional 17,000 lu 400 watts	\$18.42

OS I/II LED

Acorn 3,776 lu 75 watts	\$33.69
Street Light 4,440 lu 72 watts	\$23.38
Acorn A5 2,820 lu 56 watts	\$38.36
Cobrahead S2 5,100 lu 73 watts	\$12.12
Cobrahead S3 10,200 lu 135 watts	\$15.09
ATB071 S2/S3 6,320 lu 71 watts	\$15.10
ATB1 105 S3 9,200 lu 105 watts	\$20.63
ATB2 280 S4 23,240 lu 280 watts	\$25.42
E132 A3 7,200 lu 132 watts	\$44.92
E157 SAW 9,600 lu 157 watts	\$31.35
WP9 A2/S2 7,377 lu 140 watts	\$69.62
Destin Double 15,228 lu 210 watts	\$117.95
ATB0 108 S2/S3 9,336 lu 108 watts	\$14.24
Colonial 3,640 lu 45 watts	\$15.51
LG Colonial 5,032 lu 72 watts	\$17.87
Security Lt 4,204 lu 43 watts	\$8.76
Roadway 1 5,510 lu 62 watts	\$10.85
Galleon 6s q 32,327 lu 315 watts	\$40.58
Galleon 7s q 38,230 lu 370 watts	\$45.32
Galleon 10s q 53,499 lu 528 watts	\$62.21
Flood 421 W 36,000 lu 421 watts	\$34.99
Wildlife Cert 5,355 lu 106 watts	\$30.30
Evolve Area 8,300 lu 72 watts	\$24.52
ATB0 70 8,022 lu 72 watts	\$14.19
ATB0 100 11,619 lu 104 watts	\$15.45
ATB2 270 30,979 lu 274 watts	\$28.11

COMPANY-OWNED UNITS (CONT.)

OS I/II LED Cont.

Roadway 2 9,514 lu 95 watts	\$12.08
Roadway 3 15,311 lu 149 watts	\$16.45
Roadway 4 28,557 lu 285 watts	\$23.19
Colonial Large 5,963 lu 72 watts	\$16.39
Colonial Small 4,339 lu 45 watts	\$15.42
Acorn A 8,704 lu 81 watts	\$32.37
Destin I 7,026 lu 99 watts	\$53.11
Flood Large 37,400 lu 297 watts	\$31.33
Flood Medium 28,700 lu 218 watts	\$26.49
Flood Small 18,600 lu 150 watts	\$22.42
ATB2 210 23,588 lu 208 watts	\$23.98
Destin 8,575 lu 77 watts	\$40.95
Destin Wildlife 1,958 lu 56 watts	\$48.43
AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.14
AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.14
Cree RSW Amber - XL 5,300 lu 144 watts	\$22.12
Cree RSW Amber - Large 3,715 lu 92 watts	\$16.46
EPTC 7,300 lu 65 watts	\$23.77
Cont American Elect 3K 3,358 lu 38 watts	\$10.93
Cont American Elect 4K 3,615 lu 38 watts	\$10.93
Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.09
Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.03
Cree XSPM 12,000 lu 95 watts	\$12.38

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.



Business rates and clauses

Proposed July 2023*

CUSTOMER-OWNED UNITS

(RELAMPING AND BASE NON-FUEL ENERGY)

	OS VII
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

Base Non-Fuel Energy (¢ per kWh)	3.410
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LED LIGHTING (LT-1)¹

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh)	3.410
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CUSTOMER-OWNED UNITS

	Other Charges
13 ft. Decorative Concrete Pole	\$21.15
13 ft. Decorative High Gloss Concrete Pole	\$18.58
16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.73
17 ft. Decorative Base Aluminum Pole	\$21.52
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.56
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$15.99
20 ft. Fiberglass Pole	\$7.62
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.70
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$22.81
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84
30 ft. Wood Pole	\$4.94
30 ft. Concrete Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$48.90
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.43
30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00

CUSTOMER-OWNED UNITS

	Other Charges
35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$4.44
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27
Optional 100 amp Relay	\$29.54
25 kVA transformer (non-coastal)	\$42.19
25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

*Fuel rates are proposed in Docket No. 20230001-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI, and 20230017-EI.

FPL "2023 Bills" webpage for peninsular Florida (<https://www.fpl.com/rates/2023-bills.html>) updated May 19, 2023 to include information on proposed July rate decrease.

