



April 19, 2024

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of March 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

*Matthew Elliott*

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through MARCH 2024				PERIOD TO DATE					
		CURRENT MONTH: MARCH 2024		DIFFERENCE				DIFFERENCE			
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$167,604	\$120,773	(\$46,831)	(38.78)	\$568,864	\$388,086	(\$180,778)	(46.58)		
2	NO NOTICE SERVICE	\$36,935	\$36,935	\$0	0.00	\$138,842	\$137,144	(\$1,698)	(1.24)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,666,246	\$3,255,319	(\$410,927)	(12.62)	\$19,400,345	\$16,168,253	(\$3,232,091)	(19.99)		
5	DEMAND	\$8,182,485	\$7,869,350	(\$313,136)	(3.98)	\$22,846,981	\$22,842,847	(\$4,133)	(0.02)		
6	OTHER	\$474,418	\$587,225	\$112,807	19.21	\$1,567,225	\$1,764,893	\$197,668	11.20		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$627,073	\$575,851	(\$51,222)	(8.89)	\$1,971,101	\$1,806,333	(\$164,768)	(9.12)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,900,616	\$11,293,751	(\$606,865)	(5.37)	\$42,551,155	\$39,494,891	(\$3,056,264)	(7.74)		
12	NET UNBILLED	(\$976,298)	\$0	\$976,298	0.00	\$245,891	\$0	(\$245,891)	0.00		
13	COMPANY USE	(\$14,296)	\$0	\$14,296	0.00	\$102,100	\$0	(\$102,100)	0.00		
14	TOTAL THERM SALES (11)	\$12,701,144	\$11,293,751	(\$1,407,393)	(12.46)	\$47,909,961	\$39,494,891	(\$8,415,070)	(21.31)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	16,001,465	14,822,969	(1,178,496)	(7.95)	56,371,680	50,388,242	(5,983,437)	(11.87)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,385,000	27,050,000	(335,000)	(1.24)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,715,131	14,588,464	(8,126,667)	(55.71)	81,567,460	49,664,010	(31,903,449)	(64.24)		
19	DEMAND	170,547,070	245,320,360	74,773,290	30.48	484,630,110	729,133,960	244,503,850	33.53		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,715,131	14,588,464	(8,126,667)	(55.71)	81,567,460	49,664,010	(31,903,449)	(64.24)		
25	NET UNBILLED	(957,231)	0	957,231	0.00	578,183	0	(578,183)	0.00		
26	COMPANY USE	(18,611)	0	18,611	0.00	126,885	0	(126,885)	0.00		
27	TOTAL THERM SALES (24)	23,639,054	14,588,464	(9,050,590)	(62.04)	71,280,298	49,664,010	(21,616,287)	(43.53)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.01047	0.00815	(0.00233)	(28.56)	0.01009	0.00770	(0.00239)	(31.02)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.16140	0.22314	0.06174	27.67	0.23784	0.32555	0.08771	26.94		
32	DEMAND (5/19)	0.04798	0.03208	(0.01590)	(49.57)	0.04714	0.03133	(0.01581)	(50.48)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.52391	0.77416	0.25025	32.33	0.52167	0.79524	0.27357	34.40		
38	NET UNBILLED (12/25)	1.01992	0.00000	(1.01992)	0.00	0.42528	0.00000	(0.42528)	0.00		
39	COMPANY USE (13/26)	0.76813	0.00000	(0.76813)	0.00	0.80467	0.00000	(0.80467)	0.00		
40	TOTAL THERM SALES (11/27)	0.50343	0.77416	0.27073	34.97	0.59696	0.79524	0.19829	24.93		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.49542	0.76615	0.27073	35.34	0.58895	0.78723	0.19829	25.19		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49791	0.77000	0.27209	35.34	0.59191	0.79118	0.19927	25.19		
45	PGA FACTOR ROUNDED TO NEAREST .001	49.791	77.000	27.20900	35.34	59.191	79.118	19.92700	25.19		

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20240003-GU  
MONTHLY PGA  
FILED: APRIL 19, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: MARCH 2024				
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>
1	Commodity Pipeline (FGT)	15,143,770	84,385.72	\$0.00557
2	Commodity Pipeline (SNG)	805,440	33,023.07	\$0.04100
3	Commodity Pipeline (FGT) -Feb'24 Accrual Adj.	2,800	(2,731.39)	(\$0.97550)
4		5,424	2,668.21	\$0.49193
5	Commodity Pipeline (SNG) - Feb'24 Accrual Adj	1,570	64.36	\$0.04099
6	Commodity Pipeline - Feb'24 Accrual Adj	12,451	15,157.99	\$1.21741
7	Commodity Pipeline -	30,000	38,454.09	\$1.28180
8	Penalties	0	(3,417.93)	\$0.00000
9	<b>TOTAL COMMODITY (Pipeline)</b>	<b>16,001,455</b>	<b>167,604.12</b>	<b>\$0.01047</b>
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
10	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
