



April 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket is a Petition for Rate Increase by Tampa Electric Company (with Exhibits A and B). This letter contains an index of the documents we are e-filing today in support of the petition.

The testimony and exhibits of Tampa Electric Company's supporting witnesses, together with its Minimum Filing Requirement ("MFR") schedules are being filed contemporaneously under separate, individual cover letters.

Tampa Electric will file ten paper copies of this filing and its MFR schedules in Microsoft Excel format with formulas intact and unlocked within seven calendar days.

Thank you for your assistance in connection with this matter.

(Document 1 of 32)

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen



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Mark Sundback, WCFHUA
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Ashley N. George, Capt, USAF/FEA
Thomas A. Jernigan, FEA
Ebony M. Payton, FEA
Bradley Marshall, Earthjustice
Jordan Luebkekmann, Earthjustice

JJW/ne
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20240026-EI

FILED: April 2, 2024

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30.	Minimum Filing Requirements – F Schedules – Volume I of III (Miscellaneous) (Exhibit No. TEC-10)
31.	Minimum Filing Requirements – F Schedules – Volume II of III (Miscellaneous) (Exhibit No. TEC-11)
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase by Tampa
Electric Company

DOCKET NO. 20240026-EI
FILED: April 2, 2024

PETITION FOR RATE INCREASE

Pursuant to Sections 366.04, 366.06, 366.075, and 366.076, Florida Statutes, and Rules 25-6.0425, 25-6.0426, 25-6.043, and 28-106.201, Florida Administrative Code, Tampa Electric Company (“Tampa Electric” or the “company”), files this petition for a permanent increase in its base rates and charges and for other relief, and alleges:

Introduction

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Tampa Electric is an indirect wholly owned subsidiary of Emera Incorporated (“Emera”). Tampa Electric became part of Emera in 2016 when Emera purchased all common stock of TECO Energy, Inc. Tampa Electric is an investor-owned public utility regulated by the Florida Public Service Commission (“FPSC” or “the Commission”) and the Federal Energy Regulatory Commission.

3. Tampa Electric currently provides retail electric service to approximately 844,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its 2,500 employees are committed to being a trusted energy partner for customers now and in the future.

Background

4. Tampa Electric last filed a general rate case on April 9, 2021, in Docket No. 20210034-EI. The issues in that case were resolved by a unanimous Stipulation and Settlement Agreement (“2021 Agreement”). The Commission approved the 2021 Agreement by Order No. PSC-2021-0423-S-EI, issued on November 10, 2021. The 2021 Agreement expires December 31, 2024.

5. The 2021 Agreement requires the company to file a depreciation and dismantlement study or studies “no more than one year, nor less than 90 days, before the filing of its next general base rate proceeding.” The 2021 Agreement specifies that the depreciation and dismantlement “study period” match the test year in the company’s Minimum Filing Requirements (“MFRs”). Tampa Electric complied with these provisions by filing a Petition for Approval of 2023 Depreciation and Dismantlement studies on December 27, 2023 (“2023 Depreciation Study”).

Since the Last Rate Case

6. The 2021 Agreement created a constructive regulatory framework for Tampa Electric and its customers during its term. The 2021 Agreement allowed the company to (a) focus on carefully and prudently managing its operating expenses and capital spending to meet the growing and changing energy needs in its service territory; (b) improve the safety, reliability, and resilience of its electric system; (c) improve efficiency in all areas of its operations, especially the generating efficiency of its existing power plants; and (d) enhance the company’s ability to serve customers regardless of weather conditions. Tampa Electric’s customers benefitted from the general base rate freeze and predictable rates under the 2021 Agreement.

7. From May 2021 to December 2023, Tampa Electric invested to serve approximately 40,000 net new customers, improved its safety performance, added over 600 MW

of solar generating capacity, improved the efficiency of its electric generating plants, completed the Big Bend Modernization and AMI Projects, invested in Electric Delivery system improvements, replaced street and area lights with smart LED technology, and made other important capital investments and process improvements to enhance the reliability, resilience, and efficiency of its operations. The company reduced its OSHA incident rate to a low of 0.70 in 2023, lowered its system heat rate (which reduces fuel costs to customers), and increased the reliability of its electric service.

Looking Ahead

8. Looking ahead to 2025 and beyond, Tampa Electric plans to:
 - a. invest in new assets to serve 24,000 new customers for a total of approximately 868,000 by December 31, 2025;
 - b. modify existing power plants to improve performance and efficiency, increase fuel diversity, reduce fuel costs, increase generating fleet flexibility, and enhance system reliability;
 - c. add approximately 490 MW of incremental solar generation to promote fuel diversity, protect customers from fuel price volatility, and reduce fuel costs on customer's bills;
 - d. install a reciprocating electric generator project that will avoid costly transmission system upgrades, increase system resilience, and support national security (South Tampa Resilience Project);
 - e. construct approximately 115 MW of energy storage capacity as the most cost-effective means to maintain winter reserve margins during cold weather events and reduce reliance on fuels purchased from sources beyond Florida;

f. improve its grid communication system so the company's Electric Delivery facilities will automatically respond to outages before crews arrive, allow troubleshooters to diagnose and repair problems more quickly, and reduce restoration times and costs;

g. strengthen and improve resilience and security at critical company facilities by moving its energy control center and corporate offices to storm-resistant locations that are farther inland and away from potential storm surge and flooding;

h. improve its customer experience by expanding digital and self-service access for customers; improving its customer experience operations to simplify customer interactions and reduce call volumes and wait times; and enhancing its interactive billing system and outage maps; and

i. invest in innovative outdoor lighting technology, such as smart network controls, that will notify the company when a streetlight goes out.

9. These investments will (a) improve the efficiency, sufficiency, and adequacy of the company's facilities and services; (b) make efficient use of alternative energy resources; (c) increase the value of the company's services to its customers; (d) further the goals in Section 366.91, Florida Statutes, by developing renewable resources in Florida; (e) improve the reliability, resilience, and efficiency of the company's operations; (f) enhance the company's abilities to respond to storm outages; (g) create greater opportunities for fuel cost savings for customers; and (h) improve the overall quality and safety of Tampa Electric's electric service.

Need for Rate Relief

10. Since 2021, Tampa Electric has operated under the "rate freeze" and "stay out" provisions of the 2021 Agreement, which limited its ability to seek rate relief. The company continued to invest in critical technology and manage its operations to promote reliability, resilience, efficiency,

fuel savings, and fuel diversity during the term of the agreement in a deliberate and thoughtful manner. The company also made process improvements to pursue cost savings, avoid costs, promote efficiencies, and avoid seeking rate relief.

11. Despite these efforts, however, Tampa Electric expects to earn a return on equity (“ROE”) of less than 9 percent in 2024, which is below the bottom of its current ROE range. Without rate relief, the company expects to earn approximately 6.70 percent on equity in 2025. Contributing factors include (a) growth in rate base as the company keeps pace with growing customer demand; (b) higher depreciation expense due to rate base growth and new depreciation rates; (c) higher inflation affecting all aspects of the company’s cost profile; and (d) changes to the company’s cost of capital associated with the higher cost of capital environment. Consequently, Tampa Electric needs to increase its general base rates and adjust its miscellaneous service charges effective with the first billing cycle of January 2025.

Request for 2025 Rate Relief

12. This petition seeks a \$293,634,910 annual increase in its general base rates and a \$2,976,175 annual increase to its service charges for a total annual increase to its base rates and charges of \$296,611,085 to be effective with the first billing cycle of January 2025. This petition does not seek interim rate relief and the company does not propose to use the proposed agency action process.

13. The test year in a rate proceeding provides an appropriate period of utility operations that may be analyzed so the Commission can set reasonable rates for the period that new rates will be in effect. As noted in Tampa Electric’s February 1, 2024 letter to Chairman La Rosa, Tampa Electric has used the projected period from January 1, 2025 to December 31, 2025 the test year for calculating its annual revenue deficiency in this case, because it (a) most accurately reflects the economic and

operating conditions during the first 12 months the company's proposed new rates and charges will be in effect and (b) is more representative than a historic test year. Tampa Electric seeks the Commission's approval of this test period for ratemaking purposes in this proceeding.

14. Tampa Electric's revenues from existing base rates and charges will not be sufficient to cover the company's costs of service and provide an adequate return on invested capital in the 2025 test year. The company's jurisdictional 13-month average rate base for the period ending December 31, 2025, which reflects the cost of the company's property used and useful in serving the public, is projected to be approximately \$9.8 billion. Tampa Electric's jurisdictional net operating income for the same period is projected to be approximately \$501.4 million using the company's rates currently in effect. The company projects the resulting adjusted jurisdictional rate of return on equity to be 6.70 percent in 2025 without rate relief.

15. Tampa Electric requests that the Commission approve a midpoint return on common equity of 11.5 percent and an authorized range of returns of plus or minus 100 basis points for 2025, and that the Commission approve a 2025 overall rate of return for the company of 7.37 percent, which is the company's projected total weighted average cost of capital for 2025, based on its projected capital structure and cost rates, and its proposed mid-point return on equity. The company's proposed overall rate of return and mid-point return on equity are necessary for Tampa Electric to maintain its financial integrity, access capital markets, and fund the investments it must make to meet customer growth, and enhance the reliability, resilience, and safety of its electric system. Using the company's proposed overall rate of return, the resulting required jurisdictional net operating income for 2025 is projected to be approximately \$722.1 million. The resulting required 2025 revenue increase is \$296,611,085.

