

1635 Meathe Drive
West Palm Beach, FL 33411

July 20, 2023

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **June 2023** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	CURRENT MONTH: JUNE				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 14,460	\$ 12,337	\$ (2,123)	-17.21	\$ 92,062	\$ 105,402	\$ 13,340	12.66
2	NO NOTICE SERVICE	\$ -	\$ 1,835	\$ 1,835	100.00	\$ -	\$ 32,307	\$ 32,307	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 362,979	\$ 1,489,902	\$ 1,126,923	75.64	\$ 6,683,150	\$ 18,474,263	\$ 11,791,113	63.82
5	DEMAND	\$ 3,069,137	\$ 2,756,829	\$ (312,308)	-11.33	\$ 20,077,320	\$ 18,590,245	\$ (1,487,075)	-8.00
6	OTHER	\$ 277,300	\$ 42,415	\$ (234,885)	-553.78	\$ (122,119)	\$ 254,490	\$ 376,609	147.99
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,710,690	\$ 1,710,690	100.00	\$ -	\$ 10,264,140	\$ 10,264,140	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,723,876	\$ 2,592,628	\$ (1,131,248)	-43.63	\$ 26,730,415	\$ 27,192,567	\$ 462,153	1.70
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 609	\$ 629	\$ 21	3.29	\$ 2,820	\$ 4,214	\$ 1,394	33.08
14	TOTAL THERM SALES	\$ 4,936,476	\$ 2,591,999	\$ (2,344,477)	-90.45	\$ 33,835,796	\$ 27,188,353	\$ (6,647,443)	-24.45
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,729,570	2,145,070	415,500	19.37	15,067,090	18,441,680	3,374,590	18.30
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,629,396	2,145,070	515,674	24.04	15,915,020	18,441,680	2,526,660	13.70
19	DEMAND	6,153,140	5,038,800	(1,114,340)	-22.12	51,585,710	62,522,960	10,937,250	17.49
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,629,396	2,145,070	515,674	24.04	15,915,020	18,441,680	2,526,660	13.70
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	612	629	18	2.81	2,605	4,214	1,609	38.19
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,342,642	2,144,441	(198,202)	-9.24	64,470,292	18,437,466	2,525,051	13.70
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.836	0.575	(0.261)	-45.39	0.611	0.572	(0.039)	-6.82
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 22.277	69.457	47.180	67.93	41.993	100.177	58.184	58.08
32	DEMAND	(5/19) 49.879	54.712	4.833	8.83	38.920	29.733	(9.187)	-30.90
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 228.543	120.864	(107.679)	-89.09	167.957	147.452	(20.505)	-13.91
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 99.500	100.000	0.500	0.50	108.268	100.000	(8.268)	-8.27
40	TOTAL COST OF THERM SOLD	(11/27) 158.961	120.900	(38.061)	-31.48	41.462	147.485	106.023	71.89
41	TRUE-UP	(E-2) 1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 160.093	122.032	(38.061)	-31.19	42.594	148.617	106.023	71.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 160.89827	122.64582	(38.252)	-31.19	42.80825	149.36454	106.556	71.34
45	PGA FACTOR ROUNDED TO NEAREST .001	160.898	122.646	(38.252)	-31.19	42.808	149.365	106.557	71.34

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023
CURRENT MONTH: June 2023

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,888,050	15,868.49	0.840
2 No Notice Commodity Adjustment - System Supply	(158,480)	(1,408.89)	0.889
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,729,570	14,459.60	0.836
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,892,850	618,095.26	32.654
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	35,910	11,848.31	32.994
20 Imbalance Cashout - FGT	(299,364)	(267,515.29)	89.361
21 Imbalance Cashout - Other Shippers	0	550.94	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,629,396	362,979.22	22.277
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,812,410	454,562.13	7.821
26 Demand (Pipeline) No Notice - System Supply	336,000	1,703.52	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,120,477.46	0.000
30 Other - Marlin	0	422,587.64	0.000
31 Other - Teco	4,730	69,806.00	1,475.814
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	6,153,140	3,069,136.75	49.879
OTHER			
34 Company Use of Natural Gas	0	166.66	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	13,885.29	0.000
