



**Maria Jose Moncada**  
**Assistant General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408**  
**(561) 304-5795**  
**(561) 691-7135 (facsimile)**  
**maria.moncada@fpl.com**

October 20, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of September 2023. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21630951

**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2023 to the following:

Suzanne Brownless  
Ryan Sandy  
**Office of General Counsel**  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us  
rsandy@psc.state.fl.us

J. Jeffry Wahlen  
Malcolm N. Means  
Virginia Ponder  
Ausley McMullen  
123 S. Calhoun Street  
Post Office Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
vponder@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown  
**Tampa Electric Company**  
P.O. Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Mike Cassel  
Vice President, Regulatory Affairs  
**Florida Public Utilities Company**  
208 Wildlight Avenue  
Yulee, Florida 32097  
mcassel@fpuc.com

Michelle D. Napier  
Director, Regulatory Affairs  
**Florida Public Utilities Company**  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
mnapier@fpuc.com

Walt Trierweiler  
Charles J. Rehwinkel  
Mary A. Wessling  
Patricia A. Christensen  
**Office of Public Counsel**  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
trierweiler.walt@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
wessling.mary@leg.state.fl.us

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Stephanie A. Cuello  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com  
stephanie.cuello@duke-energy.com  
**Attorneys for Duke Energy Florida**

Robert L. Pickels  
**Duke Energy Florida**  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
FLRegulatoryLegal@duke-energy.com

Beth Keating  
Gunster Law Firm  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Robert Scheffel Wright  
John Thomas LaVia, III  
Gardner, Bist, Bowden, Dee, LaVia,  
Wright, Perry & Harper, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com  
**Attorneys for Florida Retail Federation**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

William C. Garner, Esq.  
Law Office of William C. Garner, PLLC  
3425 Bannerman Road  
Unit 105, No. 414  
Tallahassee, Florida 32312  
bgarner@wcglawoffice.com  
**Attorney for Southern Alliance for Clean  
Energy**

