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April 1, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20250010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of Sloan Lewis and Exhibit No. ASL-1, "Schedules Supporting Storm Protection Cost Recovery Factor".

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Direct Testimony of Sloan Lewis, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of April 2025 to the following:

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ATTORNEY



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 20250010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

A. SLOAN LEWIS

FILED: April 1, 2025

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **A. SLOAN LEWIS**

5
6 **Q.** Please state your name, address, occupation, and employer.

7
8 **A.** My name is A. Sloan Lewis. My business address is 702 North
9 Franklin Street, Tampa, Florida 33602. I am employed by
10 Tampa Electric Company ("Tampa Electric" or "the company")
11 as Manager, Rates in the Regulatory Affairs Department.

12
13 **Q.** Please provide a brief outline of your educational
14 background and business experience.

15
16 **A.** I received a Bachelor of Science degree in accounting from
17 Florida State University in 1994 and a Master of Education
18 from the University of North Florida in 1996. I joined
19 Tampa Electric in 2000 as a Fuels Accountant and over the
20 past 24 years, expanded my cost recovery clause oversight
21 and leadership to include all of the clauses for Tampa
22 Electric and People's Gas. I led a team of Accountants
23 with the responsibility over the clause-related financial
24 transactions in the company's accounting system, the
25 proper classification of recoverable and non-recoverable

1 expenses, the accurate reporting of clause expenses in
2 Commission filings, and the annual Commission clause
3 audits. In 2024, I moved into the role of Manager,
4 Regulatory Rates overseeing the Storm Protection Plan
5 ("SPP") and Storm Protection Plan Cost Recovery Clause
6 ("SPPCRC").

7
8 **Q.** What is the purpose of your testimony in this proceeding?

9
10 **A.** The purpose of my testimony is to present the company's
11 actual SPPCRC program-related true-up costs incurred during
12 the period of January 2024 through December 2024 for
13 Commission review and approval.

14
15 **Q.** Did you prepare any exhibits in support of your testimony?

16
17 **A.** Yes. Exhibit No. ASL-1, entitled "Tampa Electric Company,
18 Schedules Supporting Storm Protection Cost Recovery Factor,
19 Actual for the period January 2024-December 2024" was
20 prepared under my direction and supervision. This Exhibit
21 includes Schedules A-1 through A-9 which support the
22 company's actual SPPCRC program related costs incurred
23 during the January 2024 through December 2024 period.

24
25 **Q.** Will any other witnesses testify in support of Tampa

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Electric's actual January 2024 through December 2024 SPPCRC costs?

A. Yes. C. David Sweat will testify on the actual 2024 SPP program achievements and describe any variances between projected and actual SPPCRC costs for January 2024 through December 2024.

Q. What were the actual SPPCRC costs incurred by Tampa Electric in the period of January 2024 through December 2024

A. For the period of January 2024 through December 2024, Tampa Electric incurred actual SPPCRC O&M costs of \$31,164,907 as detailed in Schedule A-5 page 1 of 1 and capital costs of \$172,069,514 as detailed in Schedules A-7 page 1 through page 5, for a total of \$203,234,421.

Q. What were the actual SPPCRC jurisdictionally separated costs incurred by Tampa Electric in the period of January 2024 through December 2024?

A. For the period of January 2024 through December 2024, Tampa Electric incurred actual SPPCRC jurisdictionally separated costs of \$83,300,493 as detailed in Schedule A-2 page 1 of 1.

1 **Q.** What is the final end of period true-up amount for the
2 SPPCRC for January 2024 through December 2024?

3
4 **A.** The final SPPCRC true-up for January 2024 through December
5 2024 is an over-recovery of \$8,677,945, including interest.
6 This calculation is detailed on Schedule A-1, page 1 of 1.

7
8 **Q.** Please summarize how Tampa Electric's actual SPPCRC
9 jurisdictionally separated costs for January 2024 through
10 December 2024 compared to the actual/estimated costs
11 presented in Docket No. 20240010-EI?

12
13 **A.** For the period January 2024 through December 2024, Tampa
14 Electric's actual SPPCRC jurisdictionally separated costs
15 were \$6,996,864 or 7.7 percent less than the estimated
16 costs. The estimated SPPCRC jurisdictionally separated
17 costs were projected to be \$90,297,357 which was the amount
18 approved in Order No. PSC 2024-0459-FOF-EI, issued October
19 24, 2024, as compared to the actual SPPCRC jurisdictionally
20 separated costs of \$83,300,493.

21
22 **Q.** Please summarize the reasons why the actual SPPCRC
23 jurisdictionally separated costs were less than projected
24 expenses by \$6,996,864?

25

1 **A.** Each SPP program's O&M variance contribution is shown on
2 Schedule A-4, Page 1 of 1 and capital variance contribution
3 is shown on Schedule A-6, Page 1 of 1. These variances are
4 described in greater detail in Mr. Sweat's testimony.

5
6 **Q.** Are all costs listed on Schedules A-5 and A-7 attributable
7 to the Commission's approved SPP programs?

8
9 **A.** Yes.

10
11 **Q.** Did the company include any costs that are currently
12 recovered in base rates?

13
14 **A.** No, in accordance with the 2020 Settlement Agreement, which
15 was approved by the Commission on June 9, 2020, no SPP costs
16 recovered through the SPPCRC are also recovered through
17 base rates.

18
19 **Q.** Should Tampa Electric's costs incurred during the period
20 January 2024 through December 2024 for the SPPCRC be
21 approved by the Commission?

22
23 **A.** Yes, the Commission should find that Tampa Electric
24 appropriately incurred the 2024 SPPCRC costs to implement
25 its approved SPP.

1 Q. Does that conclude your testimony?

2

3 A. Yes, it does.

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SCHEDULES SUPPORTING
STORM PROTECTION COST RECOVERY FACTOR

INDEX

SCHEDULE	TITLE	PAGE
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-1
Page 1 of 1

Summary of Prior Period Final True-Up
(in Dollars)

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	\$ 8,581,094
2. Interest Provision (Form A-2, Line 6)	\$ 96,851
3. Sum of Prior Period Adjustments (Form A-2, Line 10)	\$ 0
4. End of Period Actual True-Up for the Prior Period January 2024 to December 2024 (Lines 1 + 2 + 3)	\$ 8,677,945
5. Actual/Estimated True-Up Amount Approved for the Period January 2024 to December 2024 (Order No. PSC-2024-0459-FOF-EI.)	\$ (606,964)
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 4 - 5)	\$ 9,284,909
7. Allocation of True-Up to Energy and Demand Based on Variances	
a. SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	\$ -
b. Percent of Variance Contribution	0.00000%
c. Line 5b x Line 4	\$ -
	\$ (6,996,864)
	100.000000%
	\$ 9,284,909
	\$ (6,996,864)
	100.00000%
	\$ 9,284,909

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-2
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 6,498,854	\$ 6,225,760	\$ 6,002,477	\$ 6,494,231	\$ 7,563,932	\$ 9,639,114	\$ 9,641,325	\$ 9,464,302	\$ 9,951,607	\$ 8,483,378	\$ 7,111,488	\$ 6,582,421	\$ 93,658,890
2. True-Up Provision	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,103)	(1,777,302)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	6,350,745	6,077,651	5,854,368	6,346,122	7,415,823	9,491,005	9,493,216	9,316,193	9,803,498	8,335,269	6,963,379	6,434,318	91,881,588
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form 5A, Line 13) (A)	2,872,013	2,726,216	3,247,130	2,009,895	2,693,639	1,891,319	3,492,034	2,280,936	1,719,030	1,616,084	1,915,434	4,375,507	30,839,236
b. Capital Investment Projects (Form 7A, Line 7.c.)	3,784,054	3,858,395	3,924,343	4,024,239	4,148,508	4,270,826	4,430,761	4,554,604	4,682,608	4,787,660	4,916,172	5,079,086	52,461,257
c. Total Jurisdictional SPPCRC Costs	6,656,066	6,584,611	7,171,473	6,034,135	6,842,148	6,162,145	7,922,795	6,835,540	6,401,638	6,403,744	6,831,607	9,454,593	83,300,493
5. Over/Under Recovery (Line 3 - Line 4c)	(305,322)	(506,959)	(1,317,105)	311,987	573,675	3,328,861	1,570,421	2,480,653	3,401,860	1,931,526	131,772	(3,020,275)	8,581,094
6. Interest Provision (Form A-3, Line 10)	(10,302)	(11,444)	(14,879)	(16,590)	(14,002)	(4,722)	6,739	16,228	28,741	38,907	42,296	35,879	96,851
7. Beginning Balance True-Up & Interest Provision	(2,236,399)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	(2,236,399)
a. Deferred True-Up from January to December 2023 (Order No. PSC-2024-0459-FOF-EI.)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,103	1,777,302
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	8,218,848	8,218,848
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (2,403,914)	\$ (2,774,208)	\$ (3,958,083)	\$ (3,514,577)	\$ (2,806,795)	\$ 665,453	\$ 2,390,722	\$ 5,035,712	\$ 8,614,422	\$ 10,732,964	\$ 11,055,141	\$ 8,218,848	\$ 8,218,848

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	\$ (2,236,399)	\$ (2,403,914)	\$ (2,774,208)	\$ (3,958,083)	\$ (3,514,577)	\$ (2,806,795)	\$ 665,453	\$ 2,390,722	\$ 5,035,712	\$ 8,614,422	\$ 10,732,964	\$ 11,055,141	
2. Ending True-Up Amount Before Interest	(2,393,612)	(2,762,764)	(3,943,204)	(3,497,987)	(2,792,793)	670,175	2,383,983	5,019,484	8,585,681	10,694,057	11,012,845	8,182,969	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(4,630,011)	(5,166,678)	(6,717,412)	(7,456,070)	(6,307,370)	(2,136,620)	3,049,436	7,410,206	13,621,393	19,308,479	21,745,809	19,238,110	
4. Average True-Up Amount (Line 3 x 1/2)	(2,315,006)	(2,583,339)	(3,358,706)	(3,728,035)	(3,153,685)	(1,068,310)	1,524,718	3,705,103	6,810,697	9,654,240	10,872,905	9,619,055	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%	
8. Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (10,302)	\$ (11,444)	\$ (14,879)	\$ (16,590)	\$ (14,002)	\$ (4,722)	\$ 6,739	\$ 16,228	\$ 28,741	\$ 38,907	\$ 42,296	\$ 35,879	\$ 96,851

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
 Prior Period: January through December 2024