16. The company's proposed 2025 annual revenue increase was prepared following the policies, procedures and guidelines prescribed by the Commission in relevant rules and in the utility's last rate case, and reflects the accounting proposals specified in the following five paragraphs. The resulting proposed customer rates and charges shown in the tariffs attached as Exhibit B are fair, just, and reasonable.

Depreciation Rates and Expense

17. Consistent with the 2021 Agreement, the company's proposed 2025 test year depreciation expense, net operating income, and proposed annual revenue requirement increase were calculated using the depreciation rates reflected in the company's 2023 Depreciation Study.

Economic Development Expenses

18. The company requests permission to incur and recover through base rates and charges the net amount of \$446,502 (i.e., 95 percent of \$470,002) for qualifying economic development expenses in its projected 2025 test year. Pursuant to Section 25-6.0426, Florida Administrative Code, Tampa Electric proposes that for subsequent years its economic development expense amounts reported for surveillance reports and earnings review calculations be limited to the greater of (a) \$446,502 escalated for customer growth since 2025 or (b) 95 percent of the expenses incurred for the reporting period, so long as such does not exceed the lesser of 0.15 percent of gross annual revenues or \$3 million. This level of spending is reasonable and prudent and will benefit the company's customers by contributing to economic health and growth in the company's service territory.

Amortization of Deferred Production Tax Credits

19. The 2021 Agreement provided for cost recovery of certain solar generating facilities ("Settlement Period Solar") through a general base rate increase in 2022, a generation base rate

adjustment (“GBRA”) in 2023, and a GBRA in 2024 (“Settlement Period Increases”). These Settlement Period Increases were calculated by normalizing the investment tax credits expected to be generated by the Settlement Period Solar.

20. The Inflation Reduction Act (“IRA”) became effective in August 2022, and made production tax credits (“PTC”) available for qualifying solar generation facilities placed into service in 2022 and thereafter, including some of the Settlement Period Solar. In general, electing the PTC is more beneficial for customers than electing the investment tax credit (“ITC”), so the company elected the PTC for the Settlement Period Solar facilities placed in service after January 1, 2022. Although the Internal Revenue Code does not require that utilities use a normalization method of accounting for PTC, the 2021 Agreement required “normalization” of any new tax credits.

21. As noted in the IRA Implementation Proposal, filed by the company on February 19, 2024, in Docket No. 20230090-EI (“IRA Proposal”), the company did not propose to adjust its 2023 and 2024 GBRA because the tax effect of normalizing (over 10 years) the PTC arising from the Settlement Period Solar placed in service after January 1, 2022 was approximately equal to the tax effect of the normalized ITC used to calculate the Settlement Period Increases for those facilities. Instead, the company preserved for customers the benefit of the incremental PTCs by recording a regulatory liability on its balance sheet (“deferred PTC”) for disposition in this case.

22. Tampa Electric expects the balance of deferred PTC arising from Settlement Period Solar facilities placed in service from 2022 to 2024 will be approximately \$55.3 million on December 31, 2024. The company proposes to amortize the regulatory liability associated with this deferred balance as a reduction of expense over a period of ten years beginning January 1, 2025. This proposal reduces the company’s 2025 test year revenue requirement by approximately

\$5.5 million and is consistent with the 10-year period for which PTC are available for qualifying projects.

Flow-through of Current Production Tax Credits

23. Beginning January 1, 2025, the company proposes to flow through the benefit of PTC generated after December 31, 2024 by its solar facilities placed in service after January 1, 2022 as a credit to income tax expense in the year the PTC are generated. This proposal reduces the company's 2025 test year income tax expense by approximately \$35.4 million.

Parent Debt Adjustment

24. Tampa Electric's proposed 2025 revenue increase was calculated by making the parent debt adjustment required by Rule 25-14.004, Florida Administrative Code, which reduced the company's requested 2025 revenue increase by \$17,381,381.

25. As of the filing of this Petition, the Commission was considering an amendment to Rule 25-14.004 that would eliminate the required parent debt adjustment. If the proposed amendment is adopted while this proceeding is pending, Tampa Electric requests that the income tax expense used to calculate its proposed 2025 base rate increase be calculated in accordance with Rule 25-14.004 as amended and without a parent debt adjustment.

2026 and 2027 Incremental Subsequent Year Adjustments

26. The company will continue to invest in solar generation, energy storage capacity projects, and Electric Delivery infrastructure enhancements that will be in service for a full year for the first time after 2025 or placed in service after the 2025 test year.

27. The projects that will be in service for a full year for the first time in 2026 or be placed in service in 2026 include the Polk 1 Flexibility Project, the South Tampa Resiliency Project, two new solar generating facilities, four energy storage facilities, the Bearss Operations

Center, the company's new corporate headquarters building, and incremental investments in Grid Reliability and Resilience ("2026 Additions").

28. The projects that will be in service for a full year for the first time in 2027 or be placed in service in 2027 include the Polk Fuel Diversity Project, four new solar generating facilities, and incremental investments in Grid Reliability and Resilience ("2027 Additions").

29. Like the investments reflected in its 2025 test year, these 2026 and 2027 Additions will (a) improve the efficiency, sufficiency, and adequacy of the company's facilities and services; (b) make efficient use of alternative energy resources; (c) increase the value of the company's services to its customers; (d) promote the public interest by developing renewable resources in Florida; (e) improve the reliability, resilience, and efficiency of the company's operations; (f) enhance the company's response to storm outages; (g) create greater opportunities for fuel cost savings for customers; and (h) improve the overall quality of its electric service.

30. In accordance with Rule 25-6.0425, Florida Administrative Code, Tampa Electric proposes to recover the costs associated with the 2026 and 2027 Additions through subsequent year incremental rate adjustments ("Subsequent Year Adjustments" or "SYA") of \$100,074,841 and \$71,847,925 to become effective with the first billing cycles in January 2026 and 2027, respectively. These SYA for periods after the company's 2025 test year are needed so the company can (a) maintain its financial integrity and have an opportunity to earn a fair and reasonable return on equity in 2026 and 2027; (b) provide rate predictability for customers and (c) avoid the cost and administrative burden of annual litigated rate cases. The proposed SYA will yield customer rates that are fair, just, and reasonable.

Corporate Income Tax Change Provision

31. The company requests approval to extend the Corporate Income Tax Change provisions in Section 11 of the 2021 Agreement (“Tax Reform Provision”) to be effective January 1, 2025 and thereafter until the company’s base rates are next set in a general base rate proceeding like this one. Although Tampa Electric is not aware of any pending proposed state or federal corporate income tax rate changes, the Tax Reform Provision served the company and its customers well during the term of the 2021 Agreement by providing an efficient regulatory mechanism for addressing corporate income tax rate changes and should be approved for use after the term of the 2021 Agreement expires.

Storm Cost Recovery Provision

32. The company requests approval to extend the Storm Cost Recovery provisions in Section 8 of the 2021 Agreement to be effective January 1, 2025 and thereafter until the company’s base rates are next set in a general base rate proceeding. The Storm Cost Recovery provision in the 2021 Agreement served Tampa Electric and its customers well during the term of the 2021 Agreement by providing an efficient regulatory mechanism for review and recovery of prudent storm damage restoration and recovery costs and should be extended beyond the term of the 2021 Agreement.

Asset Optimization Mechanism

33. The company requests approval to extend the Asset Optimization Mechanism (“AOM”) provisions in Section 12 of the 2021 Agreement to be effective January 1, 2025 and thereafter until the company’s base rates are next set in a general base rate proceeding, with modifications to include revenues from the release of natural gas pipeline transportation capacity and the sale of renewable energy credits (“REC”) in the AOM. The AOM provision in the 2021 Agreement served Tampa Electric and its customers well during the term of the 2021 Agreement by

providing substantial benefits to customers and providing appropriate incentives to the company and should be extended beyond the term of the 2021 Agreement.

Senior Low-Income Program

34. To assist its low income, elderly customers, Tampa Electric proposes that the Commission approve its Senior Care program to be effective with the first billing cycle in January 2025 and thereafter until the company's base rates are next set in a general base rate proceeding. If approved, the program will make a \$10 monthly bill credit available to residential customers who are 67 years of age or older and Medicaid eligible.

Clean Energy Transition Mechanism

35. Section 5 of the 2021 Agreement established a Clean Energy Transition Mechanism ("CETM"), which allows Tampa Electric to recover the costs associated with certain retired assets via a levelized monthly charge. Section 5(a)(ii) of the 2021 Agreement specifies that the CETM factor will be "updated periodically, beginning with rates that are effective with the billing cycle that begins approximately on or after January 1, 2025, and as described in subparagraph 5(d) below and as qualified in this subparagraph if any third year identified in that subparagraph is also a test year in a Tampa Electric general base rate proceeding then the update will occur as soon as possible but no later than 90 days after the conclusion of each company general base rate proceeding."

36. Consistent with this provision, Tampa Electric proposes to update its CETM factors to reflect its proposed overall rate of return for the 2025 test year and "using new forecasted billing determinants for the divisor and updated allocation factors for allocation of the levelized revenue requirement to rate classes based on new forecasted loads of the applicable rate classes" as specified in the 2021 Agreement. The company's proposed, updated CETM factors are reflected in the tariffs attached to and incorporated by reference as Exhibit B.