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for White Springs  
Agricultural Chemicals, Inc. d/b/a PCS  
Phosphate – White Springs**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Cape Canaveral - PCC |           |           |           |           |           | PCC-03    |           |           |     |     |     |            |
|----|--------------------|----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                              | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 96.2                             | 98.8      | 95        | 99.5      | 89.6      | 97.8      | 97.5      | 94.2      | 94.1      | 0   | 0   | 0   | 95.8       |
| 2  | PH                 | 744                              | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744                              | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 4  | RSH                | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 0.27      | 0         | 0   | 0   | 0   | 0.27       |
| 10 | LRPP (MW)          | 0                                | 0         | 0         | 0         | 0         | 0         | 0         | 426       | 0         | 0   | 0   | 0   | 426        |
| 11 | PFOH               | 0                                | 0.5       | 2.17      | 1.25      | 0         | 0         | 55.55     | 15.67     | 6.87      | 0   | 0   | 0   | 82         |
| 12 | LRPF (MW)          | 0                                | 206       | 441       | 387       | 0         | 0         | 426.12    | 426       | 426       | 0   | 0   | 0   | 424.54     |
| 13 | PMOH               | 135.93                           | 38.57     | 171.8     | 16.72     | 208.25    | 48.57     | 0         | 114.18    | 104.65    | 0   | 0   | 0   | 838.67     |
| 14 | LRPM (MW)          | 269                              | 269       | 269       | 269       | 475.7     | 426       | 0         | 426       | 494.17    | 0   | 0   | 0   | 378.89     |
| 15 | NSC                | 1280                             | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 0   | 0   | 0   | 1280       |
| 16 | OPER BTU (MBTU)    | 3,941,524                        | 3,963,216 | 4,103,789 | 4,201,371 | 3,801,536 | 4,167,706 | 4,896,973 | 4,597,055 | 4,165,717 | 0   | 0   | 0   | 37,838,888 |
| 17 | OPER NET GEN (MWH) | 593,012                          | 595,674   | 615,286   | 626,834   | 565,220   | 627,492   | 731,488   | 681,240   | 610,168   | 0   | 0   | 0   | 5,646,414  |
| 18 | ANOHR (BTU/KWH)    | 6,647                            | 6,653     | 6,670     | 6,703     | 6,726     | 6,642     | 6,695     | 6,748     | 6,827     | 0   | 0   | 0   | 6,701      |
| 19 | NOF (%)            | 62.3                             | 69.3      | 64.7      | 68.0      | 59.4      | 68.1      | 76.8      | 71.5      | 66.2      | 0   | 0   | 0   | 67.3       |
| 20 | NPC (MW)           | 1280                             | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 1280      | 0   | 0   | 0   | 1280       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Fort Myers - PFM |           |           |           |           |           | PFM-02    |           |           |     |     |     |            |
|----|--------------------|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                          | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 88.1                         | 69.9      | 97.9      | 86.1      | 91.5      | 98.3      | 94        | 98.3      | 85.4      | 0   | 0   | 0   | 90.1       |
| 2  | PH                 | 744                          | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744                          | 546.65    | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6425.65    |
| 4  | RSH                | 0                            | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                            | 125.35    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 125.35     |
| 6  | POH                | 0                            | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                            | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                            | 125.35    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 125.35     |
| 9  | PPOH               | 0                            | 0         | 0         | 524.32    | 98.73     | 0         | 0         | 0         | 431.4     | 0   | 0   | 0   | 1054.45    |
| 10 | LRPP (MW)          | 0                            | 0         | 0         | 285.5     | 228.17    | 0         | 0         | 0         | 375.67    | 0   | 0   | 0   | 317.02     |
| 11 | PFOH               | 0                            | 97.93     | 15.7      | 49.78     | 4.62      | 1.07      | 173.52    | 53.77     | 12.78     | 0   | 0   | 0   | 409.17     |
| 12 | LRPF (MW)          | 0                            | 400.8     | 284.86    | 51.2      | 188       | 280.8     | 250.93    | 283.5     | 188       | 0   | 0   | 0   | 265.48     |
| 13 | PMOH               | 744                          | 237.57    | 76.52     | 83.67     | 300.32    | 114.88    | 139.33    | 22.75     | 67.97     | 0   | 0   | 0   | 1787       |
| 14 | LRPM (MW)          | 200.94                       | 381.58    | 285.94    | 188       | 276.64    | 179.06    | 229.35    | 280.8     | 187.17    | 0   | 0   | 0   | 242.01     |
| 15 | NSC                | 1682                         | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 0   | 0   | 0   | 1682       |
| 16 | OPER BTU (MBTU)    | 5,450,944                    | 4,071,133 | 6,853,520 | 5,877,636 | 6,371,253 | 6,437,605 | 6,842,411 | 7,346,242 | 6,117,200 | 0   | 0   | 0   | 55,367,944 |
| 17 | OPER NET GEN (MWH) | 714,336                      | 531,742   | 961,459   | 819,651   | 893,151   | 906,366   | 953,992   | 1,028,845 | 855,520   | 0   | 0   | 0   | 7,665,062  |
| 18 | ANOHR (BTU/KWH)    | 7,631                        | 7,656     | 7,128     | 7,171     | 7,133     | 7,103     | 7,172     | 7,140     | 7,150     | 0   | 0   | 0   | 7,223      |
| 19 | NOF (%)            | 57.1                         | 57.8      | 76.9      | 67.7      | 71.4      | 74.8      | 76.2      | 82.2      | 70.6      | 0   | 0   | 0   | 70.9       |
| 20 | NPC (MW)           | 1682                         | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 1682      | 0   | 0   | 0   | 1682       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Manatee - PM3 |           |           |           |           |           | PM3-03    |           |           |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 93.7                      | 88.3      | 96.8      | 98.7      | 94.5      | 98        | 97.2      | 95.6      | 97.5      | 0   | 0   | 0   | 95.7       |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744                       | 600.23    | 743       | 720       | 744       | 720       | 739.38    | 741.57    | 720       | 0   | 0   | 0   | 6472.18    |
| 4  | RSH                | 0                         | 0         | 0         | 0         | 0         | 0         | 1.22      | 2.43      | 0         | 0   | 0   | 0   | 3.65       |
| 5  | UH                 | 0                         | 71.77     | 0         | 0         | 0         | 0         | 3.4       | 0         | 0         | 0   | 0   | 0   | 75.17      |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                         | 71.77     | 0         | 0         | 0         | 0         | 3.4       | 0         | 0         | 0   | 0   | 0   | 75.17      |
| 9  | PPOH               | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                         | 4.15      | 0         | 0         | 93.02     | 19.75     | 27.55     | 3.17      | 11.03     | 0   | 0   | 0   | 158.67     |
| 12 | LRPF (MW)          | 0                         | 295.22    | 0         | 0         | 287.04    | 540.59    | 618.36    | 539       | 538.17    | 0   | 0   | 0   | 398.83     |
| 13 | PMOH               | 241.43                    | 12.83     | 154.75    | 58.27     | 77.78     | 15.6      | 9.02      | 73.43     | 30.17     | 0   | 0   | 0   | 673.28     |
| 14 | LRPM (MW)          | 237.34                    | 529.17    | 189.89    | 191       | 296.98    | 418.6     | 502.74    | 523.81    | 537       | 0   | 0   | 0   | 287.3      |
| 15 | NSC                | 1222                      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 0   | 0   | 0   | 1222       |
| 16 | OPER BTU (MBTU)    | 3,421,533                 | 3,407,422 | 4,210,148 | 4,474,886 | 4,293,530 | 4,467,770 | 4,840,842 | 4,955,682 | 4,736,093 | 0   | 0   | 0   | 38,807,906 |
| 17 | OPER NET GEN (MWH) | 493,392                   | 499,407   | 610,543   | 651,480   | 626,862   | 652,198   | 706,150   | 729,975   | 695,551   | 0   | 0   | 0   | 5,665,558  |
| 18 | ANOHR (BTU/KWH)    | 6,935                     | 6,823     | 6,896     | 6,869     | 6,849     | 6,850     | 6,855     | 6,789     | 6,809     | 0   | 0   | 0   | 6,850      |
| 19 | NOF (%)            | 54.3                      | 68.1      | 67.2      | 74.0      | 68.9      | 74.1      | 78.2      | 80.6      | 79.1      | 0   | 0   | 0   | 71.6       |
| 20 | NPC (MW)           | 1222                      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 1222      | 0   | 0   | 0   | 1222       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Martin - PM8 |           |           |           |           |           | PM8-08    |           |           |     |     |     |            |
|----|--------------------|--------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                      | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 92.7                     | 99.5      | 98.4      | 86.9      | 83.3      | 89.6      | 93.2      | 99.1      | 94.4      | 0   | 0   | 0   | 93         |
| 2  | PH                 | 744                      | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 663.07                   | 561.63    | 737.65    | 720       | 731.85    | 720       | 744       | 744       | 715.98    | 0   | 0   | 0   | 6338.18    |
| 4  | RSH                | 32.93                    | 110.37    | 5.35      | 0         | 12.15     | 0         | 0         | 0         | 4.02      | 0   | 0   | 0   | 164.82     |
| 5  | UH                 | 48                       | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 48         |
| 6  | POH                | 0                        | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                        | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 48                       | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 48         |
| 9  | PPOH               | 0                        | 0         | 0         | 337.22    | 255.88    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 593.1      |
| 10 | LRPP (MW)          | 0                        | 0         | 0         | 303.5     | 303.5     | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 303.5      |
| 11 | PFOH               | 3.27                     | 21.05     | 0         | 3.82      | 75.7      | 72.98     | 74.83     | 0.35      | 0         | 0   | 0   | 0   | 252        |
| 12 | LRPF (MW)          | 232.49                   | 187.31    | 0         | 188.83    | 402.64    | 593.24    | 318.78    | 303       | 0         | 0   | 0   | 0   | 409.37     |
| 13 | PMOH               | 30.55                    | 0         | 77.4      | 61.27     | 143.05    | 103.73    | 125.6     | 26.75     | 165.9     | 0   | 0   | 0   | 734.25     |
| 14 | LRPM (MW)          | 237.6                    | 0         | 188.47    | 187       | 303.5     | 463.82    | 303       | 303       | 295.19    | 0   | 0   | 0   | 299.58     |
| 15 | NSC                | 1216                     | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 0   | 0   | 0   | 1216       |
| 16 | OPER BTU (MBTU)    | 3,242,448                | 2,245,129 | 4,005,994 | 3,771,073 | 3,492,239 | 3,571,448 | 3,964,677 | 4,083,392 | 3,569,275 | 0   | 0   | 0   | 31,945,675 |
| 17 | OPER NET GEN (MWH) | 455,682                  | 306,129   | 574,546   | 541,683   | 513,502   | 531,908   | 559,049   | 587,368   | 505,979   | 0   | 0   | 0   | 4,575,845  |
| 18 | ANOHR (BTU/KWH)    | 7,116                    | 7,334     | 6,972     | 6,962     | 6,801     | 6,714     | 7,092     | 6,952     | 7,054     | 0   | 0   | 0   | 6,981      |
| 19 | NOF (%)            | 56.5                     | 44.8      | 64.1      | 61.9      | 57.7      | 60.8      | 61.8      | 64.9      | 58.1      | 0   | 0   | 0   | 59.4       |
| 20 | NPC (MW)           | 1216                     | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 1216      | 0   | 0   | 0   | 1216       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Okeechobee Energy Center - POK |                    |           |           |           |           |           |           |           |           |           |     |     |     | POK-01     |
|--|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|  | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd |            |
| 1  | EAF (%)            | 95.6      | 98.8      | 65.2      | 63.2      | 100       | 98.6      | 92.8      | 95.6      | 86.7      | 0   | 0   | 0   | 88.4       |
| 2  | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744       | 672       | 696.65    | 499.73    | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6284.38    |
| 4  | RSH                | 0         | 0         | 46.35     | 92.63     | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 138.98     |
| 5  | UH                 | 0         | 0         | 0         | 127.64    | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 127.64     |
| 6  | POH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0         | 0         | 0         | 127.63    | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 127.63     |
| 9  | PPOH               | 0         | 24.23     | 743       | 30        | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 797.23     |
| 10   | LRPP (MW)          | 0         | 513       | 501.65    | 342       | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 495.99     |
| 11   | PFOH               | 24.15     | 0         | 0         | 0.92      | 0         | 12.03     | 162.53    | 1.45      | 46.87     | 0   | 0   | 0   | 247.95     |
| 12   | LRPF (MW)          | 414.06    | 0         | 0         | 342       | 0         | 342       | 506       | 342       | 498.94    | 0   | 0   | 0   | 486.19     |
| 13   | PMOH               | 118.92    | 0         | 49.32     | 336       | 0         | 31.98     | 0         | 99.67     | 246.32    | 0   | 0   | 0   | 882.2      |
| 14   | LRPM (MW)          | 342       | 0         | 514       | 599.22    | 0         | 342       | 0         | 507       | 504.29    | 0   | 0   | 0   | 513.53     |
| 15   | NSC                | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 0   | 0   | 0   | 1540       |
| 16   | OPER BTU (MBTU)    | 5,799,230 | 5,520,081 | 4,483,986 | 3,804,939 | 7,014,167 | 6,497,511 | 6,446,206 | 6,759,100 | 5,980,955 | 0   | 0   | 0   | 52,306,175 |
| 17   | OPER NET GEN (MWH) | 904,010   | 867,316   | 706,268   | 590,342   | 1,117,777 | 1,030,952 | 1,021,091 | 1,078,906 | 946,211   | 0   | 0   | 0   | 8,262,873  |
| 18   | ANOHR (BTU/KWH)    | 6,415     | 6,365     | 6,349     | 6,445     | 6,275     | 6,302     | 6,313     | 6,265     | 6,321     | 0   | 0   | 0   | 6,330      |
| 19   | NOF (%)            | 78.9      | 83.8      | 65.8      | 76.7      | 97.6      | 93.0      | 89.1      | 94.2      | 85.3      | 0   | 0   | 0   | 85.4       |
| 20   | NPC (MW)           | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 1540      | 0   | 0   | 0   | 1540       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Port Everglades - PPE |           |           |           |           |           | PPE-05    |           |           |     |     |     |            |
|----|--------------------|-----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                               | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 90.4                              | 98.2      | 37.5      | 90.6      | 99.7      | 97.8      | 99.5      | 95.5      | 95.9      | 0   | 0   | 0   | 89.3       |
| 2  | PH                 | 744                               | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744                               | 672       | 419.85    | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6227.85    |
| 4  | RSH                | 0                                 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                 | 0         | 323.15    | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 323.15     |
| 6  | POH                | 0                                 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                 | 0         | 323.15    | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 323.15     |
| 9  | PPOH               | 0                                 | 0         | 321.32    | 179.22    | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 500.53     |
| 10 | LRPP (MW)          | 0                                 | 0         | 406.59    | 410       | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 407.81     |
| 11 | PFOH               | 17.82                             | 9.97      | 2         | 0.83      | 9.18      | 5.62      | 12.63     | 0.97      | 6.28      | 0   | 0   | 0   | 65.3       |
| 12 | LRPF (MW)          | 320.9                             | 371.88    | 381       | 269       | 307.48    | 267.03    | 364       | 252       | 559.94    | 0   | 0   | 0   | 353.66     |
| 13 | PMOH               | 212.95                            | 43.08     | 125.38    | 25.48     | 0.53      | 69.72     | 0.03      | 99.4      | 79.83     | 0   | 0   | 0   | 656.42     |
| 14 | LRPM (MW)          | 369.76                            | 252       | 277.09    | 252       | 269       | 252       | 252       | 395.17    | 387       | 0   | 0   | 0   | 333.11     |
| 15 | NSC                | 1178                              | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 0   | 0   | 0   | 1178       |
| 16 | OPER BTU (MBTU)    | 2,988,310                         | 3,591,374 | 1,748,852 | 3,364,595 | 4,236,218 | 3,827,231 | 4,512,105 | 4,235,228 | 3,981,826 | 0   | 0   | 0   | 32,485,738 |
| 17 | OPER NET GEN (MWH) | 434,393                           | 527,133   | 254,886   | 477,045   | 623,655   | 560,166   | 665,373   | 626,863   | 584,154   | 0   | 0   | 0   | 4,753,668  |
| 18 | ANOHR (BTU/KWH)    | 6,879                             | 6,813     | 6,861     | 7,053     | 6,793     | 6,832     | 6,781     | 6,756     | 6,816     | 0   | 0   | 0   | 6,834      |
| 19 | NOF (%)            | 49.6                              | 66.6      | 51.5      | 56.2      | 71.2      | 66.0      | 75.9      | 71.5      | 68.9      | 0   | 0   | 0   | 64.8       |
| 20 | NPC (MW)           | 1178                              | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 1178      | 0   | 0   | 0   | 1178       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Riviera - PRV |           |           |           |           |           | PRV-05    |           |           |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 93.4                      | 97.4      | 95.5      | 95.2      | 83.8      | 92.7      | 99.9      | 97.2      | 97.7      | 0   | 0   | 0   | 94.7       |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 744                       | 672       | 743       | 720       | 744       | 678.2     | 744       | 744       | 720       | 0   | 0   | 0   | 6509.2     |
| 4  | RSH                | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                         | 0         | 0         | 0         | 0         | 41.8      | 0         | 0         | 0         | 0   | 0   | 0   | 41.8       |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                         | 0         | 0         | 0         | 0         | 41.8      | 0         | 0         | 0         | 0   | 0   | 0   | 41.8       |
| 9  | PPOH               | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 19.42                     | 2.88      | 12.98     | 16.25     | 2.08      | 1.53      | 0         | 0         | 0         | 0   | 0   | 0   | 55.15      |
| 12 | LRPF (MW)          | 430                       | 145.04    | 426.04    | 426       | 408       | 430       | 0         | 0         | 0         | 0   | 0   | 0   | 412.16     |
| 13 | PMOH               | 115.72                    | 47.08     | 86.9      | 86.23     | 374.77    | 23.03     | 2.35      | 62.82     | 49.68     | 0   | 0   | 0   | 848.58     |
| 14 | LRPM (MW)          | 469.25                    | 470.53    | 426       | 426       | 408       | 574.23    | 412       | 420.03    | 431       | 0   | 0   | 0   | 430.25     |
| 15 | NSC                | 1275                      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 0   | 0   | 0   | 1275       |
| 16 | OPER BTU (MBTU)    | 2,968,322                 | 2,928,748 | 3,936,125 | 4,012,162 | 3,405,980 | 4,363,927 | 5,197,502 | 4,817,331 | 4,621,786 | 0   | 0   | 0   | 36,251,884 |
| 17 | OPER NET GEN (MWH) | 438,583                   | 444,639   | 591,777   | 605,690   | 506,941   | 663,119   | 793,198   | 731,362   | 698,758   | 0   | 0   | 0   | 5,474,067  |
| 18 | ANOHR (BTU/KWH)    | 6,768                     | 6,587     | 6,651     | 6,624     | 6,719     | 6,581     | 6,553     | 6,587     | 6,614     | 0   | 0   | 0   | 6,622      |
| 19 | NOF (%)            | 46.2                      | 51.9      | 62.5      | 66.0      | 53.4      | 76.7      | 83.6      | 77.1      | 76.1      | 0   | 0   | 0   | 66.0       |
| 20 | NPC (MW)           | 1275                      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 1275      | 0   | 0   | 0   | 1275       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: St. Lucie Nuclear - PSL |                    |           |           |           |           |           |           |           |           |           |     |     |     |            |
|-------------------------------------|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|                                     | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd |            |
| 1                                   | EAF (%)            | 100       | 100       | 100       | 100       | 100       | 100       | 96.8      | 100       | 100       | 0   | 0   | 0   | 99.6       |
| 2                                   | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3                                   | SH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 4                                   | RSH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5                                   | UH                 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 6                                   | POH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7                                   | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8                                   | MOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 9                                   | PPOH               | 0         | 0         | 0         | 0         | 0         | 0         | 86.42     | 0         | 0         | 0   | 0   | 0   | 86.42      |
| 10                                  | LRPP (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 232.03    | 0         | 0         | 0   | 0   | 0   | 232.03     |
| 11                                  | PFOH               | 0         | 0         | 0         | 0         | 0         | 0         | 311.75    | 0         | 0         | 0   | 0   | 0   | 311.75     |
| 12                                  | LRPF (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 9.85      | 0         | 0         | 0   | 0   | 0   | 9.85       |
| 13                                  | PMOH               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 14                                  | LRPM (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 15                                  | NSC                | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 0   | 0   | 0   | 981        |
| 16                                  | OPER BTU (MBTU)    | 7,643,839 | 6,897,660 | 7,626,276 | 7,392,433 | 7,639,114 | 7,387,164 | 7,396,539 | 7,631,446 | 7,384,987 | 0   | 0   | 0   | 66,999,458 |
| 17                                  | OPER NET GEN (MWH) | 740,947   | 672,577   | 741,852   | 716,977   | 738,009   | 710,576   | 702,195   | 734,002   | 705,097   | 0   | 0   | 0   | 6,462,232  |
| 18                                  | ANOHR (BTU/KWH)    | 10,316    | 10,256    | 10,280    | 10,311    | 10,351    | 10,396    | 10,533    | 10,397    | 10,474    | 0   | 0   | 0   | 10,368     |
| 19                                  | NOF (%)            | 101.5     | 102.0     | 101.8     | 101.5     | 101.1     | 100.6     | 96.2      | 100.6     | 99.8      | 0   | 0   | 0   | 100.6      |
| 20                                  | NPC (MW)           | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 981       | 0   | 0   | 0   | 981        |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: St. Lucie Nuclear - PSL |           |           |           |           |           |           |           |           |     |     | PSL-02 |            |
|----|--------------------|-------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|--------|------------|
|    |                    | Jan                                 | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec    | Ytd        |
| 1  | EAF (%)            | 100                                 | 59.4      | 39.8      | 100       | 100       | 99.8      | 100       | 100       | 100       | 0   | 0   | 0      | 89         |
| 2  | PH                 | 744                                 | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0      | 6551       |
| 3  | SH                 | 744                                 | 408       | 315.12    | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0      | 5859.12    |
| 4  | RSH                | 0                                   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 5  | UH                 | 0                                   | 264       | 427.88    | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 691.88     |
| 6  | POH                | 0                                   | 264       | 427.88    | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 691.88     |
| 7  | FOH                | 0                                   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 8  | MOH                | 0                                   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 9  | PPOH               | 0                                   | 27.08     | 91.87     | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 118.95     |
| 10 | LRPP (MW)          | 0                                   | 316.36    | 207.53    | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 232.31     |
| 11 | PFOH               | 0                                   | 0         | 0         | 0         | 0         | 7.37      | 0         | 0         | 0         | 0   | 0   | 0      | 7.37       |
| 12 | LRPF (MW)          | 0                                   | 0         | 0         | 0         | 0         | 163.22    | 0         | 0         | 0         | 0   | 0   | 0      | 163.22     |
| 13 | PMOH               | 0                                   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 14 | LRPM (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 15 | NSC                | 986                                 | 986       | 986       | 986       | 986       | 986       | 986       | 986       | 986       | 0   | 0   | 0      | 986        |
| 16 | OPER BTU (MBTU)    | 7,661,502                           | 4,111,434 | 3,054,627 | 7,413,658 | 7,660,982 | 7,400,126 | 7,660,166 | 7,661,428 | 7,413,979 | 0   | 0   | 0      | 60,037,901 |
| 17 | OPER NET GEN (MWH) | 754,116                             | 402,558   | 296,328   | 727,530   | 747,548   | 719,406   | 743,088   | 744,481   | 715,399   | 0   | 0   | 0      | 5,850,454  |
| 18 | ANOHR (BTU/KWH)    | 10,160                              | 10,213    | 10,308    | 10,190    | 10,248    | 10,286    | 10,309    | 10,291    | 10,363    | 0   | 0   | 0      | 10,262     |
| 19 | NOF (%)            | 102.8                               | 100.1     | 95.4      | 102.5     | 101.9     | 101.3     | 101.3     | 101.5     | 100.8     | 0   | 0   | 0      | 101.3      |
| 20 | NPC (MW)           | 986                                 | 986       | 986       | 986       | 986       | 986       | 986       | 986       | 986       | 0   | 0   | 0      | 986        |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point Nuclear - PTN |                    |           |           |           |           |           |           |           |           |           |     |     |     | PTN-03     |
|--|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|  | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd |            |
| 1                                      | EAF (%)            | 100       | 100       | 100       | 21.2      | 72.7      | 100       | 100       | 93.5      | 95.3      | 0   | 0   | 0   | 87         |
| 2                                      | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3                                      | SH                 | 744       | 672       | 743       | 168       | 581.75    | 720       | 744       | 702.13    | 690.97    | 0   | 0   | 0   | 5765.85    |
| 4                                      | RSH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5                                      | UH                 | 0         | 0         | 0         | 552       | 162.25    | 0         | 0         | 41.87     | 29.03     | 0   | 0   | 0   | 785.15     |
| 6                                      | POH                | 0         | 0         | 0         | 552       | 162.25    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 714.25     |
| 7                                      | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 41.87     | 29.03     | 0   | 0   | 0   | 70.9       |
| 8                                      | MOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 9                                      | PPOH               | 0         | 0         | 0         | 27.57     | 99.93     | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 127.5      |
| 10                                     | LRPP (MW)          | 0         | 0         | 0         | 477.07    | 339.62    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 369.34     |
| 11                                     | PFOH               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 15.27     | 10.22     | 0   | 0   | 0   | 25.48      |
| 12                                     | LRPF (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 375.09    | 412.57    | 0   | 0   | 0   | 390.12     |
| 13                                     | PMOH               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 14                                     | LRPM (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 15                                     | NSC                | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 0   | 0   | 0   | 837        |
| 16                                     | OPER BTU (MBTU)    | 6,706,970 | 6,058,023 | 6,698,114 | 1,387,273 | 4,900,407 | 6,490,676 | 6,706,493 | 6,274,469 | 6,186,886 | 0   | 0   | 0   | 51,409,310 |
| 17                                     | OPER NET GEN (MWH) | 645,923   | 581,002   | 644,083   | 130,477   | 465,776   | 622,113   | 637,870   | 596,977   | 591,045   | 0   | 0   | 0   | 4,915,265  |
| 18                                     | ANOHR (BTU/KWH)    | 10,384    | 10,427    | 10,399    | 10,632    | 10,521    | 10,433    | 10,514    | 10,510    | 10,468    | 0   | 0   | 0   | 10,459     |
| 19                                     | NOF (%)            | 103.7     | 103.3     | 103.6     | 92.8      | 95.7      | 103.2     | 102.4     | 101.6     | 102.2     | 0   | 0   | 0   | 101.8      |
| 20                                     | NPC (MW)           | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 837       | 0   | 0   | 0   | 837        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point Nuclear - PTN |                    |           |           |           |           |           |           |           |           |           |     |     |     | PTN-04     |
|--|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|  | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd |            |
| 1                                      | EAF (%)            | 100       | 100       | 100       | 100       | 100       | 99.7      | 98.9      | 100       | 94.4      | 0   | 0   | 0   | 99.2       |
| 2                                      | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3                                      | SH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 696       | 0   | 0   | 0   | 6527       |
| 4                                      | RSH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 5                                      | UH                 | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 24        | 0   | 0   | 0   | 24         |
| 6                                      | POH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 24        | 0   | 0   | 0   | 24         |
| 7                                      | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8                                      | MOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 9                                      | PPOH               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 28        | 0   | 0   | 0   | 28         |
| 10                                     | LRPP (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 498.34    | 0   | 0   | 0   | 498.34     |
| 11                                     | PFOH               | 0         | 0         | 0         | 0         | 0         | 8.08      | 37.57     | 0         | 0         | 0   | 0   | 0   | 45.65      |
| 12                                     | LRPF (MW)          | 0         | 0         | 0         | 0         | 0         | 192.28    | 189.22    | 0         | 0         | 0   | 0   | 0   | 189.76     |
| 13                                     | PMOH               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 14                                     | LRPM (MW)          | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 15                                     | NSC                | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 0   | 0   | 0   | 844        |
| 16                                     | OPER BTU (MBTU)    | 6,707,251 | 6,058,587 | 6,698,429 | 6,491,369 | 6,706,147 | 6,471,033 | 6,652,155 | 6,706,580 | 6,076,562 | 0   | 0   | 0   | 58,568,112 |
| 17                                     | OPER NET GEN (MWH) | 652,201   | 588,956   | 652,212   | 630,286   | 647,410   | 618,322   | 631,115   | 641,296   | 578,061   | 0   | 0   | 0   | 5,639,860  |
| 18                                     | ANOHR (BTU/KWH)    | 10,284    | 10,287    | 10,270    | 10,299    | 10,358    | 10,465    | 10,540    | 10,458    | 10,512    | 0   | 0   | 0   | 10,385     |
| 19                                     | NOF (%)            | 103.9     | 103.8     | 104.0     | 103.7     | 103.1     | 101.8     | 100.5     | 102.1     | 98.4      | 0   | 0   | 0   | 102.4      |
| 20                                     | NPC (MW)           | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 844       | 0   | 0   | 0   | 844        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                    |           |           |           |           |           |           |           |           |           |     |     |        |            |
|---|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|--------|------------|
|   |                    |           |           |           |           |           |           |           |           |           |     |     | PWC-01 |            |
|   | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd    |            |
| 1   | EAF (%)            | 74.7      | 94.6      | 65.8      | 74.8      | 96.9      | 90.7      | 95.8      | 93        | 96.5      | 0   | 0   | 0      | 86.9       |
| 2   | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0      | 6551       |
| 3   | SH                 | 572.53    | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0      | 6379.53    |
| 4   | RSH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 5   | UH                 | 171.47    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 171.47     |
| 6   | POH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 7   | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 0          |
| 8   | MOH                | 171.47    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 171.47     |
| 9   | PPOH               | 0         | 3.53      | 743       | 486.1     | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 1232.63    |
| 10  | LRPP (MW)          | 0         | 400       | 400       | 400       | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0      | 400        |
| 11  | PFOH               | 29.52     | 14.85     | 0         | 4.13      | 7.25      | 19.85     | 36.58     | 3.85      | 2.68      | 0   | 0   | 0      | 118.72     |
| 12  | LRPF (MW)          | 398       | 398       | 0         | 181.89    | 306.52    | 544.31    | 443.9     | 368.41    | 400       | 0   | 0   | 0      | 422.58     |
| 13  | PMOH               | 14.65     | 89.28     | 32.17     | 56.82     | 61.37     | 157.95    | 53.7      | 134.73    | 73.22     | 0   | 0   | 0      | 673.88     |
| 14  | LRPM (MW)          | 582.76    | 404       | 239       | 400       | 410.28    | 443.14    | 400       | 453.47    | 400       | 0   | 0   | 0      | 418.56     |
| 15  | NSC                | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0      | 1201       |
| 16  | OPER BTU (MBTU)    | 2,379,777 | 3,398,590 | 3,438,648 | 3,933,873 | 4,794,503 | 4,159,527 | 4,928,384 | 4,951,987 | 4,965,721 | 0   | 0   | 0      | 36,951,010 |
| 17  | OPER NET GEN (MWH) | 333,233   | 489,962   | 489,885   | 564,386   | 698,798   | 597,507   | 711,811   | 716,344   | 719,059   | 0   | 0   | 0      | 5,320,985  |
| 18  | ANOHR (BTU/KWH)    | 7,141     | 6,936     | 7,019     | 6,970     | 6,861     | 6,961     | 6,924     | 6,913     | 6,906     | 0   | 0   | 0      | 6,944      |
| 19  | NOF (%)            | 48.5      | 60.7      | 54.9      | 65.3      | 78.2      | 69.1      | 79.7      | 80.2      | 83.2      | 0   | 0   | 0      | 69.4       |
| 20  | NPC (MW)           | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0      | 1201       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                    |           |           |           |           |           |           |           |           |           |     |     |     |            |
|---|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
| PWC-02                                      |                    |           |           |           |           |           |           |           |           |           |     |     |     |            |
|   | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct       | Nov | Dec | Ytd |            |
| 1   | EAF (%)            | 78.6      | 94.4      | 93        | 98.8      | 66.7      | 73.6      | 92.4      | 97.2      | 99.8      | 0   | 0   | 0   | 88.2       |
| 2   | PH                 | 744       | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3   | SH                 | 591.33    | 668.72    | 743       | 720       | 744       | 720       | 734.13    | 744       | 720       | 0   | 0   | 0   | 6385.18    |
| 4   | RSH                | 0         | 3.28      | 0         | 0         | 0         | 0         | 9.87      | 0         | 0         | 0   | 0   | 0   | 13.15      |
| 5   | UH                 | 152.67    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 152.67     |
| 6   | POH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7   | FOH                | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8   | MOH                | 152.67    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 152.67     |
| 9   | PPOH               | 0         | 0         | 0         | 26.32     | 744       | 450.07    | 0         | 0         | 0         | 0   | 0   | 0   | 1220.38    |
| 10  | LRPP (MW)          | 0         | 0         | 0         | 400       | 400       | 397.13    | 0         | 0         | 0         | 0   | 0   | 0   | 398.94     |
| 11  | PFOH               | 0         | 31.55     | 0         | 0         | 0         | 8.35      | 63.2      | 1.5       | 4.4       | 0   | 0   | 0   | 109        |
| 12  | LRPF (MW)          | 0         | 476.26    | 0         | 0         | 0         | 406.95    | 469.38    | 400       | 400       | 0   | 0   | 0   | 462.83     |
| 13  | PMOH               | 11.93     | 74.03     | 133.48    | 0         | 0         | 164.75    | 96.13     | 51.88     | 0         | 0   | 0   | 0   | 532.22     |
| 14  | LRPM (MW)          | 682.29    | 404       | 469.82    | 0         | 0         | 278.91    | 400       | 470.79    | 0         | 0   | 0   | 0   | 393.82     |
| 15  | NSC                | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 1201       |
| 16  | OPER BTU (MBTU)    | 2,646,326 | 3,311,800 | 4,438,110 | 4,867,767 | 3,658,361 | 3,247,212 | 4,728,932 | 5,099,118 | 5,041,124 | 0   | 0   | 0   | 37,038,750 |
| 17  | OPER NET GEN (MWH) | 379,276   | 485,260   | 641,387   | 710,554   | 523,984   | 451,767   | 685,096   | 746,334   | 739,122   | 0   | 0   | 0   | 5,362,780  |
| 18  | ANOHR (BTU/KWH)    | 6,977     | 6,825     | 6,920     | 6,851     | 6,982     | 7,188     | 6,903     | 6,832     | 6,820     | 0   | 0   | 0   | 6,907      |
| 19  | NOF (%)            | 53.4      | 60.4      | 71.9      | 82.2      | 58.6      | 52.2      | 77.7      | 83.5      | 85.5      | 0   | 0   | 0   | 69.9       |
| 20  | NPC (MW)           | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 1201       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |           |           |        |         |           |           |           |           |           |     |     |     |            | PWC-03 |
|---|-----------|-----------|--------|---------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|--------|
|   | Jan       | Feb       | Mar    | Apr     | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |        |
| 1   | 91.6      | 53.1      | 0      | 0       | 68.9      | 99.6      | 100       | 100       | 92.8      | 0   | 0   | 0   | 67.5       |        |
| 2   | 744       | 672       | 743    | 720     | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |        |
| 3   | 744       | 455.3     | 0      | 0       | 582.65    | 720       | 744       | 744       | 688.95    | 0   | 0   | 0   | 4678.9     |        |
| 4   | 0         | 0         | 0      | 0       | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |        |
| 5   | 0         | 216.7     | 743    | 720     | 161.35    | 0         | 0         | 0         | 31.05     | 0   | 0   | 0   | 1872.1     |        |
| 6   | 0         | 216.7     | 743    | 720     | 126.27    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 1805.97    |        |
| 7   | 0         | 0         | 0      | 0       | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |        |
| 8   | 0         | 0         | 0      | 0       | 35.08     | 0         | 0         | 0         | 31.05     | 0   | 0   | 0   | 66.13      |        |
| 9   | 0         | 0.28      | 0      | 0       | 146.2     | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 146.48     |        |
| 10  | 0         | 484       | 0      | 0       | 431.17    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 431.28     |        |
| 11  | 0         | 0         | 0      | 0       | 7.7       | 9.77      | 0         | 0         | 0         | 0   | 0   | 0   | 17.47      |        |
| 12  | 0         | 0         | 0      | 0       | 402       | 402       | 0         | 0         | 0         | 0   | 0   | 0   | 402        |        |
| 13  | 190.13    | 256.77    | 0      | 0       | 43.92     | 0         | 0         | 0         | 57.47     | 0   | 0   | 0   | 548.28     |        |
| 14  | 398       | 460.96    | 0      | 0       | 419.66    | 0         | 0         | 0         | 430.64    | 0   | 0   | 0   | 432.64     |        |
| 15  | 1207      | 1207      | 1207   | 1207    | 1207      | 1207      | 1207      | 1207      | 1207      | 0   | 0   | 0   | 1207       |        |
| 16  | 3,350,008 | 2,000,300 | 21,802 | 20,983  | 3,329,613 | 4,644,573 | 5,071,568 | 5,192,879 | 4,625,206 | 0   | 0   | 0   | 28,256,932 |        |
| 17  | 465,513   | 274,424   | -396.0 | -1275.0 | 463,393   | 665,326   | 727,769   | 745,540   | 655,601   | 0   | 0   | 0   | 3,995,895  |        |
| 18  | 7,196     | 7,289     | 0      | 0       | 7,185     | 6,981     | 6,969     | 6,965     | 7,055     | 0   | 0   | 0   | 7,071      |        |
| 19  | 51.8      | 49.9      | 0      | 0       | 65.9      | 76.6      | 81.0      | 83.0      | 78.8      | 0   | 0   | 0   | 70.8       |        |
| 20  | 1207      | 1207      | 1207   | 1207    | 1207      | 1207      | 1207      | 1207      | 1207      | 0   | 0   | 0   | 1207       |        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Turkey Point - TP5 |           |           |           |           |           | TP5-05    |           |           |     |     |     |            |
|----|--------------------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|------------|
|    |                    | Jan                            | Feb       | Mar       | Apr       | May       | Jun       | Jul       | Aug       | Sep       | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 95.6                           | 80.6      | 75.6      | 98.6      | 83.9      | 68.4      | 97        | 98.4      | 95.4      | 0   | 0   | 0   | 88.3       |
| 2  | PH                 | 744                            | 672       | 743       | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6551       |
| 3  | SH                 | 706.13                         | 601.73    | 733.93    | 720       | 744       | 720       | 744       | 744       | 720       | 0   | 0   | 0   | 6433.8     |
| 4  | RSH                | 37.87                          | 70.27     | 9.07      | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 117.2      |
| 5  | UH                 | 0                              | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                              | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                              | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                              | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                              | 435.45    | 636.08    | 38.83     | 312.72    | 549.03    | 0         | 0         | 0         | 0   | 0   | 0   | 1972.12    |
| 10 | LRPP (MW)          | 0                              | 316.5     | 316.5     | 316.5     | 365.08    | 487.78    | 0         | 0         | 0         | 0   | 0   | 0   | 371.89     |
| 11 | PFOH               | 0                              | 2.53      | 11.37     | 0.28      | 97.18     | 22.57     | 17.2      | 2.78      | 0         | 0   | 0   | 0   | 153.92     |
| 12 | LRPF (MW)          | 0                              | 336.5     | 316.5     | 316.5     | 151       | 194.36    | 316.5     | 316.5     | 0         | 0   | 0   | 0   | 194.43     |
| 13 | PMOH               | 95.98                          | 74.63     | 132.73    | 0         | 73.5      | 51.43     | 70.97     | 55.88     | 148       | 0   | 0   | 0   | 703.13     |
| 14 | LRPM (MW)          | 428.39                         | 348.67    | 188.5     | 0         | 316.5     | 316.5     | 316.5     | 247.21    | 283.29    | 0   | 0   | 0   | 298.53     |
| 15 | NSC                | 1266                           | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 0   | 0   | 0   | 1266       |
| 16 | OPER BTU (MBTU)    | 2,762,237                      | 2,333,031 | 3,217,536 | 4,294,836 | 3,934,592 | 3,164,854 | 4,480,408 | 4,840,434 | 4,325,155 | 0   | 0   | 0   | 33,353,082 |
| 17 | OPER NET GEN (MWH) | 375,049                        | 318,249   | 453,204   | 609,068   | 558,777   | 448,730   | 638,530   | 694,679   | 615,747   | 0   | 0   | 0   | 4,712,033  |
| 18 | ANOHR (BTU/KWH)    | 7,365                          | 7,331     | 7,100     | 7,051     | 7,041     | 7,053     | 7,017     | 6,968     | 7,024     | 0   | 0   | 0   | 7,078      |
| 19 | NOF (%)            | 42.0                           | 41.8      | 48.8      | 66.8      | 59.3      | 49.2      | 67.8      | 73.8      | 67.6      | 0   | 0   | 0   | 57.9       |
| 20 | NPC (MW)           | 1266                           | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 1266      | 0   | 0   | 0   | 1266       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Cape Canaveral - PCC |                | PCC-03 |               |   |
|----------------------------------|----------------|--------|---------------|---|
| DATE                             | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                               |
| 2023-01-06                       | PMO            | 72.6   | 269.00        | 32 SNOW                                   |
| 2023-01-19                       | PMO            | 23.6   | 269.00        | 31 SNOW                                   |
| 2023-01-20                       | PMO            | 12.2   | 269.00        | 31 SNOW                                   |
| 2023-01-21                       | PMO            | 27.4   | 269.00        | 32 SNOW                                   |
| 2023-02-08                       | PFO            | 0.5    | 206.00        | PCC 32 GV2 Derating                       |
| 2023-02-10                       | PMO            | 38.5   | 269.00        | PCC 32 GV2 MO                             |
| 2023-03-09                       | PMO            | 89.0   | 269.00        | PCC 32 MO                                 |
| 2023-03-18                       | PMO            | 82.7   | 269.00        | CT 32 MO                                  |
| 2023-03-29                       | PFO            | 2.1    | 269.00        | PCC CT32 HRH bypass valve fail            |
| 2023-03-29                       | PFO            | 2.1    | 172.00        | PCC CT32 HRH bypass valve fail            |
| 2023-04-05                       | PFO            | 1.2    | 269.00        | PCC 32 HRH bypass valve                   |
| 2023-04-05                       | PFO            | 1.2    | 118.00        | PCC 32 HRH bypass valve                   |
| 2023-04-13                       | PMO            | 16.7   | 269.00        | PCC 32                                    |
| 2023-05-11                       | PMO            | 94.2   | 269.00        | PCC 33 SNOW                               |
| 2023-05-11                       | PMO            | 94.2   | 172.00        | PCC 33 SNOW                               |
| 2023-05-21                       | PMO            | 114.0  | 269.00        | PCC 31 SNOW                               |
| 2023-05-21                       | PMO            | 114.0  | 157.00        | PCC 31 SNOW                               |
| 2023-05-24                       | PMO            | 33.2   | 269.00        | PCC 32 SNOW                               |
| 2023-06-24                       | PMO            | 48.5   | 269.00        | PCC 33 SNOW                               |
| 2023-06-24                       | PMO            | 48.5   | 157.00        | PCC 33 SNOW                               |
| 2023-07-13                       | PFO            | 2.3    | 269.00        | PCC31 Trip                                |
| 2023-07-13                       | PFO            | 2.3    | 158.00        | PCC31 Trip                                |
| 2023-07-14                       | PFO            | 4.5    | 269.00        | CT 31 TOT Failure                         |
| 2023-07-14                       | PFO            | 4.5    | 158.00        | CT 31 TOT Failure                         |
| 2023-07-16                       | PFO            | 23.5   | 269.00        | CT31 Breaker Open Unexpectedly            |
| 2023-07-16                       | PFO            | 23.5   | 157.00        | CT31 Breaker Open Unexpectedly            |
| 2023-07-17                       | PFO            | 4.5    | 269.00        | CT 31 Start-up Failure                    |
| 2023-07-17                       | PFO            | 4.5    | 157.00        | CT 31 Start-up Failure                    |
| 2023-07-25                       | PFO            | 17.4   | 269.00        | PCC 31 Trip - Breaker opened unexpectedly |
| 2023-07-25                       | PFO            | 17.4   | 157.00        | PCC 31 Trip - Breaker opened unexpectedly |
| 2023-07-25                       | PFO            | 3.2    | 269.00        | PCC 31 TOT failure                        |
| 2023-07-25                       | PFO            | 3.2    | 157.00        | PCC 31 TOT failure                        |
| 2023-08-13                       | PFO            | 7.5    | 269.00        | CT31 Breaker Open Unexpectedly            |
| 2023-08-13                       | PFO            | 7.5    | 157.00        | CT31 Breaker Open Unexpectedly            |
| 2023-08-15                       | PPO            | 0.2    | 269.00        | PCC 31 SNOW- Breaker Troubleshoot         |
| 2023-08-15                       | PPO            | 0.2    | 157.00        | PCC 31 SNOW- Breaker Troubleshoot         |
| 2023-08-16                       | PMO            | 28.8   | 269.00        | PCC31- SNOW- Breaker Troubleshooting      |
| 2023-08-16                       | PMO            | 28.8   | 157.00        | PCC31- SNOW- Breaker Troubleshooting      |
| 2023-08-18                       | PFO            | 2.9    | 269.00        | PCC31- SU Fail- Dyn Pres                  |
| 2023-08-18                       | PFO            | 2.9    | 157.00        | PCC31- SU Fail- Dyn Pres                  |
| 2023-08-20                       | PMO            | 24.8   | 269.00        | PCC31- SNOW- Breaker Troubleshooting      |
| 2023-08-20                       | PMO            | 24.8   | 157.00        | PCC31- SNOW- Breaker Troubleshooting      |
| 2023-08-24                       | PMO            | 24.3   | 269.00        | PCC CT32- SNOW- Secondary Exciter Breaker |
| 2023-08-24                       | PMO            | 24.3   | 157.00        | PCC CT32- SNOW- Secondary Exciter Breaker |
| 2023-08-26                       | PFO            | 5.1    | 269.00        | PCC CT32 Trip- BAB36                      |
| 2023-08-26                       | PFO            | 5.1    | 157.00        | PCC CT32 Trip- BAB36                      |
| 2023-08-27                       | PMO            | 36.0   | 269.00        | PCC CT31- SNOW                            |
| 2023-08-27                       | PMO            | 36.0   | 157.00        | PCC CT31- SNOW                            |
| 2023-09-08                       | PFO            | 1.0    | 269.00        | PCC 31 TOT Failure                        |
| 2023-09-08                       | PFO            | 1.0    | 157.00        | PCC 31 TOT Failure                        |
| 2023-09-08                       | PFO            | 0.8    | 269.00        | PCC31- SU Fail- Exc Trans Bkr             |
| 2023-09-08                       | PFO            | 0.8    | 157.00        | PCC31- SU Fail- Exc Trans Bkr             |
| 2023-09-09                       | PMO            | 53.8   | 269.00        | PCC 32 HRSG- HRH Bypass                   |
| 2023-09-09                       | PMO            | 27.8   | 301.00        | PCC ST- Waterbox Cleaning                 |
| 2023-09-09                       | PMO            | 27.8   | 112.00        | PCC ST- Waterbox Cleaning                 |
| 2023-09-09                       | PMO            | 27.8   | 112.00        | PCC ST- Waterbox Cleaning                 |
| 2023-09-12                       | PFO            | 2.9    | 269.00        | PCC CT32- SU Fail- Logic                  |
| 2023-09-12                       | PFO            | 2.9    | 157.00        | PCC CT32- SU Fail- Logic                  |
| 2023-09-12                       | PFO            | 1.9    | 269.00        | PCC CT32- SU Fail- Dyn Pres               |
| 2023-09-12                       | PFO            | 1.9    | 157.00        | PCC CT32- SU Fail- Dyn Pres               |
| 2023-09-18                       | PMO            | 20.6   | 269.00        | PCC31- SNOW                               |
| 2023-09-18                       | PMO            | 20.6   | 157.00        | PCC31- SNOW                               |
| 2023-09-20                       | PMO            | 4.0    | 269.00        | PCC31- SNOW                               |
| 2023-09-20                       | PMO            | 4.0    | 157.00        | PCC31- SNOW                               |
| 2023-09-29                       | PMO            | 26.0   | 269.00        | WaterBox Cleaning                         |
| 2023-09-29                       | PMO            | 26.0   | 158.00        | WaterBox Cleaning                         |
| 2023-09-30                       | PMO            | 3.4    | 269.00        | WaterBox Cleaning                         |
| 2023-09-30                       | PMO            | 3.4    | 158.00        | WaterBox Cleaning                         |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Fort Myers - PFM |                | PFM-02 |               |  |
|------------------------------|----------------|--------|---------------|--|
| DATE                         | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-01                   | PMO            | 0.0    | 125.00        | PFM ST 1 MOF Extension - Control Valve Issues                          |
| 2023-01-01                   | PMO            | 743.9  | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valve Issues                  |
| 2023-01-10                   | PMO            | 50.6   | 188.00        | PFM 2D Task MOF - Remote Purge Test and Water Wash                     |
| 2023-01-10                   | PMO            | 50.6   | 99.00         | PFM 2D Task MOF - Remote Purge Test and Water Wash                     |
| 2023-01-15                   | PMO            | 4.8    | 103.00        | PFM 2D Task MOF - Tuning   |
| 2023-01-15                   | PMO            | 4.8    | 72.07         | PFM 2D Task MOF - Tuning   |
| 2023-01-19                   | PMO            | 19.0   | 188.00        | PFM 2D Event MOF - Refill transformer oil                              |
| 2023-01-26                   | PMO            | 35.9   | 188.00        | PFM 2B Event MOF - Repair IP Intermittent blowdown line                |
| 2023-01-26                   | PMO            | 35.9   | 98.69         | PFM 2B Event MOF - Repair IP Intermittent blowdown line                |
| 2023-01-30                   | PMO            | 74.6   | 188.00        | PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-30                   | PMO            | 74.6   | 202.00        | PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 45.1   | 188.00        | PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 45.1   | 202.00        | PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 51.9   | 188.00        | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 48.2   | 32.00         | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-01                   | PMO            | 0.0    | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valves                        |
| 2023-02-01                   | PMO            | 120.8  | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valve Issues                  |
| 2023-02-02                   | PMO            | 44.9   | 185.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 1.6    | 202.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 3.7    | 32.00         | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 43.3   | 170.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 40.3   | 188.00        | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 0.8    | 202.00        | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 39.5   | 32.00         | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 36.7   | 188.00        | PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 36.7   | 202.00        | PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-05                   | PMO            | 1.8    | 188.00        | PFM 2E Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 188.00        | PFM 2A Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 185.00        | PFM 2C Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 432.00        | PFM ST2 Event MOF - ST1 stop valve replacement                         |
| 2023-02-06                   | PMO            | 0.2    | 188.00        | PFM 2F Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.1    | 188.00        | PFM 2D Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | FMO            | 125.3  | 1682.00       | PFM 2B Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.7    | 188.00        | PFM 2A Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.3    | 188.00        | PFM 2B Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.3    | 185.00        | PFM 2C Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 1.0    | 188.00        | PFM 2E Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 4.5    | 432.00        | PFM ST2 Event MOF - ST1 stop valve replacement                         |
| 2023-02-11                   | PMO            | 0.3    | 188.00        | PFM 2D Event MOF - ST1 stop valve replacement                          |

