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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
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September 13, 2023

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **20230003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2023

Dear Mr. Teitzman,

Attached for electronic refiling, please find St. Joe Natural Gas Company's **REPLACEMENT FILING OF:**

1. Petition for Approval of Purchased Cost Recovery Factor
2. **REVISED** Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Company personnel identified an error in the August 4, 2023 testimony and exhibits and this filing replaces that filing.

Thank you for your assistance with this filing.

Respectfully submitted,

s/Andy Shoaf
V-President

DKS
cc: Parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2022 through December 31, 2022, actual true-up and interest from January 1, 2023 through June 30, 2023, estimated true-up and interest from July 1st through December 31, 2023 and estimated purchased gas costs, without interest, from January 1, 2024 through December 31, 2024.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2024. Such calculations from Revised Schedules E-1 through E-5 are commingled and are filed herewith.

6. Revised Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2024 to be \$942,504. Based upon estimated total sales of 910,560 therms, SJNG seeks a revised maximum WACOG of 104.7 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its Revised WACOG factor of 104.7 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2024.

Dated this 13th day of September, 2023.

Respectfully submitted,



Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

Docket No. 20230003-GU

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Revised Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 13th day of September 2023.

Gunster Law Firm
Beth Keating
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Office of Public Counsel
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c/o The Florida Legislature
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Paula Brown
Peoples Gas System
Tampa, Fl 33601-0111
pkbrown@tecoenergy.com


s/Andy Shoaf
V-President

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2024 through December 31, 2024?
3 A. 104.7 cents per therm
4 Q. Does this conclude your testimony?
5 A. Yes
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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										REVISED Schedule E-1		
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2024		Through DECEMBER 2024										Exhibit# _____		
		PROJECTION										Docket#20230003-GU		
		CAS-2												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$1,090	\$1,104	\$729	\$630	\$651	\$440	\$441	\$534	\$407	\$562	\$620	\$888	\$8,095
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$100,700	\$70,000	\$77,470	\$52,410	\$53,650	\$49,500	\$49,600	\$49,600	\$48,000	\$49,600	\$88,170	\$78,150	\$766,850
5	DEMAND	\$7,983	\$7,210	\$7,983	\$7,725	\$3,193	\$3,090	\$3,193	\$3,193	\$3,090	\$3,193	\$7,725	\$7,983	\$65,560
6	OTHER	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$102,000
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$118,273	\$86,814	\$94,681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942,504
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$118,273	\$86,814	\$94,681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942,504
THERMS PURCHASED														
15	COMMODITY (Pipeline)	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	48	76	47	76	8	3	3	5	4	5	20	20	315.6
27	TOTAL THERM SALES	122,600	124,068	81,945	70,739	73,193	49,489	49,552	60,107	45,781	63,191	69,733	99,847	910,245
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
32	DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.96433	0.69930	1.15476	0.97811	0.90154	1.24323	1.24576	1.02854	1.31041	0.97878	1.50553	0.95648	1.03508
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (11/27)	0.96471	0.69973	1.15542	0.97916	0.90164	1.24331	1.24583	1.02862	1.31052	0.97885	1.50596	0.95667	1.03544
41	TRUE-UP (E-2)	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658	0.00658
42	TOTAL COST OF GAS (40+41)	0.97129	0.70631	1.16201	0.98574	0.90823	1.24989	1.25242	1.03521	1.31711	0.98544	1.51254	0.96325	1.04202
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97617	0.70986	1.16785	0.99070	0.91280	1.25618	1.25872	1.04041	1.32373	0.99039	1.52015	0.96810	1.04727
45	PGA FACTOR ROUNDED TO NEAREST .001	0.976	0.71	1.168	0.991	0.913	1.256	1.259	1.04	1.324	0.99	1.520	0.968	1.047