Minimum Filing Requirements

37. Tampa Electric is simultaneously filing with this petition, and as a part hereof, Minimum Filing Requirement (“MFR”) schedules containing the information required by Rule 25-6.043(1)(a)1., Florida Administrative Code. The company’s filing includes a cost of service study prepared using the 12 CP and 1/13th methodology in accordance with Rule 25-6.043, Florida Administrative Code. The company’s filing also includes a cost of service study prepared using the 4 CP and full MDS methodology, and proposed customer rates based on that methodology, as required in the 2021 Agreement.

38. Pursuant to Rule 25-6.043(1)(b), the company compiled the MFR schedules by following the policies, procedures, and guidelines prescribed by the Commission and in the company’s last rate case. The company’s initial filing also includes supporting testimony and exhibits so that the Commission will have the immediate opportunity to begin its review of the company’s case. A list of the pre-filed testimony, exhibits, and MFR accompanying this petition is included as Exhibit A.

Tariff Sheets

39. The tariff sheets Tampa Electric proposes for approval of its 2025 increase in “clean” and “legislative” format are included as Exhibit B to this Petition. The company’s proposed tariffs include (a) new rate schedules designed to produce the additional revenue sought by this petition and needed to give the company an opportunity to earn a fair and reasonable rate of return as specified herein and (b) non-rate tariff wording changes proposed by the company for approval in this case.

File and Suspend Law

40. Subsection (3) of Section 366.06, Florida Statutes, sometimes referred to as the “file and suspend law,” was “expressly designed to reduce so-called regulatory lag in full rate proceedings.” *Citizens v. Mayo*, 333 So.2d 1 (Fla. 1976). The purpose of the statute is accomplished by providing “a series of alternatives for the Commission whenever, in conjunction with a general rate increase for which a full rate proceeding is required, a utility company seeks immediate financial relief.” *Id.* at 4.

41. The Commission’s alternatives under Section 366.06, Florida Statutes, are as follows:

a. The Commission may take no affirmative action to suspend the company’s proposed 2025 new rates within sixty (60) days, in which event the new rates become effective without bond or corporate undertaking.

b. The Commission may suspend all or part of the company’s proposed 2025 new rates within sixty (60) days after the filing of the new rates. The suspension would continue from day to day pending final decision.

c. If not suspended, the proposed 2025 new rates would become effective and continue until a final order of the Commission.

d. If a final order is not entered within eight (8) months of the filing of the Petition and rate schedules, the proposed 2025 new rates will become effective under bond or corporate undertaking.

e. If final Commission action is not taken within twelve (12) months of the filing of the MFR, the proposed 2025 new rates become final.

Other

42. This petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

43. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

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Paula K. Brown
regdept@tecoenergy.com
Manager, Regulatory Coordination
Tampa Electric Company.
Post Office Box 111
Tampa, Florida 33601-0111

44. The ultimate facts that entitle Tampa Electric to the relief requested are set forth in paragraphs 1 through 41, above.

45. This petition initiates a proceeding that may involve disputed issues of material fact; however, Tampa Electric does not know which material facts may be disputed by parties to this proceeding.

46. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes.

WHEREFORE, Tampa Electric respectfully requests that the Commission:

a. Approve the company's proposed projected test period of January 1, 2025 through December 31, 2025 for its new permanent 2025 rates and charges;

b. Find that the company's present rates and charges are insufficient to yield a fair and reasonable rate of return and the company is not earning a fair rate of return;

c. Consent to the operation of new permanent 2025 rate schedules and tariff sheets attached as Exhibit B, pursuant to Section 366.06(3), Florida Statutes, and thereby permit the company to collect an additional \$296,611,085 in annual revenues when the new rates and charges are effective in January 2025;

d. If the Commission does not consent to the company putting the new 2025 permanent rate schedules and tariff sheets into operation and effect in whole as requested in Paragraph c., above, then set this matter for an early hearing for purposes of granting permanent relief, and enter its final decision before November 30, 2024, in accordance with controlling statutes and court decisions, so as to adequately protect the financial integrity of the company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;

e. Authorize the company to increase its base rates and service charges by \$296,611,085 on an annual basis effective with the first billing cycle of January 2025, so that Tampa Electric will have an opportunity to earn a fair overall rate of return, including a rate of return on common equity of 11.50 percent, thereby enabling the company to maintain its financial integrity and its ability to serve the public adequately and efficiently;

f. Approve the company's proposed SYA of \$100,074,841 and \$71,847,925 to be effective with the first billing cycles in January 2026 and January 2027, respectively.

g. Approve the tariff sheets and rate schedules included in Exhibit B to this Petition;

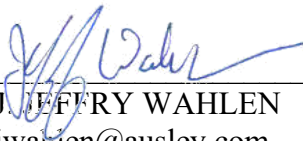
h. Provide all relief as is proper and authorized to provide fair and reasonable rates and charges and provide Tampa Electric with an opportunity to earn a fair and reasonable rate of return;

i. Approve the company's economic development, deferred PTC amortization, current PTC flow through, parent debt adjustment, tax reform, storm cost recovery, Asset Optimization Mechanism, Senior Care program and CETM update proposals;

j. Grant to the company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366, Florida Statutes.

DATED this 2nd day of April, 2024.

Respectfully submitted,



J. JEFFRY WAHLEN

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ATTORNEYS FOR TAMPA ELECTRIC
COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that electronic copies of the foregoing Petition, MFR schedules, and prepared direct testimony referenced herein have been served by posting on a shared document site and by overnight (*) or hand delivery (#) of a USB drive on April 2, 2024 to the following:

Adria Harper #
Carlos Marquez #
Timothy Sparks #
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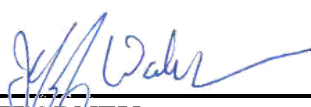
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ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 20240026-EI

FILED: April 2, 2024

Exhibit A to Petition

Index of Documents

Document No.	Description
1.	Petition of Tampa Electric Company (with Exhibits A and B)
2.	Direct Testimony of Archie Collins and Exhibit No. AC-1
3.	Direct Testimony of Karen Sparkman and Exhibit No. KKS-1
4.	Direct Testimony of Carlos Aldazabal and Exhibit No. CA-1
5.	Direct Testimony of Kris Stryker and Exhibit No. KS-1
6.	Direct Testimony of Jose Aponte and Exhibit No. JA-1
7.	Direct Testimony of Chip Whitworth Exhibit No. CW-1
8.	Direct Testimony of David Lukcic and Exhibit No. DL-1

9.	Direct Testimony of Chris Heck and Exhibit No.CH-1
10.	Direct Testimony of Marian Cacciatore and Exhibit No. MC-1
11.	Direct Testimony of Lori Cifuentes and Exhibit No. LC-1
12.	Direct Testimony of Ned Allis and Exhibit No. NA-1
13.	Direct Testimony of Jeff Kopp and Exhibit No. JK-1
14.	Direct Testimony of Dylan D'Ascendis and Exhibit No. DD-1
15.	Direct Testimony of John Heisey and Exhibit No. JH-1
16.	Direct Testimony of Valerie Strickland and Exhibit No. VS-1
17.	Direct Testimony of Jeff Chronister and Exhibit No. JC-1
18.	Direct Testimony of Richard Latta and Exhibit No. RL-1

19.	Direct Testimony of Ashley Sizemore and Exhibit No. AS-1
20.	Direct Testimony of Jordan Williams and Exhibit No. JW-1
21.	Minimum Filing Requirements – A Schedules – Executive Summary (Exhibit No. TEC-1)
22.	Minimum Filing Requirements – B Schedules – Rate Base (Exhibit No. TEC-2)
23.	Minimum Filing Requirements – C Schedules – Net Operating Income (Exhibit No. TEC-3)
24.	Minimum Filing Requirements – D Schedules – Cost of Capital (Exhibit No. TEC-4)
25.	Minimum Filing Requirements – E Schedules – Cost of Service and Rate Design (Exhibit No. TEC-5)
26.	Minimum Filing Requirements – E Schedules – Cost of Service Studies - Volume I of IV (Jurisdictional Separation) (Exhibit No. TEC-6)
27.	Minimum Filing Requirements – E Schedules – Cost of Service Study - Volume II of IV (4 CP and Full MDS per 2021 Agreement and Supplemental Opt-Out Study) (Exhibit No. TEC-7)
28.	Minimum Filing Requirements – E Schedules – Cost of Service Study - Volume III of IV (12 CP and 1/13 th per Rule 25-6.043) (Exhibit No. TEC-8)
29.	Minimum Filing Requirements – E Schedules – Volume IV of IV (Lighting Incremental Cost Study) (Exhibit No. TEC-9)

30.	Minimum Filing Requirements – F Schedules – Volume I of III (Miscellaneous) (Exhibit No. TEC-10)
31.	Minimum Filing Requirements – F Schedules – Volume II of III (Miscellaneous) (Exhibit No. TEC-11)
32.	Minimum Filing Requirements – F Schedules – Volume III of III (Miscellaneous) (Exhibit No. TEC-12)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 20240026-EI

FILED: April 2, 2024

Exhibit B to Petition

Proposed Tariff Sheets and Rate Schedules

MISCELLANEOUS

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NO.</u>
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program (Sun to Go) (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider (Sun Select) (Optional)	3.300
CARE	Senior Care Program	3.310

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

BUDGET BILLING PLAN

(OPTIONAL)

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of \$168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of \$15.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$18.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$175.00. This service is only available during normal working hours.
5. A Field Visit Charge of \$37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

RENEWABLE ENERGY PROGRAM

(OPTIONAL)
(Sun To Go)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

**SHARED SOLAR RIDER
(Sun Select)**

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

**SENIOR CARE PROGRAM
(OPTIONAL)**

SCHEDULE: CARE

AVAILABLE: Available to residential customers who are sixty-five (65) years old or older and are enrolled in Florida's Statewide Medicaid Managed Care program.