12	Purchases from 3rd Party Suppliers	22,087,220	3,511,581.26	\$0.15899
13	Purchases from 3rd Party Suppliers -Feb'24 Accrual Adj	70,000	24,382.67	\$0.34832
14	Imbalance Cashout (FGT)	428,490	92,077.10	\$0.21489
15	Imbalance Cashout (FGT)-Feb'24 Accrual Adj.	(718,250)	(122,461.63)	\$0.17050
16	Imbalance Cashout (SNG)	805,440	122,426.88	\$0.15200
17	Imbalance Cashout (SNG)-Feb'24 Accrual Adj.	1,570	(1,090.40)	(\$0.69452)
18	Imbalance Cashout (Gulfstream)	(464,240)	(77,123.73)	\$0.16613
19	Imbalance Cashout (Gulfstream)-Feb'24 Accrual Adj.	49,570	16,998.13	\$0.34291
20	Bookout	(45,170)	(7,504.05)	\$0.16613
21	FGT Cashout	(16,210)	(2,692.95)	\$0.16613
22	FGT Cashout PM Accrual Adj.	0	0.22	\$0.00000
23	FGT Cashout	1,990	330.60	\$0.16613
24	Cashout-Feb'24 Accrual Adj.	0	(0.33)	\$0.00000
25	Feb'24 Accrual Adj.	(3,354)	(496.87)	\$0.14814
26	Feb'24 Accrual Adj.	522,000	153,468.00	\$0.29400
27	FGT - Bookout - Feb'24 Accrual Adj.	(196,390)	(34,368.25)	\$0.17500
28	FGT - Bookout - Feb'24 Accrual Adj.	131,730	21,564.20	\$0.16370
29	Cashout Feb'24 Accrual Adj.	77,940	25,916.20	\$0.33251
30	Feb'24 Accrual Adj.	(31,730)	(5,284.32)	\$0.16654
31	SEACOAST Cashout	(5,861)	(8,459.77)	\$1.44340
32	SEACOAST Cashout -Feb'24 Accrual Adj.	(35,446)	(44,880.44)	\$1.26616
33	Cashouts-Peoples' Transportation Customers	101,471	12,587.96	\$0.12405
34	Cashouts-NCTS Program	(45,640)	(10,724.25)	\$0.23498
35	<b>TOTAL COMMODITY (Other)</b>	<b>22,715,131</b>	<b>3,666,246.23</b>	<b>\$0.16140</b>
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
36	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
37	Demand (SNG) - Capacity Release	(21,877,320)	(835,985.44)	\$0.03821
38	Demand (SNG) -Feb'24 Accrual Adj.	0	6.64	\$0.00000
39	Demand (SNG) Capacity Release -Feb'24 Adj	0	(11.10)	\$0.00000
40	Demand Seacoast	25,489,440	612,192.84	\$0.02402
41	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
42	Demand (FGT)	164,315,500	\$10,032,398.25	\$0.06106
43	Temporary Relinquishment Credit - (FGT)	(58,235,470)	(4,330,678.88)	\$0.07436
44	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
45	Demand	8,042,330	176,127.03	\$0.02190
46		0	650.00	\$0.00000
47	(FGT)-Feb'24 Accrual Adj.	0	(0.19)	\$0.00000
48	Feb'24 Accrual Adj.	143,500	20,090.00	\$0.14000
49	Capacity Sales Reclass FGT	196,000	59,617.32	\$0.30417
50	Demand	2,500,000	62,500.00	\$0.02500
51	Demand Feb'23 Accrual Adj	2,500,000	62,500.00	\$0.02500
52	<b>TOTAL DEMAND</b>	<b>170,547,070</b>	<b>8,182,485.20</b>	<b>\$0.04798</b>
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
53	Administrative Costs	0	210,891.14	\$0.00000
54	Legal	0	54,683.26	\$0.00000
55	LNG/CNG	0	208,843.25	\$0.00000
56	Odorant	0	0.00	\$0.00000
57	<b>TOTAL OTHER</b>	<b>0</b>	<b>474,417.65</b>	<b>\$0.00000</b>

COMPANY: PEOPLES GAS SYSTEM	CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:	JANUARY 24 through DECEMBER 24				Page 1 of 1				
	CURRENT MONTH: MARCH 2024				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$3,680,542	\$3,255,319	(\$425,223)	(\$0.13062)	\$19,298,244	\$16,168,253	(\$3,129,991)	(0.19359)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,234,369	\$8,038,432	(\$195,938)	(\$0.02438)	\$23,150,810	\$23,326,637	\$175,827	0.00754	
3 TOTAL	\$11,914,912	\$11,293,751	(\$621,161)	(\$0.05500)	\$42,449,054	\$39,494,891	(\$2,954,163)	(0.07480)	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$12,701,144	\$11,293,751	(\$1,407,393)	(\$0.12462)	\$47,909,961	\$39,494,891	(\$8,415,070)	(0.21307)	
5 TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$291,903	\$291,903	\$0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,798,445	\$11,391,052	(\$1,407,393)	(\$0.12355)	\$48,201,864	\$39,786,794	(\$8,415,070)	(0.21150)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$883,533	\$97,301	(\$786,232)	(\$8.08041)	\$5,752,809	\$291,903	(\$5,460,906)	(18.70795)	
8 INTEREST PROVISION-THIS PERIOD (21)	\$37,117	\$43,041	\$5,924	\$0.13763	\$84,518	\$97,152	\$12,634	0.13005	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$7,994,825	\$9,726,757	\$1,731,932	\$0.17806	\$16,317,942	\$21,921,938	\$5,603,997	0.25563	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$291,903)	(\$291,903)	\$0	0.00000	