Form A-4
 Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
 (In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1. Vegetation Management O&M Programs				
1. Distribution Vegetation Management - Planned	\$ 21,124,814	\$ 26,978,505	\$ (5,853,691)	-21.7%
2. Transmission Vegetation Management - Planned	3,509,721	3,307,017	202,704	6.1%
3. Transmission Vegetation Management - ROW	-	-	-	0.0%
1.a Subtotal of Vegetation Management Programs	\$ 24,634,535	\$ 30,285,522	\$ (5,650,987)	-18.7%
2. Asset Upgrade O&M Programs				
1. Transmission Asset Upgrades	\$ 948,204	\$ 721,363	\$ 226,841	31.4%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 948,204	\$ 721,363	\$ 226,841	31.4%
3. Substation Protection O&M Programs				
1. Substation Extreme Weather Protection	\$ -	\$ -	\$ -	0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ -	\$ -	\$ -	0.0%
4. Overhead Feeder Hardening Programs				
1. Distribution Overhead Feeder Hardening	\$ 1,047,865	\$ 876,626	\$ 171,239	19.5%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 1,047,865	\$ 876,626	\$ 171,239	19.5%
5. Infrastructure Inspection O&M Programs				
1. Distribution Infrastructure Inspections	\$ 1,172,862	\$ 1,392,674	\$ (219,812)	-15.8%
2. Transmission Infrastructure Inspections	568,892	565,427	3,465	0.6%
5.a Subtotal of Infrastructure Inspection O&M Programs	\$ 1,741,753	\$ 1,958,101	\$ (216,348)	-11.0%
6. Common SPP O&M Programs				
1. Common O&M (A)	\$ 1,557,940	\$ 1,658,761	\$ (100,821)	-6.1%
6.a Subtotal of Common SPP O&M Programs	\$ 1,557,940	\$ 1,658,761	\$ (100,821)	-6.1%
7. Lateral Undergrounding O&M Programs				
1. Distribution Lateral Undergrounding	\$ 1,234,610	\$ 1,170,130	\$ 64,480	5.5%
7.a Subtotal of Lateral Undergrounding O&M Programs	\$ 1,234,610	\$ 1,170,130	\$ 64,480	5.5%
8. Total of O&M Programs	\$ 31,164,907	\$ 36,670,503	\$ (5,505,596)	-15.0%
9. Allocation of O&M Costs				
a. Distribution O&M Allocated to Demand	\$ 26,138,091	\$ 32,076,696		
b. Transmission O&M Allocated to Demand	5,026,817	4,593,807		
c. Distribution O&M Allocated to Energy	-	-		
d. Transmission O&M Allocated to Energy	-	-		
10. Less 2020 Base Revenue O&M Threshold				
a. Less 2020 Base Revenue O&M Threshold - Distribution	-	-		
b. Less 2020 Base Revenue O&M Threshold - Transmission	-	-		
c. Total Threshold Amount Removed (B)	\$ -	\$ -		
11. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	1.0000000	1.0000000		
b. Transmission Demand Jurisdictional Factor	0.93521314	0.93521314		
c. Distribution Energy Jurisdictional Factor	0.0000000	0.0000000		
d. Transmission Energy Jurisdictional Factor	0.0000000	0.0000000		
12. Jurisdictional Revenue Requirements				
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 26,138,091	\$ 32,076,696	\$ (5,938,605)	-18.5%
b. Jurisdictional Transmission Demand Revenue Requirement	4,701,145	4,296,189	404,956	9.4%
c. Jurisdictional Distribution Energy Revenue Requirement	-	-	-	0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	-	-	-	0.0%
13. Total Jurisdictional O&M Revenue Requirements	\$ 30,839,236	\$ 36,372,885	\$ (5,533,649)	-15.2%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
 Column (2) is amount shown on Form 5E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True Up
Prior Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of	Method of Classification		
			January	February	March	April	May	June	July	August	September	October	November	December	Period Total	Demand	Energy	
1.	Vegetation Management O&M Programs																	
1.	Distribution Vegetation Management - Planned	D	\$ 2,258,883	\$ 1,936,289	\$ 2,244,356	\$ 1,215,644	\$ 2,484,066	\$ 1,048,439	\$ 1,868,425	\$ 1,514,311	\$ 1,017,849	\$ 1,041,191	\$ 1,375,032	\$ 3,117,330	\$ 21,124,814	100%	0%	
T	Transmission Vegetation Management - Planned	T	\$ 378,919	\$ 494,697	\$ 313,643	\$ 213,448	\$ 195,157	\$ 242,084	\$ 316,361	\$ 393,683	\$ 91,214	\$ 117,731	\$ 230,295	\$ 532,488	\$ 3,508,721	100%	0%	
2.	Transmission Vegetation Management - ROW	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
1.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
1.b.	Subtotal of Vegetation Management Programs		\$ 2,638,801	\$ 2,432,986	\$ 2,557,999	\$ 1,429,092	\$ 2,679,223	\$ 1,290,523	\$ 2,184,786	\$ 1,897,994	\$ 1,109,062	\$ 1,158,923	\$ 1,605,327	\$ 3,649,819	\$ 24,634,535			
2.	Asset Upgrade O&M Programs																	
1.	Transmission Asset Upgrades	T	\$ 43,549	\$ 83,599	\$ 60,222	\$ 51,829	\$ 71,105	\$ 105,973	\$ 122,819	\$ 78,414	\$ 115,668	\$ 43,359	\$ 41,230	\$ 130,356	\$ 948,204	100%	0%	
2.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
2.b.	Subtotal of Asset Upgrade O&M Programs		\$ 43,549	\$ 83,599	\$ 60,222	\$ 51,829	\$ 71,105	\$ 105,973	\$ 122,819	\$ 78,414	\$ 115,668	\$ 43,359	\$ 41,230	\$ 130,356	\$ 948,204			
3.	Substation Protection O&M Programs																	
1.	Substation Extreme Weather Protection	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
3.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
3.b.	Subtotal of Substation Protection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
4.	Overhead Feeder Hardening Programs																	
1.	Distribution Overhead Feeder Hardening	D	\$ 31,712	\$ 63,469	\$ 132,489	\$ (3,780)	\$ 74,886	\$ 90,942	\$ 101,319	\$ 109,715	\$ 117,279	\$ 69,263	\$ 127,375	\$ 133,196	\$ 1,047,865	100%	0%	
4.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
4.b.	Subtotal of Overhead Feeder Hardening Programs		\$ 31,712	\$ 63,469	\$ 132,489	\$ (3,780)	\$ 74,886	\$ 90,942	\$ 101,319	\$ 109,715	\$ 117,279	\$ 69,263	\$ 127,375	\$ 133,196	\$ 1,047,865			
5.	Infrastructure Inspection O&M Programs																	
1.	Distribution Infrastructure Inspections	D	\$ (51,013)	\$ 2,982	\$ 1,198	\$ 57,852	\$ 113,225	\$ 80,739	\$ 94,381	\$ 134,981	\$ 233,745	\$ 120,995	\$ 47,293	\$ 336,485	\$ 1,172,862	100%	0%	
2.	Transmission Infrastructure Inspections	T	\$ 32,717	\$ 29,255	\$ 39,189	\$ 30,755	\$ 45,561	\$ 163,489	\$ 33,647	\$ 30,590	\$ 37,831	\$ 43,507	\$ 29,181	\$ 54,082	\$ 566,892	100%	0%	
5.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
5.b.	Subtotal of Infrastructure Inspection O&M Programs		\$ (18,296)	\$ 31,237	\$ 40,386	\$ 88,607	\$ 158,786	\$ 244,228	\$ 128,026	\$ 165,560	\$ 271,576	\$ 164,602	\$ 76,474	\$ 390,566	\$ 1,741,753			
6.	Common SPP O&M Programs																	
1.	Common O&M	D	\$ 196,287	\$ 142,864	\$ 448,026	\$ 454,137	\$ (303,871)	\$ 165,750	\$ 80,068	\$ 52,811	\$ 73,769	\$ 127,870	\$ 53,296	\$ 66,933	\$ 1,557,940	100%	0%	
6.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
6.b.	Subtotal of Common SPP O&M Programs		\$ 196,287	\$ 142,864	\$ 448,026	\$ 454,137	\$ (303,871)	\$ 165,750	\$ 80,068	\$ 52,811	\$ 73,769	\$ 127,870	\$ 53,296	\$ 66,933	\$ 1,557,940			
7.	Lateral Undergrounding O&M Programs																	
1.	Distribution Lateral Undergrounding	D	\$ 8,449	\$ 11,357	\$ 34,770	\$ 9,189	\$ 33,637	\$ 27,044	\$ 805,647	\$ 8,361	\$ 47,529	\$ 65,329	\$ 31,214	\$ 51,085	\$ 1,234,610	100%	0%	
7.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
7.b.	Subtotal of Lateral Undergrounding O&M Programs		\$ 8,449	\$ 11,357	\$ 34,770	\$ 9,189	\$ 33,637	\$ 27,044	\$ 805,647	\$ 8,361	\$ 47,529	\$ 65,329	\$ 31,214	\$ 51,085	\$ 1,234,610			
8.	Total of O&M Programs		\$ 2,801,503	\$ 2,765,512	\$ 3,273,891	\$ 2,029,074	\$ 2,713,846	\$ 1,924,459	\$ 3,522,667	\$ 2,312,855	\$ 1,734,884	\$ 1,628,246	\$ 1,934,916	\$ 4,421,954	\$ 31,164,907			
a.	Total Distribution O&M Programs		\$ 2,446,318	\$ 2,158,962	\$ 2,860,838	\$ 1,733,042	\$ 2,401,943	\$ 1,412,913	\$ 3,049,840	\$ 1,820,178	\$ 1,490,170	\$ 1,424,648	\$ 1,634,210	\$ 3,705,029	\$ 26,138,091			
b.	Total Transmission O&M Programs		\$ 455,184	\$ 606,551	\$ 413,054	\$ 296,033	\$ 311,903	\$ 511,546	\$ 472,827	\$ 492,677	\$ 244,714	\$ 204,698	\$ 300,706	\$ 716,925	\$ 5,026,817			
9.	Allocation of O&M Costs																	
a.	Distribution O&M Allocated to Demand		\$ 2,446,318	\$ 2,158,962	\$ 2,860,838	\$ 1,733,042	\$ 2,401,943	\$ 1,412,913	\$ 3,049,840	\$ 1,820,178	\$ 1,490,170	\$ 1,424,648	\$ 1,634,210	\$ 3,705,029	\$ 26,138,091			
b.	Transmission O&M Allocated to Demand		\$ 455,184	\$ 606,551	\$ 413,054	\$ 296,033	\$ 311,903	\$ 511,546	\$ 472,827	\$ 492,677	\$ 244,714	\$ 204,698	\$ 300,706	\$ 716,925	\$ 5,026,817			
c.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
10.	Less 2021 Base Revenue O&M Threshold - Distribution		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
b.	Less 2021 Base Revenue O&M Threshold - Transmission		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
c.	Total Threshold Amount Removed		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
11.	Retail Jurisdictional Factors																	
a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
12.	Jurisdictional Revenue Requirements																	
a.	Jurisdictional Distribution Demand Revenue Requirement		\$ 2,446,318	\$ 2,158,962	\$ 2,860,838	\$ 1,733,042	\$ 2,401,943	\$ 1,412,913	\$ 3,049,840	\$ 1,820,178	\$ 1,490,170	\$ 1,424,648	\$ 1,634,210	\$ 3,705,029	\$ 26,138,091			
b.	Jurisdictional Transmission Demand Revenue Requirement		\$ 425,695	\$ 567,254	\$ 386,292	\$ 276,954	\$ 291,696	\$ 478,405	\$ 442,194	\$ 460,758	\$ 228,859	\$ 191,436	\$ 281,225	\$ 670,478	\$ 4,701,145			
c.	Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
13.	Total Jurisdictional O&M Revenue Requirements		\$ 2,872,013	\$ 2,726,216	\$ 3,247,130	\$ 2,009,995	\$ 2,693,639	\$ 1,891,319	\$ 3,492,034	\$ 2,280,936	\$ 1,719,030	\$ 1,616,084	\$ 1,915,434	\$ 4,375,507	\$ 30,838,236			