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											REVISED Shedule E-1/R	
ST. JOE NATURAL GAS CO.		REVISD ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2023 Through DECEMBER 2023											Exhibit#	
													Docket#20230003-GU	
													CAS-2	
COST OF GAS PURCHASED		ACTUAL					REVISED PROJECTION					TOTAL		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$567.66	\$491.81	\$390.62	\$492.51	\$537.40	\$455.17	\$429.92	\$429.92	\$429.92	\$429.92	\$754.85	\$844.55	\$6,254.25
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	COMMODITY (Other)	\$70,686.96	\$32,261.61	\$26,305.21	\$19,217.90	\$16,722.24	\$16,271.38	\$24,800.00	\$24,000.00	\$25,269.00	\$24,800.00	\$44,085.00	\$45,000.00	\$369,419.30
5	DEMAND	\$7,982.50	\$7,210.00	\$7,982.50	\$3,090.00	\$3,193.00	\$3,090.00	\$3,193.00	\$3,193.00	\$3,090.00	\$3,193.00	\$7,725.00	\$7,982.50	\$60,924.50
6	OTHER	\$8,421.32	\$9,039.68	\$8,405.34	\$8,048.12	\$9,021.89	\$8,483.86	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$102,420.21
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$87,658.44	\$49,003.10	\$43,083.67	\$30,848.53	\$29,474.53	\$28,300.41	\$36,922.92	\$36,122.92	\$37,288.92	\$36,922.92	\$61,064.85	\$62,327.05	\$539,018.26
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	COMPANY USE	\$48.34	\$33.27	\$16.59	\$18.23	\$8.68	\$6.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$131.82
14	TOTAL THERM SALES	\$122,003.00	\$80,288.83	\$75,966.76	\$84,216.96	\$48,358.64	\$38,382.08	\$24,653.61	\$29,905.72	\$22,778.04	\$31,440.01	\$34,702.12	\$49,683.83	\$642,379.59
THERMS PURCHASED														
15	COMMODITY (Pipeline)	113,760	98,560	78,280	5,540	60,450	51,200	48,360	48,360	48,360	48,360	84,910	95,000	781,140
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	124,160	95,300	96,680	79,060	67,510	60,150	48,600	48,000	50,538	49,600	88,170	90,000	898,768
19	DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	113,760	98,560	78,280	5,540	60,450	51,200	48,360	48,360	48,360	48,360	84,910	95,000	781,140
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	61	42	21	23	12	3	0	0	0	0	0	0	162
27	TOTAL THERM SALES	141,347	90,947	86,320	100,196	65,362	72,068	48,360	48,360	48,360	48,360	84,910	95,000	929,590
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.08890	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00801
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.56932	0.33853	0.27209	0.24308	0.24770	0.27051	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.41103
32	DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.77056	0.49719	0.55038	5.56833	0.48759	0.55274	0.76350	0.74696	0.77107	0.76350	0.71917	0.65607	0.69004
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.79600	0.79600	0.79600	0.79600	0.69649	2.15312	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.81448
40	TOTAL THERM SALES (11/27)	0.62016	0.53881	0.49911	0.30788	0.45095	0.39269	0.76350	0.74696	0.77107	0.76350	0.71917	0.65607	0.57985
41	TRUE-UP (E-2)	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199
42	TOTAL COST OF GAS (40+41)	0.84215	0.76080	0.72110	0.52987	0.67294	0.61468	0.98549	0.96895	0.99306	0.98549	0.94116	0.87806	0.80184
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84639	0.76463	0.72473	0.53254	0.67632	0.61777	0.99045	0.97382	0.99805	0.99045	0.94590	0.88248	0.80587
45	PGA FACTOR ROUNDED TO NEAREST .001	0.846	0.765	0.725	0.533	0.676	0.618	0.990	0.974	0.998	0.990	0.946	0.882	0.806