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$8,818,174	\$9,769,798	\$951,624	\$0.09740	\$21,863,366	\$22,019,091	\$155,725	0.00707	
11a REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$43,791	\$0	(\$43,791)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$8,818,174	\$9,769,798	\$951,624	0.09740	\$21,907,156	\$22,019,091	\$111,934	0.00508	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,994,825	9,726,757	1,731,932	0.17806					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,781,057	9,726,757	945,700	0.09723					
15 TOTAL (13+14)	16,775,881	19,453,513	2,677,632	0.13764					
16 AVERAGE (50% OF 15)	8,387,941	9,726,757	1,338,816	0.13764					
17 INTEREST RATE - FIRST DAY OF MONTH	5.29	5.29	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.33	0	0.00000					
19 TOTAL (17+18)	10.620	10.620	0	0.00000					
20 AVERAGE (50% OF 19)	5.310	5.310	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.44250	0.44250	0	0.00000					
22 INTEREST PROVISION (16x21)	\$37,117	\$43,041	\$5,924	0.13763					

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 24 through DECEMBER 24							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			March'24										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	March'24	FGT	PGS	FTS-1 COMM. PIPELINE		12,810,980		12,810,980			\$0.56		
2	March'24	FGT	PGS	FTS-2 COMM. PIPELINE		2,332,790		2,332,790			\$0.55		
3	March'24	FGT	PGS	FTS-3 COMM. PIPELINE		0		0					
4	March'24	FGT	PGS	FTS-1 DEMAND		73,622,720		73,622,720	3,339,202.76		\$4.54		
5	March'24	FGT	PGS	FTS-2 DEMAND		18,476,310		18,476,310	759,036.03		\$4.11		
6	March'24	FGT	PGS	FTS-3 DEMAND		21,731,000		21,731,000	2,002,605.58		\$9.22		
7	March'24	FGT	PGS	NO NOTICE		7,285,000		7,285,000	36,934.95		\$0.51		
8	March'24		PGS	DEMAND		8,042,330		8,042,330	176,127		\$2.19		
9	March'24	FGT - Capacity Sales Reclass	PGS	DEMAND		196,000		196,000	59,617.32		\$30.42		
10	March'24	SONAT	PGS	COMM. PIPELINE		805,440		805,440	33,023.07		\$4.10		
11	March'24	SONAT	PGS	DEMAND		28,873,090		28,873,090	1,319,391.73		\$4.57		
12	March'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,877,320)		(21,877,320)	(835,985.44)		\$3.82		
13	March'24	SONAT	PGS	COMM. OTHER		805,440		805,440			\$15.20		
14	March'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		0	(3,417.93)				
15	March'24	SEACOAST	PGS	DEMAND		25,489,440		25,489,440	612,192.84		\$2.40		
16	March'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000		10,850,000	604,562.00		\$5.57		
17	March'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(464,240)		(464,240)	(77,123.73)		\$16.61		
18	March'24		PGS	DEMAND		2,500,000		2,500,000	62,500.00		\$2.50		
19	March'24		PGS	COMM. PIPELINE		30,000		30,000	38,454.09		\$128.18		
20	March'24		PGS	DEMAND		0		0	650.00				
21	March'24		PGS	COMM. PIPELINE		5,424		5,424	2,668.21		\$49.19		
22	March'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		101,471		101,471	12,587.96		\$12.41		
23	March'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		(45,640)		(45,640)	(10,724.25)		\$23.50		
24	March'24		PGS	COMM. OTHER		3,150,000		3,150,000	475,072.68		\$15.08		
25	March'24		PGS	COMM. OTHER		3,519,890		3,519,890	503,289.06		\$14.30		
26	March'24		PGS	COMM. OTHER		1,376,300		1,376,300	196,144.49		\$14.25		
27	March'24		PGS	COMM. OTHER		6,324,000		6,324,000	1,158,108.30		\$18.31		
28	March'24		PGS	COMM. OTHER		750,200		750,200	125,255.90		\$17.10		
29	March'24		PGS	COMM. OTHER		1,583,200		1,583,200	235,114.27		\$14.85		
30	March'24		PGS	COMM. OTHER		500,000		500,000	75,425.00		\$15.09		
31	March'24		PGS	COMM. OTHER		2,790,000		2,790,000	385,845.00		\$13.83		
32	March'24		PGS	COMM. OTHER		438,500		438,500	62,386.50		\$14.23		
33	March'24		PGS	COMM. OTHER		402,900		402,900	70,910.40		\$17.60		
34	March'24		PGS	COMM. OTHER		1,520		1,520	240.16		\$15.80		
35	March'24		PGS	COMM. OTHER		50,710		50,710	7,533.14		\$14.86		
36	March'24		PGS	COMM. OTHER		200,000		200,000	29,425.00		\$14.71		
37	March'24		PGS	COMM. OTHER		200,000		200,000	29,975.00		\$14.99		