|            |     |       |        |   |
|------------|-----|-------|--------|---|
| 2023-02-11 | PMO | 116.7 | 125.00 | PFM ST1 MOF Extension - LP Steam Control Valve Issues           |
| 2023-02-11 | PFO | 84.9  | 432.00 | PFM ST2 EFOR - Hydraulic leaks                                  |
| 2023-02-15 | PFO | 9.8   | 244.00 | PFM ST2 Partial EFOR - Hydraulic leaks                          |
| 2023-02-15 | PMO | 13.6  | 432.00 | PFM ST2 Event MOF - Repair hydraulic line servo                 |
| 2023-02-18 | PFO | 3.1   | 50.00  | ST1 Partial Derate - Debris Filter Torque Nut loose             |
| 2023-03-02 | PFO | 1.5   | 185.00 | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-02 | PFO | 1.5   | 15.79  | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-02 | PFO | 1.5   | 82.00  | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-08 | PMO | 23.7  | 188.00 | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-08 | PMO | 23.7  | 15.79  | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-08 | PMO | 23.7  | 82.00  | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-11 | PFO | 3.3   | 185.00 | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-11 | PFO | 3.3   | 15.79  | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-11 | PFO | 3.3   | 82.00  | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-15 | PMO | 52.7  | 188.00 | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-15 | PMO | 52.7  | 16.00  | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-15 | PMO | 52.7  | 82.00  | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-22 | PFO | 2.6   | 188.00 | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-22 | PFO | 2.6   | 15.79  | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-22 | PFO | 2.6   | 82.00  | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-25 | PFO | 8.1   | 188.00 | PFM 2E EFOR - VSV control cable failures                        |
| 2023-03-25 | PFO | 8.1   | 15.79  | PFM 2E EFOR - VSV control cable failures                        |
| 2023-03-25 | PFO | 8.1   | 82.00  | PFM 2E EFOR - VSV control cable failures                        |
| 2023-04-03 | PFO | 0.7   | 188.00 | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-03 | PFO | 0.7   | 5.79   | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-03 | PFO | 0.7   | 82.00  | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-07 | PFO | 3.3   | 188.00 | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-07 | PFO | 3.3   | 15.79  | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-07 | PFO | 3.3   | 82.00  | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-09 | PPO | 524.3 | 188.00 | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-09 | PPO | 524.3 | 15.50  | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-09 | PPO | 524.3 | 82.00  | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-12 | PMO | 83.6  | 188.00 | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-12 | PMO | 83.6  | 15.00  | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-12 | PMO | 83.6  | 82.00  | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-17 | PFO | 28.2  | 34.50  | PFM ST1 - Stop valve does not open                              |
| 2023-04-18 | PFO | 17.5  | 24.50  | PFM ST1 - Stop valve will not open past 50%                     |
| 2023-05-01 | PPO | 66.3  | 188.00 | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-01 | PPO | 66.3  | 15.79  | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-01 | PPO | 66.3  | 82.00  | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-02 | PMO | 300.3 | 185.00 | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-02 | PMO | 18.9  | 15.79  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-02 | PMO | 18.9  | 82.00  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-03 | PMO | 281.4 | 15.79  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-03 | PMO | 281.4 | 82.00  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-04 | PPO | 10.6  | 21.59  | PFM 2B - Post HGP Tech 2.0 Tuning                               |
| 2023-05-06 | PPO | 6.4   | 88.56  | PFM 2B - Post HGP Tech 2.0 Tuning                               |
| 2023-05-07 | PPO | 13.7  | 188.00 | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 13.7  | 6.20   | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 13.7  | 74.00  | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 1.6   | 65.02  | PFM 2B - Post HGP Tech 2.0 Tuning                               |