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Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
Prior Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	Spend		T or D
1.	Vegetation Management O&M Programs			
1.1	Distribution Vegetation Management - Planned			
	D-PRE-Tree Trimming-Planned	\$13,794,210	\$ 24.60	D
	SPP - Supplemental Dist Ckt VM	\$4,667,542		D
	SPP - Mid Cycle Dist VM	\$2,663,062		D
1.2	Transmission Vegetation Management - Planned			
	T-PRE-ROW Clearance	\$0		T
	T-PRE-Tree Trimming/Removals-Plann	\$3,541,688		T
	SPP - Trans 69kV VM Reclamation	(\$31,967)		T
	SPP - Trans VGM Planned NERC Patrol	\$0		T
2.	Asset Upgrade O&M Programs			
2.1	Transmission Asset Upgrades			
	SPP TAU - Circuit 66654	\$0		T
	SPP TAU - Circuit 66840	\$0		T
	SPP TAU - Circuit 66007	\$0		T
	SPP TAU - Circuit 66019	\$0		T
	SPP TAU - Circuit 66425	\$0		T
	SPP TAU - Circuit 230403	\$0		T
	SPP TAU - Circuit 66413	\$0		T
	SPP TAU - Circuit 66046	\$0		T
	SPP TAU - Circuit 66059	\$0		T
	SPP TAU - Circuit 230008	\$0		T
	SPP TAU - Circuit 230010	\$0		T
	SPP TAU - Circuit 230038	\$0		T
	SPP TAU - Circuit 230003	\$0		T
	SPP TAU - Circuit 230005	\$0		T
	SPP TAU - Circuit 230004	\$0		T
	SPP TAU - Circuit 230625	\$0		T
	SPP TAU - Circuit 230021	\$0		T
	SPP TAU - Circuit 230052	\$0		T
	SPP TAU - Circuit 66024	(\$61)		T
	SPP TAU - Circuit 230608	\$0		T
	SPP TAU - Circuit 230603	\$0		T
	SPP TAU - Circuit 66407	\$0		T
	SPP TAU - Circuit 66033	\$20		T
	SPP TAU - Circuit 66016	\$2,640		T
	SPP TAU - Circuit 66415	\$0		T
	SPP TAU - Circuit 66427	(\$120)		T
	SPP TAU - Circuit 66834	\$0		T
	SPP TAU - Circuit 66022	\$142		T
	SPP TAU - Circuit 66060	\$0		T
	SPP TAU - Circuit 66048	\$0		T
	SPP TAU - Circuit 66031	\$0		T
	SPP TAU - Circuit 66036	(\$319)		T

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SPP TAU - Circuit 230402	\$0	T
SPP TAU - Circuit 230412	\$0	T
SPP TAU - Circuit 230602	\$0	T
SPP TAU - Circuit 230012	\$0	T
SPP TAU - Circuit 230606	\$0	T
SPP TAU - Circuit 230033	\$3	T
SPP TAU - Circuit 230609	\$0	T
SPP TAU - Circuit 230013	\$0	T
SPP TAU - Circuit 66030	\$0	T
SPP TAU - Circuit 66025	\$2,288	T
SPP TAU - Circuit 66020	\$0	T
SPP TAU - Circuit 66027	\$6,676	T
SPP TAU - Circuit 66008	\$0	T
SPP TAU - Circuit 66001	\$1,332	T
SPP TAU - Circuit 66045	\$0	T
SPP TAU - Circuit 66026	\$6,108	T
SPP TAU - Circuit 230006	\$2,695	T
SPP TAU - Circuit 66021	\$353	T
SPP TAU - Circuit 66028	\$904	T
SPP TAU - Circuit 66032	\$808	T
SPP TAU - Circuit 66017	\$1,526	T
SPP TAU - Circuit 66011	\$1,626	T
SPP TAU - Circuit 66047	\$0	T
SPP TAU - Circuit 66436	\$0	T
SPP TAU - Circuit 66098	\$2,077	T
SPP TAU - Circuit 230020	\$0	T
SPP TAU - Circuit 230623	\$6,570	T
SPP TAU - Circuit 230604	\$618	T
SPP TAU - Circuit 66035	\$9,842	T
SPP TAU - Circuit 66042	\$101	T
SPP TAU - Circuit 66652	\$108	T
SPP TAU - Circuit 66034	\$30,245	T
SPP TAU - Circuit 66838	\$47,508	T
SPP TAU - Circuit 66040	\$29,387	T
SPP TAU - Circuit 66656	\$433	T
SPP TAU - Circuit 66412	\$188	T
SPP TAU - Circuit 66830	\$856	T
SPP TAU - Circuit 66650	\$9,001	T
SPP TAU - Circuit 66657	\$28,263	T
SPP TAU - Circuit 66043	\$4,829	T
SPP TAU - Circuit 66837	\$14,433	T
SPP TAU - Circuit 66603	\$128,801	T
SPP TAU - Circuit 138003	\$295	T
SPP TAU - Circuit 66839	\$59,747	T
SPP TAU - Circuit 66061	\$63,080	T
SPP TAU - Circuit 66833	\$148,497	T
SPP TAU - Circuit 66091	\$109,285	T
SPP TAU - Circuit 138006	\$2,750	T
SPP TAU - Circuit 66416	\$93,913	T
SPP TAU - Circuit 66653	\$33,612	T

SPP TAU - Circuit 66004	\$4,102	T
SPP TAU - Circuit 66651	\$8,134	T
SPP TAU - Circuit 66405	\$3,553	T
SPP TAU - Circuit 66655	\$11,634	T
SPP TAU - Circuit 66010	\$1,640	T
SPP TAU - Circuit 66404	\$219	T
SPP TAU - Circuit 66057	\$151	T
SPP TAU - Circuit 66062	\$231	T
SPP TAU - Circuit 66842	\$0	T
SPP TAU - Circuit 66426	\$54,989	T
SPP TAU - Circuit 66058	\$300	T
SPP TAU - Circuit 66615	\$8,138	T
SPP TAU - Circuit 66417	\$118	T
SPP TAU - Circuit 66832	\$3,935	T
SPP TAU - Circuit 66029	\$0	T
SPP TAU - Circuit 66041	\$0	T
SPP TAU - Circuit 66002	\$0	T
SPP TAU - Circuit 230037	\$0	T
SPP TAU - Circuit 66064	\$0	T
SPP TAU - Circuit 230014	\$0	T
SPP TAU - Circuit 66085	\$0	T
SPP TAU - Circuit 66831	\$0	T
SPP TAU - Circuit 66658	\$0	T
SPP TAU - Circuit 138008	\$0	T
SPP TAU - Circuit 66051	\$0	T
SPP TAU - Circuit 66014	\$0	T
SPP TAU - Circuit 138004	\$0	T
SPP TAU - Circuit 66039	\$0	T
SPP TAU - Circuit 66095	\$0	T
SPP TAU - Circuit 138005	\$0	T
SPP TAU - Circuit 66044	\$0	T
SPP TAU - Circuit 66012	\$0	T
SPP TAU - Circuit 66088	\$0	T
SPP TAU - Circuit 66005	\$0	T
SPP TAU - Circuit 66072	\$0	T
SPP TAU - Circuit 66071	\$0	T
SPP TAU - Circuit 138007	\$0	T
SPP TAU - Circuit 66835	\$0	T
SPP TAU - Circuit 66003	\$0	T
SPP TAU - Circuit 66052	\$0	T
SPP TAU - Circuit 66056	\$0	T
SPP TAU - Circuit 66037	\$0	T

- 3. Substation Protection O&M Programs
 - 3.1 Substation Extreme Weather Protection
 - SPP SEW O&M - Sub Dist

\$0	D
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4 Overhead Feeder Hardening O&M Programs

4.1 Distribution Overhead Feeder Hardening

SPP FH - E Winterhaven 13308	(\$353)	D
SPP FH - Knights 13807	\$0	D
SPP FH - Knights 13805	\$0	D
SPP FH - Casey Road 13745	\$0	D
SPP FH - Coolidge 13533	\$0	D
SPP FH - Lake Region 13443	\$0	D
SPP FH - Pine Lake N 13633	\$0	D
SPP FH - Ehrlich 13890	\$0	D
SPP FH - Lake Magdalene 13939	\$0	D
SPP FH - Clarkwild 13461	\$0	D
SPP FH - Fishhawk 14121	\$0	D
SPP FH - Brandon 13227	\$2,415	D
SPP FH - Alexander Road 13462	\$0	D
SPP FH - Yukon 13101	\$0	D
SPP FH - McFarland 13104	\$1	D
SPP FH - Manhattan 13111	\$122	D
SPP FH - East Winter Haven 13309	\$0	D
SPP FH - East Winter Haven 13313	\$732	D
SPP FH - East Winter Haven 13314	\$2,604	D
SPP FH - Waters Avenue 13339	\$6	D
SPP FH - Twelfth Avenue 13433	\$38	D
SPP FH - Orient Park 13964	(\$256)	D
SPP FH - Knights 13808	\$0	D
SPP FH - Hopewell 13148	\$0	D
SPP FH - 14th St 13048	(\$26,751)	D
SPP FH - Plymouth St 13094	\$361	D
SPP FH - Lake Juliana 13770	\$500	D
SPP FH - Lake Alfred 13118	\$616	D
SPP FH - Jan Phyl 13296	\$27,203	D
SPP FH - Trout Creek 13989	(\$31)	D
SPP FH - Coronet 13984	\$2,672	D
SPP FH - Fishhawk 14123	(\$107)	D
SPP FH - Pebble Creek 14094	(\$2,585)	D
SPP FH - Rhodine 13651	\$0	D
SPP FH - East Bay 13346	\$0	D
SPP FH - E. Winterhaven 13312	\$6,530	D
SPP FH - Lake Silver 13292	\$0	D
SPP FH - Mulberry 13008	\$12,884	D
SPP FH - Temple Terrace 13028	\$33,063	D
SPP FH - Bloomingdale 13039	\$9,326	D
SPP FH - Coolidge 13077	\$12,991	D
SPP FH - Pine Lake 13187	\$5,883	D
SPP FH - Lois Ave 13072	\$129	D
SPP FH - Brandon 13230	\$23,138	D
SPP FH - Polk City 13299	\$9,792	D
SPP FH - Brandon 13226	\$15,403	D
SPP FH - E. Winter Haven 13311	(\$243)	D
SPP FH - East Bay 13343	\$5,650	D
SPP FH - Univ of S FL 13364	\$7,619	D
SPP FH - Plant City 13414	\$0	D

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SPP FH - Juneau 13417	\$27,794	D
SPP FH - Del Webb 13438	\$0	D
SPP FH - Lakewood 13457	\$200	D
SPP FH - Juneau 13024	\$0	D
SPP FH - Pearson Rd 13687	(\$287)	D
SPP FH - Berkley Rd 13695	\$10,067	D
SPP FH - Clearview 13737	\$19,433	D
SPP FH - Granada 13753	\$10,257	D
SPP FH - Lake Juliana 13772	\$19,458	D
SPP FH - Granada 13754	\$0	D
SPP FH - Ehrlich Rd 13892	\$19,850	D
SPP FH - Estuary 13944	\$0	D
SPP FH - GTE Collier 14014	\$5,469	D
SPP FH - Harney Rd 14040	\$21,626	D
SPP FH - Harney Rd 14042	\$22,569	D
SPP FH - Westchase 14083	\$401	D
SPP FH-Sunset 13099 Trout Creek TX	\$4	D
SPP FH Caloosa 13236 S TX	\$169	D
SPP FH - Bloomingdale S 13039	\$0	D
SPP FH - Double Branch S 13191	\$0	D
SPP FH - Third Ave S 13397	\$11	D
SPP FH - Fowler W 13826	\$0	D
SPP FH - Terrace 13962	\$43	D
SPP FH - Lake Ruby S 13918	\$0	D
SPP FH - Lake Ruby S 13916	\$0	D
SPP FH - Imperial Lakes 13853	\$1	D
SPP FH - Pine Lake S 13630	\$665	D
SPP FH - Dairy Road 13370	\$0	D
SPP FH - Lake Silver N 13293	\$0	D
SPP FH - Yukon 13948	\$0	D
SPP FH - Pinecrest 13786	\$779	D
SPP FH - El Prado 13610	\$0	D
SPP FH - Temple Terrace 13204	\$8	D
SPP FH - Cypress Gardens 13153	\$0	D
SPP FH - Cypress Gardens 13151	\$0	D
SPP FH - Lake Alfred 13117	\$0	D
SPP FH - Plant City 13125	\$0	D
SPP FH - Madison 13170	\$0	D
SPP FH - Brandon 13228	\$0	D
SPP FH - Dairy Rd 13371	\$0	D
SPP FH - Woodlands 13484	\$0	D
SPP FH - Tampa Bay Blvd 13637	\$0	D
SPP FH - Tampa Bay Blvd 13638	\$0	D
SPP FH - Del Webb 13488	\$0	D
SPP FH - Bloomingdale 13040	\$0	D
SPP FH - Forty Sixth Street 13051	\$0	D
SPP FH - Mckinley 13057	\$0	D
SPP FH - Baycourt 13080	\$0	D
SPP FH - Plymouth Street 13093	\$0	D
SPP FH - Hyde Park 13140	\$0	D