38	March'24		PGS	COMM. OTHER		800,000		800,000	121,650.00		\$15.21		
39	Total	**This report excludes prior month/period adjustments.				213,657,456	0	213,657,456	3,526,541.76	155,113.16	8,136,834.80	-	\$5.53

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				MAR'24			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	5,000.0000	5,000.0000	155,000.0000	155,000	1.8855	1.88546	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.2150	1.23992	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.2400	1.26544	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.3650	1.39300	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.4450	1.47464	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.4650	1.49505	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	1.4750	1.50526	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935.4839	1,896.5806	60,000.0000	58,794	1.4775	1.50781	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	1.4800	1.51036	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.4900	1.52056	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5125	1.54352	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5150	1.54608	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5200	1.55118	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	1.5250	1.55628	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.5300	1.56138	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.5375	1.56904	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5400	1.57159	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.4387	4,000.0000	3,920	1.5475	1.57924	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.5500	1.58179	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5550	1.58690	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.6581	6,000.0000	5,879	1.5575	1.58945	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5650	1.59710	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.5750	1.60731	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5825	1.61496	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5900	1.62261	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.5950	1.62772	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.6000	1.63282	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.6300	1.66344	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.6400	1.67364	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.6450	1.67874	
31	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.1600	1.18379	
32	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.1850	1.20931	
33	FGT	10178-Eunice Tx Gas FGT	1,161.2903	1,137.9484	36,000.0000	35,276	1.3100	1.33687	
34	FGT	10178-Eunice Tx Gas FGT	1,161.2903	1,137.9484	36,000.0000	35,276	1.3900	1.41851	
35	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.4100	1.43892	
36	FGT	10178-Eunice Tx Gas FGT	1,548.3871	1,517.2645	48,000.0000	47,035	1.4200	1.44913	
37	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.4350	1.46444	
38	FGT	78303-Anr/FGT St Landry Parish Exchng	289.9677	284.1394	8,989.0000	8,808	1.4550	1.48485	
39	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.4600	1.48995	
40		SUBTOTAL	21,257.7096	20,930.9297	658,989.0000	648,859	1.5753	1.59988	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 237,244 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 2 of 5			
		PRESENT MONTH:		MAR'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.4650	1.49505	
42	FGT	10178-Eunice Tx Gas FGT	1,161.2903	1,137.9484	36,000.0000	35,276	1.4750	1.50526	
43	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.4850	1.51546	
44	FGT	10178-Eunice Tx Gas FGT	1,161.2903	1,137.9484	36,000.0000	35,276	1.4950	1.52567	
45	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.5000	1.53077	
46	FGT	10178-Eunice Tx Gas FGT	177.4194	173.8532	5,500.0000	5,389	1.5100	1.54097	
47	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.5200	1.55118	
48	FGT	10178-Eunice Tx Gas FGT	387.0968	379.3161	12,000.0000	11,759	1.5350	1.56649	
49	FGT	10178-Eunice Tx Gas FGT	290.3226	284.4871	9,000.0000	8,819	1.5400	1.57159	
50	FGT	10178-Eunice Tx Gas FGT	177.4194	173.8532	5,500.0000	5,389	1.5450	1.57669	