|            |     |  |      |        |  |
|------------|-----|--|------|--------|--|
| 2023-05-14 | PFO |  | 4.6  | 188.00 | PFM 2A EFOR - VSV fault  |
| 2023-05-14 | PFO |  | 4.6  | 15.79  | PFM 2A EFOR - VSV fault  |
| 2023-05-14 | PFO |  | 4.6  | 82.00  | PFM 2A EFOR - VSV fault  |
| 2023-06-01 | PMO |  | 2.1  | 42.80  | PFM 2B Task MD - Tuning for low NOx operation                    |
| 2023-06-02 | PMO |  | 1.9  | 37.69  | PFM 2B Task MD - Tuning  |
| 2023-06-06 | PMO |  | 3.2  | 30.50  | PFM 2D Task MD - Tuning  |
| 2023-06-19 | PMO |  | 92.5 | 188.00 | PFM 2A MO - MS Isolation Valve Packing Repair                    |
| 2023-06-26 | PFO |  | 1.0  | 188.00 | PFM 2B EFOR - Missed RFC due to CRH bypass valve                 |
| 2023-06-26 | PFO |  | 1.0  | 20.79  | PFM 2B EFOR - Missed RFC due to CRH bypass valve                 |
| 2023-06-26 | PFO |  | 1.0  | 72.00  | PFM 2B EFOR - Missed RFC due to CRH bypass valve                 |
| 2023-06-30 | PMO |  | 97.5 | 185.00 | PFM 2C MO related to PFM ST1 Event Derate - Debris filter failed |
| 2023-06-30 | PMO |  | 97.5 | 1.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-06-30 | PMO |  | 97.5 | 1.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-06-30 | PMO |  | 97.5 | 1.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-06-30 | PMO |  | 97.5 | 1.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-06-30 | PMO |  | 97.5 | 3.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-06-30 | PMO |  | 97.5 | 2.00   | PFM ST1 Event MO - Debris filter failed                          |
| 2023-07-04 | PFO |  | 38.9 | 188.00 | PFM 2F EFOR - Lube oil pump motor and load tunnel high temp      |
| 2023-07-04 | PFO |  | 38.9 | 20.79  | PFM 2F EFOR - Lube oil pump motor and load tunnel high temp      |
| 2023-07-04 | PFO |  | 38.9 | 72.00  | PFM 2F EFOR - Lube oil pump motor and load tunnel high temp      |
| 2023-07-05 | PFO |  | 9.5  | 185.00 | PFM 2C EFOR - Faulty fire protection notifier module             |
| 2023-07-05 | PFO |  | 9.5  | 20.79  | PFM 2C EFOR - Faulty fire protection notifier module             |
| 2023-07-05 | PFO |  | 9.5  | 72.00  | PFM 2C EFOR - Faulty fire protection notifier module             |
| 2023-07-07 | PMO |  | 56.7 | 188.00 | PFM 2F Event MO - Lube Oil Motor Replacement                     |
| 2023-07-07 | PMO |  | 56.7 | 20.79  | PFM 2F Event MO - Lube Oil Motor Replacement                     |
| 2023-07-07 | PMO |  | 56.7 | 72.00  | PFM 2F Event MO - Lube Oil Motor Replacement                     |
| 2023-07-21 | PFO |  | 36.6 | 8.00   | PFM 2A Partial EFOR - CRH blending valve would not open          |
| 2023-07-21 | PFO |  | 36.6 | 11.00  | PFM 2A Partial EFOR - CRH blending valve would not open          |
| 2023-07-21 | PFO |  | 36.6 | 72.00  | PFM 2A Partial EFOR - CRH blending valve would not open          |
| 2023-07-27 | PFO |  | 98.0 | 188.00 | PFM 2E EFOR - T3 bearing oil leak                                |
| 2023-07-27 | PFO |  | 98.0 | 20.79  | PFM 2E EFOR - T3 bearing oil leak                                |
| 2023-07-27 | PFO |  | 98.0 | 72.00  | PFM 2E EFOR - T3 bearing oil leak                                |
| 2023-08-01 | PFO |  | 0.0  | 185.00 | PFM 2C EFOR - High Blade Path Spread Trip                        |
| 2023-08-01 | PFO |  | 0.0  | 20.79  | PFM 2C EFOR - High Blade Path Spread Trip                        |
| 2023-08-01 | PFO |  | 0.0  | 72.00  | PFM 2C EFOR - High Blade Path Spread Trip                        |
| 2023-08-09 | PFO |  | 0.4  | 188.00 | PFM 2B SF - 89ND Exciter Startup Fuse Blown                      |
| 2023-08-09 | PFO |  | 0.4  | 20.79  | PFM 2B SF - 89ND Exciter Startup Fuse Blown                      |
| 2023-08-09 | PFO |  | 0.4  | 72.00  | PFM 2B SF - 89ND Exciter Startup Fuse Blown                      |
| 2023-08-25 | PFO |  | 7.5  | 188.00 | PFM 2A EFOR - Tripped at 120 MW                                  |
| 2023-08-25 | PFO |  | 7.5  | 20.79  | PFM 2A EFOR - Tripped at 120 MW                                  |
| 2023-08-25 | PFO |  | 7.5  | 72.00  | PFM 2A EFOR - Tripped at 120 MW                                  |
| 2023-08-25 | PFO |  | 3.5  | 188.00 | PFM 2F EFOR - IGV position feedback deviation                    |
| 2023-08-25 | PFO |  | 0.3  | 20.79  | PFM 2F EFOR - IGV position feedback deviation                    |
| 2023-08-25 | PFO |  | 0.3  | 72.00  | PFM 2F EFOR - IGV position feedback deviation                    |
| 2023-08-25 | PFO |  | 3.2  | 20.79  | PFM 2F EFOR - IGV position feedback deviation                    |
| 2023-08-25 | PFO |  | 3.2  | 72.00  | PFM 2F EFOR - IGV position feedback deviation                    |
| 2023-08-25 | PFO |  | 8.5  | 188.00 | PFM 2F EFOR - VSV position feedback deviation                    |
| 2023-08-25 | PFO |  | 8.5  | 20.79  | PFM 2F EFOR - VSV position feedback deviation                    |
| 2023-08-25 | PFO |  | 8.5  | 72.00  | PFM 2F EFOR - VSV position feedback deviation                    |
| 2023-08-25 | PFO |  | 1.8  | 185.00 | PFM 2C EFOR - PM2 Valve Stuck 43%                                |

|            |     |       |        |  |
|------------|-----|-------|--------|--|
| 2023-08-25 | PFO | 1.8   | 20.79  | PFM 2C EFOR - PM2 Valve Stuck 43%                                    |
| 2023-08-25 | PFO | 1.8   | 72.00  | PFM 2C EFOR - PM2 Valve Stuck 43%                                    |
| 2023-08-27 | PMO | 22.7  | 188.00 | PFM 2F MO - Replace IGV VSV Cables                                   |
| 2023-08-27 | PMO | 22.7  | 20.79  | PFM 2F MO - Replace IGV VSV Cables                                   |
| 2023-08-27 | PMO | 22.7  | 72.00  | PFM 2F MO - Replace IGV VSV Cables                                   |
| 2023-08-27 | PFO | 1.8   | 185.00 | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-27 | PFO | 1.8   | 20.79  | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-27 | PFO | 1.8   | 72.00  | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-27 | PFO | 28.0  | 185.00 | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-27 | PFO | 28.0  | 20.79  | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-27 | PFO | 28.0  | 72.00  | PFM 2C EFOR - PM2 Valve Stuck  |
| 2023-08-29 | PFO | 4.1   | 188.00 | PFM 2E EFOR - IGV VSV Feedback                                       |
| 2023-08-29 | PFO | 4.1   | 20.79  | PFM 2E EFOR - IGV VSV Feedback                                       |
| 2023-08-29 | PFO | 4.1   | 72.00  | PFM 2E EFOR - IGV VSV Feedback                                       |
| 2023-09-01 | PMO | 49.2  | 188.00 | PFM 2E Event MO - Replace IGV and VSV Cables                         |
| 2023-09-06 | PMO | 18.7  | 185.00 | PFM 2C MO - Replace Compressor Discharge TCs                         |
| 2023-09-12 | PFO | 0.7   | 188.00 | PFM 2A EFOR - PM GCV valve overshoot due to excessive leakage of SRV |
| 2023-09-13 | PPO | 431.4 | 188.00 | PFM 2A PO - HGP Tech 2.0 Bearing Replacement                         |
| 2023-09-18 | PPO | 288.3 | 188.00 | PFM 2F PO - HGP Tech 2.0   |
| 2023-09-18 | PPO | 288.3 | 20.79  | PFM 2F PO - HGP Tech 2.0   |
| 2023-09-18 | PPO | 288.3 | 72.00  | PFM 2F PO - HGP Tech 2.0   |
| 2023-09-30 | PFO | 12.0  | 188.00 | PFM 2B - Trip due to   |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Manatee - PM3 |                | PM3-03 |               |   |
|---------------------------|----------------|--------|---------------|---|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-01                | PMO            | 83.1   | 50.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 133.00        | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-06                | PMO            | 70.5   | 189.00        | PMT 3D SNOW - Repair HP Steam Leak                                |
| 2023-01-12                | PMO            | 87.8   | 191.00        | PMT 3B SNOW - HP Valve Repack and 3B Balance Shot                 |
| 2023-02-11                | PMO            | 3.6    | 189.00        | PMT U3D Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-11                | PMO            | 2.3    | 189.00        | PMT U3A SNOW - Block ST Seal Oil Valve Replacement                |
| 2023-02-12                | PMO            | 0.3    | 464.00        | PMT U3 Block SNOW - ST Seal Oil Valve Replacement                 |
| 2023-02-12                | PMO            | 0.2    | 189.00        | PMT U3C Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-12                | FMO            | 71.7   | 1222.00       | PMT U3B Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 4.2    | 464.00        | PMT U3 Block SNOW - ST Seal Oil Valve Replacement                 |
| 2023-02-15                | PMO            | 6.2    | 189.00        | PMT U3A SNOW - Block ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 9.1    | 191.00        | PMT U3B Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 2.8    | 189.00        | PMT U3C Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PFO            | 4.1    | 189.00        | PMT 3D EFOR - IP Steam Backpressure Control Valve Controller      |
| 2023-02-15                | PFO            | 0.9    | 464.00        | PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller |
| 2023-03-07                | PMO            | 85.9   | 189.00        | PMT 3C SNOW - FG Transmitter Calibration                          |
| 2023-03-21                | PMO            | 68.8   | 191.00        | PMT 3B SNOW - HP Relief Fuel Gas Cal                              |
| 2023-04-11                | PMO            | 58.2   | 191.00        | PMT 3B SNOW - LP Economizer Relief Inlet Valve                    |
| 2023-05-12                | PMO            | 36.1   | 189.00        | PMT 3A SNOW - FG Transmitter Cal                                  |
| 2023-05-12                | PMO            | 36.1   | 116.00        | PMT 3A SNOW - FG Transmitter Cal                                  |
| 2023-05-15                | PFO            | 91.0   | 189.00        | EFOR PMT 3A - BFP Motor and Seals                                 |
| 2023-05-15                | PFO            | 91.0   | 101.00        | EFOR PMT 3A - BFP Motor and Seals                                 |
| 2023-05-25                | PMO            | 41.6   | 189.00        | PMT 3D SNOW - FG Transmitter Calibration                          |
| 2023-05-25                | PMO            | 41.6   | 101.00        | PMT 3D SNOW - FG Transmitter Calibration                          |
| 2023-05-28                | PFO            | 1.7    | 75.05         | PMT 3A Forced Derating - Inlet Bleed Heat valve                   |
| 2023-05-28                | PFO            | 1.7    | 62.00         | PMT 3A Forced Derating - Inlet Bleed Heat valve                   |
| 2023-05-28                | PFO            | 0.2    | 131.49        | PMT 3A Forced Derating - Inlet Bleed Heat                         |
| 2023-05-28                | PFO            | 0.2    | 99.00         | PMT 3A Forced Derating - Inlet Bleed Heat                         |
| 2023-06-01                | PFO            | 2.9    | 189.00        | PMT 3A EFOR - Late RFC - Haz Gas Card Issue                       |
| 2023-06-01                | PFO            | 2.9    | 116.00        | PMT 3A EFOR - Late RFC - Haz Gas Card Issue                       |
| 2023-06-10                | PMO            | 12.6   | 189.00        | PMT 3C- Task MO - Steamer Hydraulic Recharge                      |
| 2023-06-10                | PMO            | 14.9   | 191.00        | PMT 3B - Task MO - Steamer Hydraulic Recharge                     |
| 2023-06-10                | PMO            | 2.7    | 464.00        | PMT 3ST Task MO - Hydraulic Recharge                              |
| 2023-06-13                | PFO            | 3.0    | 189.00        | PMT Unti3A EFOR - HRSG SH Spray valve Failure                     |
| 2023-06-13                | PFO            | 3.0    | 116.00        | PMT Unti3A EFOR - HRSG SH Spray valve Failure                     |
| 2023-06-14                | PFO            | 0.1    | 180.00        | PMT 3C - Derating - HRSG Super Heater                             |
| 2023-06-14                | PFO            | 0.1    | 99.00         | PMT 3C - Derating - IP Startup Drain Failure                      |
| 2023-06-14                | PFO            | 0.1    | 61.82         | PMT 3C - Derating - IP Startup Drain Failure                      |
| 2023-06-30                | PFO            | 36.1   | 189.00        | EFOR - PMT 3A- 1002 HRH ISO MOV Failure                           |
| 2023-06-30                | PFO            | 36.1   | 463.00        | EFOR - PMT 3A- 1002 HRH ISO MOV Failure                           |
| 2023-07-01                | PMO            | 2.5    | 189.00        | PMT - 3C - Task MO- 3A HRH Isolation Valve                        |
| 2023-07-01                | PFO            | 1.0    | 189.00        | EFOR - PMT 3A- 1002 HRH ISO MOV Failure                           |
| 2023-07-01                | PMO            | 0.8    | 189.00        | PMT - 3D - Task MO - 3A HRH Isolation Valve                       |