39 Other	0	1,011,325.80	0.000
40 Other	0	(778,517.84)	0.000
41 Other	0	0.00	0.000
42 Other	0	208.86	0.000
43 Other	0	387.00	0.000
44 Other	0	0.00	0.000
45 Other	0	3,250.00	0.000
46 Other	0	8,567.50	0.000
47 Other	0	0.00	0.000
48 Other	0	5,527.12	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	277,300.39	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		May ACTUAL		INVOICE #	PAGE NO.	May TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$11,826.19	1,330,280	\$11,826.19	1,330,280	399734		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,107.11	237,020	\$2,107.11	237,020	39740		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$4,719.87	600,010	\$4,692.07	590,010	399658		(\$27.80)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$2,421.01)	(272,330)	(\$2,421.01)	(272,330)	399659		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$16,231.96	1,984,980	\$16,204.36	1,984,980			(\$27.60)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$7,887.01	(8,649)	(\$7,053.21)	(8,869)	FGT CICO Report		(\$84,393.22)	(220)
COMMODITY (OTHER)	FCG	(\$152.84)	0	(\$52.21)	0	VARIOUS		\$40.63	0
COMMODITY (OTHER)	FGT (INDANTOWN)	\$0.00	0	\$0.00	0	5-49397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$30,470.66)	0	(\$30,470.66)	0	249825		\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA+PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	\$0.00	0	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$8,615.57	36,810	\$11,923.21	36,810	May23		\$3,207.64	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$6,614.65	5,980	\$6,614.65	5,980	211012145184-0523		\$0.00	0
COMMODITY (OTHER)	TECO	\$8,218.65	7,440	\$5,643.65	5,110	211012145440-0523		(\$2,574.80)	(2,330)
COMMODITY (OTHER)	TECO	\$67.01	0	\$67.01	0	211012145697-0523		\$0.00	0
COMMODITY (OTHER)	TECO	\$86,842.11	0	\$86,842.11	0	221009502041-0523		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$242,003.69	2,267,280	\$241,052.91	2,267,280	1808954198981		(\$200.99)	0
COMMODITY (OTHER)	EMERA	\$97,741.00	0	\$97,701.80	0	114574		(\$39.10)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	(\$46,247.88)	0	2022121083		(\$46,247.88)	0
COMMODITY (OTHER)	New River	\$0.00	0	\$0.00	0	12445		\$0.00	0
COMMODITY (OTHER) TOTAL		\$727,434.29	2,247,861	\$597,228.59	2,245,311			(\$130,205.71)	(2,550)
DEMAND - NO NOTICE	FGT	\$1,760.30	347,200	\$1,760.30	347,200	399589		\$0.00	0
DEMAND	FGT	\$121,211.99	2,203,480	\$121,211.99	2,203,480	399589		\$0.00	0
DEMAND	FGT	(\$6,296.10)	341,000	(\$6,296.10)	341,000	399608		\$0.00	0
DEMAND	FPC	\$23,997.00	1,550,000	\$23,997.64	1,550,000	1552		\$1,020.04	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	736635		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	\$9,695.99	438,940	\$9,695.99	438,940	399454		\$0.00	0
DEMAND	FGT	\$297,104.00	1,550,000	\$297,104.00	1,550,000	399629		\$0.00	0
DEMAND	Gulfstream	(\$26,774.70)	31,000	(\$11,812.55)	31,000	249825		\$14,962.15	0
DEMAND	FCG	\$1,793.28	35,810	\$2,242.24	35,810	May23		\$448.96	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$422,587.64	0	\$422,587.64	0	VARIOUS		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	CPG	\$2,862.24	0	\$2,862.24	0	ACCRUAL		\$0.00	0
DEMAND	FPC	\$1,356,976.89	0	\$1,356,976.89	0	375223-0523		\$0.00	0
DEMAND	FPLC	\$91,483.16	0	\$91,483.16	0	VARIOUS		\$0.00	0
DEMAND	FPC	\$663,248.25	0	\$663,248.25	0	428663-0523		\$0.00	0
DEMAND	TECO	\$420.00	5,980	\$420.00	5,980	211012145184-0523		\$0.00	0
DEMAND	TECO	\$420.00	7,440	\$420.00	5,110	211012145440-0523		\$0.00	(2,330)
DEMAND	TECO	\$636.00	0	\$636.00	0	211012145697-0523		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	CRS	\$87,947.00	0	\$87,947.00	0	ACCRUAL		\$0.00	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	221009502041-0523		\$0.00	0
DEMAND TOTAL		\$3,058,620.64	6,510,280	\$3,076,051.89	6,507,920			\$16,431.15	(2,330)
OTHER	VERVANTIS	\$53.21	0	\$53.21	0	03817908-0523		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	04903844-0523		\$0.00	0