51	FGT	10178-Eunice Tx Gas FGT	177.4194	173.8532	5,500.0000	5,389	1.5750	1.60731	
52	FGT	10178-Eunice Tx Gas FGT	177.4194	173.8532	5,500.0000	5,389	1.5900	1.62261	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	435.4839	426.7306	13,500.0000	13,229	1.3600	1.38790	
54	FGT	78303-Anr/FGT St Landry Parish Exchng	967.7419	948.2903	30,000.0000	29,397	1.4200	1.44913	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.4600	1.48995	
56	FGT	78303-Anr/FGT St Landry Parish Exchng	287.0968	281.3261	8,900.0000	8,721	1.4650	1.49505	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	1.4775	1.50781	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	1.4850	1.51546	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	1.5250	1.55628	
60	FGT	78303-Anr/FGT St Landry Parish Exchng	231.6774	227.0207	7,182.0000	7,038	1.5300	1.56138	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	1.5375	1.56904	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.4387	4,000.0000	3,920	1.5475	1.57924	
63	FGT	10178-Eunice Tx Gas FGT	96.7742	94.8290	3,000.0000	2,940	1.5500	1.58179	
64	FGT	62410-Columbia Gulf-Lafayette FGT	112.9032	110.6339	3,500.0000	3,430	1.5550	1.58690	
65	FGT	10178-Eunice Tx Gas FGT	209.6774	205.4629	6,500.0000	6,369	1.5750	1.60731	
66	FGT	78303-Anr/FGT St Landry Parish Exchng	239.0000	234.1961	7,409.0000	7,260	1.5750	1.60731	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.4387	4,000.0000	3,920	1.5850	1.61751	
68	FGT	10178-Eunice Tx Gas FGT	171.9032	168.4480	5,329.0000	5,222	1.5900	1.62261	
69	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.1100	1.13277	
70	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.1350	1.15828	
71	FGT	62410-Columbia Gulf-Lafayette FGT	272.6774	267.1966	8,453.0000	8,283	1.2600	1.28585	
72	FGT	62410-Columbia Gulf-Lafayette FGT	290.3226	284.4871	9,000.0000	8,819	1.3400	1.36749	
73	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.3600	1.38790	
74	FGT	62410-Columbia Gulf-Lafayette FGT	387.0968	379.3161	12,000.0000	11,759	1.3700	1.39810	
75	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.3850	1.41341	
76	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4100	1.43892	
77	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4150	1.44402	
78	FGT	62410-Columbia Gulf-Lafayette FGT	290.3226	284.4871	9,000.0000	8,819	1.4250	1.45423	
79	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4350	1.46444	
80		SUBTOTAL	12,282.9999	12,036.1117	380,773.0000	373,119	1.5753	1.60760	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 237,244 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 5		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		MAR'24							
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	62410-Columbia Gulf-Lafayette FGT	490.3226	480.4671	15,200.0000	14,894	1.4400	1.46954	
82	FGT	62410-Columbia Gulf-Lafayette FGT	290.3226	284.4871	9,000.0000	8,819	1.4450	1.47464	
83	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4500	1.47974	
84	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4600	1.48995	
85	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4700	1.50015	
86	FGT	62410-Columbia Gulf-Lafayette FGT	122.5807	120.1168	3,800.0000	3,724	1.4750	1.50526	
87	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4850	1.51546	
88	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4900	1.52056	
89	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.4950	1.52567	
90	FGT	62410-Columbia Gulf-Lafayette FGT	122.5807	120.1168	3,800.0000	3,724	1.5000	1.53077	
91	FGT	62410-Columbia Gulf-Lafayette FGT	367.7419	360.3503	11,400.0000	11,171	1.5100	1.54097	
92	FGT	62410-Columbia Gulf-Lafayette FGT	96.7742	94.8290	3,000.0000	2,940	1.5250	1.55628	
93	FGT	62410-Columbia Gulf-Lafayette FGT	215.5484	211.2159	6,682.0000	6,548	1.5400	1.57159	
94	FGT	62410-Columbia Gulf-Lafayette FGT	122.5807	120.1168	3,800.0000	3,724	1.5650	1.59710	
95	FGT	62410-Columbia Gulf-Lafayette FGT	112.7419	110.4758	3,495.0000	3,425	1.6150	1.64813	
96	FGT	78499-Enbridge-Orange Co	159.6774	156.4679	4,950.0000	4,851	1.2800	1.30626	
97	FGT	78499-Enbridge-Orange Co	387.0968	379.3161	12,000.0000	11,759	1.3600	1.38790	