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											REVISED Schedule E-2			
FOR THE CURRENT PERIOD:		JANUARY 2023					Through						DECEMBER 2023		Exhibit#	
													Docket#20230003-GU			
													CAS-3			
		-----ACTUAL-----					-----REVISED PROJECTION-----							TOTAL		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD		
TRUE-UP CALCULATION																
1	PURCHASED GAS COST	\$70,687	\$32,262	\$26,305	\$19,218	\$16,722	\$16,271	\$24,800	\$24,000	\$25,269	\$24,800	\$44,085	\$45,000	\$369,419		
2	TRANSPORTATION COST	\$16,971	\$16,741	\$16,778	\$11,631	\$12,752	\$12,029	\$12,123	\$12,123	\$12,020	\$12,123	\$16,980	\$17,327	\$169,599		
3	TOTAL	\$87,658	\$49,003	\$43,084	\$30,849	\$29,475	\$28,300	\$36,923	\$36,123	\$37,289	\$36,923	\$61,065	\$62,327	\$539,018		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$122,003	\$80,289	\$75,967	\$84,217	\$48,359	\$38,382	\$24,654	\$29,906	\$22,778	\$31,440	\$34,702	\$49,684	\$642,380		
5	TRUE-UP (COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$176,359		
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$107,306	\$65,592	\$61,270	\$69,520	\$33,662	\$23,685	\$9,957	\$15,209	\$8,081	\$16,743	\$20,006	\$34,987	\$466,021		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$19,648	\$16,589	\$18,187	\$38,672	\$4,188	-\$4,615	-\$26,966	-\$20,914	-\$29,207	-\$20,179	-\$41,059	-\$27,340	-\$72,998		
8	INTEREST PROVISION-THIS PERIOD (21)	-\$323	-\$226	-\$113	\$58	\$209	\$277	\$275	\$237	\$193	\$152	\$84	\$1	\$824		
9	BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$110,178	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650	-\$110,178		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$176,359		
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650	-\$5,992	-\$5,992		
INTEREST PROVISION																
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$110,178	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$75,833	-\$44,871	-\$12,213	\$41,042	\$59,984	\$70,275	\$58,283	\$52,340	\$38,066	\$32,777	\$6,565	-\$5,994			
14	TOTAL (12+13)	-\$186,011	-\$121,027	-\$57,310	\$28,717	\$101,085	\$130,468	\$128,835	\$110,898	\$90,643	\$71,036	\$39,493	\$656			
15	AVERAGE (50% OF 14)	-\$93,006	-\$60,513	-\$28,655	\$14,358	\$50,542	\$65,234	\$64,417	\$55,449	\$45,321	\$35,518	\$19,747	\$328			
16	INTEREST RATE - FIRST DAY OF MONTH	3.97	4.36	4.60	4.83	4.83	5.08	5.12	5.12	5.12	5.12	5.12	5.12			
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.60	4.83	4.83	5.08	5.12	5.12	5.12	5.12	5.12	5.12	5.12			
18	TOTAL (16+17)	8.33	8.96	9.43	9.66	9.91	10.20	10.24	10.24	10.24	10.24	10.24	10.24			
19	AVERAGE (50% OF 18)	4.165	4.48	4.715	4.83	4.955	5.1	5.12	5.12	5.12	5.12	5.12	5.12			
20	MONTHLY AVERAGE (19/12 Months)	0.347	0.373	0.393	0.403	0.413	0.425	0.427	0.427	0.427	0.427	0.427	0.427			
21	INTEREST PROVISION (15x20)	-\$323	-\$226	-\$113	\$58	\$209	\$277	\$275	\$237	\$193	\$152	\$84	\$1	\$824		