SPP FH - Hyde Park 13141	\$0	D
SPP FH - Matanzas 13162	\$0	D
SPP FH - Matanzas 13164	\$0	D
SPP FH - Matanzas 13165	\$0	D
SPP FH - Caloosa 13233	\$0	D
SPP FH - Sun City 13304	\$0	D
SPP FH - Lake Silver 13288	\$0	D
SPP FH - Hyde Park 13360	\$0	D
SPP FH - Cypress Street 13451	\$0	D
SPP FH - Lakewood 13454	\$0	D
SPP FH - Del Webb 13494	\$0	D
SPP FH - Forty Sixth Street 13499	\$0	D
SPP FH - Stadium 13518	\$0	D
SPP FH - Hampton 13655	\$0	D
SPP FH - Meadow Park 13671	\$0	D
SPP FH - Meadow Park 13673	\$0	D
SPP FH - Tampa Palms 13719	\$0	D
SPP FH - Clearview 13738	\$0	D
SPP FH - Boyscout 13761	\$0	D
SPP FH - Mckinley 13844	\$0	D
SPP FH - Patterson Rd 13860	\$0	D
SPP FH - Henderson Rd 13872	\$0	D
SPP FH - Henderson Rd 13873	\$0	D
SPP FH - Lake Magdalene 13934	\$0	D
SPP FH - Trout Creek 13990	\$0	D
SPP FH - Pebble Creek 14090	\$0	D
SPP FH - Pebble Creek 14091	\$0	D
SPP FH - Massaro 14199	\$0	D
SPP FH - Wilderness 14218	\$0	D
SPP FH - Washington St 14226	\$0	D
DAP DI Apps - Location (SPPCRC)	\$740,000	D
SPP TracPro Ph 3 - FH	\$0	D
5 Infrastructure Inspection O&M Programs		
5.1 Distribution Infrastructure Inspections		
D-PRE-Pole Inspection Program	\$1,172,862	D
5.2 Transmission Infrastructure Inspections		
T-PRE-Routine Patrols	\$238,705	T
T-PRE-Above-Ground Inspections	\$5,007	T
T-PRE-Infrared Inspections	\$121,449	T
T-PRE-Pole Inspection Program	\$13,513	T
S-PRE-Transmission-Inspect, Test	\$176,654	T
S-PRE-Transmission-GSU-Inspect, Tes	\$13,564	T
6 Common SPP O&M Programs		
6.1 Common O&M Programs		
SPP Common O&M - ED	\$1,059,911	D
SPP Common O&M - Regulatory	\$494,674	D
SPP Common O&M - IT	\$3,354	D

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7 Lateral Undergrounding O&M Programs		
7.1 Distribution Lateral Undergrounding		
SPP LUG - O&M Support	\$1,143,375	D
SPP - Warehouse Lease	\$91,236	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-6
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Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1)	(2)	(3)		(4)
	Actual	Estimated Actual	Amount	Variance	Percent
1. Distribution Lateral Undergrounding Program					
1. Distribution Lateral Undergrounding Program	\$ 39,356,891	\$ 39,934,409	\$ (577,518)		-1.4%
	\$ -	\$ -	\$ -		0.0%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 39,356,891	\$ 39,934,409	\$ (577,518)		-1.4%
2. Transmission Asset Upgrades Program					
1. Transmission Asset Upgrades Program	\$ 5,908,563	\$ 6,281,544	\$ (372,981)		-5.9%
	\$ -	\$ -	\$ -		0.0%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 5,908,563	\$ 6,281,544	\$ (372,981)		-5.9%
3. Substation Extreme Weather Program					
1. Substation Extreme Weather Program	\$ 82,336	\$ 88,583	\$ (6,247)		-7.1%
	\$ -	\$ -	\$ -		0.0%
3.a Subtotal of Substation Extreme Weather Program	\$ 82,336	\$ 88,583	\$ (6,247)		-7.1%
4. Distribution Overhead Feeder Hardening Program					
1. Distribution Overhead Feeder Hardening Program	\$ 7,113,468	\$ 7,619,936	\$ (506,468)		-6.6%
	\$ -	\$ -	\$ -		0.0%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 7,113,468	\$ 7,619,936	\$ (506,468)		-6.6%
5. Total of Capital Investment Programs	\$ 52,461,257	\$ 53,924,472	\$ (1,463,214)	\$	(0)
6. Allocation of Costs to Energy and Demand					
a. Energy	\$ -	\$ -	\$ -		0.0%
b. Demand	\$ 52,461,257	\$ 53,924,472	\$ (1,463,215)		-2.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 7E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-7
Page 1 of 32

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Distribution Lateral Undergrounding Program	D	\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	Transmission Asset Upgrades Program	T	\$ 459,489	\$ 468,163	\$ 477,626	\$ 486,590	\$ 501,317	\$ 514,676	\$ 534,878	\$ 544,240	\$ 551,627	\$ 557,468	\$ 561,473	\$ 569,212	\$ 6,226,759
2.a.	Transmission Asset Upgrades Program	D	\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216
2.b.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		\$ 466,264	\$ 475,002	\$ 484,446	\$ 493,387	\$ 508,000	\$ 521,517	\$ 542,310	\$ 551,656	\$ 559,029	\$ 564,852	\$ 568,865	\$ 576,647	\$ 6,311,975
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 429,720	\$ 437,832	\$ 446,682	\$ 455,065	\$ 468,838	\$ 481,332	\$ 500,225	\$ 508,980	\$ 515,889	\$ 521,351	\$ 525,097	\$ 532,335	\$ 5,823,347
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3	Substation Extreme Weather Program	D	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336
3.a.	Substation Extreme Weather Program	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.c.	Subtotal of Substation Extreme Weather Program		\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4	Distribution Overhead Feeder Hardening Program	D	\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064
4.a.	Distribution Overhead Feeder Hardening Program	T	\$ 3,945	\$ 3,941	\$ 3,938	\$ 3,936	\$ 3,933	\$ 3,931	\$ 3,928	\$ 3,925	\$ 4,081	\$ 4,335	\$ 4,332	\$ 4,324	\$ 48,549
4.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		\$ 528,064	\$ 533,532	\$ 538,740	\$ 551,663	\$ 567,815	\$ 578,587	\$ 592,393	\$ 606,814	\$ 621,654	\$ 644,577	\$ 661,084	\$ 691,690	\$ 7,116,613
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 3,689	\$ 3,686	\$ 3,683	\$ 3,681	\$ 3,678	\$ 3,676	\$ 3,674	\$ 3,671	\$ 3,817	\$ 4,054	\$ 4,051	\$ 4,044	\$ 45,404
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
5.b.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
6	Total of Capital Investment Programs		\$ 3,814,078	\$ 3,888,981	\$ 3,955,542	\$ 4,056,019	\$ 4,181,242	\$ 4,304,425	\$ 4,465,669	\$ 4,590,118	\$ 4,718,611	\$ 4,824,057	\$ 4,952,829	\$ 5,116,244	\$ 52,867,815
6.a.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 3,350,644	\$ 3,416,877	\$ 3,473,978	\$ 3,565,493	\$ 3,675,992	\$ 3,785,818	\$ 3,926,863	\$ 4,041,953	\$ 4,162,903	\$ 4,262,254	\$ 4,387,024	\$ 4,542,708	\$ 46,592,507
6.b.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.c.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 433,410	\$ 441,518	\$ 450,365	\$ 458,746	\$ 472,516	\$ 485,008	\$ 503,898	\$ 512,651	\$ 519,705	\$ 525,406	\$ 529,148	\$ 536,378	\$ 5,868,750
6.d.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.e.	Total Jurisdictional Demand Revenue Requirements		\$ 3,784,054	\$ 3,858,395	\$ 3,924,343	\$ 4,024,239	\$ 4,148,508	\$ 4,270,826	\$ 4,430,761	\$ 4,554,604	\$ 4,682,608	\$ 4,787,660	\$ 4,916,172	\$ 5,079,086	\$ 52,461,257

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed A-7 tabs.

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DOCKET NO. 20250010-EI
FINAL SPPCRC 2024 TRUE-UP
EXHIBIT ASL-1, SCHEDULE FORM A-7, PAGE 1 OF 32

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$ 9,346,686	\$ 8,875,770	\$ 10,063,911	\$ 14,131,386	\$ 13,638,644	\$ 16,929,371	\$ 17,020,791	\$ 14,826,702	\$ 15,517,613	\$ 11,959,803	\$ 16,892,046	\$ 22,866,792	\$ 172,069,514	
	b. Clearings to Plant	\$ 6,566,734	\$ 1,792,859	\$ 8,670,973	\$ 16,248,524	\$ 6,751,919	\$ 20,793,036	\$ 4,713,710	\$ 12,351,346	\$ 6,136,073	\$ 13,226,202	\$ 13,249,251	\$ 3,770,741	\$ 114,271,368	
	c. Retirements	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
	d. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
2.	Plant-in-Service/Depreciation Base	\$ 182,298,580	\$ 188,865,314	\$ 190,658,173	\$ 199,329,146	\$ 215,577,671	\$ 222,329,590	\$ 243,122,626	\$ 247,836,336	\$ 260,187,681	\$ 266,323,755	\$ 279,549,956	\$ 292,799,207	\$ 296,569,948	
3.	Less: Net Accumulated Depreciation	\$ (3,769,346)	\$ (4,181,642)	\$ (4,608,663)	\$ (5,040,853)	\$ (5,491,605)	\$ (5,974,673)	\$ (6,478,328)	\$ (7,029,528)	\$ (7,598,798)	\$ (8,195,361)	\$ (8,806,606)	\$ (9,451,084)	\$ (10,125,727)	
4.	CWIP - Non-Interest Bearing	\$ 267,878,901	\$ 270,658,853	\$ 277,741,764	\$ 279,134,702	\$ 277,017,563	\$ 283,904,288	\$ 280,040,623	\$ 292,347,704	\$ 294,823,060	\$ 304,204,600	\$ 302,938,202	\$ 306,580,997	\$ 325,677,047	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 446,408,135	\$ 455,342,525	\$ 463,791,274	\$ 473,422,995	\$ 487,103,629	\$ 500,259,206	\$ 516,684,920	\$ 533,154,511	\$ 547,411,944	\$ 562,332,994	\$ 573,681,552	\$ 589,929,120	\$ 612,121,268	
6.	Average Net Investment	\$ 450,875,330	\$ 459,566,899	\$ 468,607,134	\$ 480,263,312	\$ 493,681,417	\$ 508,472,063	\$ 524,919,716	\$ 540,283,227	\$ 554,872,469	\$ 568,007,273	\$ 581,805,336	\$ 601,025,194		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 2,415,452	\$ 2,462,014	\$ 2,510,446	\$ 2,572,891	\$ 2,644,774	\$ 2,724,011	\$ 2,812,126	\$ 2,894,433	\$ 2,972,589	\$ 3,042,956	\$ 3,116,876	\$ 3,219,841	\$ 33,388,409	
	b. Debt Component Grossed Up For Taxes (B)	\$ 706,447	\$ 720,063	\$ 734,228	\$ 752,493	\$ 773,517	\$ 796,692	\$ 822,461	\$ 846,533	\$ 869,393	\$ 889,973	\$ 911,592	\$ 941,707	\$ 9,765,099	
		\$ 3,121,899	\$ 3,182,077	\$ 3,244,674	\$ 3,325,384	\$ 3,418,291	\$ 3,520,703	\$ 3,634,587	\$ 3,740,966	\$ 3,841,982	\$ 3,932,929	\$ 4,028,468	\$ 4,161,548	\$ 43,153,508	
8.	Investment Expenses														
	a. Depreciation (C)	\$ 457,532	\$ 472,527	\$ 477,958	\$ 497,851	\$ 533,964	\$ 555,495	\$ 606,512	\$ 625,424	\$ 654,575	\$ 669,906	\$ 705,539	\$ 739,158	\$ 6,996,441	
	b. Depreciation Savings (D)	\$ (45,236)	\$ (45,506)	\$ (45,768)	\$ (47,099)	\$ (50,897)	\$ (51,839)	\$ (55,312)	\$ (56,154)	\$ (58,012)	\$ (58,661)	\$ (61,061)	\$ (64,514)	\$ (640,060)	
	c. Amortization	\$ 37,826	\$ 37,826	\$ 36,621	\$ 37,826	\$ 37,826	\$ 38,010	\$ 37,826	\$ 37,826	\$ 38,010	\$ 37,826	\$ 38,010	\$ 38,010	\$ 453,262	
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
	e. Property Taxes (E)	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 242,057	\$ 2,904,671	
	F. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 3,814,078	\$ 3,888,981	\$ 3,955,542	\$ 4,056,019	\$ 4,181,242	\$ 4,304,425	\$ 4,465,669	\$ 4,590,118	\$ 4,718,611	\$ 4,824,057	\$ 4,952,829	\$ 5,116,244	\$ 52,867,815	
	a. Recoverable Distribution Costs Allocated to Demand	\$ 3,350,644	\$ 3,416,877	\$ 3,473,978	\$ 3,565,493	\$ 3,675,992	\$ 3,785,818	\$ 3,926,863	\$ 4,041,953	\$ 4,162,903	\$ 4,262,254	\$ 4,387,024	\$ 4,542,708	\$ 46,592,507	
	b. Recoverable Transmission Costs Allocated to Demand	\$ 463,434	\$ 472,104	\$ 481,564	\$ 490,526	\$ 505,250	\$ 518,607	\$ 538,806	\$ 548,165	\$ 555,708	\$ 561,803	\$ 565,805	\$ 573,536	\$ 6,275,308	
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
13.	Retail Distribution Demand-Related Recoverable Costs (E)	\$ 3,350,644	\$ 3,416,877	\$ 3,473,978	\$ 3,565,493	\$ 3,675,992	\$ 3,785,818	\$ 3,926,863	\$ 4,041,953	\$ 4,162,903	\$ 4,262,254	\$ 4,387,024	\$ 4,542,708	\$ 46,592,507	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$ 433,410	\$ 441,518	\$ 450,365	\$ 458,746	\$ 472,516	\$ 485,008	\$ 503,898	\$ 512,651	\$ 519,705	\$ 525,406	\$ 529,148	\$ 536,378	\$ 5,868,750	
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 3,784,054	\$ 3,858,395	\$ 3,924,343	\$ 4,024,239	\$ 4,148,508	\$ 4,270,826	\$ 4,430,761	\$ 4,554,604	\$ 4,682,608	\$ 4,787,660	\$ 4,916,172	\$ 5,079,086	\$ 52,461,257	