The screenshot shows the FPL website's login page. At the top right, there is a search icon. Below the navigation menu (Services, Explore, Support), there is a login section with fields for 'Email/User ID' and 'Password', a 'LOG IN' button, and a 'Remember my User ID' checkbox. Below the login section, there is a blue banner with the text 'Back To Rates and Your Bill' and '2023 Bills'. The main content area features a red-bordered box containing a news article titled 'Another bill decrease proposed for July'. The article text states that FPL has asked the Florida Public Service Commission (PSC) to reduce customer rates again beginning in July based on a downward revision in projected natural gas costs for 2023. It mentions that the monthly bill for a 1,000-kWh residential customer was reduced by \$4.43 in May and that the latest proposal would reduce bills by an additional \$3.95 a month. A table shows the typical 1,000-kWh residential bill for April (\$144.38), May (\$139.95), and July (proposed) (\$136.00). The article also notes that FPL's typical residential bill was well below the national average and among the lowest in Florida. Below the table, it states that in addition to the residential decrease, typical business customer bills decreased in May between 3% and 4% depending on rate class compared to April rates. Under FPL's latest proposal, typical business customer bills will decrease in July by 3% to 5%, depending on rate class, compared to current rates. Below the article, there are two sections: 'What FPL is doing to help' and 'What customers can do right now'. The 'What FPL is doing to help' section mentions that FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy. The 'What customers can do right now' section suggests saving energy as the most effective way to save on electric bills and mentions 'energy savings tips' and 'FPL Budget Billing'.

Another bill decrease proposed for July

FPL has asked the Florida Public Service Commission (PSC) to reduce customer rates again beginning in July based on a downward revision in projected natural gas costs for 2023.

The monthly bill for a 1,000-kWh residential customer was reduced by \$4.43 in May because of a downward trend in projected fuel costs. The latest proposal would reduce bills by an additional \$3.95 a month for a 1,000-kWh residential customer.

If the PSC approves FPL's request, the July bill for a 1,000-kWh residential customer would be \$8.38 or 6% lower than it was in April.

April	May	July (proposed)
\$144.38	\$139.95	\$136.00

Even before the May reduction, FPL's typical residential bill was well below the national average and among the lowest in Florida.

In addition to the residential decrease, typical business customer bills decreased in May between 3% and 4% depending on rate class compared to April rates. Under FPL's latest proposal, typical business customer bills will decrease in July by 3% to 5%, depending on rate class, compared to current rates.

What FPL is doing to help

Even with the approved and proposed fuel charge reductions, we recognize many Floridians are facing challenging times. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers approximately \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. Check out our [energy savings tips](#) to discover quick and effective ways to help you conserve energy. You can also check your eligibility for [FPL Budget Billing](#), which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

FPL "2023 Bills" webpage for Northwest Florida (<https://www.fpl.com/northwest/rates/2023-bills.html>) updated May 19, 2023 to include information on proposed July 2023 rate decrease.



Another bill decrease proposed for July

FPL has asked the Florida Public Service Commission (PSC) to reduce customer rates again beginning in July based on a downward revision in projected natural gas costs for 2023.

The monthly bill for a 1,000-kWh residential customer was reduced by \$4.44 in May because of a downward trend in projected fuel costs. The latest proposal would reduce bills by an additional \$3.95 a month for a 1,000-kWh residential customer.

If the PSC approves FPL's request, the July bill for a 1,000-kWh residential customer would be \$8.39 or 5% lower than it was in April and lower than it was in 2022.

FPL typical 1,000-kWh residential bill

April	May	July (proposed)
\$163.30	\$158.86	\$154.91

Even before the May reduction, FPL's typical residential bill in Northwest Florida was below the national average.

In addition to the residential decrease, typical business customer bills decreased in May between 3% and 4% depending on rate class compared to April rates. Under FPL's latest proposal, typical business customer bills will decrease in July by 2% to 3%, depending on rate class, compared to current rates.

What FPL is doing to help

Even with the approved and proposed fuel charge reductions, we recognize many Floridians are facing challenging times. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers approximately \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. Check out our [energy savings tips](#) to discover quick and effective ways to help you conserve energy. You can also check your eligibility for FPL [Budget Billing](#), which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

Example of email sent by FPL to major business and governmental accounts notifying them of proposed rate change.

From: <noreply@salesforce.com> on behalf of [REDACTED]

Date: Tuesday, May 23, 2023 at 2:06 PM

To: [REDACTED]

Subject: FPL: Additional bill decrease proposed

Dear [REDACTED]

Thank you, again, for taking the time to speak with me earlier this year regarding upcoming changes to your Florida Power & Light Company (FPL) bill. As I mentioned, fuel costs are lower than expected in 2023, and FPL recently filed another rate reduction with the Florida Public Service Commission (PSC) to take effect in July. If approved, business customer bills will decrease by 3% - 5%, depending on rate class. You can read the details of our [plan](#).

