



March 18<sup>th</sup> 2024

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2024.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 02/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	392	392	100.00	-	790	790	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,353,731	2,153,811	800,080	37.15	2,771,007	4,364,378	1,593,371	36.51
5	DEMAND (Line 32 A-1 support detail)	1,200,794	1,327,997	127,203	9.58	2,729,662	2,727,059	(2,603)	(0.10)
6	OTHER (Line 38 A-1 support detail)	9,878	26,393	16,515	62.57	1,456	52,786	51,330	97.24
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	4,911	45,000	40,089	89.09	59,829	110,000	50,171	45.61
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,559,492	3,463,593	904,101	26.10	5,442,296	7,035,013	1,592,717	22.64
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,372)	(1,589)	(217)	13.64	(2,363)	(3,205)	(842)	26.29
14	TOTAL THERM SALES	2,576,445	3,462,004	885,559	25.58	5,603,846	7,031,808	1,427,962	20.31
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,659,297	4,358,777	(1,300,520)	(29.84)	12,167,374	8,777,322	(3,390,052)	(38.62)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,668,382	4,352,277	(1,316,105)	(30.24)	12,303,268	8,764,322	(3,538,946)	(40.38)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,497,250	19,996,950	(1,500,300)	(7.50)	42,873,300	41,373,000	(1,500,300)	(3.63)
20	OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	-	17,000	17,000	100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,668,382	4,360,777	(1,307,605)	(29.99)	12,303,268	8,781,322	(3,521,946)	(40.11)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,983)	(2,000)	983	(49.16)	(5,136)	(4,000)	1,136	(28.40)
27	TOTAL THERM SALES (24-26 Estimated only)	4,173,330	4,358,777	185,447	4.25	8,997,570	8,777,322	(220,248)	(2.51)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23882	0.49487	0.25605	51.74	0.22523	0.49797	0.27274	54.77
32	DEMAND (5/19)	0.05586	0.06641	0.01055	15.89	0.06367	0.06591	0.00224	3.40
33	OTHER (6/20)	-	3.10506	3.10506	100.00	-	3.10506	3.10506	100.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.45154	0.79426	0.34272	43.15	0.44235	0.80113	0.35878	44.78
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.79450	0.33450	42.10	0.46000	0.80125	0.34125	42.59
40	TOTAL THERM SALES (11/27)	0.61330	0.79463	0.18133	22.82	0.60486	0.80150	0.19664	24.53
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.97319	1.15452	0.18133	15.71	0.96475	1.16139	0.19664	16.93
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97809	1.16032	0.18223	15.71	0.96960	1.16723	0.19763	16.93
45	PGA FACTOR ROUNDED TO NEAREST .001	0.978	1.16000	0.182	15.69	0.970	1.167	0.197	16.88

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	CURRENT MONTH: 02/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	25,228	25,228	100.00	-	49,920	49,920	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,353,731	1,766,881	413,150	23.38	2,771,007	3,422,464	651,457	19.03
5 DEMAND (Line 32 A-1 support detail)	1,200,794	842,450	(358,344)	(42.54)	2,729,662	1,740,673	(988,989)	(56.82)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	9,878	9,393	(485)	(5.16)	1,456	18,787	17,331	92.25
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	4,911	-	(4,911)	-	59,829	-	(59,829)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,559,492	2,643,952	84,460	3.19	5,442,296	5,231,844	(210,452)	(4.02)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,372)	(1,170)	202	(17.29)	(2,363)	(2,340)	23	(0.96)
14 TOTAL THERM SALES	2,576,445	2,642,782	66,337	2.51	5,603,846	5,229,504	(374,342)	(7.16)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,659,297	4,513,050	(1,146,247)	(25.40)	12,167,374	8,930,320	(3,237,054)	(36.25)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,668,382	4,513,050	(1,155,332)	(25.60)	12,303,268	8,930,320	(3,372,948)	(37.77)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,497,250	15,702,920	(5,794,330)	(36.90)	42,873,300	32,488,800	(10,384,500)	(31.96)
20 OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	-	17,000	17,000	100.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,668,382	4,521,550	(1,146,832)	(25.36)	12,303,268	8,947,320	(3,355,948)	(37.51)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,983)	(2,000)	983	-	(5,136)	(4,000)	1,136	(28.40)
27 TOTAL THERM SALES (24-26 Estimated only)	4,173,330	4,519,550	346,220	7.66	8,997,570	8,943,320	(54,250)	(0.61)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00559	0.00559	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.23882	0.39150	0.15268	39.00	0.22523	0.38324	0.15801	41.23
32 DEMAND (5/19)	0.05586	0.05365	(0.00221)	(4.12)	0.06367	0.05358	(0.01009)	(18.83)
33 OTHER (6/20)	-	1.10510	1.10510	100.00	-	1.10510	1.10510	100.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.45154	0.58474	0.13320	22.78	0.44235	0.58474	0.14239	24.35
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.58500	0.12500	21.37	0.46000	0.58500	0.12500	21.37
40 TOTAL THERM SALES (11/27)	0.61330	0.58500	(0.02830)	(4.84)	0.60486	0.58500	(0.01986)	(3.39)
41 TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42 TOTAL COST OF GAS (40+41)	0.97319	0.6169	-0.35629	(57.75)	0.96475	0.61690	(0.34785)	(56.39)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97809	0.62000	(0.35809)	(57.76)	0.96960	0.62000	(0.34960)	(56.39)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.978	0.620	(0.358)	(57.74)	0.970	0.620	(0.350)	(56.45)





COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 02/24

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,242,930	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,419,350	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,983)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	5,659,297	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	5,662,280	512,870.86	0.09058
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	9,085	(22,492.30)	
22 Other Shippers	0.00	864,724.40	
23 Less: OSS, Company Use, and Refund	(2,983)	(1,372.30)	0.46000
24 TOTAL COMMODITY (Other)	5,668,382	1,353,730.66	0.23882
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,497,250	979,653.14	0.04557
26 FPU - Capacity Indian River (Line 21 Page 10)		221,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,497,250	1,200,794.14	0.05586
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	0.00	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	9,878.08	
35 Realized Gain/Loss (Line 20, Page 10)		(4,911.00)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	4,967.08	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 02/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,363,609	1,776,274	412,665	23.23%	2,772,463	3,441,251	668,788	19.43%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,200,794	867,678	(333,116)	-38.39%	2,729,662	1,790,593	(939,069)	-52.44%
3	TOTAL	2,564,403	2,643,952	79,549	3.01%	5,502,125	5,231,844	(270,281)	-5.17%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,576,445	2,642,782	66,337	2.51%	5,603,846	5,229,504	(374,342)	-7.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(246,580)	(246,580)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,453,155	2,519,493	66,337	2.63%	5,357,266	4,982,924	(374,342)	-7.51%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(111,248)	(124,460)	(13,212)	10.62%	(144,858)	(248,920)	(104,061)	41.81%
8	INTEREST PROVISION-THIS PERIOD (21)	3,433	(3,140)	(6,573)	209.33%	6,487	(6,254)	(12,741)	203.73%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	764,723	(706,627)	(1,471,350)	208.22%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	246,580	246,580	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	4,911	-	(4,911)	---	59,829	-	(59,829)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	785,109	(710,937)	(1,496,046)	210.43%	785,109	(710,937)	(1,496,046)	210.43%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	764,723	(706,627)	(1,471,350)	208.22%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	781,676	(707,797)	(1,489,473)	210.44%				
14	TOTAL (12+13)	1,546,399	(1,414,424)	(2,960,823)	209.33%				
15	AVERAGE (50% OF 14)	773,200	(707,212)	(1,480,412)	209.33%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05330	0.05330	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05320	0.05320	-	0.00%				
18	TOTAL (16+17)	0.10650	0.10650	-	0.00%				
19	AVERAGE (50% OF 18)	0.05325	0.05325	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00444	0.00444	-	0.00%				
21	INTEREST PROVISION (15x20)	3,433	(3,140)	(6,573)	209.33%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 02/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	FGT	System Supply	FTS	4,242,930		4,242,930	512,870.86		1,029,842.93	5,091.52	24.39
3											12.09
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,242,930	-	4,242,930	512,871	-	1,029,843	5,092	36.48

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 02/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	14,631	14,228	424,293	412,625	1.2088	1.2430
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			14,631	14,228	424,293	412,625	1.2088	1.2430
<b>WEIGHTED AVERAGE</b>							1.2088	1.2430