Notes:

- (A) Line 6 x 6.4287% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
- (C) Applicable depreciation rates are shown on each capital page
- (D) Applicable depreciation savings rates are shown on each capital page
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-7 Detail
Page 3 of 32

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 7,199,520	\$ 6,738,691	\$ 8,161,213	\$ 9,442,247	\$ 10,430,904	\$ 12,815,683	\$ 12,973,626	\$ 11,260,000	\$ 11,521,078	\$ 9,254,091	\$ 13,334,677	\$ 16,126,106	\$ 129,257,835
	b. Clearings to Plant		\$ 6,570,515	\$ 1,724,005	\$ 8,669,859	\$ 13,541,466	\$ 6,387,122	\$ 17,390,233	\$ 4,715,128	\$ 12,397,468	\$ 2,425,829	\$ 13,232,024	\$ 9,694,983	\$ 3,090,140	\$ 99,838,772
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 139,330,433	\$ 145,900,947	\$ 147,624,952	\$ 156,294,811	\$ 169,836,277	\$ 176,223,399	\$ 193,613,632	\$ 198,328,760	\$ 210,726,228	\$ 213,152,057	\$ 226,384,082	\$ 236,079,065	\$ 239,169,204	
3.	Less: Net Accumulated Depreciation	\$ (2,523,888)	\$ (2,845,846)	\$ (3,182,521)	\$ (3,523,337)	\$ (3,882,684)	\$ (4,268,013)	\$ (4,673,138)	\$ (5,118,472)	\$ (5,581,905)	\$ (6,072,740)	\$ (6,570,555)	\$ (7,101,758)	\$ (7,655,302)	
4.	CWIP - Non-Interest Bearing	\$ 187,963,100	\$ 188,592,105	\$ 193,606,791	\$ 193,098,145	\$ 188,998,927	\$ 193,042,708	\$ 188,468,158	\$ 196,726,655	\$ 195,589,187	\$ 204,684,436	\$ 200,706,503	\$ 204,346,197	\$ 217,382,163	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 324,769,645	\$ 331,647,207	\$ 338,049,222	\$ 345,869,618	\$ 354,952,519	\$ 364,998,094	\$ 377,408,652	\$ 389,936,944	\$ 400,733,511	\$ 411,763,753	\$ 420,520,029	\$ 433,323,504	\$ 448,896,066	
6.	Average Net Investment		\$ 328,208,426	\$ 334,848,214	\$ 341,959,420	\$ 350,411,069	\$ 359,975,307	\$ 371,203,373	\$ 383,672,798	\$ 395,335,227	\$ 406,248,632	\$ 416,141,891	\$ 426,921,767	\$ 441,109,785	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		\$ 1,758,295	\$ 1,793,866	\$ 1,831,962	\$ 1,877,240	\$ 1,928,478	\$ 1,988,629	\$ 2,055,431	\$ 2,117,910	\$ 2,176,375	\$ 2,229,376	\$ 2,287,127	\$ 2,363,135	\$ 24,407,824
	b. Debt Component Grossed Up For Taxes (B)		\$ 514,248	\$ 524,651	\$ 535,793	\$ 549,036	\$ 564,021	\$ 581,614	\$ 601,151	\$ 619,424	\$ 636,524	\$ 652,025	\$ 668,915	\$ 691,146	\$ 7,138,548
			\$ 2,272,543	\$ 2,318,517	\$ 2,367,755	\$ 2,426,276	\$ 2,492,499	\$ 2,570,243	\$ 2,656,582	\$ 2,737,334	\$ 2,812,899	\$ 2,881,401	\$ 2,956,042	\$ 3,054,281	\$ 31,546,372
8.	Investment Expenses														
	a. Depreciation (C)		\$ 345,445	\$ 360,406	\$ 364,792	\$ 384,654	\$ 413,875	\$ 434,554	\$ 477,607	\$ 496,522	\$ 525,782	\$ 533,372	\$ 569,160	\$ 593,070	\$ 5,499,238
	b. Depreciation Savings (D)		\$ (23,487)	\$ (23,731)	\$ (23,976)	\$ (25,307)	\$ (28,546)	\$ (29,429)	\$ (32,273)	\$ (33,089)	\$ (34,946)	\$ (35,557)	\$ (37,957)	\$ (39,527)	\$ (367,824)
	c. Amortization		\$ 37,826	\$ 37,826	\$ 36,621	\$ 37,826	\$ 37,826	\$ 38,010	\$ 37,826	\$ 38,010	\$ 37,826	\$ 38,010	\$ 37,826	\$ 38,010	\$ 453,262
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 185,487	\$ 2,225,842
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
	a. Recoverable Costs Allocated to Demand		\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
	b. Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,817,815	\$ 2,878,506	\$ 2,930,680	\$ 3,008,936	\$ 3,101,142	\$ 3,198,865	\$ 3,325,229	\$ 3,424,081	\$ 3,527,231	\$ 3,602,529	\$ 3,710,558	\$ 3,831,319	\$ 39,356,891

Notes:

- (A) Line 6 x 6.4287% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0% and 14.3%
- (D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00, 356.00 and 397.25 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, 1.9%, 2.8%, 2.9% and 2.9%
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

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Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
 Prior Period: January through December 2024

Form A-7 Detail
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Return on Capital Investments, Depreciation and Taxes
 For Program: **Transmission Asset Upgrades (T)**
 (in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 1,311,691	\$ 1,259,452	\$ 1,530,949	\$ 1,126,199	\$ 1,570,074	\$ 2,112,246	\$ 1,957,402	\$ 836,848	\$ 1,411,183	\$ 358,981	\$ 883,777	\$ 1,378,865	\$ 15,737,667
b.	Clearings to Plant		\$ (8,703)	\$ 0	\$ (15,591)	\$ 2,639,962	\$ 389,866	\$ 2,962,630	\$ 0	\$ (46,084)	\$ 0	\$ (4,736)	\$ 123,257	\$ 680,468	\$ 6,721,069
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 15,052,923	\$ 15,044,220	\$ 15,044,220	\$ 15,028,628	\$ 17,668,590	\$ 18,058,457	\$ 21,021,087	\$ 21,021,087	\$ 20,975,003	\$ 20,975,003	\$ 20,970,267	\$ 21,093,524	\$ 21,773,992	
3.	Less: Net Accumulated Depreciation	\$ (619,814)	\$ (648,628)	\$ (677,414)	\$ (706,201)	\$ (734,951)	\$ (769,313)	\$ (804,528)	\$ (846,120)	\$ (887,688)	\$ (929,148)	\$ (970,608)	\$ (1,012,057)	\$ (1,053,701)	
4.	CWIP - Non-Interest Bearing	\$ 44,298,912	\$ 45,619,307	\$ 46,878,759	\$ 48,425,300	\$ 46,911,537	\$ 48,091,745	\$ 47,241,362	\$ 49,198,763	\$ 50,081,694	\$ 51,492,877	\$ 51,856,594	\$ 52,617,113	\$ 53,315,510	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 58,732,021	\$ 60,014,899	\$ 61,245,565	\$ 62,747,728	\$ 63,845,176	\$ 65,380,889	\$ 67,457,921	\$ 69,373,730	\$ 70,169,010	\$ 71,538,732	\$ 71,856,253	\$ 72,698,581	\$ 74,035,801	
6.	Average Net Investment		\$ 59,373,460	\$ 60,630,232	\$ 61,996,647	\$ 63,296,452	\$ 64,613,033	\$ 66,419,405	\$ 68,415,825	\$ 69,771,370	\$ 70,853,871	\$ 71,697,493	\$ 72,277,417	\$ 73,367,191	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 318,078	\$ 324,811	\$ 332,132	\$ 339,095	\$ 346,148	\$ 355,825	\$ 366,521	\$ 373,783	\$ 379,582	\$ 384,101	\$ 387,208	\$ 393,046	\$ 4,300,330
b.	Debt Component Grossed Up For Taxes (B)		\$ 93,028	\$ 94,997	\$ 97,138	\$ 99,175	\$ 101,238	\$ 104,068	\$ 107,196	\$ 109,320	\$ 111,016	\$ 112,338	\$ 113,247	\$ 114,954	\$ 1,257,715
			\$ 411,106	\$ 419,808	\$ 429,270	\$ 438,270	\$ 447,386	\$ 459,893	\$ 473,717	\$ 483,103	\$ 490,598	\$ 496,439	\$ 500,455	\$ 508,000	\$ 5,558,045
8.	Investment Expenses														
a.	Depreciation (C)		\$ 35,315	\$ 35,287	\$ 35,288	\$ 35,252	\$ 41,422	\$ 42,334	\$ 49,270	\$ 49,270	\$ 49,162	\$ 49,162	\$ 49,151	\$ 49,440	\$ 520,352
b.	Depreciation Savings (D)		\$ (6,501)	\$ (6,501)	\$ (6,501)	\$ (6,501)	\$ (7,060)	\$ (7,120)	\$ (7,677)	\$ (7,702)	\$ (7,702)	\$ (7,702)	\$ (7,702)	\$ (7,795)	\$ (86,464)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,569	\$ 19,568	\$ 234,827
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 459,489	\$ 468,163	\$ 477,626	\$ 486,590	\$ 501,317	\$ 514,676	\$ 534,878	\$ 544,240	\$ 551,627	\$ 557,468	\$ 561,473	\$ 569,212	\$ 6,226,759
a.	Recoverable Costs Allocated to Demand		\$ 459,489	\$ 468,163	\$ 477,626	\$ 486,590	\$ 501,317	\$ 514,676	\$ 534,878	\$ 544,240	\$ 551,627	\$ 557,468	\$ 561,473	\$ 569,212	\$ 6,226,759
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		\$ 429,720	\$ 437,832	\$ 446,682	\$ 455,065	\$ 468,838	\$ 481,332	\$ 500,225	\$ 508,980	\$ 515,889	\$ 521,351	\$ 525,097	\$ 532,335	\$ 5,823,347
13.	Retail Transmission Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 429,720	\$ 437,832	\$ 446,682	\$ 455,065	\$ 468,838	\$ 481,332	\$ 500,225	\$ 508,980	\$ 515,889	\$ 521,351	\$ 525,097	\$ 532,335	\$ 5,823,347