OTHER	VERVANTIS	\$77.37	0	\$77.37	0	04886578-0523		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03606887-0523		\$0.00	0
OTHER	VERVANTIS	\$2.24	0	\$2.24	0	05085097-0523		\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000425		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$3,070.91	0	586		\$3,070.91	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	(\$505,662.90)	0	(\$505,662.90)	0	OBA RECLASS		\$1,011,325.80	0
OTHER	OBA RECLASS	\$0.00	0	(\$778,517.84)	0	OBA RECLASS		(\$778,517.84)	0
OTHER	\$0.00	0	0	\$0.00	0			\$0.00	0
OTHER	GLINSTER YOAKLEY & STEA	\$0.00	0	\$208.86	0	752182		\$208.86	0
OTHER	GLINSTER YOAKLEY & STEA	\$0.00	0	\$387.00	0	756604		\$387.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CAVANAUGH	\$0.00	0	\$3,250.00	0	BE_20011-32		\$3,250.00	0
OTHER	Shel & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Shel & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$5,627.12	0	51147535		\$5,627.12	0
OTHER	\$0.00	0	0	\$0.00	0			\$0.00	0
OTHER TOTAL		(\$493,030.08)	0	(\$247,778.23)	0			\$245,251.85	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$11,826.19	1,330,280	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,107.11	237,020	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$4,719.67	690,010	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,421.01)	(272,330)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$16,231.96	1,984,980	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$7,887.01	(58,649)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$132.54)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$30,470.66)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$8,615.57	35,810	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$6,614.65	5,980	211012145184-0523
COMMODITY (OTHER)	TECO	\$8,218.65	7,440	ACCRUAL
COMMODITY (OTHER)	TECO	\$57.01	0	211012145697-0523
COMMODITY (OTHER)	TECO	\$86,842.11	0	221008502041-0523
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$542,050.59	2,257,280	ACCRUAL
COMMODITY (OTHER)	EMERA	\$97,741.90	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2022121083
COMMODITY (OTHER)	New River	\$0.00	0	ACCRUAL
COMMODITY (OTHER) TOTAL		\$727,434.29	2,247,861	
DEMAND - NO NOTICE	FGT	\$1,760.30	347,200	398636
DEMAND	FGT	\$121,211.99	2,203,480	398636
DEMAND	FGT	(\$6,296.10)	341,000	399608
DEMAND	FSC	\$26,967.60	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	\$9,695.99	438,340	399454
DEMAND	FGT	\$297,104.00	1,550,000	399629
DEMAND	Gulfstream	(\$26,774.70)	31,000	ACCRUAL
DEMAND	FCG	\$1,793.28	35,810	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$422,567.64	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	CFG	\$2,852.24	0	ACCRUAL
DEMAND	PPC	\$1,356,975.69	0	375223-0523
DEMAND	CFG/IND	\$91,483.16	0	VARIOUS
DEMAND	PPC	\$663,246.25	0	428663-0523
DEMAND	TECO	\$420.00	5,980	211012145184-0523
DEMAND	TECO	\$420.00	7,440	ACCRUAL
DEMAND	TECO	\$636.00	0	211012145697-0523
DEMAND	TECO	\$0.00	0	
DEMAND	OSS	\$87,947.00	0	ACCRUAL
DEMAND	TECO	\$1,580.00	0	221008502041-0523
DEMAND TOTAL		\$3,059,620.54	6,510,260	
OTHER	VERVANTIS	\$53.21	0	03817905-0523
OTHER	VERVANTIS	\$0.00	0	04003844-0523
OTHER	VERVANTIS	\$77.37	0	04886578-0523
OTHER	VERVANTIS	\$0.00	0	03506987-0523
OTHER	VERVANTIS	\$2.24	0	05085987-0523
OTHER	CONVERGENCE	\$12,500.00	0	1000425
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	VERVANTIS	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2766762
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	OBA RECLASS	(\$505,662.50)	0	OBA RECLASS
OTHER TOTAL		(\$493,030.68)	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

		CURRENT MONTH: JUNE				YEAR-TO-DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	362,979	\$ 1,489,902	\$ 1,126,923	75.6	6,683,150	\$ 18,474,263	\$ 11,791,113	63.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,360,897	\$ 1,102,726	\$ (2,258,171)	(204.8)	20,047,264	\$ 8,718,304	\$ (11,328,960)	(129.9)