APPLICABLE: Applicable, upon request, to eligible customers. Eligibility requires providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or an alternative form of proof of enrollment acceptable to the company. Eligibility also requires proof of the requesting customer's date of birth; this can be provided via a driver's license, state-issued identification, birth certificate, or passport. Limited to one person per household and must be Tampa Electric's customer of record.

CHARACTER OF SERVICE: Upon acceptance into the Senior Care Program, a bill credit of \$10 will be applied each billing period to the participant's regular monthly electric bill.

TERM OF SERVICE: Participating customers must re-enroll in the program every thirty-six (36) months by providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or company-accepted alternative form of proof between thirty-three (33) months and thirty-six (36) months after the most recent enrollment date. If a customer does not re-enroll in the program during the designated timeframe, they will be removed from the program. Customers who are removed from the program, or voluntarily remove themselves from the program, may reapply at any time. If an existing, participating customer were to move-out of their premise and re-establish service at a new premise within Tampa Electric's service area, the customer must reapply for the program as customers will be removed from the program if electric service is voluntarily terminated by the customer.

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

Continued to Sheet No. 5.071

Continued from Sheet No. 5.070

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

Continued from Sheet No. 5.071

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

Continued from Sheet No. 5.075

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.081

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company’s tariff, including these General Rules and Regulations for Electric Service, the Company’s Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof (“governmental entity”), shall be read to include the condition “to the extent permitted by applicable law.”

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer’s premises resulting from the Customer’s Installation or the fittings, appliances, or apparatus of any type on Customer’s premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company’s overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

Continued from Sheet No. 5.081

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{matrix}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106

Continued from Sheet No. 5.120

2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$62.51 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.

Continued to Sheet No. 5.270

Continued from Sheet No. 5.310

- 9) An easement shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

RESERVED FOR FUTURE USE

CLEAN ENERGY TRANSITION MECHANISM

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
	Rates
RS (up to 1,000 kWh)	0.417
RS (over to 1,000 kWh)	0.417
RSVP-1 (P1)	0.417
(P2)	0.417
(P3)	0.417
(P4)	0.417
GS, GST	0.429
CS	0.429
LS-1, LS-2	0.046
GSD Optional	
Secondary	0.279
Primary	0.279
Subtransmission	0.279

Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$/kW	Standby Dem. PSDC Daily \$/kW
<hr/>					
GSD, GSDT, SBD, SBDT					
Secondary	\$1.17	\$1.17	\$1.17	\$0.14	\$0.05
Primary	\$1.17	\$1.17	\$1.17	\$0.14	\$0.05
Subtransmission	\$1.17	\$1.17	\$1.17	\$0.14	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR Primary	\$0.88	\$0.88	\$0.88	\$0.10	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU, Subtransmission	\$0.54	\$0.54	\$0.54	\$0.07	\$0.02

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 1.07 per day.

Energy and Demand Charge:

First 1,000 kWh	7.491¢ per kWh
All additional kWh	8.491 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$1.27 per day
Un-metered accounts	\$1.06 per day

Energy and Demand Charge:

6.806 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

Basic Service Charge:

Secondary Metering Voltage \$ 1.72 per day
Primary Metering Voltage \$ 9.36 per day
Subtrans. Metering Voltage \$25.76 per day

Demand Charge:

\$19.62 per kW of billing demand

Energy Charge:

0.773 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.72 per day
Primary Metering Voltage \$ 9.36 per day
Subtrans. Metering Voltage \$25.76 per day

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

8.403 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 54¢ per kW of billing demand will apply. A discount of \$3.09 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.138¢ per kWh will apply. A discount of 0.791¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of billing demand for customers taking service under the standard rate and 0.257¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 21.42 per day

Demand Charge: \$ 13.00 per kW of billing demand

Energy Charge: 1.063¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 127.62 a day

Demand Charge: \$ 12.77 per kW of billing demand

Energy Charge: 1.163¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$1.27 per day

Energy and Demand Charge: 6.806¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$1.27 per day

Energy and Demand Charge:
9.912¢ per kWh during peak hours
5.374¢ per kWh during off-peak hours
4.983¢ per kWh during super off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.72 per day
Primary Metering Voltage	\$ 9.36 per day
Subtransmission Metering Voltage	\$25.76 per day

Demand Charge:

\$5.04 per kW of billing demand, plus
\$14.58 per kW of peak billing demand

Energy Charge:

1.243¢ per kWh during peak hours
0.817¢ per kWh during off-peak hours
0.461¢ per kWh during super off-peak hours

Continued to Sheet No. 6.331

Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 54¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$3.09 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$21.42 a day

Demand Charge:

\$2.93 per kW of billing demand, plus
\$10.07 per kW of peak billing demand

Energy Charge:

1.733¢ per kWh during peak hours
1.056¢ per kWh during off-peak hours
0.638¢ per kWh during super off-peak hours

Continued to Sheet No. 6.375

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$127.62 a day

Demand Charge:

\$1.55 per kW of billing demand, plus
\$11.22 per kW of peak billing demand

Energy Charge:

2.095¢ per kWh during peak hours
1.023¢ per kWh during off-peak hours
0.719¢ per kWh during super off-peak hours

Continued to Sheet No. 6.405

Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$1.07per day

Energy and Demand Charges: 7.899¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023. .

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.72
Primary Metering Voltage	\$ 9.36
Subtransmission Metering Voltage	\$25.76

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.47 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.36 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.93 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.900 ¢ per Standby kWh

Continued to Sheet No. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 19.62

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.773¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 54¢ per kW of Supplemental Demand and \$2.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$3.09 per kW of Supplemental Demand and \$2.51 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, off-peak, and super off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.72
Primary Metering Voltage	\$ 9.36
Subtransmission Metering Voltage	\$ 25.76

CHARGES FOR STANDBY SERVICE:

Demand Charge:

- \$2.47 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
- plus the greater of:
- \$2.36 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
- \$0.93 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.900¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$5.04 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$14.58 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.243¢ per Supplemental kWh during peak hours
0.817¢ per Supplemental kWh during off-peak hours
0.461¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.606

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 54¢ per kW of Supplemental Demand and \$2.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$3.09 per kW of Supplemental Demand and \$2.51 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$22.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.874¢ per Standby kWh

Continued to Sheet No. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.00 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.063¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.620

Continued from Sheet No. 6.615

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, off-peak, and super off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$128.44 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.866¢ per Standby kWh

Continued to Sheet No. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 12.77 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.163¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.640

Continued from Sheet No. 6.635

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, off-peak, and super off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$22.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.874¢ per Standby kWh

Continued to Sheet No. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 2.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 10.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.725¢ per Supplemental kWh during peak hours
1.048¢ per Supplemental kWh during off-peak hours
0.630¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Continued to Sheet No. 6.660

Continued from Sheet No. 6.655

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.665

Continued from Sheet No. 6.660

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 128.44 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.866¢ per Standby kWh

Continued to Sheet No. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$1.55 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$11.22 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.093¢ per Supplemental kWh during peak hours
1.021¢ per Supplemental kWh during off-peak hours
0.717¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Continued to Sheet No. 6.680

Continued from Sheet No. 6.675

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.685

Continued from Sheet No. 6.680

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ECONOMIC DEVELOPMENT RIDER - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application

APPLICABLE:

To participate in this rider, the customer must meet the following criteria:

1. Minimum qualifying load of 300 kW
 - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
2. The new or expanding business must also meet at least one of the following two requirements at the project location:
 - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
 - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

Continued to Sheet No. 6.725

ISSUED BY: A.D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.720

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company’s Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company’s system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer’s otherwise applicable rate schedule associated with the Customer’s New Load:

- Year 1 – 20% reduction in base demand and energy charges*
- Year 2 – 15% “
- Year 3 – 10% “
- Year 4 – 5% “
- Year 5 – 0% “

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer’s otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer’s Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer’s Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer’s failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

Continued to Sheet No. 6.730

Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 25 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

Continued to Sheet No. 6.840

Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

Term Years	Factor
1	10.43%
2	5.42%
3	3.75%
4	2.92%
5	2.42%
6	2.09%
7	1.86%
8	1.68%
9	1.55%
10	1.44%
11	1.36%
12	1.28%
13	1.22%
14	1.17%
15	1.13%
16	1.09%
17	1.06%
18	1.03%
19	1.01%
20	0.99%
21	0.97%
22	0.95%
23	0.93%
24	0.92%
25	0.91%

Continued from Sheet No. 7.220

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule _____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

Continued from Sheet No. 7.255

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule _____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.99% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.84
2	4.34
3	6.62
4	8.69
5	10.52
6	12.12
7	13.49
8	14.60
9	15.45
10	16.01
11	16.27
12	16.20
13	15.77
14	14.96
15	13.72
16	12.03
17	9.86
18	7.16
19	3.89
20	0.00

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Voltage Level</u>	<u>Adjustment Factor</u>
Secondary	1.0533
Primary	1.0269
Subtransmission	1.0146

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak, off-peak, and super-off peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

Continued from Sheet No. 8.050

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rate for the off-peak periods during that month; and (2) the quantity of energy sold by the Qualifying Facility during that month.

