

1635 Meathe Drive
West Palm Beach, FL 33411

March 20, 2024

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **February 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Michelle Napier

Michelle Napier
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH: FEBRUARY				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 19,147	\$ 35,757	\$ 16,610	46.45	\$ 38,902	\$ 77,067	\$ 38,165	49.52
2	NO NOTICE SERVICE	\$ -	\$ 6,743	\$ 6,743	100.00	\$ -	\$ 16,173	\$ 16,173	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 1,277,914	\$ 3,761,383	\$ 2,483,469	66.03	\$ 2,826,226	\$ 7,859,013	\$ 5,032,787	64.04
5	DEMAND	\$ 3,178,830	\$ 2,937,103	\$ (241,727)	-8.23	\$ 6,581,556	\$ 5,956,711	\$ (624,845)	-10.49
6	OTHER	\$ 35,018	\$ 26,879	\$ (8,139)	-30.28	\$ 64,873	\$ 53,758	\$ (11,115)	-20.68
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 4,237,930	\$ 4,237,930	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,510,908	\$ 4,648,900	\$ 137,992	2.97	\$ 9,511,556	\$ 9,724,792	\$ 213,236	2.19
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 399	\$ 300	\$ (99)	-33.02	\$ 990	\$ 700	\$ (290)	-41.50
14	TOTAL THERM SALES	\$ 5,043,549	\$ 4,648,600	\$ (394,949)	-8.50	\$ 11,046,342	\$ 9,724,092	\$ (1,322,250)	-13.60
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,531,570	4,022,150	490,580	12.20	7,179,170	8,668,910	1,489,740	17.18
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,857,735	4,022,150	164,415	4.09	7,803,337	8,668,910	865,573	9.98
19	DEMAND	13,679,000	6,427,120	(7,251,880)	-112.83	28,518,800	13,651,980	(14,866,820)	-108.90
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,857,735	4,022,150	164,415	4.09	7,803,337	8,668,910	865,573	9.98
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	535	329	(206)	-62.54	1,327	751	(577)	-76.81
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,831,684	4,021,821	190,137	4.73	8,238,930	8,668,159	866,150	9.99
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.542	0.889	0.347	39.03	0.542	0.889	0.347	39.03
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 33.126	93.517	60.391	64.58	36.218	90.657	54.439	60.05
32	DEMAND	(5/19) 23.239	45.699	22.460	49.15	23.078	43.633	20.555	47.11
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 116.932	115.582	(1.350)	-1.17	121.891	112.180	(9.711)	-8.66
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 74.625	91.185	16.560	18.16	74.625	93.253	18.628	19.98
40	TOTAL COST OF THERM SOLD	(11/27) 117.727	115.592	(2.135)	-1.85	115.446	112.190	(3.256)	-2.90
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 121.883	119.748	(2.135)	-1.78	119.602	116.346	(3.256)	-2.80
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 122.49607	120.35033	(2.146)	-1.78	120.20360	116.93122	(3.272)	-2.80
45	PGA FACTOR ROUNDED TO NEAREST .001	122.496	120.350	(2.146)	-1.78	120.204	116.931	(3.273)	-2.80

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024
CURRENT MONTH: February 2024