3	TOTAL COST		3,723,876	\$ 2,592,628	\$ (1,131,248)	(43.6)	26,730,414	\$ 27,192,567	\$ 462,153	1.7
4	FUEL REVENUES (NET OF REVENUE TAX)		4,936,476	\$ 2,591,999	\$ (2,344,477)	(90.5)	33,835,796	\$ 27,188,353	\$ (6,647,443)	(24.5)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,434)	\$ (30,434)	\$ -	0.0	(182,601)	\$ (182,601)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,906,042	\$ 2,561,565	\$ (2,344,477)	(91.5)	33,653,195	\$ 27,005,752	\$ (6,647,443)	(24.6)
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	1,182,166	\$ (31,063)	\$ (1,213,229)	3905.7	6,922,781	\$ (186,815)	\$ (7,109,596)	3805.7
8	INTEREST PROVISION -THIS PERIOD	Line 21	11,651	\$ (11,633)	\$ (23,284)	200.2	(4,425)	\$ (64,113)	\$ (59,688)	93.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,135,054	\$ (2,736,947)	\$ (4,872,001)	178.0	\$ (3,741,652)	\$ (2,680,882)	\$ 1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,434	\$ 30,434	\$ -	0.0	182,601	\$ 182,601	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,359,305	\$ (2,749,209)	\$ (6,108,514)	222.2	3,359,305	\$ (2,749,209)	\$ (6,108,514)	222.2
MEMO: Unbilled Over-recovery			1,027,227							
Over/(under)-recovery Book Balance			4,386,532							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,135,054	\$ (2,736,947)	\$ (4,872,001)	178.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 3,347,654	\$ (2,737,576)	\$ (6,085,230)	222.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 5,482,707	\$ (5,474,523)	\$ (10,957,231)	200.2				
15	AVERAGE	50% of Line 14	\$ 2,741,354	\$ (2,737,262)	\$ (5,478,615)	200.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05080	0.05080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05120	0.05120	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10200	0.10200	-	0.0				
19	AVERAGE	50% of Line 18	0.05100	0.05100	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00425	0.00425	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 11,651	\$ (11,633)	\$ (23,284)	200.2				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023**

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(483,310)		(483,310)	\$ 86,177	N/A	N/A	INCL IN COST	-17.830570
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,111	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	53,370		53,370	\$ 46,400	N/A	N/A	INCL IN COST	86.940378
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	65,810		65,810	\$ 293,442	N/A	N/A	INCL IN COST	445.893360
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,937,660		3,937,660	\$ 2,110,129	N/A	N/A	INCL IN COST	53.588410
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 58,515	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ (83,712)	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	390,110		390,110	\$ 209,825	N/A	N/A	INCL IN COST	53.786122
11	Feb	FGT	SYS SUPPLY	N/A	(805,994)		(805,994)	\$ (75,358)	N/A	N/A	INCL IN COST	9.349726
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (758)	N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	44,440		44,440	\$ 10,620	N/A	N/A	INCL IN COST	23.897637
14	Feb	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	35,510		35,510	\$ 246,733	N/A	N/A	INCL IN COST	694.825880
16	Feb	CALLAHAN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,654,990		3,654,990	\$ 1,234,768	N/A	N/A	INCL IN COST	33.783077
18	Feb	FGU	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
19	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
20	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 84,118	N/A	N/A	INCL IN COST	N/A
21	Feb	NEW RIVER	SYS SUPPLY	N/A	29,970		29,970	\$ 7,955	N/A	N/A	INCL IN COST	26.544344
22	Mar	FGT	SYS SUPPLY	N/A	(108,590)		(108,590)	\$ (184,157)	N/A	N/A	INCL IN COST	169.589069
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 121	N/A	N/A	INCL IN COST	N/A
22	Mar	FCG	SYS SUPPLY	N/A	45,600		45,600	\$ 10,377	N/A	N/A	INCL IN COST	22.757544
23	Mar	Gulfstream	SYS SUPPLY	N/A			0	\$ (16,542)	N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	24,190		24,190	\$ 224,250	N/A	N/A	INCL IN COST	927.034436