Notes:

- (A) Line 6 x 6.4287% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8602% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
- (D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: **Transmission Asset Upgrades (D)**
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 7,889	\$ 0	\$ (1,707)	\$ 219	\$ (29,710)	\$ 99,908	\$ 0	\$ (4)	\$ 0	\$ (1,175)	\$ 8,688	\$ 224	\$ 84,332
b.	Clearings to Plant		\$ 7,889	\$ 0	\$ (1,707)	\$ 219	\$ (29,710)	\$ 99,908	\$ 0	\$ (4)	\$ 0	\$ (1,175)	\$ 8,688	\$ 224	\$ 84,332
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 638,851	\$ 646,739	\$ 646,739	\$ 645,032	\$ 645,251	\$ 615,542	\$ 715,450	\$ 715,450	\$ 715,446	\$ 715,446	\$ 714,271	\$ 722,959	\$ 723,183	
3.	Less: Net Accumulated Depreciation	\$ (41,509)	\$ (43,317)	\$ (45,174)	\$ (47,031)	\$ (48,884)	\$ (50,737)	\$ (52,517)	\$ (54,556)	\$ (56,594)	\$ (58,631)	\$ (60,668)	\$ (62,702)	\$ (64,763)	
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 597,342	\$ 603,422	\$ 601,565	\$ 598,001	\$ 596,367	\$ 564,805	\$ 662,932	\$ 660,893	\$ 658,852	\$ 656,815	\$ 653,603	\$ 660,257	\$ 658,419	
6.	Average Net Investment		\$ 600,382	\$ 602,493	\$ 599,783	\$ 597,184	\$ 580,586	\$ 613,869	\$ 661,913	\$ 659,873	\$ 657,834	\$ 655,209	\$ 656,930	\$ 659,338	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 3,216	\$ 3,228	\$ 3,213	\$ 3,199	\$ 3,110	\$ 3,289	\$ 3,546	\$ 3,535	\$ 3,524	\$ 3,510	\$ 3,519	\$ 3,532	\$ 40,421
b.	Debt Component Grossed Up For Taxes (B)		\$ 941	\$ 944	\$ 940	\$ 936	\$ 910	\$ 962	\$ 1,037	\$ 1,034	\$ 1,031	\$ 1,027	\$ 1,029	\$ 1,033	\$ 11,824
			\$ 4,157	\$ 4,172	\$ 4,153	\$ 4,135	\$ 4,020	\$ 4,251	\$ 4,583	\$ 4,569	\$ 4,555	\$ 4,537	\$ 4,548	\$ 4,565	\$ 52,245
8.	Investment Expenses														
a.	Depreciation (C)		\$ 2,333	\$ 2,382	\$ 2,382	\$ 2,377	\$ 2,377	\$ 2,305	\$ 2,621	\$ 2,621	\$ 2,621	\$ 2,621	\$ 2,618	\$ 2,649	\$ 29,906
b.	Depreciation Savings (D)		\$ (524)	\$ (524)	\$ (524)	\$ (524)	\$ (524)	\$ (524)	\$ (582)	\$ (584)	\$ (584)	\$ (584)	\$ (584)	\$ (588)	\$ (6,652)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 810	\$ 809	\$ 9,719
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216
a.	Recoverable Costs Allocated to Demand		\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216
13.	Retail Transmission Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 6,775	\$ 6,839	\$ 6,820	\$ 6,797	\$ 6,683	\$ 6,841	\$ 7,432	\$ 7,416	\$ 7,402	\$ 7,384	\$ 7,392	\$ 7,435	\$ 85,216

Notes:

- (A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
- (D) Applicable depreciation groups for retirements are 368.00, 365.00, 367.00, 366.00, and 369.02 and applicable depreciation rates are 4.5%, 2.2%, 2.3%, 1.7%, and 2.3%
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 1,957	\$ 0	\$ (76,858)	\$ 179,966	\$ 470,613	\$ (132,423)	\$ 16,935	\$ 513,111	\$ 392,497	\$ 13,793	\$ 92,503	\$ 1,140,791	\$ 2,612,884
b.	Clearings to Plant		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 334,765	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 334,796
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 334,765	\$ 334,796	\$ 334,796	\$ 334,796	\$ 334,796	\$ 334,796	\$ 334,796	\$ 334,796
3.	Less: Net Accumulated Depreciation	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (683)	\$ (1,367)	\$ (2,050)	\$ (2,733)	\$ (3,275)	\$ (3,817)	\$ (3,817)
4.	CWIP - Non-Interest Bearing	\$ 278,500	\$ 280,457	\$ 280,457	\$ 203,599	\$ 383,565	\$ 854,178	\$ 386,990	\$ 403,893	\$ 917,005	\$ 1,309,502	\$ 1,323,295	\$ 1,415,798	\$ 2,556,589	\$ 2,556,589
5.	Net Investment (Lines 2 + 3 + 4)	\$ 278,500	\$ 280,457	\$ 280,457	\$ 203,599	\$ 383,565	\$ 854,178	\$ 721,755	\$ 738,006	\$ 1,250,434	\$ 1,642,248	\$ 1,655,358	\$ 1,747,319	\$ 2,887,568	\$ 2,887,568
6.	Average Net Investment	\$ 279,479	\$ 280,457	\$ 242,028	\$ 293,582	\$ 618,871	\$ 787,966	\$ 729,880	\$ 994,220	\$ 1,446,341	\$ 1,648,803	\$ 1,701,338	\$ 2,317,443	\$ 2,317,443	\$ 2,317,443
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$ 1,497	\$ 1,502	\$ 1,297	\$ 1,573	\$ 3,315	\$ 4,221	\$ 3,910	\$ 5,326	\$ 7,748	\$ 8,833	\$ 9,114	\$ 12,415	\$ 60,751	\$ 60,751
b.	Debt Component Grossed Up For Taxes (B)	\$ 438	\$ 439	\$ 379	\$ 460	\$ 970	\$ 1,235	\$ 1,144	\$ 1,558	\$ 2,266	\$ 2,583	\$ 2,666	\$ 3,631	\$ 17,769	\$ 17,769
		\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,054	\$ 6,884	\$ 10,014	\$ 11,416	\$ 11,780	\$ 16,046	\$ 78,520	\$ 78,520
8.	Investment Expenses														
a.	Depreciation (C)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 697	\$ 697	\$ 697	\$ 697	\$ 556	\$ 556	\$ 3,898
b.	Depreciation Savings (D)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (81)
c.	Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
f.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336	\$ 82,336
a.	Recoverable Costs Allocated to Demand	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336	\$ 82,336
b.	Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
11.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336	\$ 82,336
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 1,935	\$ 1,941	\$ 1,676	\$ 2,033	\$ 4,285	\$ 5,456	\$ 5,737	\$ 7,567	\$ 10,697	\$ 12,099	\$ 12,322	\$ 16,588	\$ 82,336	\$ 82,336

Notes:

- (A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 366.00, 362.00, and 361.00, and applicable depreciation rates are 1.7%, 2.5%, and 1.8%.
- (D) Applicable depreciation group for retirements is 362.00 and applicable depreciation rate is 2.5%.
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

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Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
 Prior Period: January through December 2024

Form A-7 Detail
 Page 7 of 32

Return on Capital Investments, Depreciation and Taxes
 For Program: Substation Extreme Weather Protection (T)
 (in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
b.	Clearings to Plant	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
c.	Retirements	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
d.	Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
2.	Plant-in-Service/Depreciation Base	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
3.	Less: Net Accumulated Depreciation	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
4.	CWIP - Non-Interest Bearing	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
6.	Average Net Investment	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
b.	Debt Component Grossed Up For Taxes (B)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
		\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
8.	Investment Expenses														
a.	Depreciation (C)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
b.	Depreciation Savings (D)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
c.	Amortization	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
d.	Dismantlement	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
e.	Property Taxes (E)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
f.	Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
a.	Recoverable Costs Allocated to Demand	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
b.	Recoverable Costs Allocated to Energy	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
10.	Transmission Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0

Notes:
 (A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
 (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
 (C) Applicable depreciation group for additions is TBD
 (D) Applicable depreciation group for retirements is TBD
 (E) Ad Valorem Tax Rate is 1.627%
 (F) Line 9a x Line 10
 (G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 825,629	\$ 877,629	\$ 450,312	\$ 3,382,755	\$ 1,196,765	\$ 2,033,958	\$ 2,072,826	\$ 2,216,748	\$ 2,147,023	\$ 2,334,113	\$ 2,572,139	\$ 4,220,806	\$ 24,330,702
b.	Clearings to Plant		\$ (2,967)	\$ 68,856	\$ 18,411	\$ 66,878	\$ 4,642	\$ 5,501	\$ (1,452)	\$ (34)	\$ 3,664,413	\$ 88	\$ 3,422,060	\$ (90)	\$ 7,246,305
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 26,823,925	\$ 26,820,958	\$ 26,889,814	\$ 26,908,225	\$ 26,975,102	\$ 26,979,744	\$ 26,985,245	\$ 26,983,793	\$ 26,983,759	\$ 30,648,172	\$ 30,648,260	\$ 34,070,320	\$ 34,070,229	
3.	Less: Net Accumulated Depreciation	\$ (560,573)	\$ (619,894)	\$ (679,202)	\$ (739,537)	\$ (799,946)	\$ (861,075)	\$ (922,217)	\$ (983,374)	\$ (1,044,527)	\$ (1,105,680)	\$ (1,174,438)	\$ (1,243,195)	\$ (1,319,555)	
4.	CWIP - Non-Interest Bearing	\$ 35,338,388	\$ 36,166,984	\$ 36,975,756	\$ 37,407,657	\$ 40,723,534	\$ 41,915,657	\$ 43,944,114	\$ 46,018,392	\$ 48,235,174	\$ 46,717,784	\$ 49,051,810	\$ 48,201,888	\$ 52,422,785	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 61,601,739	\$ 62,368,048	\$ 63,186,368	\$ 63,576,345	\$ 66,898,691	\$ 68,034,327	\$ 70,007,142	\$ 72,018,811	\$ 74,174,406	\$ 76,260,276	\$ 78,525,632	\$ 81,029,012	\$ 85,173,459	
6.	Average Net Investment		\$ 61,984,893	\$ 62,777,208	\$ 63,381,356	\$ 65,237,518	\$ 67,466,509	\$ 69,020,734	\$ 71,012,977	\$ 73,096,608	\$ 75,217,341	\$ 77,392,954	\$ 79,777,322	\$ 83,101,236	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 332,069	\$ 336,313	\$ 339,550	\$ 349,494	\$ 361,435	\$ 369,761	\$ 380,434	\$ 391,597	\$ 402,958	\$ 414,613	\$ 427,387	\$ 445,194	\$ 4,550,805
b.	Debt Component Grossed Up For Taxes (B)		\$ 97,120	\$ 98,361	\$ 99,308	\$ 102,216	\$ 105,709	\$ 108,144	\$ 111,265	\$ 114,530	\$ 117,853	\$ 121,262	\$ 124,998	\$ 130,206	\$ 1,330,972
			\$ 429,189	\$ 434,674	\$ 438,858	\$ 451,710	\$ 467,144	\$ 477,905	\$ 491,699	\$ 506,127	\$ 520,811	\$ 535,875	\$ 552,385	\$ 575,400	\$ 5,881,777
8.	Investment Expenses														
a.	Depreciation (C)		\$ 73,444	\$ 73,458	\$ 74,501	\$ 74,574	\$ 75,295	\$ 75,308	\$ 75,323	\$ 75,319	\$ 75,319	\$ 82,953	\$ 82,953	\$ 92,341	\$ 930,790
b.	Depreciation Savings (D)		\$ (14,123)	\$ (14,150)	\$ (14,166)	\$ (14,166)	\$ (14,166)	\$ (14,166)	\$ (14,166)	\$ (14,166)	\$ (14,166)	\$ (14,195)	\$ (14,195)	\$ (15,981)	\$ (171,808)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 35,609	\$ 427,305
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064
a.	Recoverable Costs Allocated to Demand		\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 524,119	\$ 529,591	\$ 534,802	\$ 547,727	\$ 563,882	\$ 574,656	\$ 588,465	\$ 602,889	\$ 617,573	\$ 640,242	\$ 656,752	\$ 687,366	\$ 7,068,064