As you may recall, FPL has already made downward adjustments, which took effect in April and May, totaling nearly \$1.4 billion in its 2023 fuel charges. If the July decrease is approved, it would be the third reduction in the fuel portion of FPL bills in 2023.

Note that the three fuel reductions mentioned above will partially offset the increases approved by the PSC in March to recover costs associated with two hurricane restorations and the costs of natural gas prices during 2022.

At FPL, we continue to modernize our energy grid and power generation fleet to make it more resilient and fuel efficient. That's part of our commitment to you, to control costs and keep customer bills among the lowest in the nation.

Know that we value you as a customer and will continue to keep you updated. Please feel free to contact me directly if you have any questions or need additional details.


Thank you,

[REDACTED]



[REDACTED]

FPL bills updated beginning May 22, 2023 with message informing customers of proposed July 2023 rate reduction.


FPL.com Page 1
E001

Electric Bill Statement
 For: Apr 21, 2023 to May 22, 2023 (31 days)
 Statement Date: May 22, 2023
 Account Number: [REDACTED]
 Service Address:
 [REDACTED]
 BOYNTON BEACH, FL 33472

Hello [REDACTED]
 Here's what you owe for this billing period.

CURRENT BILL


\$151.94

TOTAL AMOUNT YOU OWE

Jun 12, 2023

NEW CHARGES DUE BY

ENERGY USAGE HISTORY



KEEP IN MIND

- Payments received after June 12, 2023 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.

BILL SUMMARY

Amount of your last bill	154.67
Payments received	-154.67
Balance before new charges	0.00
<hr/>	
Total new charges	151.94
Total amount you owe	\$151.94


EDI File Transmitted Separately

(See page 2 for bill details.)

The Florida Public Service Commission has approved a new fuel reduction effective May 1, 2023. State regulators are reviewing FPL's plan to further reduce 2023 fuel costs that would take effect in July. Learn more at [FPL.com/Rates](https://www.fpl.com/Rates).

Customer Service: (561) 897-8000
 Outside Florida: 1-800-226-3545

Report Power Outages: 1-800-4OUTAGE (468-8243)
 Hearing/Speech Impaired: 711 (Relay Service)


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The amount enclosed includes the following donation:
FPL Care To Share: _____

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001

BOYNTON BEACH FL 33472-5140

Visit [FPL.com/PayBill](https://www.fpl.com/PayBill) for ways to pay.

ACCOUNT NUMBER: [REDACTED]

TOTAL AMOUNT YOU OWE: \$151.94

NEW CHARGES DUE BY: Jun 12, 2023

AMOUNT ENCLOSED: \$ _____

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QUESTION:

Please refer to the Petition, Schedule E-10. Please provide the 2023 total bill impacts to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.

RESPONSE:

Please see tables below, which reflect for various rate schedules typical bills for all proposed changes beginning in July 2023.

May Mid-Course Correction						
SMALL COMMERCIAL BILL COMPARISON (GS-1)						
1500 kWh						
Example Customers: Store Front Office						
FPL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	3.536	\$53.04	3.151	\$47.27	(\$5.77)	-10.9%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	(0.126)	(\$1.89)	(0.126)	(\$1.89)	\$0.00	0.0%
Storm Charge	1.414	\$21.21	1.414	\$21.21	\$0.00	0.0%
GRT/RAF		\$5.49		\$5.34	(\$0.15)	-2.7%
Total		\$213.45		\$207.53	(\$5.92)	-2.8%
NWFL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	3.536	\$53.04	3.151	\$47.27	(\$5.77)	-10.9%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	1.940	\$29.10	1.940	\$29.10	\$0.00	0.0%
Storm Charge	1.414	\$21.21	1.414	\$21.21	\$0.00	0.0%
GRT/RAF		\$6.31		\$6.15	(\$0.16)	-2.5%
Total		\$245.26		\$239.33	(\$5.93)	-2.4%