26	Mar	CONOCO	SYS SUPPLY	N/A	3,030,250		3,030,250	\$ 781,549	N/A	N/A	INCL IN COST	25.791555
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 81,919	N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	3,790		3,790	\$ 1,270	N/A	N/A	INCL IN COST	33.500000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (121)	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	40,850		40,850	\$ 9,470	N/A	N/A	INCL IN COST	23.183354
31	Apr	FGT	SYS SUPPLY	N/A	(825,943)		(825,943)	\$ (343,553)	N/A	N/A	INCL IN COST	41.595278
32	Apr	GULFSTREAM	SYS SUPPLY	N/A			0	\$ (5,106)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	17,380		17,380	\$ 106,078	N/A	N/A	INCL IN COST	610.344879
35	Apr	CONOCO	SYS SUPPLY	N/A	2,887,630		2,887,630	\$ 584,575	N/A	N/A	INCL IN COST	20.244107
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 116,450	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	(58,659)		(58,659)	\$ 7,936	N/A	N/A	INCL IN COST	-13.529706
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	35,810		35,810	\$ 8,570	N/A	N/A	INCL IN COST	0.000000
37	May	Gulfstream	SYS SUPPLY	N/A			0	\$ (30,255)	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	13,480		13,480	\$ 101,790	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	2,257,280		2,257,280	\$ 542,061	N/A	N/A	INCL IN COST	24.013897
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 93,523	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
44	Jun	FGT	SYS SUPPLY	N/A	(299,364)		(299,364)	\$ (266,856)	N/A	N/A	INCL IN COST	89.140885
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	35,910		35,910	\$ 11,189	N/A	N/A	INCL IN COST	31.157728
47	Jun	CONOCO	SYS SUPPLY	N/A	1,888,120		1,888,120	\$ 481,758	N/A	N/A	INCL IN COST	25.515199
48	Jun	Gulfstream	SYS SUPPLY	N/A			0	\$ 551	N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	4,730		4,730	\$ 92,109	N/A	N/A	INCL IN COST	1947.333192
53	Jun	RADIATE	SYS SUPPLY	N/A			0	\$ (53,433)	N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 97,662	N/A	N/A	INCL IN COST	N/A
55	Jun	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
116												
TOTAL					15,915,020		15,915,020.00	6,683,150				41.993

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	2,721,887	1,508,078	898,787	467,793	723,625	362,979	0	0	0	0	0	0
2 Transportation costs	3,559,835	3,336,994	3,019,035	3,931,826	2,838,678	3,360,897	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	6,281,722	4,845,073	3,917,822	4,399,619	3,562,303	3,723,876	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	2,462,622	1,873,801	1,607,356	1,525,004	1,149,174	1,080,587	0	0	0	0	0	0
14 Commercial	895,825	772,116	1,409,620	1,455,569	1,201,600	1,211,735	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	2,829,841	2,093,009	1,741,116	1,608,842	1,172,861	1,076,317	0	0	0	0	0	0
25 Commercial	1,028,274	862,885	1,602,042	1,640,890	1,165,732	1,253,030	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	67,013	67,247	67,700	68,053	68,172	68,769	0	0	0	0	0	0
47 Commercial	3,401	3,413	4,055	4,071	4,070	4,068	0	0	0	0	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0287	1.0283	1.0243	1.0227	1.0211	1.0222	1.0250					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04					
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0305	1.0297	1.0254	1.0240	1.0220	1.0228	1.0261					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.04	1.04	1.04	1.04	1.04					
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0234	1.0223	1.0229	1.0241	1.0241	1.0245	1.0253	1.0265					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04					
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0272	1.0271	1.0203	1.0217	1.0199	1.0203	1.0248					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0236	1.0274	1.0278	1.0236	1.0216	1.0197	1.0198	1.0230					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04					
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0275	1.0274	1.0233	1.0213	1.0204	1.0212	1.0240					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04					