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,590,490	19,476.08	0.542
2 No Notice Commodity Adjustment - System Supply	(58,920)	(329.36)	0.559
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,531,570	19,146.72	0.542
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,598,240	1,289,967.35	35.850
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	80,120	26,290.25	32.814
20 Imbalance Cashout - FGT	179,375	(33,639.38)	(18.754)
21 Imbalance Cashout - Other Shippers	0	(4,704.66)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,857,735	1,277,913.56	33.126
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	12,293,760	803,914.55	6.539
26 Demand (Pipeline) No Notice - System Supply	1,377,500	5,983.93	0.434
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,202,793.15	0.000
30 Other - Marlin	0	69,456.61	0.000
31 Other - Teco	7,740	96,681.66	1,249.117
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	13,679,000	3,178,829.90	23.239
OTHER			
34 Company Use of Natural Gas	0	228.95	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	11,329.84	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	1,075.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	4,284.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	35,017.67	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCURAL		January ACTUAL		January TRUE-UP		
		\$	THERMS	\$	THERMS	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$18,667.30	3,330,410	\$18,667.30	3,330,410	403542	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,830.45	327,450	\$1,830.45	327,450	403569	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,075.45	303,800	\$1,063.33	303,800	403547	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,805.91)	(323,000)	(\$1,805.91)	(323,000)	403700	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT VIO-06A	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$19,767.29	3,647,690	\$19,755.14	3,647,690		(\$12.15)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	INDANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FGT	\$39,725.85	(117,898)	\$154,092.80	(117,898)	FGT CICO Report	\$114,356.95	0
COMMODITY (OTHER)	FCG	\$928.83	0	\$0.00	0	VARIOUS	(\$928.83)	0
COMMODITY (OTHER)	FGT (INDANTOWN)	\$0.00	0	\$0.00	0	549097-0223	\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$2,251.25)	0	(\$2,250.14)	0	256877	\$42.21	0
COMMODITY (OTHER)	FGT Release	\$0.00	0	(\$13,263.10)	0	Annual Refund	(\$13,263.10)	0
COMMODITY (OTHER)	IND OBA-POA	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FGC	\$25,382.60	76,400	\$25,223.34	76,400	Jan24	(\$159.26)	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012140184-0124	\$0.00	0
COMMODITY (OTHER)	TECO	\$13,597.91	12,940	\$10,863.00	10,340	211012145440-0124	(\$2,734.91)	(2,600)
COMMODITY (OTHER)	TECO	\$56.44	0	\$56.44	0	211012145697-0124	\$0.00	0
COMMODITY (OTHER)	TECO	\$249,866.45	0	\$249,866.45	0	221008502041-0124	\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,116,797.04	3,970,710	\$1,116,797.04	3,970,710	211037	\$0.00	0
COMMODITY (OTHER)	EMERA	\$107,186.77	0	\$107,186.77	0	115911	\$0.00	0
COMMODITY (OTHER)	RACIATE	\$0.00	0	\$0.00	0	2023101083	\$0.00	0
COMMODITY (OTHER)	Mansfield	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,596,608.54	3,842,152	\$1,647,923.60	3,838,252		\$97,315.06	(2,600)
DEMAND - NO NOTICE	FGT	\$9,430.20	1,860,000	\$9,430.20	1,860,000	403355	\$0.00	0
DEMAND	FGT	\$518,218.51	9,978,280	\$516,218.51	9,978,280	403355	\$0.00	0
DEMAND	FGT (\$454.15)	\$42,240.00	0	\$454.15	642,940	403350	\$0.00	0
DEMAND	FSC	\$30,099.73	1,550,000	\$30,772.71	1,550,000	1949	\$672.98	0
DEMAND	PPL	\$4,000.00	0	\$4,000.00	0	847356	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$13,739.36)	0	(\$13,739.36)	0	403426	\$0.00	0
DEMAND	FGT	\$299,615.00	310,000	\$299,615.00	310,000	403363	\$0.00	0
DEMAND	Gulfstream	\$9,658.08	405,790	\$9,648.98	405,790	256600	\$0.00	0
DEMAND	FCG	\$2,242.24	76,400	\$2,242.24	76,400	Jan24	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$164,037.87	0	\$123,567.48	0	VARIOUS	(\$40,470.39)	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$9,610.00	0	\$9,610.00	0	ACCURAL	\$0.00	0