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May Mid-Course Correction						
SMALL COMMERCIAL BILL COMPARISON (GSD-1) 50 kW 48% Load Factor (17,520 kWh) Example Customers: Bank Branch Office, Small Retail Store (7-11)						
FPL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	3.536	\$619.51	3.151	\$552.06	(\$67.45)	-10.9%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	(\$0.49)	(\$24.50)	(\$0.49)	(\$24.50)	\$0.00	0.0%
Storm Charge	0.675	\$118.26	0.675	\$118.26	\$0.00	0.0%
GRT/RAF		\$49.88		\$48.10	(\$1.78)	-3.6%
Total Bill Amount		\$1,939.29		\$1,870.06	(\$69.23)	-3.6%
NWFL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	3.536	\$619.51	3.151	\$552.06	(\$67.45)	-10.9%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	1.293	\$226.53	1.293	\$226.53	\$0.00	0.0%
Storm Charge	0.675	\$118.26	0.675	\$118.26	\$0.00	0.0%
GRT/RAF		\$56.50		\$54.72	(\$1.78)	-3.2%
Total Bill Amount		\$2,196.94		\$2,127.71	(\$69.23)	-3.2%

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May Mid-Course Correction						
MEDIUM COMMERCIAL BILL COMPARISON (GSLD-1) 600 kW, 50% Load Factor (219,000 kWh) Example Customers: Schools, Department Stores						
FPL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	3.532	\$7,735.08	3.147	\$6,891.93	(\$843.15)	-10.9%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	(\$0.48)	(\$288.00)	(\$0.48)	(\$288.00)	\$0.00	0.0%
Storm Charge	0.661	\$1,447.59	0.661	\$1,447.59	\$0.00	0.0%
GRT/RAF		\$611.07		\$588.80	(\$22.27)	-3.6%
Total Bill Amount		\$23,758.30		\$22,892.88	(\$865.42)	-3.6%
NWFL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	3.532	\$7,735.08	3.147	\$6,891.93	(\$843.15)	-10.9%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	\$4.54	\$2,724.00	\$4.54	\$2,724.00	\$0.00	0.0%
Storm Charge	0.661	\$1,447.59	0.661	\$1,447.59	\$0.00	0.0%
GRT/RAF		\$690.58		\$668.32	(\$22.26)	-3.2%
Total Bill Amount		\$26,849.81		\$25,984.40	(\$865.41)	-3.2%

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May Mid-Course Correction						
LARGE COMMERCIAL BILL COMPARISON (GSLD-2)						
2,800 kW, 55% Load Factor (1,124,200 kWh)						
Example Customers: Hospitals, Large Hotels						
FPL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	3.505	\$39,403.21	3.123	\$35,108.77	(\$4,294.44)	-10.9%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	(\$0.46)	(\$1,288.00)	(\$0.46)	(\$1,288.00)	\$0.00	0.0%
Storm Charge	0.521	\$5,857.08	0.521	\$5,857.08	\$0.00	0.0%
GRT/RAF		\$2,888.42		\$2,775.05	(\$113.37)	-3.9%
Total Bill Amount		\$112,302.40		\$107,894.59	(\$4,407.81)	-3.9%
NWFL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	3.505	\$39,403.21	3.123	\$35,108.77	(\$4,294.44)	-10.9%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	\$5.28	\$14,784.00	\$5.28	\$14,784.00	\$0.00	0.0%
Storm Charge	0.521	\$5,857.08	0.521	\$5,857.08	\$0.00	0.0%
GRT/RAF		\$3,312.70		\$3,199.33	(\$113.37)	-3.4%
Total Bill Amount		\$128,798.68		\$124,390.87	(\$4,407.81)	-3.4%

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May Mid-Course Correction						
LARGE INDUSTRIAL BILL COMPARISON (CILC1T) 10,000 kW, 75% Load Factor (5,475,000 kWh) 26% On-Peak kWh - TRANSMISSION VOLTAGE Example Customers: FPL's Largest Manufacturing/Mining Customers						
FPL	Current		July			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$2,795.74	\$2,795.74	\$2,795.74	\$2,795.74	\$0.00	0.0%
DC/LC On-Pk kW	\$4.03	\$40,300.00	\$4.03	\$40,300.00	\$0.00	0.0%
Non-Fuel Energy On-Peak	1.173	\$16,697.66	1.173	\$16,697.66	\$0.00	0.0%
Non-Fuel Energy Off-Peak	1.173	\$47,524.10	1.173	\$47,524.10	\$0.00	0.0%
Fuel On-Peak	3.796	\$54,036.06	3.382	\$48,142.77	(\$5,893.29)	-10.9%
Fuel Off-Peak	3.273	\$132,605.60	2.916	\$118,141.74	(\$14,463.86)	-10.9%
Conservation	\$0.51	\$5,100.00	\$0.51	\$5,100.00	\$0.00	0.0%
Environmental	0.208	\$11,388.00	0.208	\$11,388.00	\$0.00	0.0%
Capacity	\$0.79	\$7,900.00	\$0.79	\$7,900.00	\$0.00	0.0%
Storm Protection Plan	\$0.11	\$1,100.00	\$0.11	\$1,100.00	\$0.00	0.0%
Transition Rider	(\$0.41)	(\$4,100.00)	(\$0.41)	(\$4,100.00)	\$0.00	0.0%
Storm Charge	0.028	\$1,533.00	0.028	\$1,533.00	\$0.00	0.0%
GRT/RAF		\$8,365.31		\$7,827.91	(\$537.40)	-6.4%
Total		\$325,245.47		\$304,350.92	(\$20,894.55)	-6.4%

