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Florida Authorized House Counsel;  
Admitted in Pennsylvania

August 18, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20230003-GU**  
**Florida City Gas Purchased Gas Adjustment Monthly Filing**

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of July 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

*s/Christopher T. Wright*

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Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)  
Miguel Bustos ([Miguel.Bustos@nexteraenergy.com](mailto:Miguel.Bustos@nexteraenergy.com))

**CERTIFICATE OF SERVICE**

**Docket No. 20230003-GU**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 18 of August:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a></p>	<p>Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <a href="mailto:pkbrown@tecoenergy.com">pkbrown@tecoenergy.com</a> <a href="mailto:klbramley@tecoenergy.com">klbramley@tecoenergy.com</a> <a href="mailto:nmbordine@tecoenergy.com">nmbordine@tecoenergy.com</a></p>
<p>Gunster Law Firm Beth Keating 215 South Monroe St., Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a> Attorney for Florida Public Utilities; FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:AWatrous@psc.state.fl.us">AWatrous@psc.state.fl.us</a></p>	<p>Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a> Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 <a href="mailto:Andy@stjoegas.com">Andy@stjoegas.com</a> <a href="mailto:dstitt@stjoegas.com">dstitt@stjoegas.com</a></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a></p>

*s/Christopher T. Wright*

Christopher T. Wright

Fla. Auth. House Counsel No. 1007055

*Attorney for Florida City Gas*

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 7/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,963	17,963	100.00	-	146,544	146,544	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	827,205	2,900,683	2,073,478	71.48	7,746,968	25,934,157	18,187,189	70.13
5	DEMAND (Line 32 A-1 support detail)	813,679	601,170	(212,509)	(35.35)	6,710,390	5,927,110	(783,280)	(13.22)
6	OTHER (Line 38 A-1 support detail)	90,961	145,720	54,759	37.58	356,704	878,866	522,162	59.41
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	156,107	87,500	(68,607)	(78.41)	594,595	487,500	(107,095)	(21.97)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,575,738	3,578,036	2,002,298	55.96	14,219,467	32,399,177	18,179,710	56.11
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	2,453	(2,250)	(4,703)	209.01	(8,411)	(17,308)	(8,897)	51.40
14	TOTAL THERM SALES	1,958,839	3,575,786	1,616,947	45.22	21,187,258	32,381,869	11,194,611	34.57
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,090,202	3,179,373	89,171	2.80	27,929,975	25,936,403	(1,993,572)	(7.69)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,894,620	3,135,873	241,253	7.69	26,580,243	25,700,931	(879,312)	(3.42)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,795,280	9,992,850	(9,802,430)	(98.09)	192,284,960	103,326,900	(88,958,060)	(86.09)
20	OTHER Commodity (Line 38 A-1 support detail)	4,836	45,500	40,664	89.37	46,275	250,000	203,726	81.49
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,899,456	3,181,373	281,917	8.86	26,626,518	25,950,931	(675,587)	(2.60)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	5,332	(2,000)	(7,332)	366.60	(18,285)	(14,000)	4,285	(30.61)
27	TOTAL THERM SALES (24-26 Estimated only)	2,975,291	3,179,373	204,082	6.42	26,049,566	25,936,931	(112,635)	(0.43)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28577	0.92500	0.63923	69.11	0.29146	1.00907	0.71761	71.12
32	DEMAND (5/19)	0.04110	0.06016	0.01906	31.68	0.03490	0.05736	0.02246	39.16
33	OTHER (6/20)	18.80984	3.20264	(15.60720)	(487.32)	7.70844	3.51546	(4.19298)	(119.27)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54346	1.12468	0.58122	51.68	0.53403	1.24848	0.71445	57.23
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.12500	0.66500	59.11	0.46000	1.23629	0.77629	62.79
40	TOTAL THERM SALES (11/27)	0.52961	1.12539	0.59578	52.94	0.54586	1.24915	0.70329	56.30
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.88950	1.48528	0.59578	40.11	0.90575	1.60904	0.70329	43.71
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89397	1.49275	0.59878	40.11	0.91031	1.61713	0.70682	43.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.894	1.49300	0.599	40.12	0.910	1.617	0.707	43.72