|            |     |  |      |         |  |
|------------|-----|--|------|---------|--|
| 2023-07-01 | PMO |  | 0.6  | 191.00  | PMT - 3B - Task MO - 3A HRH Valve                  |
| 2023-07-01 | FMO |  | 3.4  | 1222.00 | PMT - ST - Task MO- 3A HRH Isolation Valve         |
| 2023-07-02 | PMO |  | 4.4  | 191.00  | PMT - 3B - Task MO - 3A HRH Valve                  |
| 2023-07-02 | PMO |  | 6.4  | 189.00  | PMT - 3C - Task MO- 3A HRH Isolation Valve         |
| 2023-07-02 | PMO |  | 0.6  | 189.00  | PMT - 3D - Task MO - 3A HRH Isolation Valve        |
| 2023-07-02 | PMO |  | 3.4  | 464.00  | PMT - ST - Task MO- 3A HRH Isolation Valve         |
| 2023-07-22 | PFO |  | 3.9  | 189.00  | PMT - 3A EFOR - Fire Protection System             |
| 2023-07-22 | PFO |  | 3.9  | 348.00  | PMT - 3A EFOR - Fire Protection System             |
| 2023-08-05 | PMO |  | 7.9  | 189.00  | PMT 3A MOF - Water Wash Drain                      |
| 2023-08-05 | PMO |  | 7.9  | 348.00  | PMT 3A MOF - Water Wash Drain                      |
| 2023-08-05 | PMO |  | 2.7  | 189.00  | PMT - 3A - MOF - Water Wash Drain                  |
| 2023-08-18 | PMO |  | 62.7 | 189.00  | PMT 3D - MOF - BFP Seals Strainer and IP SH Drain  |
| 2023-08-18 | PMO |  | 62.7 | 348.00  | PMT 3D - MOF - BFP Seals Strainer and IP SH Drain  |
| 2023-08-25 | PFO |  | 3.1  | 191.00  | EFOR - PMT 3B Trip due too GCV Deviation           |
| 2023-08-25 | PFO |  | 3.1  | 348.00  | EFOR - PMT 3B Trip due too GCV Deviation           |
| 2023-09-02 | PFO |  | 4.7  | 191.00  | EFOR- PMT 3B Trip due to High Vibration            |
| 2023-09-02 | PFO |  | 4.7  | 348.00  | EFOR- PMT 3B Trip due to High Vibration            |
| 2023-09-10 | PMO |  | 30.1 | 189.00  | MOF- PMT 3C SRV Replacement                        |
| 2023-09-10 | PMO |  | 30.1 | 348.00  | MOF- PMT 3C SRV Replacement                        |
| 2023-09-22 | PFO |  | 1.7  | 191.00  | PMT 3B- Late RFC due to Non-Deferable Maintenance  |
| 2023-09-22 | PFO |  | 1.7  | 348.00  | PMT 3B- Late RFC due to Non-Deferable Maintenance  |
| 2023-09-25 | PFO |  | 3.1  | 189.00  | PMT 3D - SF due to BFP Motor Trip                  |
| 2023-09-25 | PFO |  | 3.1  | 348.00  | PMT 3D - SF due to BFP Motor Trip                  |
| 2023-09-26 | PFO |  | 0.0  | 189.00  | PMT 3C EFOR due to Flame Scanner Fault             |
| 2023-09-26 | PFO |  | 0.0  | 348.00  | PMT 3C EFOR due to Flame Scanner Fault             |
| 2023-09-28 | PFO |  | 1.4  | 189.00  | PMT 3C - Late RFC due to Flame Scanner Replacement |
| 2023-09-28 | PFO |  | 1.4  | 348.00  | PMT 3C - Late RFC due to Flame Scanner Replacement |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Martin - PM8 |                | PM8-08 |               |   |
|--------------------------|----------------|--------|---------------|---|
| DATE                     | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-14               | PFO            | 2.7    | 189.00        | EFOR 8D 89-ND Switch Fail to Close                                    |
| 2023-01-24               | PFO            | 0.5    | 464.00        | EFOR Unit 8 ST Trip   |
| 2023-01-26               | PMO            | 22.2   | 187.00        | SNOW: PMR Unit 8 Block Repair Motive Steam Valve                      |
| 2023-01-27               | FMO            | 48.0   | 1216.00       | SNOW: 8ST HRB-ACV-0008 Motive Steam Valve                             |
| 2023-01-29               | PMO            | 8.2    | 187.00        | SNOW: PMR Unit 8 Block Repair Motive Steam Valve                      |
| 2023-01-29               | PMO            | 8.3    | 187.00        | SNOW: 8ST HRB-ACV-0008 Motive Steam Valve                             |
| 2023-02-03               | PFO            | 13.3   | 187.00        | EFOR 8A IGV Trip  |
| 2023-02-09               | PFO            | 0.0    | 183.00        | EFOR 8D Runback high RH Temp  |
| 2023-02-10               | PFO            | 0.6    | 187.00        | EFOR 8A Trip Steam Pressure Low                                       |
| 2023-02-12               | PFO            | 1.7    | 189.00        | EFOR 8D Runback LF Testing  |
| 2023-02-21               | PFO            | 1.6    | 189.00        | EFOR PMR 8D BFP Recirc Valve  |
| 2023-02-22               | PFO            | 3.5    | 187.00        | EFOR PMR 8B SRV Leak-by   |
| 2023-03-10               | PMO            | 20.5   | 187.00        | SNOW: PMR 8B SRV Replacement  |
| 2023-03-15               | PMO            | 56.8   | 189.00        | SNOW: PMR 8D CT Exhaust and Lift Oil                                  |
| 2023-04-09               | PFO            | 3.2    | 189.00        | EFOR: PMR 8C Runback High Superheater 3 Temperatures                  |
| 2023-04-16               | PPO            | 337.2  | 189.00        | PO: PMR 8C Reliability Outage   |
| 2023-04-16               | PPO            | 337.2  | 114.50        | PO: PMR 8C Reliability Outage   |
| 2023-04-20               | PMO            | 61.2   | 187.00        | SNOW: PMR 8A  |
| 2023-04-25               | PFO            | 0.3    | 187.00        | EFOR: 8A CT Trip During LF Testing Lo Lo Atomizing Air Alarm          |
| 2023-04-25               | PFO            | 0.3    | 189.00        | EFOR: 8D CT Trip During LF Testing Lo Lo Atomizing Air Alarm          |
| 2023-05-01               | PPO            | 232.6  | 189.00        | PO: PMR 8C Planned Outage   |
| 2023-05-01               | PPO            | 232.6  | 114.50        | PO: PMR 8C Planned Outage   |
| 2023-05-03               | PFO            | 3.1    | 187.00        | EFOR: PMR 8B BFP Lube Oil Intrusion                                   |
| 2023-05-03               | PFO            | 3.1    | 114.50        | EFOR: PMR 8B BFP Lube Oil Intrusion                                   |
| 2023-05-12               | PPO            | 0.0    | 189.00        | PO: PMR 8C Tuning   |
| 2023-05-12               | PPO            | 0.0    | 114.50        | PO: PMR 8C Tuning   |
| 2023-05-12               | PPO            | 21.7   | 189.00        | POE: PMR 8C Tuning  |
| 2023-05-12               | PPO            | 21.7   | 114.50        | POE: PMR 8C Tuning  |
| 2023-05-15               | PPO            | 0.0    | 189.00        | PO: PMR 8C Tuning   |
| 2023-05-15               | PPO            | 0.0    | 114.50        | PO: PMR 8C Tuning   |
| 2023-05-15               | PPO            | 1.4    | 189.00        | POE: PMR 8C Tuning  |
| 2023-05-15               | PPO            | 1.4    | 114.50        | POE: PMR 8C Tuning  |
| 2023-05-17               | PFO            | 47.6   | 187.00        | EFOR: PMR 8A Cracked HRH Header                                       |
| 2023-05-17               | PFO            | 47.6   | 114.50        | EFOR: PMR 8A Cracked HRH Header                                       |
| 2023-05-20               | PFO            | 1.6    | 189.00        | EFOR: PMR 8C VSV LVDT Cable   |
| 2023-05-20               | PFO            | 1.6    | 114.50        | EFOR: PMR 8C VSV LVDT Cable   |
| 2023-05-24               | PMO            | 143.0  | 189.00        | SNO: PMR 8D Reliability Outage  |
| 2023-05-24               | PMO            | 143.0  | 114.50        | SNO: PMR 8D Reliability Outage  |
| 2023-05-31               | PFO            | 92.3   | 189.00        | EFOR: PMR 8D Breaker Fire   |
| 2023-05-31               | PFO            | 0.7    | 232.00        | EFOR: PMR 8D Breaker Fire   |
| 2023-05-31               | PFO            | 92.0   | 189.00        | EFOR: PMR 8C Breaker Fire   |
| 2023-05-31               | PFO            | 92.0   | 116.00        | EFOR: PMR 8C Breaker Fire   |
| 2023-05-31               | PFO            | 2.1    | 464.00        | EFOR: PMR 8ST SU due to Breaker Fire                                  |
| 2023-05-31               | PFO            | 2.1    | 232.00        | EFOR: PMR 8D Breaker Fire   |
| 2023-05-31               | PFO            | 1.9    | 187.00        | EFOR: PMR 8A SU due to Breaker Fire                                   |
| 2023-05-31               | PFO            | 89.4   | 232.00        | EFOR: PMR 8D Breaker Fire   |
| 2023-06-03               | PMO            | 87.1   | 189.00        | MO: PMR 8C Switchgear 2   |
| 2023-06-03               | PMO            | 87.1   | 189.00        | MO: PMR 8D Switchgear 2   |
| 2023-06-03               | PMO            | 87.1   | 116.00        | MO: PMR 8C Switchgear 2   |
| 2023-06-03               | PMO            | 87.1   | 116.00        | MO: PMR 8D Switchgear 2   |
| 2023-06-13               | PFO            | 3.9    | 187.00        | EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure |
| 2023-06-13               | PFO            | 3.9    | 116.00        | EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure |
| 2023-06-22               | PMO            | 16.5   | 189.00        | MO: PMR 8C Exhaust Frame Blower Motors Replacement                    |
| 2023-06-22               | PMO            | 16.5   | 116.00        | MO: PMR 8C Exhaust Frame Blower Motors Replacement                    |
| 2023-07-01               | PMO            | 24.0   | 187.00        | MO: PMR 8A Reliability Outage   |

|            |     |  |       |        |  |
|------------|-----|--|-------|--------|--|
| 2023-07-01 | PMO |  | 24.0  | 116.00 | MO: PMR 8A Reliability Outage                        |
| 2023-07-04 | PFO |  | 2.2   | 187.00 | EFOR: PMR 8A LF Failed Transfer AA Low DP Trip       |
| 2023-07-04 | PFO |  | 2.2   | 116.00 | EFOR: PMR 8A LF Failed Transfer AA Low DP Trip       |
| 2023-07-06 | PFO |  | 1.5   | 464.00 | EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D  |
| 2023-07-06 | PFO |  | 1.5   | 92.50  | EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D  |
| 2023-07-06 | PFO |  | 1.5   | 92.50  | EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D  |
| 2023-07-06 | PFO |  | 1.5   | 94.50  | EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D  |
| 2023-07-06 | PFO |  | 1.5   | 94.50  | EFOR: PMR 8ST Lightning Strike - Impacts: 8C and 8D  |
| 2023-07-12 | PFO |  | 0.9   | 187.00 | EFOR: PMR 8A Atomizing Air low dP Trip               |
| 2023-07-12 | PFO |  | 0.9   | 116.00 | EFOR: PMR 8A Atomizing Air low dP Trip               |
| 2023-07-13 | PFO |  | 0.6   | 187.00 | EFOR: PMR 8A Atomizing Air                           |
| 2023-07-13 | PFO |  | 0.6   | 116.00 | EFOR: PMR 8A Atomizing Air                           |
| 2023-07-19 | PFO |  | 69.0  | 187.00 | EFOR: PMR 8A Atomizing Air Cooler Leak               |
| 2023-07-19 | PFO |  | 69.0  | 116.00 | EFOR: PMR 8A Atomizing Air Cooler Leak               |
| 2023-07-19 | PFO |  | 1.8   | 187.00 | EFOR: PMR 8B Manual shutdown loss of CCW             |
| 2023-07-19 | PFO |  | 1.8   | 116.00 | EFOR: PMR 8B Manual shutdown loss of CCW             |
| 2023-07-26 | PFO |  | 0.5   | 187.00 | EFOR: PMR 8A SU Failure Low AAPR                     |
| 2023-07-26 | PFO |  | 0.5   | 116.00 | EFOR: PMR 8A SU Failure Low AAPR                     |
| 2023-07-26 | PMO |  | 101.6 | 187.00 | MO: PMR 8A Atomizing Air Reliability Outage          |
| 2023-07-26 | PMO |  | 101.6 | 116.00 | MO: PMR 8A Atomizing Air Reliability Outage          |
| 2023-08-15 | PMO |  | 26.7  | 187.00 | MO: PMR 8A Atomizing Air Troubleshooting             |
| 2023-08-15 | PMO |  | 26.7  | 116.00 | MO: PMR 8A Atomizing Air Troubleshooting             |
| 2023-08-17 | PFO |  | 0.3   | 187.00 | EFOR: PMR 8B Trip on BFP minimum flow                |
| 2023-08-17 | PFO |  | 0.3   | 116.00 | EFOR: PMR 8B Trip on BFP minimum flow                |
| 2023-09-15 | PMO |  | 85.0  | 187.00 | MO: PMR 8B Reliability Outage                        |
| 2023-09-15 | PMO |  | 85.0  | 116.00 | MO: PMR 8B Reliability Outage                        |
| 2023-09-18 | PMO |  | 8.9   | 187.00 | MOF: PMR 8B HRH sky vent                             |
| 2023-09-18 | PMO |  | 8.9   | 116.00 | MOF: PMR 8B HRH sky vent                             |
| 2023-09-21 | PMO |  | 72.0  | 189.00 | MO: PMR 8D Lube Oil Heat Exchanger Plate Replacement |
| 2023-09-21 | PMO |  | 72.0  | 96.00  | MO: PMR 8D Lube Oil Heat Exchanger Plate Replacement |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Okeechobee Energy Center - POK |                | POK-01 |               |   |
|--|----------------|--------|---------------|---|
| DATE                                       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                                 | PFO            | 13.9   | 342.00        | CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS        |
| 2023-01-07                                 | PMO            | 13.1   | 342.00        | MOF - Unit 1-2 Planned Liquid Fuel Testing                              |
| 2023-01-08                                 | PMO            | 15.5   | 342.00        | MOF - Unit 1-2 Planned Liquid Fuel Testing                              |
| 2023-01-09                                 | PFO            | 0.5    | 342.00        | EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.               |
| 2023-01-09                                 | PFO            | 0.5    | 157.00        | EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.               |
| 2023-01-15                                 | PFO            | 9.6    | 514.00        | EFOR - failed thermocouple on the IP turbine system tripped the unit.   |
| 2023-01-19                                 | PMO            | 90.2   | 342.00        | SNOW: POK 1-2   |
| 2023-02-27                                 | PPO            | 797.2  | 342.00        | POK 11 HGP Planned Outage Coating of CT Compressor                      |
| 2023-02-27                                 | PPO            | 717.9  | 171.00        | POK 11 HGP Planned Outage Coating of CT Compressor                      |
| 2023-03-29                                 | PMO            | 49.3   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing inspection and repairs.        |
| 2023-03-29                                 | PPO            | 131.3  | 171.00        | POK 11 HGP Planned Outage Coating of CT Compressor                      |
| 2023-04-01                                 | PMO            | 30.0   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs         |
| 2023-04-02                                 | FMO            | 52.0   | 1540.00       | Unit 1-3 MOF Maintenance Outage   |
| 2023-04-04                                 | FMO            | 75.6   | 1540.00       | Unit 1-1 MOF Maintenance Outage   |
| 2023-04-07                                 | PMO            | 91.9   | 342.00        | Unit 1-3 MOF Maintenance Outage   |
| 2023-04-07                                 | PMO            | 96.9   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs         |
| 2023-04-07                                 | PMO            | 302.2  | 342.00        | Unit 1-1 MOF Maintenance Outage   |
| 2023-04-11                                 | PFO            | 0.9    | 342.00        | EFOR POK-13 High HP attemperator temperature.                           |
| 2023-04-20                                 | PMO            | 3.7    | 342.00        | Unit 1-1 MOF  |
| 2023-06-02                                 | PFO            | 3.7    | 342.00        | EFOR - High combustor temperature unit trip during liquid fuel testing. |
| 2023-06-24                                 | PMO            | 31.9   | 342.00        | MOF Unit 1-1 Flame scanner D replacement.                               |
| 2023-06-27                                 | PFO            | 4.9    | 342.00        | EFOR - Unit 1-2 Trip Boiler Feed Pump.                                  |
| 2023-06-30                                 | PFO            | 3.3    | 342.00        | EFOR - Unit 1-1 trip on High HP desuperheater temperature.              |
| 2023-07-14                                 | PFO            | 162.5  | 342.00        | EFOR Unit 1-2 Inlet Bleed Heat Flex Hose Liberation                     |
| 2023-07-14                                 | PFO            | 162.5  | 164.00        | EFOR Unit 1-2 Inlet Bleed Heat Flex Hose Liberation                     |
| 2023-08-01                                 | PFO            | 1.4    | 342.00        | EFOR - Unit 1-1 Trip due to HP WTR Drum LVL LOW                         |
| 2023-08-22                                 | PMO            | 99.6   | 342.00        | SNOW CT 1-1 IBH flex hose replacement                                   |
| 2023-08-22                                 | PMO            | 99.6   | 165.00        | SNOW CT 1-1 IBH flex hose replacement                                   |
| 2023-09-01                                 | PMO            | 84.4   | 342.00        | SNOW CT 1-2 IBH flex hose replacement                                   |
| 2023-09-01                                 | PMO            | 84.4   | 159.00        | SNOW CT 1-2 IBH flex hose replacement                                   |
| 2023-09-07                                 | PMO            | 161.8  | 342.00        | SNOW CT 1-3 IBH flex hose replacement.                                  |
| 2023-09-07                                 | PMO            | 161.8  | 164.00        | SNOW CT 1-3 IBH flex hose replacement.                                  |
| 2023-09-25                                 | PFO            | 1.0    | 49.00         | Unplanned Derating Lightning strike in gas yard.                        |
| 2023-09-25                                 | PFO            | 1.0    | 42.00         | Unplanned Derating Lightning strike in gas yard.                        |
| 2023-09-25                                 | PFO            | 1.0    | 42.00         | Unplanned Derating Lightning strike in gas yard.                        |
| 2023-09-25                                 | PFO            | 1.0    | 42.00         | Unplanned Derating Lightning strike in gas yard.                        |
| 2023-09-25                                 | PFO            | 21.1   | 342.00        | EFOR CT 1-1 Gas Control Valve GCV-4 Position Error                      |
| 2023-09-25                                 | PFO            | 21.1   | 164.00        | EFOR CT 1-1 Gas Control Valve GCV-4 Position Error                      |
| 2023-09-29                                 | PFO            | 24.7   | 342.00        | EFOR Unit 1-1 Gas Control Valve GVC-4 Drive Current Fault.              |
| 2023-09-29                                 | PFO            | 24.7   | 164.00        | EFOR Unit 1-1 Gas Control Valve GVC-4 Drive Current Fault.              |