DEMAND	PPC	\$2,082,461.56	0	\$2,082,461.56	0	375223-0124	\$0.00	0
DEMAND	PPUC	\$167,499.31	0	\$167,499.32	0	VARIOUS	\$0.01	0
DEMAND	PPC	\$0.00	0	\$0.00	0	428663-0124	\$0.00	0
DEMAND	TECO	\$663.86	0	\$663.86	0	211012145184-0124	\$0.00	0
DEMAND	TECO	\$663.86	12,940	\$663.86	10,340	211012145440-0124	\$0.00	(2,600)
DEMAND	TECO	\$879.86	0	\$879.86	0	211012145697-0124	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$97,977.36	0	\$97,977.36	0	ACCURAL	\$0.00	0
DEMAND	TECO	\$2,817.84	0	\$2,817.84	0	221008502041-0124	\$0.00	0
DEMAND TOTAL		\$3,383,472.67	14,834,358	\$3,343,875.27	14,833,750		(\$39,797.40)	(2,600)
OTHER	VERVANTIS	\$0.00	0	\$12.43	0	03817905-0124	\$12.43	0
OTHER	VERVANTIS	\$0.00	0	\$138.46	0	04003844-0124	\$138.46	0
OTHER	VERVANTIS	\$0.00	0	\$77.17	0	04886578-1123	\$77.17	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0124	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.87	0	05005097-0124	\$0.87	0
OTHER	CONVERGENCE	\$13,500.00	0	\$13,500.00	0	1000481	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$10,400.00	0	\$0,329.84	0	616	(\$9,070.16)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMCRITZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	SIP - Cabot Phos	\$5,599.88	0	\$5,599.88	0	AMCRITZE	\$0.00	0
OTHER	GUNSTER YOKLEY & STEV	\$0.00	0	\$1,075.00	0	789958	\$1,075.00	0
OTHER	GUNSTER YOKLEY & STEV	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	RACIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	CAYANAUGH	\$0.00	0	\$0.00	0	RE20011304GE2001137	\$0.00	0
OTHER	Shel & Wilmer	\$632.50	0	\$632.50	0	2841678	\$0.00	0
OTHER	Shel & Wilmer	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51195125	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-94836	\$0.00	0
OTHER TOTAL		\$28,132.28	0	\$25,344.17	0		(\$3,788.21)	0
LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$17,349.01	3,103,580	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,133.15	202,710	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,006.07	284,200	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$329,396)	(58,929)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$19,158.87	3,531,570	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$132,658.29)	179,375	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$1,148.11)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$4,746.87)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$26,449.51	80,120	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0224
COMMODITY (OTHER)	TECO	\$10,863.00	10,340	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.44	0	211012145697-0224
COMMODITY (OTHER)	TECO	\$208,836.51	0	221008502041-0224
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$966,203.15	3,590,500	ACCRUAL
COMMODITY (OTHER)	EMERA	\$106,744.16	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	Mansfield	\$0.00	0	ACCRUAL
COMMODITY (OTHER) TOTAL		\$1,180,938.50	3,860,335	
DEMAND - NO NOTICE	FGT	\$5,983.93	1,377,500	403355
DEMAND	FGT	\$483,968.03	9,335,390	403355
DEMAND	FGT	\$3,728.53	666,450	403900
DEMAND	FSC	\$27,243.12	1,450,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$12,852.95)	0	403990
DEMAND	FGT	\$280,285.00	290,000	403885
DEMAND	Gulfstream	\$14,627.90	469,800	ACCRUAL
DEMAND	FCG	\$2,242.24	80,120	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$100,937.00	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$6,990.00	0	ACCRUAL
DEMAND	PPC	\$2,053,204.79	0	375223-0224
DEMAND	FPUC	\$149,588.35	0	VARIOUS
DEMAND	PPC	\$0.00	0	428663-0224
DEMAND	TECO	\$663.86	0	211012145184-0224
DEMAND	TECO	\$663.86	10,340	ACCRUAL
DEMAND	TECO	\$879.86	0	211012145697-0224
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$91,856.24	0	ACCRUAL
DEMAND	TECO	\$2,817.84	0	221008502041-0224
DEMAND TOTAL		\$3,216,627.39	13,681,609	
OTHER	VERVANTIS	\$0.00	0	03817905-0923
OTHER	VERVANTIS	\$0.00	0	04003844-0923
OTHER	VERVANTIS	\$0.00	0	04886578-0923
OTHER	VERVANTIS	\$0.00	0	03506987-0923