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 7/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	27,974	27,974	100.00	-	183,332	183,332	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	827,205	314,688	(512,517)	(162.87)	7,746,968	6,146,302	(1,600,666)	(26.04)
5	DEMAND (Line 32 A-1 support detail)	813,679	507,240	(306,439)	(60.41)	6,710,390	4,733,700	(1,976,690)	(41.76)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	90,951	128,720	37,759	29.33	356,704	712,072	355,368	49.91
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	156,107	-	(156,107)	-	594,595	-	(594,595)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,575,738	978,622	(597,117)	(61.02)	14,219,467	11,775,406	(2,444,061)	(20.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	2,453	(614)	(3,066)	499.78	(8,411)	(6,145)	2,266	(36.87)
14	TOTAL THERM SALES	1,958,839	978,008	(980,831)	(100.29)	21,187,258	11,769,261	(9,417,997)	(80.02)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,090,202	3,146,700	56,498	1.80	27,929,975	26,033,011	(1,896,964)	(7.29)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,894,620	3,146,700	252,080	8.01	26,580,243	26,033,011	(547,232)	(2.10)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,795,280	9,193,980	(10,601,300)	(115.31)	192,284,960	87,329,140	(104,955,820)	(120.18)
20	OTHER Commodity (Line 38 A-1 support detail)	4,836	45,500	40,664	89.37	46,275	250,000	203,725	81.49
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,899,456	3,192,200	292,744	9.17	26,626,518	26,283,011	(343,506)	(1.31)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	5,332	(2,000)	(7,332)	-	(18,285)	(14,000)	4,285	(30.61)
27	TOTAL THERM SALES (24-26 Estimated only)	2,975,291	3,190,200	214,909	6.74	26,049,566	26,269,011	219,446	0.84
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00889	0.00889	100.00	-	0.00704	0.00704	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28577	0.10001	(0.18576)	(185.74)	0.29146	0.23610	(0.05536)	(23.45)
32	DEMAND (5/19)	0.04110	0.05517	0.01407	25.50	0.03490	0.05421	0.01931	35.62
33	OTHER (6/20)	18.80984	2.82900	(15.98084)	(564.89)	7.70644	2.64829	(4.86015)	(170.63)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54346	0.30657	(0.23689)	(77.27)	0.53403	0.44802	(0.08601)	(19.20)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.30676	(0.15324)	(49.95)	0.46000	0.43895	(0.02105)	(4.80)
40	TOTAL THERM SALES (11/27)	0.52961	0.30676	(0.22285)	(72.65)	0.54586	0.44826	(0.09760)	(21.77)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.88950	0.66665	-0.22285	(33.43)	0.90575	0.80815	(0.09760)	(12.08)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89397	0.67000	(0.22397)	(33.43)	0.91031	0.81221	(0.09810)	(12.08)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.894	0.670	(0.224)	(33.43)	0.910	0.812	(0.098)	(12.07)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1 COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,688					
5 DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240					
6 OTHER	79,440	80,173	101,735	96,015	99,996	123,993	128,720					
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)					
14 TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008					
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700					
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100	45,500					
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23 Other	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200					
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799	0.14741	0.10001					
32 DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517					
33 OTHER (6/20)	2.44430	2.44430	3.06430	2.83260	2.83260	3.43470	2.82900					
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676					
40 TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676					
41 TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989					
42 TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84575	0.69650	0.69650	0.66665					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000					

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 7/23				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,084,870	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5 Commodity Adjustments (Line 45+ 46, Pg.11)	5,332	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	3,090,202	0.00	0.00000	
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28				
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30				
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,084,870	836,945.48	0.27131	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	(265,360.00)	(52,188.05)		
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	69,778	12,826.43		
22 Other Shippers	0.00	27,168.10		
23 Less: OSS, Company Use, and Refund	5,332	2,452.73	0.46000	
24 TOTAL COMMODITY (Other)	2,894,620	827,204.69	0.28577	
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31				
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,795,280	542,537.69	0.02741	
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	19,795,280	813,678.69	0.04110	
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29				
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	4,836	31,555.28	6.52535	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Activity (Line 30 to 32, Page 10)	0	59,404.96		
35 Realized Gain/Loss (Line 20, Page 10)		(156,106.63)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	4,836	(65,146.39)	(13.47169)	
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33				
37				