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FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Port Everglades - PPE |                |       | PPE-05        |  |
|-----------------------------------|----------------|-------|---------------|--|
| DATE                              | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-01                        | PMO            | 23.5  | 269.00        | 53 MOF - HP Economizer Tube Leak Repairs                         |
| 2023-01-01                        | PMO            | 23.5  | 112.00        | 53 MOF - HP Economizer Tube Leak Repairs                         |
| 2023-01-06                        | PMO            | 46.0  | 269.00        | 53 MOF - Borescope Inspection                                    |
| 2023-01-06                        | PMO            | 46.0  | 113.00        | 53 MOF - Borescope Inspection                                    |
| 2023-01-11                        | PMO            | 140.1 | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-11                        | PMO            | 140.1 | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-15                        | PFO            | 6.8   | 252.00        | 52 Forced Outage - GV4 Cooling Air Low                           |
| 2023-01-15                        | PFO            | 6.8   | 112.00        | 52 Forced Outage - GV4 Cooling Air Low                           |
| 2023-01-15                        | PFO            | 1.4   | 252.00        | 52 SUF - GV4 Cooling Air Low                                     |
| 2023-01-15                        | PFO            | 1.4   | 112.00        | 52 SUF - GV4 Cooling Air Low                                     |
| 2023-01-18                        | PMO            | 2.5   | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 2.5   | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 0.8   | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 0.8   | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-30                        | PFO            | 3.2   | 269.00        | 53 Forced Outage - CEMS Analyzer Equipment Failure               |
| 2023-01-30                        | PFO            | 3.2   | 112.00        | 53 Forced Outage - CEMS Analyzer Equipment Failure               |
| 2023-01-30                        | PFO            | 6.3   | 269.00        | 53 SUF - TOT 10 Bad Quality                                      |
| 2023-01-30                        | PFO            | 6.3   | 112.00        | 53 SUF - TOT 10 Bad Quality                                      |
| 2023-02-01                        | PMO            | 43.0  | 252.00        | 51 MOF - HP Feedwater Stop Valve Repair                          |
| 2023-02-16                        | PFO            | 1.4   | 252.00        | 51 SUF - SFC Trip  |
| 2023-02-16                        | PFO            | 1.4   | 112.00        | 51 SUF - SFC Trip  |
| 2023-02-24                        | PFO            | 6.6   | 252.00        | 51 Forced Outage - TOT 8 Failure                                 |
| 2023-02-24                        | PFO            | 6.6   | 112.00        | 51 Forced Outage - TOT 8 Failure                                 |
| 2023-02-28                        | PFO            | 1.9   | 405.00        | 50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH |
| 2023-03-05                        | PFO            | 2.0   | 269.00        | 53 Forced Outage - HRH Bypass PCV Leakby                         |
| 2023-03-05                        | PFO            | 2.0   | 112.00        | 53 Forced Outage - HRH Bypass PCV Leakby                         |
| 2023-03-05                        | PPO            | 143.5 | 269.00        | 53 POF - Spring Outage   |
| 2023-03-05                        | PPO            | 141.7 | 141.00        | 53 POF - Spring Outage   |
| 2023-03-10                        | PMO            | 2.8   | 252.00        | 51 Block SNOW  |
| 2023-03-11                        | PMO            | 1.8   | 405.00        | 50 ST - Block SNOW   |
| 2023-03-11                        | PPO            | 330.9 | 141.00        | 53 POF - Spring Outage   |
| 2023-03-11                        | FMO            | 323.1 | 1178.00       | 52 Block SNOW  |
| 2023-03-24                        | PMO            | 5.9   | 405.00        | 50 ST - Block SNOW   |
| 2023-03-24                        | PMO            | 122.5 | 252.00        | 51 Block SNOW  |
| 2023-03-24                        | PPO            | 357.0 | 269.00        | 53 POF - Spring Outage   |
| 2023-03-24                        | PPO            | 351.0 | 141.00        | 53 POF - Spring Outage   |
| 2023-04-15                        | PFO            | 0.8   | 269.00        | 53 SUF - CT SGC Trip on SFC                                      |
| 2023-04-25                        | PMO            | 25.4  | 252.00        | 51 SNOW - Ammonia Blower   |
| 2023-05-03                        | PFO            | 3.0   | 252.00        | 52 SUF - BAB36 Position Indicator Failure                        |
| 2023-05-03                        | PFO            | 0.3   | 269.00        | 53 EFOR - LLCO System Issue                                      |
| 2023-05-03                        | PFO            | 0.3   | 142.00        | 53 EFOR - LLCO System Issue                                      |
| 2023-05-11                        | PFO            | 2.9   | 405.00        | 50 ST EFOR - Trip On Low Vacuum HP                               |
| 2023-05-22                        | PMO            | 0.5   | 269.00        | 53 - LF Testing Trip   |
| 2023-05-26                        | PFO            | 2.8   | 252.00        | 51 SUF - GV2 Solenoid Failure                                    |
| 2023-06-05                        | PMO            | 33.0  | 252.00        | 51 SNOW - Ammonia Blower Re-Alignment                            |
| 2023-06-10                        | PFO            | 0.6   | 252.00        | PPE 52 SUF - SFC failed to release                               |
| 2023-06-19                        | PMO            | 36.6  | 252.00        | PPE 52 SNOW - Control Oil Accumulator                            |
| 2023-06-29                        | PFO            | 4.9   | 269.00        | 53 SUF - High Blade Path Spread                                  |
| 2023-07-02                        | PFO            | 3.6   | 252.00        | 52 SUF - ESV Not Open  |
| 2023-07-02                        | PFO            | 3.6   | 112.00        | 52 SUF - ESV Not Open  |
| 2023-07-05                        | PMO            | 0.0   | 252.00        | 51 LF Transfer   |
| 2023-07-06                        | PFO            | 9.0   | 252.00        | 51 SUF - TOT 8 Failure   |
| 2023-07-06                        | PFO            | 9.0   | 112.00        | 51 SUF - TOT 8 Failure   |
| 2023-08-18                        | PMO            | 47.7  | 269.00        | 53 SNOW - Aux Lube Oil Motor Replacement                         |
| 2023-08-18                        | PMO            | 47.7  | 135.00        | 53 SNOW - Aux Lube Oil Motor Replacement                         |
| 2023-08-23                        | PFO            | 0.9   | 252.00        | 51 - LF Swap Trip  |
| 2023-08-26                        | PMO            | 51.6  | 252.00        | 51 SNOW - Condenser Water box Leak                               |
| 2023-08-26                        | PMO            | 51.6  | 135.00        | 51 SNOW - Condenser Water box Leak                               |
| 2023-09-01                        | PMO            | 27.7  | 252.00        | 52 MOF - Condenser Water Box Leak                                |
| 2023-09-01                        | PMO            | 27.7  | 135.00        | 52 MOF - Condenser Water Box Leak                                |
| 2023-09-06                        | PFO            | 5.2   | 405.00        | 50 ST Trip - Loss of Vacuum                                      |
| 2023-09-06                        | PFO            | 5.2   | 269.00        | 53 Forced Outage - Due to ST Trip                                |

|            |     |      |        |                                      |
|------------|-----|------|--------|--------------------------------------|
| 2023-09-24 | PMO | 52.0 | 252.00 | 52 SNOW - R1<br>Borescope Inspection |
| 2023-09-24 | PMO | 52.0 | 135.00 | 52 SNOW - R1<br>Borescope Inspection |

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Riviera - PRV |                | PRV-05 |               |   |
|---------------------------|----------------|--------|---------------|---|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                | PFO            | 2.0    | 269.00        | PRV-Unit 53-Start up failure-Bleed off Valve                          |
| 2023-01-02                | PFO            | 2.0    | 161.00        | PRV-Unit 53-Start up failure-Bleed off Valve                          |
| 2023-01-05                | PMO            | 115.7  | 269.00        | PRV-53-Event MOF-Turning Gear   |
| 2023-01-05                | PMO            | 115.7  | 161.00        | PRV-53-Event MOF-Turning Gear   |
| 2023-01-07                | PMO            | 16.8   | 269.00        | prv-53-Event MOF-Flame Scanner  |
| 2023-01-07                | PMO            | 16.8   | 161.00        | prv-53-Event MOF-Flame Scanner  |
| 2023-01-27                | PFO            | 17.3   | 269.00        | PRV-Unit 52-Start up failure-blade path spread                        |
| 2023-01-27                | PFO            | 17.3   | 161.00        | PRV-Unit 52-Start up failure-blade path spread                        |
| 2023-02-14                | PFO            | 2.8    | 53.04         | PRV-51- HRH Blending Valve Failed To Open                             |
| 2023-02-14                | PFO            | 2.8    | 92.00         | PRV-51- HRH Blending Valve Failed To Open                             |
| 2023-02-17                | PMO            | 35.0   | 269.00        | PRV 53 - Event MOF -NG Pressure Transmitter                           |
| 2023-02-17                | PMO            | 35.0   | 153.00        | PRV 53 - Event MOF -NG Pressure Transmitter                           |
| 2023-02-18                | PMO            | 22.0   | 251.00        | PWC 3B - Event MOF - Test HRH Blending Valve                          |
| 2023-02-18                | PMO            | 22.0   | 83.00         | PWC 3B - Event MOF - Test HRH Blending Valve                          |
| 2023-03-04                | PMO            | 86.9   | 269.00        | PRV 53 - Event MOF -FG Filter replacement                             |
| 2023-03-04                | PMO            | 86.9   | 157.00        | PRV 53 - Event MOF -FG Filter replacement                             |
| 2023-03-29                | PFO            | 0.5    | 269.00        | PRV-53 Tripped on fuel oil startup testing                            |
| 2023-03-29                | PFO            | 0.5    | 158.00        | PRV-53 Tripped on fuel oil startup testing                            |
| 2023-03-31                | PFO            | 27.8   | 269.00        | PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d |
| 2023-03-31                | PFO            | 27.8   | 157.00        | PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d |
| 2023-04-20                | PFO            | 0.8    | 269.00        | PRV-53 -Start up failure during Fuel Oil testing                      |
| 2023-04-20                | PFO            | 0.8    | 157.00        | PRV-53 -Start up failure during Fuel Oil testing                      |
| 2023-04-25                | PMO            | 86.2   | 269.00        | PRV-52-MOF Event-FG FILTER  |
| 2023-04-25                | PMO            | 86.2   | 157.00        | PRV-52-MOF Event-FG FILTER  |
| 2023-05-04                | PFO            | 2.0    | 251.00        | PRV 51-Startup failure during purge and SFC did not pick up the unit  |
| 2023-05-04                | PFO            | 2.0    | 157.00        | PRV 51-Startup failure during purge and SFC did not pick up the unit  |
| 2023-05-04                | PMO            | 300.8  | 251.00        | PRV51-MAINTENANCE-ANNUAL-C5A122                                       |
| 2023-05-04                | PMO            | 300.8  | 157.00        | PRV51-MAINTENANCE-ANNUAL-C5A122                                       |
| 2023-05-17                | PMO            | 73.9   | 251.00        | PRV51-MAINTENANCE-ANNUAL-C5A122-Ext                                   |
| 2023-05-17                | PMO            | 73.9   | 157.00        | PRV51-MAINTENANCE-ANNUAL-C5A122-Ext                                   |
| 2023-06-23                | PMO            | 2.1    | 269.00        | PRV-53-Event MOF- HRH Block Valve packing leak                        |
| 2023-06-23                | PMO            | 0.9    | 251.00        | PRV-51-Event MOF- HRH Block Valve packing leak                        |
| 2023-06-23                | PMO            | 0.3    | 486.00        | PRV-50-Event MOF- 53 HRH Block Valve packing leak                     |
| 2023-06-23                | FMO            | 41.8   | 1275.00       | PRV-52-Event MOF- HRH Block Valve packing leak                        |
| 2023-06-25                | PMO            | 16.6   | 269.00        | PRV-52-Event MOF- HRH Block Valve packing leak                        |
| 2023-06-25                | PMO            | 4.4    | 486.00        | PRV-50-Event MOF- 53 HRH Block Valve packing leak                     |
| 2023-06-25                | PMO            | 20.8   | 269.00        | PRV-53-Event MOF- HRH Block Valve packing leak                        |
| 2023-06-26                | PFO            | 1.5    | 269.00        | PRV-52-Startup Failure due to fuel line no purge prior starting       |
| 2023-06-26                | PFO            | 1.5    | 161.00        | PRV-52-Startup Failure due to fuel line no purge prior starting       |
| 2023-07-31                | PMO            | 38.6   | 251.00        | PRV-51-VGV2 FB1 Kubler Replacement                                    |
| 2023-07-31                | PMO            | 38.6   | 161.00        | PRV-51-VGV2 FB1 Kubler Replacement                                    |
| 2023-08-12                | PMO            | 26.5   | 269.00        | PRV-52-Event MOF-AIG and Vaporizer cleaning                           |
| 2023-08-12                | PMO            | 26.5   | 162.00        | PRV-52-Event MOF-AIG and Vaporizer cleaning                           |
| 2023-09-05                | PMO            | 49.6   | 269.00        | PRV-53-Repair blowdown tank piping and duct burner valve replacement  |
| 2023-09-05                | PMO            | 49.6   | 162.00        | PRV-53-Repair blowdown tank piping and duct burner valve replacement  |

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-01 |               |                                       |
|-------------------------------------|----------------|--------|---------------|---------------------------------------|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                           |
| 2023-07-13                          | PFO            | 311.7  | 9.85          | UEL SL1-31 1B Drain Cooler Down Power |
| 2023-07-26                          | PPO            | 86.4   | 232.02        | PEL SL1-31 1B Drain Cooler Repair     |