Notes:

- (A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 362.00, and 361.00 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.5%, and 1.8%
- (D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, and 362.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, and 2.5%
- (E) Ad Valorem Tax Rate is 1.627%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Form A-7 Detail
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Line	Description	Beginning of Period	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$ 0	\$ (2)	\$ 2	\$ (0)	\$ (2)	\$ (0)	\$ 3	\$ (1)	\$ 45,832	\$ (0)	\$ 263	\$ 0	\$ 0	\$ 46,094
b.	Clearings to Plant	\$ 0	\$ (2)	\$ 2	\$ (0)	\$ (2)	\$ (0)	\$ 3	\$ (1)	\$ 45,832	\$ (0)	\$ 263	\$ 0	\$ 0	\$ 46,094
c.	Retirements	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 452,449	\$ 452,450	\$ 452,448	\$ 452,450	\$ 452,450	\$ 452,448	\$ 452,447	\$ 452,450	\$ 452,449	\$ 498,281	\$ 498,281	\$ 498,543	\$ 498,543	
3.	Less: Net Accumulated Depreciation	\$ (23,563)	\$ (23,957)	\$ (24,351)	\$ (24,746)	\$ (25,140)	\$ (25,535)	\$ (25,929)	\$ (26,323)	\$ (26,718)	\$ (27,112)	\$ (27,604)	\$ (28,096)	\$ (28,588)	
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Net Investment (Lines 2 + 3 + 4)	\$ 428,887	\$ 428,493	\$ 428,097	\$ 427,704	\$ 427,310	\$ 426,913	\$ 426,518	\$ 426,127	\$ 425,731	\$ 471,169	\$ 470,677	\$ 470,448	\$ 469,955	
6.	Average Net Investment		\$ 428,690	\$ 428,295	\$ 427,900	\$ 427,507	\$ 427,111	\$ 426,716	\$ 426,323	\$ 425,929	\$ 448,450	\$ 470,923	\$ 470,562	\$ 470,201	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$ 2,297	\$ 2,294	\$ 2,292	\$ 2,290	\$ 2,288	\$ 2,286	\$ 2,284	\$ 2,282	\$ 2,402	\$ 2,523	\$ 2,521	\$ 2,519	\$ 2,519	\$ 28,278
b.	Debt Component Grossed Up For Taxes (B)	\$ 672	\$ 671	\$ 670	\$ 670	\$ 669	\$ 669	\$ 668	\$ 667	\$ 703	\$ 738	\$ 737	\$ 737	\$ 737	\$ 8,271
		\$ 2,969	\$ 2,965	\$ 2,962	\$ 2,960	\$ 2,957	\$ 2,955	\$ 2,952	\$ 2,949	\$ 3,105	\$ 3,261	\$ 3,258	\$ 3,256	\$ 3,256	\$ 36,549
8.	Investment Expenses														
a.	Depreciation (C)	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 994	\$ 1,102	\$ 1,102	\$ 1,103	\$ 12,256
b.	Depreciation Savings (D)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (600)	\$ (610)	\$ (610)	\$ (610)	\$ (7,230)
c.	Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 582	\$ 576	\$ 6,978
f.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 3,945	\$ 3,941	\$ 3,938	\$ 3,936	\$ 3,933	\$ 3,931	\$ 3,928	\$ 3,925	\$ 4,081	\$ 4,335	\$ 4,332	\$ 4,324	\$ 4,324	\$ 48,549
a.	Recoverable Costs Allocated to Demand	\$ 3,945	\$ 3,941	\$ 3,938	\$ 3,936	\$ 3,933	\$ 3,931	\$ 3,928	\$ 3,925	\$ 4,081	\$ 4,335	\$ 4,332	\$ 4,324	\$ 4,324	\$ 48,549
b.	Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 3,689	\$ 3,686	\$ 3,683	\$ 3,681	\$ 3,678	\$ 3,676	\$ 3,674	\$ 3,671	\$ 3,817	\$ 4,054	\$ 4,051	\$ 4,044	\$ 4,044	\$ 45,404
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 3,689	\$ 3,686	\$ 3,683	\$ 3,681	\$ 3,678	\$ 3,676	\$ 3,674	\$ 3,671	\$ 3,817	\$ 4,054	\$ 4,051	\$ 4,044	\$ 4,044	\$ 45,404

- Notes:**
- (A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
 - (B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
 - (C) Applicable depreciation groups for additions are 356.00, 355.00, and 353.00 and applicable depreciation rates are 2.9%, 2.8%, and 2.4%
 - (D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
 - (E) Ad Valorem Tax Rate is 1.627%
 - (F) Line 9a x Line 10
 - (G) Line 9b x Line 11

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Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
Prior Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	Spend	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119	\$66,671	D
	LUG PCA 13961.92829453	\$0	D
	LUG PCA 13724.90911087	\$0	D
	LUG PCA 13146.10629014	\$0	D
	LUG WHA 13972.92421291	(\$453)	D
	LUG WHA 13312.60182741	\$0	D
	LUG WHA 13972.90241880	\$93	D
	LUG PCA 13961.92820848	\$0	D
	LUG PCA 13961.60193482	\$0	D
	LUG PCA 13785.10676209	\$0	D
	LUG ESA 13174.60588225	\$0	D
	LUG ESA 13454.90755954	\$0	D
	LUG ESA 13174.60451701	\$0	D
	LUG ESA 13710.92881445	\$191	D
	LUG ESA 13509.60287236	\$0	D
	LUG SHA 13897.10933151	\$0	D
	LUG ESA 13174.10913196	\$0	D
	LUG ESA 13171.90598389	\$8,285,968	D
	LUG ESA 13211.60044019	\$20,101	D
	LUG ESA 13231.10868138	\$0	D
	LUG CSA 14040.10786382	\$966	D
	LUG CSA 13840.93019714	\$0	D
	LUG CSA 14040.10786374	\$0	D
	LUG CSA 13836.91406672	\$0	D
	LUG DCA 13815.92407065	\$0	D
	LUG DCA 13815.90288627	\$0	D
	LUG DCA 13815.93026469	(\$5,037)	D
	LUG CSA 13183.60036344	(\$152,978)	D
	LUG CSA 13205.60059346	\$0	D
	LUG CSA 13934.10467606	\$0	D
	LUG WSA 14032.10820614	(\$383)	D
	LUG WSA 13071.90738378	\$0	D
	LUG WSA 14032.92634300	(\$6)	D
	LUG WSA 13071.91245761	\$0	D
	LUG WSA 14032.91487301	\$0	D
	LUG WSA 14032.10339836	(\$701)	D
	LUG WSA 14032.92803239	\$0	D
	LUG WSA 13071.91432110	\$0	D
	LUG WSA 13071.91432109	\$0	D
	LUG WSA 14032.92729035	\$0	D
	LUG PCA 13462.60458175	\$0	D
	LUG PCA 14121.93159006	\$0	D
	LUG PCA 13462.60180762	\$0	D
	LUG PCA 13462.91407512	\$0	D
	LUG PCA 13390.10643541	\$0	D

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LUG PCA 13120.60015632	\$0	D
LUG PCA 13785.92466250	(\$320,995)	D
LUG WSA 13198.92183966	\$190,644	D
LUG WSA 13678.90514649	\$0	D
LUG WSA 13425.10244449	\$63,866	D
LUG WSA 13670.93124410	\$0	D
LUG WSA 13428.91540495	\$23,150	D
LUG WSA 13332.91335523	\$0	D
LUG WSA 13544.10053266	\$0	D
LUG WSA 13109.90641822	\$111,295	D
LUG WSA 13747.10299739	\$0	D
LUG WSA 13756.60165357	\$216,459	D
LUG WSA 13491.10230118	\$0	D
LUG WSA 13141.92630916	\$16,006	D
LUG WSA 13673.10277744	(\$41,685)	D
LUG WSA 13138.60079254	\$0	D
LUG WSA 13141.92442349	\$0	D
LUG WSA 13333.10007582	\$0	D
LUG WSA 13586.92298267	\$0	D
LUG WSA 13138.10145625	(\$46,741)	D
LUG WSA 13140.10013916	\$0	D
LUG WSA 13113.90796385	(\$9,146)	D
LUG WSA 13138.10145628	(\$12,251)	D
LUG WSA 13164.10158909	\$127,482	D
LUG WSA 13140.91873275	\$47,017	D
LUG WSA 13605.91052996	\$505,290	D
LUG WSA 13071.60170422	(\$18,510)	D
LUG WSA 13111.92999604	\$119,514	D
LUG WSA 13586.60303627	\$0	D
LUG CSA 13633.92740152	\$0	D
LUG CSA 13592.10402239	\$137	D
LUG CSA 13351.93283733	\$0	D
LUG CSA 13099.90882614	\$3,180	D
LUG CSA 13093.91004837	\$3,348	D
LUG CSA 13630.10429536	\$0	D
LUG CSA 13205.90998414	\$1,392	D
LUG CSA 13948.91837409	\$0	D
LUG CSA 13093.91004843	\$0	D
LUG CSA 13836.91377944	\$215,539	D
LUG CSA 13102.60123654	\$0	D
LUG CSA 13158.92874802	\$0	D
LUG CSA 13176.10375134	\$0	D
LUG CSA 13107.10376173	\$0	D
LUG CSA 13057.10121709	\$0	D
LUG CSA 13418.92357188	\$0	D
LUG CSA 13592.91213055	\$0	D
LUG CSA 13100.91340554	\$4,203,478	D
LUG CSA 13715.90737020	\$0	D
LUG CSA 13176.91029163	\$0	D
LUG CSA 13835.60131429	\$0	D