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 7/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	918,166	443,408	(474,758)	-107.07%	8,103,672	6,858,374	(1,245,298)	-18.16%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	813,679	535,214	(278,465)	-52.03%	6,710,390	4,917,032	(1,793,358)	-36.47%
3	TOTAL	1,731,845	978,622	(753,223)	-76.97%	14,814,062	11,775,406	(3,038,656)	-25.81%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,958,839	978,008	(980,831)	-100.29%	21,187,258	11,769,261	(9,417,997)	-80.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(9,053,232)	(9,053,232)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	665,520	(315,311)	(980,831)	311.07%	12,134,026	2,716,029	(9,417,997)	-346.76%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,066,325)	(1,293,932)	(227,608)	17.59%	(2,680,036)	(9,059,377)	(6,379,341)	70.42%
8	INTEREST PROVISION-THIS PERIOD (21)	747	(2,935)	(3,682)	125.45%	(80,478)	(18,764)	61,714	-328.90%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(18,344)	(680,686)	(662,342)	97.31%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	9,053,232	9,053,232	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	156,107	-	(156,107)	---	594,595	-	(594,595)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	365,504	(684,234)	(1,049,738)	153.42%	365,504	(684,234)	(1,049,738)	153.42%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(18,344)	(680,686)	(662,342)	97.31%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	364,757	(681,299)	(1,046,056)	153.54%				
14	TOTAL (12+13)	346,413	(1,361,985)	(1,708,399)	125.43%				
15	AVERAGE (50% OF 14)	173,207	(680,993)	(854,200)	125.43%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05120	0.05120	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05230	0.05230	-	0.00%				
18	TOTAL (16+17)	0.10350	0.10350	-	0.00%				
19	AVERAGE (50% OF 18)	0.05175	0.05175	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00431	0.00431	-	0.00%				
21	INTEREST PROVISION (15x20)	747	(2,935)	(3,682)	125.45%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 7/23

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								184.74
2	Florida Power & Light	System Supply	FTS	308,487		308,487	836,945.48		569,537.69	370.18	271.31
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>308,487</b>	<b>-</b>	<b>308,487</b>	<b>836,945</b>	<b>-</b>	<b>569,538</b>	<b>370</b>	<b>456.05</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





	CURRENT MONTH: 7/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,094,973	1,153,046	58,073	5.30%	10,624,665	11,118,746	494,081	4.65%
2 GAS LIGHTS	1,444	1,514	70	4.85%	7,220	10,598	3,378	46.79%
3 COMMERCIAL	1,753,344	1,853,904	100,560	5.74%	14,448,847	13,612,369	(836,478)	-5.79%
4 LARGE COMMERCIAL	125,529	170,909	45,380	36.15%	968,832	1,195,220	226,389	23.37%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
<b>6 TOTAL FIRM</b>	<b>2,975,291</b>	<b>3,179,373</b>	<b>204,082</b>	<b>6.86%</b>	<b>26,049,566</b>	<b>25,936,933</b>	<b>(112,633)</b>	<b>-0.43%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,365,991	3,781,358	(584,633)	-13.39%	30,941,286	28,977,716	(1,963,570)	-6.35%
11 SMALL COMMERCIAL TRANSP. FIRM	2,221,518	2,384,280	162,762	7.33%	17,983,197	17,461,277	(521,920)	-2.90%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,379,426	4,663,696	284,270	6.49%	27,357,357	29,237,173	1,879,816	6.87%
<b>19 TOTAL TRANSPORTATION</b>	<b>10,966,936</b>	<b>10,829,334</b>	<b>(137,602)</b>	<b>-1.25%</b>	<b>76,281,840</b>	<b>75,676,166</b>	<b>(605,674)</b>	<b>-0.79%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>13,942,227</b>	<b>14,008,707</b>	<b>66,480</b>	<b>0.48%</b>	<b>102,331,406</b>	<b>101,613,099</b>	<b>(718,307)</b>	<b>-0.70%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	111,629	109,146	(2,483)	-2.22%	111,181	108,993	(2,188)	-1.97%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,580	5,325	(255)	-4.57%	5,556	5,320	(236)	-4.25%
23 LARGE COMMERCIAL	14	11	(3)	-21.43%	13	11	(2)	-15.38%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>117,224</b>	<b>114,483</b>	<b>(2,741)</b>	<b>-2.34%</b>	<b>116,752</b>	<b>114,325</b>	<b>(2,427)</b>	<b>-2.08%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	97	96	(1)	-1.03%	97	96	(1)	-1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,849	2,959	110	3.86%	2,843	2,961	118	4.15%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	6	5	-	0.00%	5	5	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,951</b>	<b>3,060</b>	<b>109</b>	<b>3.69%</b>	<b>2,945</b>	<b>3,062</b>	<b>117</b>	<b>3.97%</b>
<b>TOTAL CUSTOMERS</b>	<b>120,175</b>	<b>117,543</b>	<b>(2,632)</b>	<b>-2.19%</b>	<b>119,697</b>	<b>117,387</b>	<b>(2,310)</b>	<b>-1.93%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	10	11	1	10.00%	14	15	1	7.14%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	314	348	34	10.83%	372	366	(6)	-1.61%
42 LARGE COMMERCIAL	8,966	15,537	6,571	73.29%	10,647	15,522	4,875	45.79%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	45,010	39,389	(5,621)	-12.49%	45,569	43,122	(2,447)	-5.37%
47 SMALL COMMERCIAL TRANSP. FIRM	780	806	26	3.33%	904	842	(62)	-6.86%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	875,885	932,739	56,854	6.49%	781,639	835,348	53,709	6.87%



FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,084,870	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,084,870	n/a	n/a	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ( )
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )
10	Total FTS-1 demand		6,403,980			329,805
11						
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ( )
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		3,588,870			184,826.81
16						
17	Fuel Transport		9,468,450			27,901
18	FGT Storage Demand		1,505,120			27,005
19						
20						
21	Total fixed charges		20,966,420			569,537.69 ( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Florida Power & Light		308,487		836,945.48	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		308,487		836,945.48	( )
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,406,483.17	

CURRENT MONTH: 7/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 07/23		3,084,870.0		-	-		
2	Reverse FTS Commod accr 06/23		(3,312,840.0)		-	-		
3	FTS - Commodity 06/23		3,312,840.0	-		-		
4			3,084,870.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 07/23	11,497,970.0			569,537.69	569,537.69		
7	Reverse FTS Demand accr 06/23	(11,170,500.0)			(554,063.46)	(554,063.46)		
8	FTS Demand 06/23	19,467,810.0		527,063.46		527,063.46	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	19,795,280.0				542,537.69		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			20,912.85		20,912.85		
20	Cost Optimization Sharing			(156,106.63)		(156,106.63)		
21	FPU - Capacity Indian River			271,141.00		271,141.00		
22	TECO - Peoples Gas & CNG			8,389.86		8,389.86	B2 & B3	
23	FPL Energy Services		4,836	2,252.57		2,252.57	B4	
24	Reverse FPL - 06/23	(3,312,840.0)			(757,826.47)	(757,826.47)		
25						-		
26	FPL - 07/23	4,986,060.0		784,994.57		784,994.57	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity	95,270.0		59,404.96		59,404.96		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,766,490.00				86,573.06		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	308,487.0			836,945.48	836,945.48		
50								
51	Total purchases & accruals -		3,089,705.8	1,618,052.64	94,593.24	1,612,645.88		

CURRENT MONTH: 7/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Cash outs	69,778.0	12,826.43		12,826.43	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>69,778.0</b>	<b>12,826.43</b>	<b>0.00</b>	<b>12,826.43</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Imbalance	(265,360.0)	(52,188.05)		(52,188.05)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(265,360.0)</b>	<b>(52,188.05)</b>	<b>0.00</b>	<b>(52,188.05)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
38								
39		<b>2,894,123.8</b>	<b>1,478,691.02</b>	<b>94,693.24</b>	<b>1,673,284.26</b>			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>1,673,284.26</b>					
43			0.00					
44								
45	Company Use	0.0	0.00					
46	CNG Vehicle Use	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>2,894,123.80</b>	<b>1,673,284.26</b>					