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-02 |               |  |
|-------------------------------------|----------------|--------|---------------|--|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                              |
| 2023-02-16                          | PPO            | 6.9    | 171.58        | U2 PEL Down Power to 67% MSSV Testing    |
| 2023-02-17                          | PPO            | 16.1   | 324.34        | U2 PEL MSSV Testing                      |
| 2023-02-17                          | PPO            | 4.0    | 534.45        | U2 PEL Down Power to Start SL2-27        |
| 2023-02-18                          | PO             | 264.0  | 986.00        | U2 PEL SL2-27 Feb                        |
| 2023-03-01                          | PO             | 427.8  | 986.00        | Unit 2 SL2-27 March                      |
| 2023-03-18                          | PPO            | 91.8   | 207.52        | U2 PEL SL2-27 Up Power                   |
| 2023-06-30                          | PFO            | 7.3    | 163.22        | UEL SL2-27 Seal Oil Cooler Valve SH22503 |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-03 |               |  |
|--|----------------|--------|---------------|--|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-04-06                             | PPO            | 27.5   | 477.07        | PTN Unit 3 planned power reduction for cycle 33 refueling outage |
| 2023-04-08                             | PO             | 552.0  | 837.00        | PTN Unit 3 planned refueling outage for Cycle 33                 |
| 2023-05-01                             | PO             | 162.2  | 837.00        | PTN Unit 3 planned refueling outage for Cycle 33-finish          |
| 2023-05-07                             | PPO            | 99.9   | 339.62        | PTN Unit 3 planned power ascension following refueling outage    |
| 2023-08-04                             | FFO            | 41.8   | 837.00        | U3 Manual Reactor Trip for 3C FRV Failure                        |
| 2023-08-06                             | PFO            | 15.2   | 375.09        | U3 Power Ascension from 3C FRV FO                                |
| 2023-09-22                             | FFO            | 29.0   | 837.00        | PTN3 Unplanned Outage due to SWYD Lightning Strike               |
| 2023-09-23                             | PFO            | 10.2   | 412.57        | PTN3 Power Ascension following Generator Lockout FO              |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-04 |               |   |
|--|----------------|--------|---------------|---|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-06-30                             | PFO            | 8.0    | 192.27        | PTN4 Unplanned Downpower for Heater Drain Repairs             |
| 2023-07-01                             | PFO            | 37.5   | 189.22        | PTN4 Unplanned Downpower For Heater Drain Repairs July        |
| 2023-09-28                             | PPO            | 28.0   | 498.34        | PTN4 Planned downpower for entry into refueling outage PT4-34 |
| 2023-09-30                             | PO             | 24.0   | 844.00        | PTN4 planned refueling outage PT4-34                          |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                |        |               |   |
|---|----------------|--------|---------------|---|
|   |                |        |               | PWC-01  |
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                                  | PFO            | 1.4    | 238.00        | PWC 1B CT- Tripped on Condenser protection                  |
| 2023-01-02                                  | PFO            | 1.4    | 160.00        | PWC 1B CT- Tripped on Condenser protection                  |
| 2023-01-03                                  | PFO            | 5.7    | 238.00        | PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP            |
| 2023-01-03                                  | PFO            | 5.7    | 160.00        | PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP            |
| 2023-01-04                                  | PFO            | 14.6   | 238.00        | PWC 1C SU Failure BFP Recirculation Valve                   |
| 2023-01-04                                  | PFO            | 14.6   | 160.00        | PWC 1C SU Failure BFP Recirculation Valve                   |
| 2023-01-14                                  | PFO            | 2.4    | 238.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-14                                  | PFO            | 2.4    | 160.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-14                                  | PMO            | 6.3    | 88.00         | PWC 1A - Event MOF - Liquid Fuel Transfer                   |
| 2023-01-14                                  | PMO            | 6.3    | 205.63        | PWC 1A - Event MOF - Liquid Fuel Transfer                   |
| 2023-01-15                                  | PFO            | 1.8    | 238.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-15                                  | PFO            | 1.8    | 160.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-16                                  | PMO            | 1.9    | 238.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 1.7    | 160.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 1.2    | 238.00        | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | PMO            | 1.0    | 82.00         | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | PMO            | 0.2    | 487.00        | PWC-1ST- 1 and 2 Gas Yard Outage                            |
| 2023-01-16                                  | PMO            | 176.6  | 160.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 176.6  | 82.00         | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | FMO            | 171.4  | 1201.00       | PWC-1C- 1 and 2 Gas Yard Outage                             |
| 2023-01-23                                  | PMO            | 4.9    | 238.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-23                                  | PMO            | 4.9    | 238.00        | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-23                                  | PMO            | 6.3    | 487.00        | PWC-1ST- 1 and 2 Gas Yard Outage                            |
| 2023-01-31                                  | PFO            | 3.4    | 238.00        | PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP           |
| 2023-01-31                                  | PFO            | 3.4    | 160.00        | PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP           |
| 2023-02-03                                  | PFO            | 14.8   | 238.00        | PWC-1A-SU Failure-Generator NGR switch                      |
| 2023-02-03                                  | PFO            | 14.8   | 160.00        | PWC-1A-SU Failure-Generator NGR switch                      |
| 2023-02-04                                  | PMO            | 89.2   | 238.00        | PWC 1A-Maintenance Outage-Swinging LP Drum Level            |
| 2023-02-04                                  | PMO            | 89.2   | 166.00        | PWC 1A-Maintenance Outage-Swinging LP Drum Level            |
| 2023-02-28                                  | PPO            | 1224.7 | 238.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-02-28                                  | PPO            | 1224.7 | 162.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-03-16                                  | PMO            | 32.1   | 238.00        | PWC-1A-Troubleshoot Water Injection Valves                  |
| 2023-03-16                                  | PMO            | 32.1   | 1.00          | PWC-1A-Troubleshoot Water Injection Valves                  |
| 2023-04-02                                  | PFO            | 2.9    | 58.00         | PWC-1A- Derating Force Outage-HRH Blending Valve            |
| 2023-04-02                                  | PFO            | 2.9    | 34.67         | PWC-1A- Derating Force Outage-HRH Blending Valve            |
| 2023-04-22                                  | PPO            | 7.8    | 238.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-04-22                                  | PPO            | 7.8    | 162.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-04-24                                  | PMO            | 56.8   | 238.00        | PWC 1B-Event MOF Post Outage shakedown                      |
| 2023-04-24                                  | PMO            | 56.8   | 162.00        | PWC 1B-Event MOF Post Outage shakedown                      |
| 2023-04-27                                  | PFO            | 1.2    | 238.00        | PWC-1B-START UP FAILURE MP BLEED VALVE FAILED               |
| 2023-04-27                                  | PFO            | 1.2    | 162.00        | PWC-1B-START UP FAILURE MP BLEED VALVE FAILED               |
| 2023-05-23                                  | PFO            | 3.0    | 238.00        | PWC-1B-SU Failure-MP Bleed Valve Abnormal                   |
| 2023-05-23                                  | PFO            | 3.0    | 162.00        | PWC-1B-SU Failure-MP Bleed Valve Abnormal                   |
| 2023-05-26                                  | PMO            | 36.2   | 238.00        | PWC-1B-Event MOF-Spin cool and install Dial Indicators      |
| 2023-05-26                                  | PMO            | 36.2   | 162.00        | PWC-1B-Event MOF-Spin cool and install Dial Indicators      |
| 2023-05-30                                  | PMO            | 149.8  | 238.00        | PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements |

|            |     |       |        |   |
|------------|-----|-------|--------|---|
| 2023-05-30 | PMO | 149.8 | 162.00 | PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements             |
| 2023-05-31 | PFO | 4.1   | 238.00 | PWC-1C-IGV actuator cables were loose                                   |
| 2023-05-31 | PFO | 4.1   | 162.00 | PWC-1C-IGV actuator cables were loose                                   |
| 2023-05-31 | PMO | 31.2  | 238.00 | PWC-1C-Inspect IGV Actuator Cables and Seal Tight                       |
| 2023-05-31 | PMO | 31.2  | 162.00 | PWC-1C-Inspect IGV Actuator Cables and Seal Tight                       |
| 2023-06-12 | PFO | 7.9   | 238.00 | PWC-1A-Force Outage-Aux Transformer Yard Breaker trip                   |
| 2023-06-12 | PFO | 4.8   | 487.00 | PWC-1ST-Force Outage-Aux Transformer Yard Breaker trip                  |
| 2023-06-12 | PFO | 2.9   | 238.00 | PWC 1B Start up Failure GT Combustor Bypass Valve                       |
| 2023-06-12 | PFO | 5.2   | 238.00 | PWC 1B Start up Failure GT Combustor Bypass Valve                       |
| 2023-06-12 | PFO | 5.2   | 162.00 | PWC 1B Start up Failure GT Combustor Bypass Valve                       |
| 2023-06-22 | PMO | 33.2  | 238.00 | PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing |
| 2023-06-22 | PMO | 33.2  | 162.00 | PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing |
| 2023-06-26 | PFO | 2.0   | 198.00 | PWC-1B- Derating Force Outage-FGH Flow Control Valves.                  |
| 2023-06-26 | PFO | 2.0   | 135.05 | PWC-1B- Derating Force Outage-FGH Flow Control Valves.                  |
| 2023-06-28 | PFO | 7.7   | 238.00 | PWC-1C-BFP recirculation valve failed to operate                        |
| 2023-06-28 | PFO | 7.7   | 162.00 | PWC-1C-BFP recirculation valve failed to operate                        |
| 2023-07-07 | PFO | 11.9  | 238.00 | PWC-1C-Force Outage-IGV Actuator Oil leak                               |
| 2023-07-07 | PFO | 11.9  | 162.00 | PWC-1C-Force Outage-IGV Actuator Oil leak                               |
| 2023-07-09 | PFO | 3.5   | 238.00 | PWC-1C-FO Start up failure-IGV actuator loose connection                |
| 2023-07-09 | PFO | 3.5   | 162.00 | PWC-1C-FO Start up failure-IGV actuator loose connection                |
| 2023-07-10 | PMO | 53.7  | 238.00 | PWC-1C-Repair IGV Cables and Switchyard Breaker                         |
| 2023-07-10 | PMO | 53.7  | 162.00 | PWC-1C-Repair IGV Cables and Switchyard Breaker                         |
| 2023-07-30 | PFO | 5.1   | 238.00 | PWC-1B-Force Outage-Control Oil Leak in the IGV System                  |
| 2023-07-30 | PFO | 5.1   | 162.00 | PWC-1B-Force Outage-Control Oil Leak in the IGV System                  |
| 2023-07-30 | PFO | 10.9  | 238.00 | PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.                      |
| 2023-07-30 | PFO | 2.5   | 162.00 | PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.                      |
| 2023-07-30 | PFO | 8.3   | 162.00 | PWC-1C-Force Outage-Fuel Gas Main-A PCV Deviation.                      |
| 2023-07-31 | PFO | 7.6   | 238.00 | PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.             |
| 2023-07-31 | PFO | 2.1   | 162.00 | PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.             |
| 2023-07-31 | PFO | 3.0   | 487.00 | PWC-1ST-trip was due to a lightning strike that affected three modules  |
| 2023-07-31 | PFO | 3.0   | 162.00 | PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.             |
| 2023-07-31 | PFO | 2.3   | 162.00 | PWC-1C-Force Outage-Main A Fuel Gas PCV Position Deviation.             |
| 2023-08-01 | PMO | 59.6  | 238.00 | PWC-1B-feedwater leaks and BFP recirculation tuning                     |
| 2023-08-01 | PMO | 59.6  | 162.00 | PWC-1B-feedwater leaks and BFP recirculation tuning                     |
| 2023-08-03 | PMO | 29.5  | 238.00 | PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position               |
| 2023-08-03 | PMO | 12.4  | 162.00 | PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position               |
| 2023-08-04 | PMO | 17.1  | 162.00 | PWC-1C-MOF to resolve the CT Main A Fuel Gas PCV position               |
| 2023-08-18 | PFO | 0.5   | 75.00  | PWC-1C- Runback due to faulty CPFM sensor 3                             |
| 2023-08-18 | PFO | 0.5   | 96.94  | PWC-1C- Runback due to faulty CPFM sensor 3                             |
| 2023-08-18 | PFO | 3.3   | 238.00 | PWC-1C-CPFM elevated activity   |
| 2023-08-18 | PFO | 3.3   | 162.00 | PWC-1C-CPFM elevated activity   |
| 2023-08-26 | PMO | 58.0  | 1.00   | PWC-1ST-Condenser Tube Leaks  |
| 2023-08-26 | PMO | 58.0  | 1.00   | PWC-1ST-Condenser Tube Leaks  |
| 2023-08-26 | PMO | 58.0  | 243.00 | PWC-1ST-Condenser Tube Leaks  |



|            |     |      |        |   |
|------------|-----|------|--------|---|
| 2023-08-26 | PMO | 55.6 | 238.00 | PWC-1C Main Fuel Gas<br>PCV A Position 1<br>Malfunctioning-CPFM<br>Sensor |
| 2023-08-26 | PMO | 55.6 | 162.00 | PWC-1C Main Fuel Gas<br>PCV A Position 1<br>Malfunctioning-CPFM<br>Sensor |
| 2023-09-26 | PFO | 2.6  | 238.00 | PWC-1C- Force Outage-<br>BFP trip during SU                               |
| 2023-09-26 | PFO | 2.6  | 162.00 | PWC-1C- Force Outage-<br>BFP trip during SU                               |
| 2023-09-26 | PMO | 73.2 | 238.00 | PWC 1B - Event MOF -<br>LP Economizer vent line<br>leaks.                 |
| 2023-09-26 | PMO | 73.2 | 162.00 | PWC 1B - Event MOF -<br>LP Economizer vent line<br>leaks.                 |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                |        |               |   |
|---|----------------|--------|---------------|---|
|   |                |        | PWC-02        |   |
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-16                                  | PMO            | 2.3    | 238.00        | PWC-2A- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | PMO            | 2.0    | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | PMO            | 1.6    | 238.00        | PWC-2C- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | PMO            | 1.3    | 82.00         | PWC-2C- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | PMO            | 0.2    | 487.00        | PWC-2ST- 1 and 2 Gas Yard Outage  |
| 2023-01-16                                  | PMO            | 159.1  | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | PMO            | 152.9  | 82.00         | PWC-2C- 1 and 2 Gas Yard Outage   |
| 2023-01-16                                  | FMO            | 152.6  | 1201.00       | PWC-2B- 1 and 2 Gas Yard Outage   |
| 2023-01-22                                  | PMO            | 9.6    | 238.00        | PWC-2A- 1 and 2 Gas Yard Outage   |
| 2023-01-22                                  | PMO            | 6.1    | 487.00        | PWC-2ST- 1 and 2 Gas Yard Outage  |
| 2023-01-22                                  | PMO            | 3.3    | 238.00        | PWC-2B- 1 and 2 Gas Yard Outage   |
| 2023-01-23                                  | PMO            | 3.4    | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage   |
| 2023-02-03                                  | PMO            | 74.0   | 238.00        | PWC-2B-Event MOF-HRSG Tube leak   |
| 2023-02-03                                  | PMO            | 74.0   | 166.00        | PWC-2B-Event MOF-HRSG Tube leak   |
| 2023-02-26                                  | PFO            | 31.5   | 238.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas                      |
| 2023-02-26                                  | PFO            | 0.1    | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas                      |
| 2023-02-26                                  | PFO            | 4.5    | 487.00        | PWC-2ST-Force Outage-Condenser Pump Trip                                |
| 2023-02-26                                  | PFO            | 4.5    | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas                      |
| 2023-02-26                                  | PFO            | 3.2    | 238.00        | PWC-2A-Force Outage-Low LP Drum Level                                   |
| 2023-02-26                                  | PFO            | 26.8   | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas                      |
| 2023-03-13                                  | PMO            | 39.8   | 238.00        | PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve                      |
| 2023-03-13                                  | PMO            | 39.8   | 163.00        | PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve                      |
| 2023-03-14                                  | PMO            | 85.1   | 238.00        | PWC-2A-Find and repair HRSG Tube leak                                   |
| 2023-03-14                                  | PMO            | 38.6   | 163.00        | PWC-2A-Find and repair HRSG Tube leak                                   |
| 2023-03-15                                  | PMO            | 46.5   | 163.00        | PWC-2A-Find and repair HRSG Tube leak                                   |
| 2023-03-19                                  | PMO            | 47.1   | 238.00        | PWC-2C-Repair LP reed line rupture                                      |
| 2023-03-19                                  | PMO            | 47.1   | 163.00        | PWC-2C-Repair LP reed line rupture                                      |
| 2023-04-29                                  | PPO            | 1163.5 | 238.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-04-29                                  | PPO            | 1141.4 | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-05                                  | PMO            | 97.6   | 238.00        | PWC-2B-Repair HP DSH and LP Drum LCV                                    |
| 2023-06-05                                  | PMO            | 97.6   | 162.00        | PWC-2B-Repair HP DSH and LP Drum LCV                                    |
| 2023-06-09                                  | PMO            | 80.5   | 238.00        | PWC-2C-Repair CT Expansion Joint and LP Drum LCV                        |
| 2023-06-09                                  | PMO            | 80.5   | 162.00        | PWC-2C-Repair CT Expansion Joint and LP Drum LCV                        |
| 2023-06-16                                  | PFO            | 0.6    | 487.00        | PWC-2ST-Forced Outage- Main Steam valve closed inadvertently            |
| 2023-06-16                                  | PPO            | 0.6    | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-16                                  | PPO            | 12.0   | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-16                                  | PMO            | 7.3    | 487.00        | PWC-2ST-Event MOF-2AS BUS Transmission Line Switched out                |
| 2023-06-16                                  | PPO            | 7.3    | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-17                                  | PPO            | 2.1    | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-18                                  | PPO            | 56.8   | 238.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-18                                  | PPO            | 56.8   | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP   |
| 2023-06-22                                  | PFO            | 7.6    | 238.00        | PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling |
| 2023-06-22                                  | PFO            | 7.6    | 162.00        | PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling |
| 2023-07-06                                  | PMO            | 60.2   | 238.00        | PWC 2B-Repair 2PSE-ACV-2002 Steam Leak                                  |
| 2023-07-06                                  | PMO            | 60.2   | 162.00        | PWC 2B-Repair 2PSE-ACV-2002 Steam Leak                                  |
| 2023-07-14                                  | PMO            | 35.8   | 238.00        | PWC-2C-Event MOF - Condenser tube leaks.                                |
| 2023-07-14                                  | PMO            | 35.8   | 162.00        | PWC-2C-Event MOF - Condenser tube leaks.                                |
| 2023-07-19                                  | PFO            | 37.8   | 487.00        | PWC-2ST-87TGSU Protection relay failed                                  |
| 2023-07-19                                  | PFO            | 1.2    | 238.00        | PWC-2C-87T-GSU-Protection Relay Failed                                  |
| 2023-07-21                                  | PFO            | 3.3    | 238.00        | PWC-2A-Tripped due to tophat fuel valve deviation                       |