For a time-of-day metered Qualifying Facility

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING OPTIONS

The Qualifying Facilities may elect to make either simultaneous purchases and sales or net sales. The billing option elected may only be changed in accordance with FPSC Rule 25-17.082:

1. when the Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of Firm Capacity and Energy; or
2. when a Firm Capacity and Energy contract expires or is lawfully terminated by either the Qualifying Facility or Tampa Electric Company; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and

Continued from Sheet No. 8.061

Continued from Sheet No. 8.060

4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.

If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:

1. upon at least thirty (30) days advance written notice;
2. upon the installation by Tampa Electric Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation; and
3. upon completion and approval by Tampa Electric Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations.

Should a Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the interconnecting utility shall be billed at the retail rate schedule under which the Qualifying Facility load would receive service as a customer of the utility; sales of electricity delivered by the Qualifying Facility to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832.

Should a Qualifying Facility elect a net billing arrangement, the hourly net energy sales delivered to the purchasing utility shall be purchased at the utilities avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832, purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the QF load would receive service as a customer of the utility.

Continued to Sheet No. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	1.07	GST	1.27
GS	1.27	GSDT (secondary)	1.72
GSD (secondary)	1.72	GSDT (primary)	9.36
GSD (primary)	9.36	GSDT (subtrans.)	25.76
GSD (subtrans.)	25.76	SBDT (secondary)	1.72
SBD (secondary)	1.72	SBDT (primary)	9.36
SBD (primary)	9.36	SBDT (subtrans.)	25.76
SBD (subtrans.)	25.76	GSLDTPR	21.42
GSLDPR	21.42	GSLDTSU	127.62
GSLDSU	127.62	SBLDTPR	22.24
SBLDPR	22.24	SBLDTSU	128.44
SBLDSU	128.44		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	1.07	GST	1.27
GS	1.27	GSDT (secondary)	1.72
GSD (secondary)	1.72	GSDT (primary)	9.36
GSD (primary)	9.36	GSDT (subtrans.)	25.76
GSD (subtrans.)	25.76	SBDT (secondary)	1.72
SBD (secondary)	1.72	SBDT (primary)	9.36
SBD (primary)	9.36	SBDT (subtrans.)	25.76
SBD (subtrans.)	25.76	GSLDTPR	21.42
GSLDPR	21.42	GSLDTSU	127.62
GSLDSU	127.62	SBLDTPR	22.24
SBLDPR	22.24	SBLDTSU	128.44
SBLDSU	128.44		

Continued to Sheet No. 8.314

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: <http://www.oasis.oati.com/TEC/index.html>
6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS: Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

**RATE SCHEDULE COG-2
APPENDIX C**

2030 Combustion Turbine

This Designated Avoided Unit is a 247 MW (winter rating) natural gas-fired Reciprocating Engine with a JANUARY 1, 2030, in-service date.

MINIMUM PERFORMANCE STANDARDS

In order to receive a Monthly Capacity Payment, all Contracted Capacity and Associated Energy provided by CEPs shall meet or exceed the following MPS on a monthly basis. The MPS are based on the anticipated peak, off-peak, and super off-peak dispatchability, unit availability, and operating factor of the Designated Avoided Unit over the term of this Standard Offer Contract. The CEP's proposed generating facility ("the Facility") as defined in the Standard Offer Contract will be evaluated against the anticipated performance of a Reciprocating Engine, starting with the first Monthly Period following the date selected in Paragraph 6.b.ii of the Company's Standard Offer Contract.

1. **Dispatch Requirements:** The CEP shall provide peaking capacity to the Company on a firm commitment, first-call, on-call, as-needed basis. In order to receive a Contracted Capacity Payment for each calendar month that the Facility is to be dispatched, the CEP must meet or exceed both the minimum Monthly Availability and Monthly Capacity Factor requirements.
2. **Dispatch Procedure:** Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 7:00 A.M. EPT, the CEP shall electronically transmit a schedule ("Available Schedule") of the hour-by-hour amounts of Contracted Capacity expected to be available from the Facility the next day ("Committed Capacity"). Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 3:00 P.M. EPT, the Company shall electronically transmit the hour-by-hour amounts of Contracted Capacity that the Company desires the CEP to dispatch from the Facility the next day based on the Available Schedule supplied at 7:00 A.M. EPT by the CEP ("Dispatch Schedule"). The CEP's Available Schedule and the Company's Dispatch

Continued to Sheet No. 8.408

2. **Monthly Capacity Factor:** In addition to the MPS for Monthly Availability, the CEP shall provide capacity into the Company's electric grid in order to meet or exceed a Monthly Capacity Factor of 80%. The Monthly Capacity Factor shall be defined as the sum of 85% of the Monthly Average On-peak Operating Factor plus 8% of the Monthly Average Off-peak Operating Factor plus 7% of the Monthly Average Super Off-peak Operating Factor.

a. **Operating Factor:** The CEP shall endeavor to provide capacity in the amount dispatched by the Company. The Company may at times request capacity in an amount that exceeds the Committed Capacity as declared by CEP the previous day.

However, the Operating Factor may not exceed 100% and shall be defined as the actual energy received during each hour that the CEP unit is dispatched by the Company divided by the lesser of the CEP's Committed Capacity or the capacity requested by the Company for that hour, expressed to the nearest whole percentile.

b. **Monthly Average On-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during On-peak Hours will be termed the Monthly Average On-peak Operating Factor.

c. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Off-peak Hours will be termed the Monthly Average Off-peak Operating Factor.

d. **Monthly Average Super Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Super Off-peak Hours will be termed the Monthly Average Super Off-peak Operating Factor.

3. Off-Peak and On-Peak Hours:

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- c. In the event that the Monthly Capacity Factor is greater than or equal to 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$\text{MCP} = (\text{BCC}) \times \text{CC}$$

Where:

- MCP = Monthly Capacity Payment in dollars.
BCC = Base Capacity Credit in \$/KW-Month (*as exemplified by the Payment Schedules included in this Appendix for the minimum contract term under Capacity Payment Options 1, 2, 3 and 4.*)
CC = Contracted Capacity in KW
CF = Monthly Capacity Factor; or

During January 1 – December 31:

$$\begin{aligned} &85\% \times \text{Monthly Average On-peak Operating Factor} + \\ &8\% \times \text{Monthly Average Off-peak Operating Factor} + \\ &7\% \times \text{Monthly Average Super Off-peak Operating Factor} \end{aligned}$$

6. **Non-Dispatch Condition:** The CEP may be entitled to a Monthly Capacity Payment (BCC x CC) even if the CEP's unit was not dispatched by the Company during a Monthly Period. In this instance however, in order to cover the Company's operating reserve criteria, the CEP unit must have achieved a minimum Monthly Availability Factor of 90% for the Monthly Period to be eligible to receive a Monthly Capacity Payment.

In the event the CEP unit is not dispatched during one or two (On-peak vs. Off-peak vs. Super Off-peak) period(s) during the month, the CEP's Monthly Average Operating Factor for the "non-dispatched" period(s) will be set equal to the Monthly Average Operating Factor achieved during the "dispatched" period(s), for the purpose of calculating the Monthly Capacity Factor, as defined in Paragraph 2 above.

The CEP may be entitled to a Monthly Capacity Payment when the CEP's unit is out of service during the month for allowable scheduled maintenance in accordance with the Paragraph 4 above.

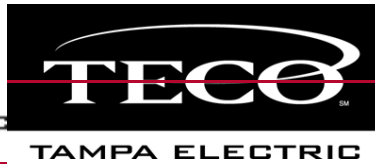


MISCELLANEOUS

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NO.</u>
	Budget Billing Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
NM-1	Net Metering Service	3.255
RE	Renewable Energy Program <u>(Sun to Go)</u> (Optional)	3.270
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280
SSR-1	Shared Solar Rider <u>(Sun Select)</u> (Optional)	3.300
<u>CARE</u>	<u>Senior Care Program</u>	<u>3.310</u>

ISSUED BY: ~~N. G. Tower~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~January 1, 2021~~



BUDGET BILLING PLAN

(OPTIONAL)

~~Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.~~

~~If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.~~

~~Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.~~

~~An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall~~



~~settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.~~

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their



**FOURTH-FIFTH REVISED
SHEET NO. 3.020
CANCELS ~~THIRD-FOURTH~~
REVISED SHEET NO. 3.020**

next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~January 4, 2017~~

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of ~~\$112.00~~168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of ~~\$10.00~~15.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is ~~\$12.00~~18.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is ~~\$485.00~~175.00. This service is only available during normal working hours.
5. A Field Visit Charge of ~~\$25.00~~37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of ~~\$50.00~~\$75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.



RENEWABLE ENERGY PROGRAM

(OPTIONAL)

(Sun To Go)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 7, 2009~~



SHARED SOLAR RIDER
(Sun Select)

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: **January 1, 2022**

SENIOR CARE PROGRAM
(OPTIONAL)

SCHEDULE: CARE

AVAILABLE: Available to residential customers who are sixty-five (65) years old or older and are enrolled in Florida's Statewide Medicaid Managed Care program.

APPLICABLE: Applicable, upon request, to eligible customers. Eligibility requires providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or an alternative form of proof of enrollment acceptable to the company. Eligibility also requires proof of the requesting customer's date of birth; this can be provided via a driver's license, state-issued identification, birth certificate, or passport. Limited to one person per household and must be Tampa Electric's customer of record.

CHARACTER OF SERVICE: Upon acceptance into the Senior Care Program, a bill credit of \$10 will be applied each billing period to the participant's regular monthly electric bill.