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2024

Through

DECEMBER 2024

Exhibit# _____

Docket#20230003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$100,700.00	\$1,090.34	\$7,982.50	\$8,500.00	117.45	
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$70,000.00	\$1,103.64	\$7,210.00	\$8,500.00	124.02	
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$77,470.00	\$728.91	\$7,982.50	\$8,500.00	122.22	
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$52,410.00	\$629.55	\$7,725.00	\$8,500.00	132.16	
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$53,650.00	\$650.76	\$3,193.00	\$8,500.00	123.01	
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$49,500.00	\$439.98	\$3,090.00	\$8,500.00	124.30	
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$440.54	\$3,193.00	\$8,500.00	124.46	
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$534.40	\$3,193.00	\$8,500.00	124.65	
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$48,000.00	\$407.03	\$3,090.00	\$8,500.00	124.99	
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$561.81	\$3,193.00	\$8,500.00	124.71	
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$88,170.00	\$620.10	\$7,725.00	\$8,500.00	119.11	
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$78,150.00	\$887.82	\$7,982.50	\$8,500.00	122.23	
13												
14												
15												
16												
17												
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21												
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25												
26												
27												
28												
29												
30												
31												
32 TOTAL				766,850	0	766,850	\$766,850.00	\$8,094.88	\$65,559.50	\$102,000.00	122.91	

COMPANY:		ST JOE NATURAL GAS											THERM SALES AND CUSTOMER DATA		SCHEDULE E-5		
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2024					Through:		DECEMBER 2024					Exhibit#		Docket#20230003-GU	
													CAS-6				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL				
THERM SALES (FIRM)																	
RS-1 (Residential 0 - 149)	11,468	12,875	9,582	8,906	8,738	5,661	5,330	6,630	5,135	6,571	6,694	10,105	97,695				
RS-2 (Residential 150-299)	22,302	27,110	17,637	14,058	13,687	9,039	8,575	10,543	8,263	10,767	11,083	14,636	167,700				
RS-3 (Residential 300-UP)	24,793	30,986	18,098	14,504	13,617	8,260	6,991	9,482	6,907	9,950	12,021	24,628	180,237				
GS-1 (Commercial <2000)	24,007	15,735	11,100	9,741	10,067	7,510	8,970	9,962	7,279	8,785	8,650	9,319	131,125				
GS-2 (Commercial 2000-24,999)	20,753	19,772	17,561	15,439	18,307	12,975	12,381	15,096	11,388	15,013	12,529	18,045	189,259				
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813	12,110	18,776	23,134	144,544				
TOTAL FIRM SALES	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560				
THERM SALES TRANSPORTATION																	
														0			
														0			
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
TOTAL THERM SALE	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560				
NUMBER OF CUSTOMERS (FIRM)																	
RS-1 (Residential 0 - 149)	1,063	1,056	1,076	1,070	1,069	1,072	1,088	1,080	1,088	1,094	1,089	1,092	1,078				
RS-2 (Residential 150-299)	1,076	1,083	1,095	1,100	1,099	1,106	1,108	1,115	1,124	1,132	1,131	1,130	1,108				
RS-3 (Residential 300-UP)	660	654	656	672	662	664	664	668	672	675	675	671	666				
GS-1 (Commercial <2000)	154	154	158	158	159	160	160	162	163	164	162	162	160				
GS-2 (Commercial 2000-24,999)	31	31	31	31	31	31	31	35	35	35	35	35	33				
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1				
TOTAL FIRM	2,985	2,979	3,017	3,032	3,021	3,034	3,052	3,061	3,083	3,101	3,093	3,091	3,046				
NUMBER OF CUSTOMERS (TRANSP)																	
														0			
														0			
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
TOTAL THERM SALES	2,985	2,979	3,017	3,032	3,021	3,034	3,052	3,061	3,083	3,101	3,093	3,091	3,046				
THERM USE PER CUSTOMER																	
RS-1 (Residential 0 - 149)	11	12	9	8	8	5	5	6	5	6	6	9	91				
RS-2 (Residential 150-299)	21	25	16	13	12	8	8	9	7	10	10	13	151				
RS-3 (Residential 300-UP)	38	47	28	22	21	12	11	14	10	15	18	37	271				
GS-1 (Commercial <2000)	156	102	70	62	63	47	56	61	45	54	53	58	821				
GS-2 (Commercial 2000-24,999)	669	638	566	498	591	419	399	431	325	429	358	516	5,794				
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813	12,110	18,776	23,134	144,544				