98	FGT	78499-Enbridge-Orange Co	96.7742	94.8290	3,000.0000	2,940	1.4000	1.42872	
99	FGT	78499-Enbridge-Orange Co	106.4516	104.3119	3,300.0000	3,234	1.4600	1.48995	
100	FGT	78499-Enbridge-Orange Co	290.3226	284.4871	9,000.0000	8,819	1.4700	1.50015	
101	FGT	78499-Enbridge-Orange Co	96.7742	94.8290	3,000.0000	2,940	1.4750	1.50526	
102	FGT	78499-Enbridge-Orange Co	74.1936	72.7023	2,300.0000	2,254	1.4850	1.51546	
103	FGT	78499-Enbridge-Orange Co	96.7742	94.8290	3,000.0000	2,940	1.5200	1.55118	
104	FGT	78499-Enbridge-Orange Co	106.4516	104.3119	3,300.0000	3,234	1.5400	1.57159	
105	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.0300	1.05113	
106	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.0550	1.07664	
107	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.1100	1.13277	
108	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.1350	1.15828	
109	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	1.1800	1.20420	
110	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	1.2600	1.28585	
111	FGT	57391-Ngpl Vermilion	677.4194	663.8032	21,000.0000	20,578	1.2600	1.28585	
112	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.2800	1.30626	
113	FGT	10240-Ngpl-Jefferson FGT	129.0323	126.4387	4,000.0000	3,920	1.2900	1.31646	
114	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3050	1.33177	
115	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3300	1.35728	
116	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3350	1.36238	
117	FGT	57391-Ngpl Vermilion	677.4194	663.8032	21,000.0000	20,578	1.3400	1.36749	
118	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	1.3450	1.37259	
119	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3550	1.38279	
120		SUBTOTAL	6,387.9677	6,259.5696	198,027.0000	194,047	1.5753	1.60760	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 237,244 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 4 of 5			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
		MAR'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.3600	1.38790	
122	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	1.3650	1.39300	
123	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3700	1.39810	
124	FGT	57391-Ngpl Vermilion	903.2258	885.0710	28,000.0000	27,437	1.3700	1.39810	
125	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3800	1.40831	
126	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.3850	1.41341	
127	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.3900	1.41851	
128	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.4050	1.43382	
129	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.4100	1.43892	
130	FGT	57391-Ngpl Vermilion	1,000.0000	979.9000	31,000.0000	30,377	1.4100	1.43892	
131	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.4150	1.44402	
132	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4150	1.44402	
133	FGT	57391-Ngpl Vermilion	677.4194	663.8032	21,000.0000	20,578	1.4250	1.45423	
134	FGT	57391-Ngpl Vermilion	451.6129	442.5355	14,000.0000	13,719	1.4350	1.46444	
135	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.4450	1.47464	
136	FGT	57391-Ngpl Vermilion	677.4194	663.8032	21,000.0000	20,578	1.4450	1.47464	
137	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4500	1.47974	
138	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	1.4600	1.48995	
139	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4600	1.48995	
140	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4700	1.50015	
141	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4850	1.51546	
142	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4900	1.52056	
143	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.4950	1.52567	
144	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.5250	1.55628	
145	FGT	57391-Ngpl Vermilion	225.8065	221.2677	7,000.0000	6,859	1.5400	1.57159	
146	FGT	100767-New River RNG-PGS	1,299.6774	1,299.6774	40,290.0000	40,290	1.7600	1.76000	
147	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	1.4800	1.51036	
148	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	1.5275	1.55883	
149	FGT	71444-Tejas/FGT Calhoun Co lte	4.9032	4.8047	152.0000	149	1.5800	1.61241	