TERM OF SERVICE: Participating customers must re-enroll in the program every thirty-six (36) months by providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or company-accepted alternative form of proof between thirty-three (33) months and thirty-six (36) months after the most recent enrollment date. If a customer does not re-enroll in the program during the designated timeframe, they will be removed from the program. Customers who are removed from the program, or voluntarily remove themselves from the program, may reapply at any time. If an existing, participating customer were to move-out of their premise and re-establish service at a new premise within Tampa Electric's service area, the customer must reapply for the program as customers will be removed from the program if electric service is voluntarily terminated by the customer.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

~~2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES~~

~~The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment,~~

~~including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.~~

~~2.2.1.2~~ **CONJUNCTIVE BILLING**

~~Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctural metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.~~

~~A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.~~

Continued to Sheet No. 5.0715

Continued from Sheet No. 5.070

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075



Continued from Sheet No. 5.071~~0~~

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

Continued from Sheet No. 5.07~~50~~

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.08~~15~~

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company's tariff, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

Continued from Sheet No. 5.08~~10~~

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100



Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

$$\text{CIAC}_{\text{OH}} = \begin{array}{l} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{array} - \begin{array}{l} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{array} - \begin{array}{l} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{array}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106

Continued from Sheet No. 5.120

2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

ISSUED BY: ~~G.L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: January 4, 2017

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of ~~\$62.5150.27~~ per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement ~~and a contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easements shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.~~

Continued to Sheet No. 5.270

Continued from Sheet No. 5.310

- 9) An easement ~~and contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easement shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.~~
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

- 13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

STORM SURCHARGE

~~**Storm Surcharge:** The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission~~

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
RS (all tiers), RSVP 1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSdT and SBDT (all pricing periods)	0.052
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)	0.027
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)	0.006
LS 1, LS 2	0.074

RESERVED FOR FUTURE USE

CLEAN ENERGY TRANSITION MECHANISM

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
	Rates
RS (up to 1,000 kWh)	0. 430 <u>417</u>
RS (over to 1,000 kWh)	0. 430 <u>417</u>
RSVP-1 (P1)	0. 430 <u>417</u>
(P2)	0. 430 <u>417</u>
(P3)	0. 430 <u>417</u>
(P4)	0. 430 <u>417</u>
GS, GST	0. 427 <u>429</u>
CS	0. 427 <u>429</u>
LS-1, LS-2	0. 036 <u>046</u>
GSD Optional	
Secondary	0. 266 <u>279</u>
Primary	0. 266 <u>279</u>
Subtransmission	0. 266 <u>279</u>

Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$/kW	Standby Dem. PSDC Daily \$/kW
<hr/>					
GSD, GSDT, SBD, SBDT					
Secondary	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$0. 431 <u>4</u>	\$0.05
Primary	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$0. 431 <u>4</u>	\$0.05
Subtransmission	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$1. 421 <u>7</u>	\$0. 431 <u>4</u>	\$0.05
GSLDPR, GSLDTPR, SBLDPR, SBLDTPR					
Primary	\$0. 868 <u>8</u>	\$0. 868 <u>8</u>	\$0. 868 <u>8</u>	\$0.10	\$0.04
GSLDSU, GSLDTSU, SBLDSU, SBLDTSU					
Subtransmission	\$0. 345 <u>4</u>	\$0. 345 <u>4</u>	\$0. 345 <u>4</u>	\$0. 040 <u>7</u>	\$0. 040 <u>2</u>



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ ~~0.71~~1.07 per day.

Energy and Demand Charge:

First 1,000 kWh	6.650 <u>7.491</u> ¢ per kWh
All additional kWh	7.80 <u>28.491</u> ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$ 0.75 <u>1.27</u> per day
Un-metered accounts	\$ 0.63 <u>1.06</u> per day

Energy and Demand Charge:

~~7.86~~26.806 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.474~~257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE**: See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ ~~4.081.72~~ per
 Primary Metering Voltage day
 Subtrans. Metering Voltage \$ ~~5.989.36~~ per
 day
 \$~~47.4825.76~~ per
 day

Secondary Metering Voltage \$ ~~4.081.72~~
 Primary Metering Voltage per day
 Subtrans. Metering Voltage \$ ~~5.989.36~~
 per day
 \$~~47.4825.76~~
 per day

Demand Charge:

\$~~14.2019.62~~ per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

0.~~736-773~~ ¢ per kWh

Energy Charge:

~~7.1158.403~~ ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~4954~~¢ per kW of billing demand will apply. A discount of ~~\$2,063.09~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.423138~~¢ per kWh will apply. A discount of ~~0.528791~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of billing demand for customers taking service under the standard rate and ~~0.474257¢~~/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ ~~19.52~~21.42 per day

Demand Charge: \$ ~~41.88~~13.00 per kW of billing demand

Energy Charge: ~~1.042~~1.063¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2024~~

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~ **\$1.02** per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ ~~83.90~~127.62 a day

Demand Charge: \$ ~~9.29~~12.77 per kW of billing demand

Energy Charge: ~~1.15~~1.163¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~ \$1.02 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$~~0.75~~1.27 per day

Energy and Demand Charge: ~~7.86~~26.806¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of ~~\$320.00~~480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:

~~\$0.75~~1.27 per day

Energy and Demand Charge:

~~12.3179.912~~¢ per kWh during peak hours

~~6.3345.374~~¢ per kWh during off-peak hours

4.983¢ per kWh during super off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2024~~



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>
<u>Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</u>		
	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u> <u>(Monday-Friday)</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>6:00 PM – 10:00 PM</u>

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~474~~257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~September 1, 2022~~



TWENTY-~~FIFTH~~SIXTH REVISED SHEET NO. 6.321
CANCELS TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO.
6.321

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~September 1, 2022~~



Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.08 <u>72</u> per day
Primary Metering Voltage	\$ 5.989 <u>36</u> per day
Subtransmission Metering Voltage	\$ 17.48 <u>25.76</u> per day

Demand Charge:

~~\$4.555~~04 per kW of billing demand, plus
~~\$9.28~~14.58 per kW of peak billing demand

Energy Charge:

~~1.193~~1.243¢ per kWh during peak hours
~~0.57~~1817¢ per kWh during off-peak hours
0.461¢ per kWh during super off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

<u>Peak Hours:</u>	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>(Monday-Friday)</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>6:00 PM – 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
 President

DATE EFFECTIVE: ~~November 1, 2013~~



the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

ISSUED BY: ~~G. L. Gillette~~ A. D. Collins,
President

DATE EFFECTIVE: ~~November 1, 2013~~

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~4954¢~~ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.063.09~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$~~1.02~~ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$~~19.52~~21.42 a day

Demand Charge:

\$~~3.77~~2.93 per kW of billing demand, plus
\$~~8.08~~10.07 per kW of peak billing demand

Energy Charge:

~~1.58~~1.733¢ per kWh during peak hours
~~0.847~~1.056¢ per kWh during off-peak hours
0.638¢ per kWh during super off-peak hours

Continued to Sheet No. 6.375



Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

<u>Peak Hours:</u>	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>(Monday-Friday)</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>6:00 PM – 10:00 PM</u>

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.



TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~ \$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: ~~See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: ~~\$83.90~~127.62 a day

Demand Charge:

~~\$2.95~~1.55 per kW of billing demand, plus
~~\$6.34~~11.22 per kW of peak billing demand

Energy Charge:

~~4.386~~2.095¢ per kWh during peak hours
~~1.078~~1.023¢ per kWh during off-peak hours
0.719¢ per kWh during super off-peak hours

Continued to Sheet No. 6.405



Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

<u>Peak Hours:</u>	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
(Monday-Friday)	12:00 Noon – 9:00 PM	6:00 AM – 10:00 AM and 6:00 PM – 10:00 PM

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410



Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$~~0.71~~1.07 per day

Energy and Demand Charges: 7.~~012899~~¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. 94 <u>72</u>
Primary Metering Voltage	\$ 6.809 <u>.36</u>
Subtransmission Metering Voltage	\$ 18.31 <u>25.76</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~1.75~~2.47 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.70~~2.36 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.~~68~~93 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~900 ¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~14.20~~19.62

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.~~736~~773¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>9:00 PM – 12:00 AM</u>	
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u>	<u>Saturday – Sunday</u>
	<u>and</u>	<u>and</u>
	<u>5:00 PM – 12:00 AM</u>	<u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>5:00 PM – 9:00 PM</u>	

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM – 10:00 PM</u>

Off-Peak Hours: ~~All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

~~Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~4954¢~~ per kW of Supplemental Demand and ~~\$1.302.06~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.063.09~~ per kW of Supplemental Demand and ~~\$1.742.51~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak ~~and~~ , off-peak ~~, and super off-peak~~) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.941.72
Primary Metering Voltage	\$ 6.809.36
Subtransmission Metering Voltage	\$ 18.3425.76

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.752.47~~ per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$~~1.702.36~~ per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$~~0.6893~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857900~~¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$4.555.04~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$9.2814.58~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.1931.243¢~~ per Supplemental kWh during peak hours
~~0.574817¢~~ per Supplemental kWh during off-peak hours
~~0.461¢~~ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u> <u>(Monday-Friday)</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>6:00 PM – 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024



BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

~~Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

Continued to Sheet No. 6.607

Continued from Sheet No. 6.606

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~4954~~¢ per kW of Supplemental Demand and ~~\$1.302.06~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.063.09~~ per kW of Supplemental Demand and ~~\$1.742.51~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~~~\$1.02~~ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE**: See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$~~20.35~~22.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.33~~71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$~~1.43~~per 56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$~~0.56~~62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~874¢ per Standby kWh

Continued to Sheet No. 6.615



Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~11.88~~13.00 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~1.042~~063¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>9:00 PM – 12:00 AM</u>	
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u>	<u>Saturday – Sunday</u>
	<u>and</u>	<u>and</u>
	<u>5:00 PM – 12:00 AM</u>	<u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>5:00 PM – 9:00 PM</u>	

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM – 10:00 PM</u>



~~Off-Peak Hours: — All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

~~Normal Generation — The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Billing Demand — The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.620

Continued from Sheet No. 6.615

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, ~~and~~ off-peak, ~~and super off-peak~~) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: ~~\$84.73~~128.44 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

~~\$0.86~~1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

~~\$1.12~~1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

~~\$0.44~~0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

~~0.857~~0.866¢ per Standby kWh

Continued to Sheet No. 6.635



Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~9.29~~12.77 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~1.45~~1.63¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>9:00 PM – 12:00 AM</u>	
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u>	<u>Saturday – Sunday</u>
	<u>and</u>	<u>and</u>
	<u>5:00 PM – 12:00 AM</u>	<u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u>	<u>Monday – Friday</u>
	<u>and</u>	
	<u>5:00 PM – 9:00 PM</u>	

Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM – 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.



BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

~~Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.640

Continued from Sheet No. 6.635

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645



Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, ~~and~~ off-peak, and super off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: ~~\$20.35~~22.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.33~~71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$~~1.43~~56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$~~0.56~~62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~874¢ per Standby kWh

Continued to Sheet No. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ ~~3.772.93~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

\$ ~~8.08~~10.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1. ~~584725~~¢ per Supplemental kWh during peak hours

~~0.847~~1.048¢ per Supplemental kWh during off-peak hours

0.630¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>
<u>Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</u>		
	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u> <u>(Monday-Friday)</u>	<u>12:00 Noon – 9:00 PM</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>6:00 PM – 10:00 PM</u>

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

~~Site Load – The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Peak Site Load – The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.~~

~~Normal Generation – The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

Continued to Sheet No. 6.660

Continued from Sheet No. 6.655

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022



~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

Continued to Sheet No. 6.665

Continued from Sheet No. 6.660

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~\$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ ~~84.73~~128.44 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~0.86~~1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.12~~1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ ~~0.44~~0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~866¢ per Standby kWh

Continued to Sheet No. 6.675



Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$2.95~~1.55 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$6.34~~11.22 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.386~~2.093¢ per Supplemental kWh during peak hours
~~1.078~~1.021¢ per Supplemental kWh during off-peak hours
~~0.717~~¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday

Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
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Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
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Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday
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Defined Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon – 9:00 PM	6:00 AM – 10:00 AM and 6:00 PM – 10:00 PM

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.



~~Site Load—The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Peak Site Load—The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.~~

~~Normal Generation—The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

Continued to Sheet No. 6.680

Continued from Sheet No. 6.675

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022



~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

Continued to Sheet No. 6.685



Continued from Sheet No. 6.680

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~68¢~~**\$1.02** per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ECONOMIC DEVELOPMENT ~~RATE-RIDER~~ - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. ~~The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.~~

APPLICABLE:

To participate in this rider, the customer must meet the following criteria:

1. Minimum qualifying load of 300 kW
 - a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
2. The new or expanding business must also meet at least one of the following two requirements at the project location:
 - a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
 - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

~~The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying~~

ISSUED BY: ~~G. L. Gillette~~ A.D. Collins,
President

DATE EFFECTIVE: May 5, 2016



that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

~~**LIMITATION OF SERVICE:** The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.~~

~~Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.~~

~~**DEFINITION:** New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.~~

Continued to Sheet No. 6.725

ISSUED BY: ~~G. L. Gillette~~ A.D. Collins,
President

DATE EFFECTIVE: ~~May 5, 2016~~



Continued from Sheet No. 6.720

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

- Year 1 – 20% reduction in base demand and energy charges*
- Year 2 – 15% “
- Year 3 – 10% “
- Year 4 – 5% “
- Year 5 – 0% “

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, ~~and~~ environmental cost recovery, ~~and~~ storm protection plan cost recovery, ~~and~~ clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

~~If the Customer opts to terminate service under this Rider before the term of service specified~~



~~in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.~~

~~The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.~~

~~**RULES AND REGULATIONS:** Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

~~Continued to Sheet No. 6.730~~

RESERVED FOR FUTURE USE Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: ~~W. N. Cantrell~~ A. D. Collins,
President

DATE EFFECTIVE: ~~October 15, 2004~~

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.72	1.74	0.29	0.16
914	901	Roadway	5,392	47	16	8	7.64	1.74	0.52	0.26
921	902	Roadway/Area	8,500	88	31	15	11.82	1.74	1.01	0.49
926	982	Roadway	12,414	105	37	18	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- ~~40-25~~ %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.39	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.75	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.



~~SIXTEENTH~~ ~~SEVENTEENTH~~ REVISED SHEET NO.
6.815
CANCELS ~~FIFTEENTH~~ ~~SIXTEENTH~~ REVISED SHEET
NO. 6.815

Continued to Sheet No. 6.820

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, ~~be for an initial term of twenty (20) years beginning begin~~ on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 ~~monthly rate of 0.93%~~ to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.~~

~~**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.~~

~~ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.~~

Continued to Sheet No. 6.840

Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

<u>Term Years</u>	<u>Factor</u>
1	10.43%
2	5.42%
3	3.75%
4	2.92%
5	2.42%
6	2.09%
7	1.86%
8	1.68%
9	1.55%
10	1.44%
11	1.36%
12	1.28%
13	1.22%
14	1.17%
15	1.13%
16	1.09%
17	1.06%
18	1.03%
19	1.01%
20	0.99%
21	0.97%
22	0.95%
23	0.93%
24	0.92%
25	0.91%

Continued from Sheet No. 7.220

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-1~~ _____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block (“Effective Date”) and shall continue on a month-to-month term (the “Term”) as provided in the Rate Schedule ~~LS-4~~_____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company’s sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney’s fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase “property damage” includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the “Company” shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

Continued from Sheet No. 7.255

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-4~~_____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule ~~LS-4~~_____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.993% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.3284
2	4.0334
3	6.5462
4	8.748.69
5	10.7210.52
6	12.4412.12
7	13.9113.49
8	15.0914.60
9	15.9915.45
10	16.5816.01
11	16.8516.27
12	16.7616.20
13	16.2915.77
14	15.4214.96
15	14.1213.72
16	12.3612.03
17	10.109.86
18	7.317.16
19	3.963.89
20	<u>0.00</u>

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Voltage Level</u>	<u>Adjustment Factor</u>
Secondary	1.0533
Primary	1.0269
Subtransmission	1.0146

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak, ~~and~~ off-peak, and super-off peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

Continued from Sheet No. 8.050

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rate for the off-peak periods during that month; and (2) the quantity of energy sold by the Qualifying Facility during that month.

For a time-of-day metered Qualifying Facility

~~, the on-peak hours occur Monday through Friday except holidays, April 1 – October 31 from 12 noon to 9:00 p.m. and November 1 – March 31 from 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.. All hours not mentioned above and all hours of the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are off-peak hours.~~

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
<u>Super Off-Peak</u>	<u>10:00 AM – 5:00 PM</u>	<u>Monday – Sunday</u>
<u>Off-Peak</u>	<u>12:00 AM – 6:00 AM</u> <u>and</u> <u>9:00 PM – 12:00 AM</u>	<u>Monday – Friday</u>
<u>Off-Peak</u>	<u>12:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 12:00 AM</u>	<u>Saturday – Sunday</u> <u>and</u> <u>Defined Holidays</u>
<u>Peak</u>	<u>6:00 AM – 10:00 AM</u> <u>and</u> <u>5:00 PM – 9:00 PM</u>	<u>Monday – Friday</u>

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING OPTIONS

The Qualifying Facilities may elect to make either simultaneous purchases and sales or net sales. The billing option elected may only be changed in accordance with FPSC Rule 25-17.082:

1. when the Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of Firm Capacity and Energy; or
2. when a Firm Capacity and Energy contract expires or is lawfully terminated by either the Qualifying Facility or Tampa Electric Company; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and

ISSUED BY: ~~J. B. Ramil~~ A. D. Collins,
President

DATE EFFECTIVE: ~~March 30, 1999~~

~~4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.~~

~~If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:~~

~~1. upon at least thirty (30) days advance written notice;~~

Continued from Sheet No. 8.061

Continued from Sheet No. 8.060

4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.

If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:

1. upon at least thirty (30) days advance written notice;
2. upon the installation by Tampa Electric Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation; and
3. upon completion and approval by Tampa Electric Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations.

Should a Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the interconnecting utility shall be billed at the retail rate schedule under which the Qualifying Facility load would receive service as a customer of the utility; sales of electricity delivered by the Qualifying Facility to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832.

Should a Qualifying Facility elect a net billing arrangement, the hourly net energy sales delivered to the purchasing utility shall be purchased at the utilities avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832, purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the QF load would receive service as a customer of the utility.