|            |     |      |        |  |
|------------|-----|------|--------|--|
| 2023-07-21 | PFO | 9.4  | 238.00 | PWC-2A-Tripped due to Tophat fuel valve deviation                |
| 2023-07-21 | PFO | 9.4  | 162.00 | PWC-2A-Tripped due to Tophat fuel valve deviation                |
| 2023-07-22 | PFO | 15.9 | 238.00 | PWC-2A-Force Outage-Tophat flow control valve position deviation |
| 2023-07-22 | PFO | 15.9 | 162.00 | PWC-2A-Force Outage-Tophat flow control valve position deviation |
| 2023-08-02 | PFO | 1.5  | 238.00 | PWC-2A-High CPFM Combustor Pressure Fluctuation Monitor Trip     |
| 2023-08-02 | PFO | 1.5  | 162.00 | PWC-2A-High CPFM Combustor Pressure Fluctuation Monitor Trip     |
| 2023-08-18 | PMO | 50.3 | 238.00 | PWC- 2A-Event MOF - Condenser Tube Leaks-Evap Media.             |
| 2023-08-18 | PMO | 51.8 | 1.00   | PWC-2ST-Condenser Tube Leaks                                     |
| 2023-08-18 | PMO | 51.8 | 1.00   | PWC-2ST-Condenser Tube Leaks                                     |
| 2023-08-18 | PMO | 50.3 | 162.00 | PWC- 2A-Event MOF - Condenser Tube Leaks-Evap Media.             |
| 2023-08-18 | PMO | 51.8 | 81.00  | PWC-2ST-Condenser Tube Leaks                                     |
| 2023-09-07 | PFO | 4.4  | 238.00 | PWC-2B auto stop due to BPS                                      |
| 2023-09-07 | PFO | 4.4  | 162.00 | PWC-2B auto stop due to BPS                                      |

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FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                | PWC-03 |               |   |
|---|----------------|--------|---------------|---|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-12                                  | PMO            | 37.7   | 241.00        | PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve |
| 2023-01-12                                  | PMO            | 37.7   | 157.00        | PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve |
| 2023-01-25                                  | PMO            | 273.4  | 241.00        | PWC 3B - Event MOF - Borescope fuel oil nozzles                     |
| 2023-01-25                                  | PMO            | 273.4  | 157.00        | PWC 3B - Event MOF - Borescope fuel oil nozzles                     |
| 2023-02-06                                  | PMO            | 44.0   | 241.00        | PWC 3B - Event MOF - HP Steam Control Valve Repair.                 |
| 2023-02-06                                  | PMO            | 44.0   | 158.00        | PWC 3B - Event MOF - HP Steam Control Valve Repair.                 |
| 2023-02-12                                  | PMO            | 31.3   | 241.00        | PWC 3A - Event MOF - HP ECON Drain leak.                            |
| 2023-02-12                                  | PMO            | 31.3   | 158.00        | PWC 3A - Event MOF - HP ECON Drain leak.                            |
| 2023-02-13                                  | PMO            | 16.7   | 241.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-13                                  | PMO            | 5.0    | 158.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-14                                  | PMO            | 11.6   | 158.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-17                                  | PMO            | 48.6   | 241.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-17                                  | PMO            | 48.3   | 158.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-18                                  | PMO            | 46.5   | 241.00        | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-18                                  | PMO            | 46.2   | 79.00         | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PPO            | 0.2    | 484.00        | PWC-3ST- Planned Outage Major Turbine Overhaul                      |
| 2023-02-19                                  | PMO            | 0.9    | 158.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PMO            | 0.9    | 79.00         | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PO             | 0.7    | 1207.00       | PWC-3A-Planned Outage   |
| 2023-02-20                                  | PO             | 1679.0 | 1207.00       | PWC 3B- Planned Outage  |
| 2023-05-01                                  | PO             | 126.2  | 1207.00       | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-01                                  | PPO            | 127.3  | 161.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-06                                  | PPO            | 53.1   | 241.00        | PWC-3C-Planned Outage Extension                                     |
| 2023-05-06                                  | PPO            | 1.1    | 484.00        | PWC-3ST- Major Turbine Overhaul Extension                           |
| 2023-05-06                                  | PPO            | 101.5  | 241.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-06                                  | PPO            | 100.4  | 161.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-10                                  | PPO            | 44.6   | 29.00         | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-10                                  | PPO            | 44.6   | 173.95        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-13                                  | PFO            | 4.4    | 241.00        | PWC-3B-Force Outage-BFP Strainer clogged                            |
| 2023-05-13                                  | PFO            | 4.4    | 161.00        | PWC-3B-Force Outage-BFP Strainer clogged                            |
| 2023-05-13                                  | PMO            | 31.7   | 241.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-13                                  | PMO            | 3.3    | 161.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-14                                  | PMO            | 28.4   | 161.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-23                                  | PMO            | 2.2    | 241.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | PMO            | 1.7    | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | PMO            | 1.0    | 241.00        | PWC-3B-Event MOF-Gland Steam repair                                 |
| 2023-05-23                                  | PMO            | 36.0   | 161.00        | PWC-3B-Event MOF-Gland Steam repair                                 |
| 2023-05-23                                  | PMO            | 0.5    | 484.00        | PWC-3ST-Event MOF-Gland Steam repair                                |
| 2023-05-23                                  | PMO            | 38.3   | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | FMO            | 35.0   | 1207.00       | PWC-3A-Event MOF-Gland Steam repair                                 |
| 2023-05-25                                  | PMO            | 9.9    | 241.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-25                                  | PMO            | 2.7    | 484.00        | PWC-3ST-Event MOF-Gland Steam repair                                |
| 2023-05-25                                  | PMO            | 7.1    | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-29                                  | PFO            | 3.3    | 241.00        | PWC-3B-Force outage-High IP drum level                              |

|            |     |  |      |         |  |
|------------|-----|--|------|---------|--|
| 2023-05-29 | PFO |  | 3.3  | 161.00  | PWC-3B-Force outage-High IP drum level                 |
| 2023-06-02 | PFO |  | 8.5  | 241.00  | PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC                |
| 2023-06-02 | PFO |  | 8.5  | 161.00  | PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC                |
| 2023-06-21 | PFO |  | 1.2  | 241.00  | PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16 |
| 2023-06-21 | PFO |  | 1.2  | 161.00  | PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16 |
| 2023-09-08 | PMO |  | 2.5  | 241.00  | PWC-3C-Gland Steam DSH Spray Nozzles                   |
| 2023-09-08 | PMO |  | 1.7  | 241.00  | PWC-3B-Gland Steam DSH Spray Nozzles                   |
| 2023-09-08 | PMO |  | 0.4  | 484.00  | PWC-3ST-Gland Steam DSH Spray Nozzles                  |
| 2023-09-08 | FMO |  | 31.0 | 1207.00 | PWC-3A-Gland Steam DSH Spray Nozzles                   |
| 2023-09-10 | PMO |  | 7.5  | 241.00  | PWC-3C-Gland Steam DSH Spray Nozzles                   |
| 2023-09-10 | PMO |  | 5.1  | 241.00  | PWC-3B-Gland Steam DSH Spray Nozzles                   |
| 2023-09-10 | PMO |  | 2.8  | 484.00  | PWC-3ST-Gland Steam DSH Spray Nozzles                  |
| 2023-09-23 | PMO |  | 47.4 | 241.00  | PWC 3C - Event MOF - FO Main PCV B Deviation.          |
| 2023-09-23 | PMO |  | 47.4 | 161.00  | PWC 3C - Event MOF - FO Main PCV B Deviation.          |

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point - TP5 |                | TP5-05 |               |   |
|--------------------------------|----------------|--------|---------------|---|
| DATE                           | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-10                     | PMO            | 95.5   | 188.50        | 5D Event MO - Hydraulic Oil Pump Coupling Replacement                   |
| 2023-01-10                     | PMO            | 95.5   | 148.00        | 5D Event MO - Hydraulic Oil Pump Coupling Replacement                   |
| 2023-01-12                     | PMO            | 47.4   | 188.50        | 5C Event MO - Water Injection Purge Isolation Valves replacement        |
| 2023-01-12                     | PMO            | 47.4   | 1.00          | 5C Event MO - Water Injection Purge Isolation Valves replacement        |
| 2023-02-03                     | PFO            | 2.5    | 188.50        | 5B EFOR - Sample vacuum pump relay failure                              |
| 2023-02-03                     | PFO            | 2.5    | 148.00        | 5B EFOR - Sample vacuum pump relay failure                              |
| 2023-02-07                     | PMO            | 50.8   | 188.50        | 5C Event MO - LF purge valve replacement                                |
| 2023-02-07                     | PMO            | 50.8   | 164.00        | 5C Event MO - LF purge valve replacement                                |
| 2023-02-10                     | PPO            | 638.3  | 188.50        | 5C Planned Outage CT-HGP-TECH 2.0                                       |
| 2023-02-10                     | PPO            | 638.3  | 128.00        | 5C Planned Outage CT-HGP-TECH 2.0                                       |
| 2023-02-24                     | PMO            | 23.8   | 188.50        | 5D Event MO - Blowdown drain line leak repair                           |
| 2023-02-24                     | PMO            | 23.8   | 152.00        | 5D Event MO - Blowdown drain line leak repair                           |
| 2023-03-13                     | PPO            | 472.0  | 188.50        | 5A Planned Outage CT-Mini HGP   |
| 2023-03-13                     | PPO            | 472.0  | 128.00        | 5A Planned Outage CT-Mini HGP   |
| 2023-03-16                     | PMO            | 132.7  | 188.50        | 5C MO Event   |
| 2023-03-16                     | PMO            | 132.7  | 128.00        | 5C MO Event   |
| 2023-03-23                     | PFO            | 4.2    | 188.50        | 5B EFOR HP Event - Forced Point   |
| 2023-03-23                     | PFO            | 4.2    | 128.00        | 5B EFOR HP Event - Forced Point   |
| 2023-03-28                     | PFO            | 7.1    | 188.50        | 5D EFOR Event - Atomizing Air Hose leaking                              |
| 2023-03-28                     | PFO            | 7.1    | 128.00        | 5D EFOR Event - Atomizing Air Hose leaking                              |
| 2023-04-19                     | PFO            | 0.2    | 188.50        | 5D EFOR Event - Unit tripped during LF swap                             |
| 2023-04-19                     | PFO            | 0.2    | 128.00        | 5D EFOR Event - Unit tripped during LF swap                             |
| 2023-05-01                     | PFO            | 0.9    | 188.50        | 5B EFOR Event - Startup Failure AA Bypass Vlv. switch off               |
| 2023-05-01                     | PFO            | 0.9    | 128.00        | 5B EFOR Event - Startup Failure AA Bypass Vlv. switch off               |
| 2023-05-08                     | PFO            | 1.9    | 188.50        | 5C EFOR Event - HRH Sky Vent Vlv. failed to open                        |
| 2023-05-08                     | PFO            | 1.9    | 128.00        | 5C EFOR Event - HRH Sky Vent Vlv. failed to open                        |
| 2023-05-09                     | PFO            | 10.7   | 188.50        | 5C EFOR Event - CAN13 LF supply line leak                               |
| 2023-05-09                     | PFO            | 10.7   | 128.00        | 5C EFOR Event - CAN13 LF supply line leak                               |
| 2023-05-13                     | PMO            | 73.5   | 188.50        | 5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310 |
| 2023-05-13                     | PMO            | 73.5   | 128.00        | 5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310 |
| 2023-05-18                     | PPO            | 609.8  | 188.50        | 5D Planned Outage - PTF5D-CT-HGP-TECH 2.0                               |
| 2023-05-18                     | PPO            | 609.8  | 128.00        | 5D Planned Outage - PTF5D-CT-HGP-TECH 2.0                               |
| 2023-05-25                     | PFO            | 83.5   | 124.00        | PTF5 Partial EFOR Event - 5B Circ. Pump Motor failure                   |
| 2023-05-30                     | PPO            | 597.0  | 188.50        | 5B Planned Outage - PTF5B-CT-HGP-TECH 2.0                               |
| 2023-05-30                     | PPO            | 597.0  | 128.00        | 5B Planned Outage - PTF5B-CT-HGP-TECH 2.0                               |
| 2023-06-08                     | PFO            | 1.0    | 188.50        | 5A EFOR Event - IGV failure causing high exhaust spread temp.           |
| 2023-06-08                     | PFO            | 1.0    | 128.00        | 5A EFOR Event - IGV failure causing high exhaust spread temp.           |
| 2023-06-15                     | PFO            | 6.8    | 188.50        | 5A EFOR Event - Tripped on high exhaust temperature spread              |
| 2023-06-15                     | PFO            | 6.8    | 128.00        | 5A EFOR Event - Tripped on high exhaust temperature spread              |
| 2023-06-16                     | PFO            | 6.7    | 188.50        | 5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip  |
| 2023-06-16                     | PFO            | 6.7    | 128.00        | 5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip  |
| 2023-06-16                     | PFO            | 7.9    | 188.50        | 5A EFOR Event - Tripped on high exhaust temperature spread              |
| 2023-06-16                     | PFO            | 7.9    | 128.00        | 5A EFOR Event - Tripped on high exhaust temperature spread              |
| 2023-06-28                     | PMO            | 81.7   | 188.50        | 5D MO Event - HRH skyvent pipe repair                                   |
| 2023-06-28                     | PMO            | 81.7   | 128.00        | 5D MO Event - HRH skyvent pipe repair                                   |

|            |     |      |        |  |
|------------|-----|------|--------|--|
| 2023-07-06 | PFO | 11.9 | 188.50 | 5A EFOR Event - Tripped on High Exhaust Temperature Spread |
| 2023-07-06 | PFO | 11.9 | 128.00 | 5A EFOR Event - Tripped on High Exhaust Temperature Spread |
| 2023-07-07 | PMO | 40.6 | 188.50 | 5B MO Task - Water Wash and Performance Test               |
| 2023-07-07 | PMO | 40.6 | 128.00 | 5B MO Task - Water Wash and Performance Test               |
| 2023-07-10 | PFO | 5.2  | 188.50 | 5B EFOR Event - Exhaust Thermocouple Failure               |
| 2023-07-10 | PFO | 5.2  | 128.00 | 5B EFOR Event - Exhaust Thermocouple Failure               |
| 2023-08-12 | PFO | 0.6  | 188.50 | 5D EFOR Event - High Exh. Spread during LF transfer        |
| 2023-08-12 | PFO | 0.6  | 128.00 | 5D EFOR Event - High Exh. Spread during LF transfer        |
| 2023-08-18 | PFO | 2.1  | 188.50 | 5D EFOR Event - Haz Gas Fault Alarm Trip HP                |
| 2023-08-18 | PFO | 2.1  | 128.00 | 5D EFOR Event - Haz Gas Fault Alarm Trip HP                |
| 2023-08-18 | PMO | 25.6 | 188.50 | 5B MO Event - Repair LF pump and WI leak                   |
| 2023-08-18 | PMO | 25.6 | 128.00 | 5B MO Event - Repair LF pump and WI leak                   |
| 2023-08-19 | PMO | 30.2 | 188.50 | 5D MO Event - LF supply lines inspect and cleaning         |
| 2023-09-04 | PMO | 38.4 | 188.50 | 5D MO Event - CT LF Distribution Vlvs. and Drains          |
| 2023-09-20 | PMO | 54.2 | 188.50 | 5A MO Event - LO and Hydraulic Filters Replacement         |
| 2023-09-20 | PMO | 54.2 | 128.00 | 5A MO Event - LO and Hydraulic Filters Replacement         |
| 2023-09-26 | PMO | 55.3 | 188.50 | 5C MO Event - Valve 20AA-2 troubleshooting                 |
| 2023-09-26 | PMO | 55.3 | 128.00 | 5C MO Event - Valve 20AA-2 troubleshooting                 |

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