150	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	1.2100	1.21000	
151	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	1.2350	1.23500	
152	FGT	100761-Trenton RNG-PGS	17.1936	17.1936	533.0000	533	1.3600	1.36000	
153	FGT	100761-Trenton RNG-PGS	17.4516	17.4516	541.0000	541	1.4400	1.44000	
154	FGT	100761-Trenton RNG-PGS	5.6129	5.6129	174.0000	174	1.4600	1.46000	
155	FGT	100761-Trenton RNG-PGS	19.5161	19.5161	605.0000	605	1.4700	1.47000	
156	FGT	100761-Trenton RNG-PGS	5.7097	5.7097	177.0000	177	1.4850	1.48500	
157	FGT	100761-Trenton RNG-PGS	5.7742	5.7742	179.0000	179	1.5100	1.51000	
158	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	1.5150	1.51500	
159	FGT	100761-Trenton RNG-PGS	15.0323	15.0323	466.0000	466	1.5250	1.52500	
160		SUBTOTAL	9,568.6128	9,404.4724	296,627.0000	291,539	1.5753	1.60278	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 237,244 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82	\$ 3,666,246.23											\$ 19,400,345	
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.30	\$ 7,759,951.76											\$ 21,583,585	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -											\$ -	
4	Company Use	\$ (22,005.10)	\$ (94,391.30)	\$ 14,295.95											\$ (102,100)	
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02	\$ 419,734.39											\$ 1,297,989	
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91	\$ -											\$ 202,775	
7	Legal	\$ (23,200.00)	\$ 34,977.03	\$ 54,683.26											\$ 66,460	
8	<b>Total</b>	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912											\$ 42,449,054	
<b>PGA THERM SALES</b>																
9	Residential	12,962,549	11,430,968	10,005,061											34,398,577	
10	Commercial	6,344,146	5,681,192	5,252,253											17,277,591	
11	Off System Sales	5,782,390	5,440,000	8,381,740											19,604,130	
12	<b>Total</b>	25,089,085	22,552,160	23,639,054											71,280,298	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$0.80000	\$0.80000	\$0.77000											\$0.79000	
14	Commercial	\$0.80000	\$0.80000	\$0.77000											\$0.79000	
<b>PGA REVENUES</b>																
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377											\$ 27,082,616	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700											\$ 12,626,453	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424											\$ 6,577,387	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274											\$ 1,687,614	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)											\$ (310,000)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)											\$ 257,957	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)											\$ (12,066)	
22	<b>Total</b>	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144											\$ 47,909,961	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	448,918	449,893	451,771											450,194	
24	Commercial	15,816	15,942	15,924											15,894	
25	Off System Sales	4	2	4											3	
26	<b>Total</b>	464,738	465,837	467,699											466,091	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
<b>SOUTH FLORIDA DIVISION:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044											
<b>TAMPA</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0256	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044											
<b>ST. PETE</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045										
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044										
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042										
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0266	1.0266										
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044										
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0226	1.0266	1.0256										
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043										
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0266	1.0266										
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051											
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045											
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044											

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