OTHER	VERVANTIS	\$0.00	0	05085097-0923
OTHER	CONVERGENCE	\$12,500.00	0	1000487
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$16,400.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	SFP Global Platts	\$5,589.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$4,294.00	0	2848102
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER TOTAL		\$38,783.88	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,277,914	\$ 3,761,383	\$ 2,483,469	66.0	2,826,226	\$ 7,859,013	\$ 5,032,787	64.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,232,994	\$ 887,517	\$ (2,345,477)	(264.3)	6,685,330	\$ 1,865,779	\$ (4,819,551)	(258.3)
3	TOTAL COST		4,510,908	\$ 4,648,900	\$ 137,992	3.0	9,511,556	\$ 9,724,792	\$ 213,236	2.2
4	FUEL REVENUES (NET OF REVENUE TAX)		5,043,549	\$ 4,648,600	\$ (394,949)	(8.5)	11,046,342	\$ 9,724,092	\$ (1,322,250)	(13.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(249,305)	\$ (249,305)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,918,894	\$ 4,523,945	\$ (394,949)	(8.7)	10,797,037	\$ 9,474,787	\$ (1,322,250)	(14.0)
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	407,986	\$ (124,955)	\$ (532,941)	426.5	1,285,481	\$ (250,005)	\$ (1,535,486)	614.2
8	INTEREST PROVISION -THIS PERIOD	Line 21	22,924	\$ (12,610)	\$ (35,534)	281.8	42,311	\$ (25,134)	\$ (67,445)	268.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		4,896,848	\$ (2,839,836)	\$ (7,736,684)	272.4	\$ 3,875,316	\$ (2,826,912)	\$ (6,702,228)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	249,305	\$ 249,305	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	5,452,413	\$ (2,852,746)	\$ (8,305,159)	291.1	5,452,413	\$ (2,852,746)	\$ (8,305,159)	291.1
MEMO: Unbilled Over-recovery					<u>933,271</u>					
Over/(under)-recovery Book Balance					<u>6,385,684</u>					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 4,896,848.00	\$ (2,839,836)	\$ (7,736,684)	272.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 5,429,489	\$ (2,840,136)	\$ (8,269,625)	291.2				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 10,326,337	\$ (5,679,972)	\$ (16,006,309)	281.8				
15	AVERAGE	50% of Line 14	\$ 5,163,169	\$ (2,839,986)	\$ (8,003,155)	281.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05330	0.05330	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05320	0.05320	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10650	0.10650	-	0.0				
19	AVERAGE	50% of Line 18	0.05325	0.05325	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00444	0.00444	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 22,924	\$ (12,610)	\$ (35,534)	281.8				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3

PRESENT MONTH: FEBRUARY

LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAP/RBFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	INCL IN COST	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	INCL IN COST	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	INCL IN COST	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	INCL IN COST	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	INCL IN COST	N/A
19	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
20	Feb	EMERA	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
21	Feb	NEW RIVER	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
116	TOTAL				7,803,337		7,803,337	2,826,226				36.218

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,548,312	1,277,914	0	0	0	0	0	0	0	0	0
2	Transportation costs	3,452,336	3,232,994	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	5,000,648	4,510,908	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,521,936	2,104,569	0	0	0	0	0	0	0	0	0
14	Commercial	1,799,497	1,622,113	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.75000	\$ 0.75000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,888,889	1,577,551	0	0	0	0	0	0	0	0	0
25	Commercial	1,349,009	1,215,841	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	69,723	70,264	0	0	0	0	0	0	0	0	0
47	Commercial	4,053	4,072	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								