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								(REVISED 8/19/93)
									PAGE 8 OF 12
	CURRENT MONTH: 02/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,868,072	1,977,123	109,051	5.84%	3,995,567	3,996,149	582	0.01%	
2 GAS LIGHTS	1,444	1,535	91	6.30%	3,187	3,082	(105)	-3.29%	
3 COMMERCIAL	2,124,803	2,001,053	(123,750)	-5.82%	4,519,814	4,035,448	(484,366)	-10.72%	
4 LARGE COMMERCIAL	179,011	379,066	200,055	111.76%	479,002	742,643	263,641	55.04%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>6 TOTAL FIRM</b>	<b>4,173,330</b>	<b>4,358,777</b>	<b>185,447</b>	<b>4.44%</b>	<b>8,997,570</b>	<b>8,777,322</b>	<b>(220,248)</b>	<b>-2.45%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	4,601,561	4,405,382	(196,179)	-4.26%	8,866,666	9,428,885	562,219	6.34%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,800,223	2,599,286	(200,937)	-7.18%	5,847,476	5,269,751	(577,725)	-9.88%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	5,214,134	4,175,763	(1,038,371)	-19.91%	10,288,408	8,782,472	(1,505,936)	-14.64%	
<b>19 TOTAL TRANSPORTATION</b>	<b>12,615,918</b>	<b>11,180,431</b>	<b>(1,435,487)</b>	<b>-11.38%</b>	<b>25,002,550</b>	<b>23,481,108</b>	<b>(1,521,442)</b>	<b>-6.09%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>16,789,248</b>	<b>15,539,208</b>	<b>(1,250,040)</b>	<b>-7.45%</b>	<b>34,000,120</b>	<b>32,258,430</b>	<b>(1,741,690)</b>	<b>-5.12%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	113,040	111,338	(1,702)	-1.51%	112,928	111,279	(1,649)	-1.46%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,553	5,612	59	1.06%	5,554	5,610	56	1.01%	
23 LARGE COMMERCIAL	14	13	(1)	-7.14%	14	13	(1)	-7.14%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>118,608</b>	<b>116,964</b>	<b>(1,644)</b>	<b>-1.39%</b>	<b>118,497</b>	<b>116,903</b>	<b>(1,594)</b>	<b>-1.35%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	100	95	(5)	-5.00%	100	95	(5)	-5.00%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,948	2,818	(130)	-4.41%	2,943	2,818	(125)	-4.25%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>3,053</b>	<b>2,918</b>	<b>(135)</b>	<b>-4.42%</b>	<b>3,048</b>	<b>2,918</b>	<b>(130)</b>	<b>-4.27%</b>	
<b>TOTAL CUSTOMERS</b>	<b>121,661</b>	<b>119,882</b>	<b>(1,779)</b>	<b>-1.46%</b>	<b>121,545</b>	<b>119,821</b>	<b>(1,724)</b>	<b>-1.42%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	17	18	1	5.88%	18	18	-	0.00%	
40 GAS LIGHTS	-	1,535	1,535	0.00%	-	1,541	1,541	0.00%	
41 COMMERCIAL	383	357	(26)	-6.79%	407	360	(47)	-11.55%	
42 LARGE COMMERCIAL	12,787	29,159	16,372	128.04%	17,107	28,563	11,456	66.97%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	46,016	46,372	356	0.77%	44,333	49,626	5,293	11.94%	
47 SMALL COMMERCIAL TRANSP. FIRM	950	922	(28)	-2.95%	993	935	(58)	-5.84%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,042,827	835,153	(207,674)	-19.91%	1,028,841	878,247	(150,594)	-14.64%	



GAS INVOICES  
CURRENT MONTH: 02/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	4,242,930	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,242,930		<u>0.00</u>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	6,899,100	0.72998354	0.05150	355,303.65 ( )	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	309,720	0.03001259	0.05150	15,950.58 ( )	
8	" System supply	Brevard	4,078,850	0.24000387	0.05150	210,060.78 ( )	
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )	
10	Total FTS-1 demand		<u>11,287,970</u>		<u>581,315</u>		
11							
12	FTS Demand - System supply	Miami	8,709,280		0.05150	448,528 ( )	
13	FTS Demand		0	---		0	
14							
15	Total FTS-2 demand		<u>8,709,280</u>		<u>448,527.92</u>		
16							
17	Fuel Transport		0			0	
18	FGT Storage Demand		0			0	
19							
20						( )	
21	Total fixed charges		<u>19,997,250</u>		<u>1,029,842.93</u>		
22							
23	<b>OTHER SUPPLIERS:</b>						
24			THERMS		AMOUNT		
25	FGT		4,242,930		512,870.86	( )	
26	Bay Gas Storage - Injection					( )	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44						( )	
45	Total costs:		4,242,930		512,870.86		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,542,713.79	



CURRENT MONTH: 02/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 02/24		4,242,930.0			-	-		
2 Reverse FTS Commod accr 01/24		(4,950,840.0)			-	-		
3 FTS - Commodity 1/24		6,370,190.0		-		-		
4		5,662,280.0				-		
5								
6 FTS Demand (Mia,Brv,TC) 02/24	19,997,250.0				1,029,842.93	1,029,842.93		
7 Reverse FTS Demand accr 01/24	(22,876,050.0)				(1,205,580.48)	(1,205,580.48)		
8 FTS Demand 01/24	24,376,050.0			1,155,390.69		1,155,390.69	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	21,497,250.0					979,653.14		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin						-		
20 Cost Optimization Sharing				(4,911.00)		(4,911.00)		
21 FPU - Capacity Indian River				221,141.00		221,141.00		
22 TECO - Peoples Gas & LNG				0.00		-	B2 & B3	
23 FPL Energy Services				0.00		-	B4	
24 Reverse - 01/24	(4,950,840.0)				(1,323,094.65)	(1,323,094.65)		
25						-		
26 Commodity - 02/24	6,370,190.0			2,187,819.05		2,187,819.05	B1 (2)	
27						-		
28						-		
29						-		
30 Storage Activity	24,680.0			9,878.08		9,878.08		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,444,030.00					874,602.48		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,242,930.0				512,870.86	512,870.86		
50								
51 Total purchases & accruals -		5,662,280.0		3,569,317.82	(985,961.34)	2,583,356.48		

CURRENT MONTH: 02/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Cash outs	9,085.0	(22,492.30)		(22,492.30)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>9,085.0</b>	<b>(22,492.30)</b>	<b>0.00</b>	<b>(22,492.30)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Imbalance		-	0.00	-	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>			
38								
39			5,671,365.0	3,546,825.52	(985,961.34)	2,560,864.18		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,560,864.18</b>				
43				<b>0.00</b>				
44								
45	Company Use		(2,983.3)	(1,372.30)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>5,668,381.74</b>	<b>2,559,491.88</b>				