*CILC1T Rate Schedule is a closed rate schedule - NWFL is N/A

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QUESTION:

Please provide the fuel price (commodity only) forecast underlying the fuel cost recovery rates petitioned for in the Company's 2023 rate adjustment (instant) proceeding.

RESPONSE:

The NYMEX commodity prices of natural gas underlying the fuel cost recovery rates petitioned for in FPL's May 19, 2023 Petition for Mid-Course Correction are summarized in the table included below.

NYMEX Natural Gas Prices Dated 05/01/2023	
Month / Year	Price
Jan-23 (settled)	4.71
Feb-23 (settled)	3.11
Mar-23 (settled)	2.45
Apr-23 (settled)	1.99
May-23 (settled)	2.12
Jun-23	2.32
Jul-23	2.50
Aug-23	2.57
Sep-23	2.55
Oct-23	2.65
Nov-23	3.11
Dec-23	3.58
Average	2.80

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QUESTION:

Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a correction of its fuel-related charges. If so, please explain.

RESPONSE:

FPL does not plan on instituting any different processes, procedures, or measures related to fuel cost and revenue forecasting as a result of this mid-course correction. FPL will continue to use the most up-to-date information that is available at the time it produces its fuel cost forecasts.

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QUESTION:

Please refer to the Petition, Attachment I, Schedule E1-B, page 1 (technically the 2nd page of the Exhibit) of 85. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the end-of-period net true-up amount shown on this schedule.

RESPONSE:

Please see Attachment 1 to this Data Request response. The Commission published corresponding monthly 30-day AA Financial Commercial Paper Interest rate was the source used in the derivation of the end-of-period net true-up amounts for the actual periods of January 2023 through April 2023. The last published interest rate as of May 2023 of 4.88% was assumed for all forecasted months from May 2023 through December 2023.

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: May 24, 2023
TO: Field Audit Supervisors
FROM: Division of Accounting and Finance
RE: Updated 30-Day Commercial Paper Rate

Listed below are the average rates for 30-day commercial paper. The monthly rates are as reported in the Wall Street Journal on the first business day of each month. Starting in September 2011, the rates are for non-financial and financial commercial paper from the Federal Reserve's website due to the lack of daily quotes for dealer issued commercial paper in the Wall Street Journal.

<u>Non-financial Commercial Paper</u>			<u>Financial Commercial Paper</u>				
		Rate on First Day of Month	Average For the Month			Rate on First Day of Month	Average For the Month
2023	May*	<u>4.83</u>		2023	May*	<u>4.88</u>	
2023	April*	4.83	4.830	2023	April*	4.88	4.880
2023	March*	4.60	4.715	2023	March*	4.66	4.770
2023	February*	4.36	4.480	2023	February*	4.61	4.635
2023	January*	4.25	4.305	2023	January*	4.37	4.490
2022	December*	3.97	4.110	2022	December*	4.01	4.190
2022	November*	3.59	3.780	2022	November*	3.37	3.690
2022	October*	3.08	3.335	2022	October*	3.20	3.285
2022	September*	2.34	2.710	2022	September*	2.38	2.790
2022	August*	2.34	2.340	2022	August*	2.40	2.390
2022	July*	1.55	1.945	2022	July*	1.76	2.080
2022	June*	0.86	1.205	2022	June*	1.12	1.440
2022	May*	0.54	0.700	2022	May*	0.76	0.940
2022	April*	0.35	0.445	2022	April*	0.49	0.625
2022	March*	0.25	0.300	2022	March*	0.24	0.365
2022	February*	0.06	0.155	2022	February*	0.14	0.190
2022	January*	0.05	0.055	2022	January*	0.08	0.110
2021	December*	0.07	0.060	2021	December*	0.11	0.095
2021	November*	0.06	0.065	2021	November*	0.08	0.095

Source: Federal Reserve*

*30-day commercial paper rate listed in the Wall Street Journal as "not quotable." Rate listed from the Federal Reserve website: www.federalreserve.gov/releases/cp/