Continued to Sheet No. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate</u> <u>Schedule</u>	Basic Service <u>Charge (\$)</u>	<u>Rate</u> <u>Schedule</u>	Basic Service <u>Charge (\$)</u>
RS	<u>-0.741.07</u>	GST	<u>-0.751.27</u>
GS	<u>-0.751.27</u>	GSDT (secondary)	<u>1.081.72</u>
GSD (secondary)	<u>1.081.72</u>	GSDT (primary)	<u>5.989.36</u>
GSD (primary)	<u>5.989.36</u>	GSDT (subtrans.)	<u>17.4825.76</u>
GSD (subtrans.)	<u>17.4825.76</u>	SBDT (secondary)	<u>1.941.72</u>
SBD (secondary)	<u>1.941.72</u>	SBDT (primary)	<u>6.809.36</u>
SBD (primary)	<u>6.809.36</u>	SBDT (subtrans.)	<u>18.3425.76</u>
SBD (subtrans.)	<u>18.3425.76</u>	GSLDTPR	<u>19.5221.42</u>
GSLDPR	<u>19.5221.42</u>	GSLDTSU	<u>83.90127.62</u>
GSLDSU	<u>83.90127.62</u>	SBLDTPR	<u>20.3522.24</u>
SBLDPR	<u>20.3522.24</u>	SBLDTSU	<u>84.73128.44</u>
SBLDSU	<u>84.73128.44</u>		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<u>-0.741.07</u>	GST	<u>-0.751.27</u>
GS	<u>-0.751.27</u>	GSDT (secondary)	<u>1.081.72</u>
GSD (secondary)	<u>1.081.72</u>	GSDT (primary)	<u>5.989.36</u>
GSD (primary)	<u>5.989.36</u>	GSDT (subtrans.)	<u>17.4825.76</u>
GSD (subtrans.)	<u>17.4825.76</u>	SBDT (secondary)	<u>1.941.72</u>
SBD (secondary)	<u>1.941.72</u>	SBDT (primary)	<u>6.809.36</u>
SBD (primary)	<u>6.809.36</u>	SBDT (subtrans.)	<u>18.3425.76</u>
SBD (subtrans.)	<u>18.3425.76</u>	GSLDTPR	<u>19.5221.42</u>
GSLDPR	<u>19.5221.42</u>	GSLDTSU	<u>83.90127.62</u>
GSLDSU	<u>83.90127.62</u>	SBLDTPR	<u>20.3522.24</u>
SBLDPR	<u>20.3522.24</u>	SBLDTSU	<u>84.73128.44</u>
SBLDSU	<u>84.73128.44</u>		

Continued to Sheet No. 8.314



FIRST REVISED SHEET NO.

8.318

CANCELS ORIGINAL SHEET

NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: <http://www.oasis.oati.com/TEC/index.html>~~http://www.enx.com/FOA_Contacts.html~~. A copy of the Company's OATT is also posted at the address: http://www.enx.com/FOA/teco_home.html.
6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS: Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 22, 2007~~

RATE SCHEDULE COG-2
APPENDIX C

2030 ~~Reciprocating Engine~~ Combustion Turbine

This Designated Avoided Unit is a ~~18.7247~~ MW (winter rating) natural gas-fired ~~Reciprocating Combustion Turbine Engine~~ with a JANUARY 1, 2030, in-service date.

MINIMUM PERFORMANCE STANDARDS

In order to receive a Monthly Capacity Payment, all Contracted Capacity and Associated Energy provided by CEPs shall meet or exceed the following MPS on a monthly basis. The MPS are based on the anticipated peak, ~~and~~-off-peak, and super off-peak dispatchability, unit availability, and operating factor of the Designated Avoided Unit over the term of this Standard Offer Contract. The CEP's proposed generating facility ("the Facility") as defined in the Standard Offer Contract will be evaluated against the anticipated performance of a ~~Reciprocating Engine~~ Combustion Turbine, starting with the first Monthly Period following the date selected in Paragraph 6.b.ii of the Company's Standard Offer Contract.

1. **Dispatch Requirements:** The CEP shall provide peaking capacity to the Company on a firm commitment, first-call, on-call, as-needed basis. In order to receive a Contracted Capacity Payment for each calendar month that the Facility is to be dispatched, the CEP must meet or exceed both the minimum Monthly Availability and Monthly Capacity Factor requirements.
2. **Dispatch Procedure:** Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 7:00 A.M. EPT, the CEP shall electronically transmit a schedule ("Available Schedule") of the hour-by-hour amounts of Contracted Capacity expected to be available from the Facility the next day ("Committed Capacity"). Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 3:00 P.M. EPT, the Company shall electronically transmit the hour-by-hour amounts of Contracted Capacity that the Company desires the CEP to dispatch from the Facility the next day based on the Available Schedule supplied at 7:00 A.M. EPT by the CEP ("Dispatch Schedule"). The CEP's Available Schedule and the Company's Dispatch

Continued to Sheet No. 8.408

2. **Monthly Capacity Factor:** In addition to the MPS for Monthly Availability, the CEP shall provide capacity into the Company's electric grid in order to meet or exceed a Monthly Capacity Factor of 80%. The Monthly Capacity Factor shall be defined as the sum of 85% of the Monthly Average On-peak Operating Factor plus 8% of the Monthly Average Off-peak Operating Factor plus 7% of the Monthly Average Super Off-peak Operating Factor.~~for the period April 1st through October 31st shall be defined as the sum of 80% of the Monthly Average On-peak Operating Factor plus 20% of the Monthly Average Off-peak Operating Factor. The Monthly Capacity Factor for the period November 1st through March 31st shall be defined as the sum of 90% of the Monthly Average On-peak Operating Factor plus 10% of the Monthly Average Off-peak Operating Factor.~~

- a. **Operating Factor:** The CEP shall endeavor to provide capacity in the amount dispatched by the Company. The Company may at times request capacity in an amount that exceeds the Committed Capacity as declared by CEP the previous day.

However, the Operating Factor may not exceed 100% and shall be defined as the actual energy received during each hour that the CEP unit is dispatched by the Company divided by the lesser of the CEP's Committed Capacity or the capacity requested by the Company for that hour, expressed to the nearest whole percentile.

- b. **Monthly Average On-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during On-peak Hours will be termed the Monthly Average On-peak Operating Factor.
- c. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Off-peak Hours will be termed the Monthly Average Off-peak Operating Factor.

- d. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Super Off-peak Hours will be termed the Monthly Average Super Off-peak Operating Factor.

3. ~~**Off-Peak and On-Peak Hours:** Those weekday hours occurring April 1 through October 31, from 12:00 noon to 9:00 p.m. and November 1 through March 31, from 6:00 a.m. to 10:00 a.m. and from 6:00 p.m. to 10:00 p.m. All other weekday hours and weekends shall be deemed Off-peak Hours including the following holidays: New Year's Day, Memorial Day,~~

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~July 29, 2008~~



~~FIRST~~ SECOND REVISED
SHEET NO. 8.414
CANCELS ~~ORIGINAL~~ FIRST
REVISED SHEET NO. 8.414

~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company shall have the right to change such On-peak Hours by providing written notice to CEP a minimum of 90 calendar days prior to such change.~~

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~July 29, 2008~~

~~RESERVED FOR FUTURE USE~~

3. Off-Peak and On-Peak Hours:

<u>Category</u>	<u>January 1 – December 31</u>	<u>Days of the Week</u>
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM	Monday – Friday
Off-Peak	12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM	Saturday – Sunday and Defined Holidays
Peak	6:00 AM – 10:00 AM and 5:00 PM – 9:00 PM	Monday – Friday

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.



c. In the event that the Monthly Capacity Factor is greater than or equal to 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$MCP = (BCC) \times CC$$

Where:

- MCP = Monthly Capacity Payment in dollars.
- BCC = Base Capacity Credit in \$/KW-Month (*as exemplified by the Payment Schedules included in this Appendix for the minimum contract term under Capacity Payment Options 1, 2, 3 and 4.*)
- CC = Contracted Capacity in KW
- CF = Monthly Capacity Factor; or

~~During April 1 – October 31:
= 80% x Monthly Average On-peak Operating Factor +
20% x Monthly Average Off-peak Operating Factor~~

~~During November 1 – March 31:
= 90% x Monthly Average On-peak Operating Factor +
10% x Monthly Average Off-peak Operating Factor~~

During January 1 – December 31:
85% x Monthly Average On-peak Operating Factor +
8% x Monthly Average Off-peak Operating Factor +
7% x Monthly Average Super Off-peak Operating Factor

6. **Non-Dispatch Condition:** The CEP may be entitled to a Monthly Capacity Payment (BCC x CC) even if the CEP’s unit was not dispatched by the Company during a Monthly Period. In this instance however, in order to cover the Company’s operating reserve criteria, the CEP unit must have achieved a minimum Monthly Availability Factor of 90% for the Monthly Period to be eligible to receive a Monthly Capacity Payment.

In the event the CEP unit is not dispatched during one or two but not the other (On-peak vs. Off-peak vs. Super Off-peak) period(s) during the month, the CEP’s Monthly Average Operating Factor for the “non-dispatched” period(s) will be set equal to the Monthly Average Operating Factor achieved during the “dispatched” period(s), for the purpose of calculating the Monthly Capacity Factor, as defined in Paragraph 2 above.

The CEP may be entitled to a Monthly Capacity Payment when the CEP’s unit is out of service during the month for allowable scheduled maintenance in accordance with

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 22, 2007~~



TECO
TAMPA ELECTRIC
AN EMERA COMPANY



FIRST REVISED SHEET NO.

8.418

CANCELS ORIGINAL SHEET

NO. 8.418

the Paragraph 4 above.

ISSUED BY: ~~C. R. Black~~ A. D. Collins,
President

DATE EFFECTIVE: ~~May 22, 2007~~