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LUG CSA 13593.93057902	(\$38)	D
LUG CSA 13105.10580678	\$0	D
LUG CSA 13188.10655453	(\$113,726)	D
LUG CSA 13592.10402259	\$0	D
LUG CSA 13948.10442385	\$0	D
LUG ESA 13230.10471354	\$102,028	D
LUG ESA 13502.92679861	(\$56,294)	D
LUG ESA 13796.10842826	\$0	D
LUG ESA 13454.60140423	\$0	D
LUG ESA 13509.10501132	(\$10,493)	D
LUG ESA 13433.10466911	\$0	D
LUG ESA 13230.92208546	\$0	D
LUG ESA 13171.93104605	\$0	D
LUG ESA 13509.90504849	\$18,486	D
LUG ESA 13502.92573944	\$0	D
LUG ESA 13799.60395568	\$0	D
LUG ESA 13226.10462583	\$8,245	D
LUG ESA 14116.60140011	\$0	D
LUG ESA 13797.93188519	\$439	D
LUG ESA 13226.92664597	(\$35,464)	D
LUG ESA 13796.92728705	\$0	D
LUG ESA 13230.93279980	\$0	D
LUG ESA 13171.90374558	\$0	D
LUG ESA 13796.92884623	\$16,375	D
LUG ESA 13502.92577310	\$0	D
LUG ESA 13225.60139973	\$0	D
LUG ESA 13796.10842823	\$0	D
LUG ESA 13226.92670950	\$0	D
LUG ESA 13226.92665539	\$0	D
LUG ESA 13883.91179506	\$0	D
LUG ESA 13509.91772133	\$0	D
LUG ESA 13509.10501150	\$100,848	D
LUG ESA 13454.90429155	\$0	D
LUG ESA 13454.90397369	\$0	D
LUG ESA 13454.10472634	\$0	D
LUG ESA 13433.93369551	\$5,458	D
LUG ESA 13174.92555763	\$0	D
LUG ESA 13883.92008787	\$0	D
LUG ESA 13230.92180224	\$0	D
LUG WSA 13162.92185426	\$0	D
LUG WSA 13194.90645535	(\$74,972)	D
LUG WSA 13079.60077624	\$74,384	D
LUG WSA 13586.91748729	(\$8,977)	D
LUG WSA 13162.10158432	\$0	D
LUG WSA 13864.10310477	\$163,794	D
LUG WSA 13113.92909503	\$0	D
LUG WSA 13516.60169592	(\$500)	D
LUG WSA 13192.90932106	\$0	D
LUG WSA 13333.91785740	\$0	D
LUG WSA 13863.60279838	\$1,205,641	D

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LUG WSA 13109.90643551	\$414	D
LUG WSA 13332.91700188	\$0	D
LUG WSA 13756.90207831	\$0	D
LUG WSA 13672.60106849	\$0	D
LUG WSA 13860.10307215	\$854,789	D
LUG WSA 13756.60165355	\$0	D
LUG WSA 13672.10493801	(\$20,295)	D
LUG WSA 13864.10310468	\$0	D
LUG WSA 13864.10310497	(\$59,267)	D
LUG WSA 13586.92442286	\$0	D
LUG WSA 13672.91971930	\$2,305,790	D
LUG WSA 13192.90932283	\$0	D
LUG WSA 13678.10254063	(\$4,583)	D
LUG WSA 13141.10147344	\$0	D
LUG WSA 13756.10589587	\$165,983	D
LUG WSA 13864.10310505	\$362,296	D
LUG WSA 13860.10307212	\$0	D
LUG WSA 13111.60072751	\$3,234	D
LUG WSA 13333.10007588	\$341,693	D
LUG WSA 13164.90252716	\$0	D
LUG WSA 13491.91827162	\$0	D
LUG WSA 13113.90422522	\$152,811	D
LUG WSA 13756.10589595	\$410	D
LUG WSA 13586.10255333	\$0	D
LUG WSA 13428.90423835	\$0	D
LUG WSA 13113.60340774	\$0	D
LUG WSA 13141.91575422	\$16,859	D
LUG WSA 13678.90514672	\$400	D
LUG WSA 13164.10158912	\$0	D
LUG WSA 13586.10255361	\$0	D
LUG WSA 13544.10053269	\$0	D
LUG WSA 13864.60380454	(\$5,650)	D
LUG WSA 13141.92442350	\$0	D
LUG WSA 13141.10147371	\$0	D
LUG WSA 13678.10288738	\$0	D
LUG WSA 13612.90440184	\$0	D
LUG WSA 13533.91957169	\$0	D
LUG WSA 14030.60131389	\$0	D
LUG WSA 13865.90531031	\$35,763	D
LUG WSA 13535.92983670	(\$19)	D
LUG WSA 13589.93177909	\$0	D
LUG WSA 13522.91934653	\$0	D
LUG WSA 13522.10392924	\$313,355	D
LUG WSA 13737.10297943	\$348	D
LUG WSA 14030.90886759	\$64,987	D
LUG WSA 13207.90147316	\$0	D
LUG WSA 13207.90216846	\$0	D
LUG WSA 13059.60302601	\$28,532	D
LUG WSA 13738.10298299	\$1,816,796	D
LUG WSA 13059.93006225	\$0	D

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LUG WSA 13207.90146892	\$714,104	D
LUG WSA 13162.10158434	\$98,161	D
LUG WSA 13079.60077605	\$0	D
LUG WSA 13870.90428273	\$0	D
LUG WSA 13737.91960399	\$760,374	D
LUG WSA 13674.10277747	\$18,991	D
LUG WSA 13078.10127958	\$36,983	D
LUG WSA 13162.60154843	\$0	D
LUG WSA 13510.10218990	(\$17,099)	D
LUG WSA 13669.60107076	\$950	D
LUG WSA 14030.90242104	\$0	D
LUG WSA 13873.60311122	\$5,102	D
LUG WSA 13207.90613782	\$2,399,162	D
LUG WSA 13612.90266817	\$0	D
LUG WSA 13208.92767537	(\$90,860)	D
LUG WSA 13737.60311396	\$561,155	D
LUG WSA 13198.92655424	\$281,039	D
LUG WSA 13514.10624934	\$145,266	D
LUG WSA 13535.92959083	\$0	D
LUG WSA 13669.92774744	\$0	D
LUG WSA 13483.60393455	\$51,796	D
LUG WSA 13520.10242257	(\$1,457)	D
LUG WSA 13892.10338448	\$1,976,318	D
LUG WSA 13612.90312305	\$157,614	D
LUG WSA 13522.91947423	\$0	D
LUG WSA 13334.91645657	\$376	D
LUG WSA 13490.92815117	\$1,727,663	D
LUG WSA 13522.10392902	\$398,414	D
LUG WSA 14030.60341032	\$0	D
LUG WSA 13574.10250638	\$0	D
LUG WSA 13138.10145602	\$0	D
LUG WSA 13220.10191173	\$20,152	D
LUG WSA 13612.60022877	\$72,274	D
LUG WSA 13220.90901917	\$244,320	D
LUG WSA 13535.92983661	\$345,919	D
LUG WSA 13535.91618829	\$636,303	D
LUG WSA 13669.92770538	\$31,697	D
LUG WSA 13208.90449608	\$0	D
LUG WSA 13079.60104344	\$570,461	D
LUG WSA 13575.90054924	\$337,932	D
LUG WSA 13750.60110680	\$0	D
LUG WSA 13198.10051875	\$205,478	D
LUG WSA 13612.92956326	\$2,133,000	D
LUG WSA 13514.91361858	\$0	D
LUG WSA 13522.10392905	\$223,519	D
LUG WSA 14030.92669942	\$9,876	D
LUG WSA 13483.10173513	\$0	D
LUG WSA 13612.60003135	\$1,160,231	D
LUG WSA 13071.93035682	\$0	D
LUG WSA 13522.92169062	\$1,017,735	D

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LUG WSA 13575.90054386	\$0	D
LUG WSA 13522.10392882	\$111,155	D
LUG WSA 13198.10051851	\$14,279	D
LUG WSA 14030.92670479	\$0	D
LUG WSA 13522.10392874	(\$593)	D
LUG WSA 13162.93124277	\$0	D
LUG WSA 13535.92969194	\$0	D
LUG WSA 13198.10051896	\$159,292	D
LUG WSA 13109.10846390	\$0	D
LUG WSA 13612.60002970	(\$26)	D
LUG WSA 14030.60125643	\$0	D
LUG WSA 14030.92669080	\$0	D
LUG WSA 13071.92377934	\$227,216	D
LUG WSA 13138.60170460	\$317,727	D
LUG WSA 13483.60079455	\$0	D
LUG WSA 13535.92952190	(\$130)	D
LUG WSA 13198.10051852	\$0	D
LUG WSA 13162.90435139	\$744,595	D
LUG WSA 13873.10820612	\$0	D
LUG WSA 13138.10145618	\$0	D
LUG WSA 13737.90740214	\$173,212	D
LUG WSA 13138.10145629	\$0	D
LUG WSA 13737.90740699	\$0	D
LUG WSA 13079.90517178	\$0	D
LUG WSA 13078.10127955	\$662	D
LUG WSA 14030.92669557	\$0	D
LUG WSA 13522.10392864	\$0	D
LUG WSA 13674.90420693	\$0	D
LUG WSA 13612.90291123	\$25,454	D
LUG WSA 13109.60233901	\$0	D
LUG WSA 13737.10297934	\$370,474	D
LUG WSA 13589.93162023	\$0	D
LUG WSA 13198.92585443	\$0	D
LUG WSA 14030.92669914	\$0	D
LUG WSA 13612.90312570	\$0	D
LUG WSA 13138.10145606	\$0	D
LUG WSA 14030.92669923	\$0	D
LUG WSA 13522.60305728	\$0	D
LUG WSA 13522.60305720	\$715	D
LUG PCA 13961.10696431	\$0	D
LUG PCA 13785.92299245	\$16,189	D
LUG PCA 13961.92834683	\$0	D
LUG PCA 13462.91412064	\$0	D
LUG PCA 13961.10696486	\$0	D
LUG PCA 13961.91967308	\$0	D
LUG PCA 13961.10696417	\$0	D
LUG WHA 13916.60279623	(\$36)	D
LUG WHA 13297.10560430	\$0	D
LUG WHA 13314.92426509	\$0	D
LUG WHA 13118.92612349	\$85	D

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LUG WHA 13313.90084626	\$325,527	D
LUG WHA 13699.10637242	\$32,040	D
LUG WHA 13313.10684614	\$316,020	D
LUG WHA 13296.92376304	\$0	D
LUG WHA 13313.60568375	\$0	D
LUG WHA 13297.60269456	(\$905)	D
LUG WHA 13699.10637259	\$0	D
LUG WHA 13473.60168916	(\$18,510)	D
LUG WHA 13296.10562356	\$0	D
LUG WHA 13916.92509975	\$0	D
LUG WHA 13297.10560425	\$1,452,165	D
LUG WHA 13296.60531111	\$60,356	D
LUG WHA 13699.10637247	\$0	D
LUG WHA 13473.60168942	\$269,928	D
LUG WHA 13118.92659353	\$0	D
LUG WHA 13118.10535995	\$0	D
LUG WHA 13699.10637240	\$0	D
LUG WHA 13313.93103371	\$0	D
LUG WHA 13118.92204382	\$2,141,859	D
LUG WHA 13118.92659172	\$0	D
LUG WHA 13473.92097460	\$0	D
LUG WHA 13296.90010289	(\$1,472)	D
LUG WHA 13313.10684581	\$0	D
LUG WHA 13118.10535999	\$1,007,271	D
LUG WHA 13699.60165416	\$0	D
LUG WHA 13916.91386005	\$1,089,380	D
LUG WHA 13314.10567076	\$0	D
LUG WHA 13296.10562361	\$0	D
LUG WHA 13297.10560432	\$1,764	D
LUG WHA 13972.10618037	\$0	D
LUG PCA 13724.10671283	\$0	D
LUG PCA 13722.60360851	\$0	D
LUG PCA 13268.91633548	(\$25,677)	D
LUG PCA 13724.10671319	\$3,685,939	D
LUG PCA 13243.10791853	\$0	D
LUG PCA 13724.10671334	\$0	D
LUG PCA 13243.91351288	\$0	D
LUG PCA 13655.90431393	\$156,761	D
LUG PCA 13243.90684154	\$0	D
LUG PCA 13268.10705945	\$0	D
LUG PCA 13724.10671229	\$500,764	D
LUG PCA 13268.92962459	(\$9,529)	D
LUG PCA 13724.93103251	\$0	D
LUG PCA 13243.90586047	\$0	D
LUG PCA 13724.91049435	\$9,359,930	D
LUG CSA 13205.90929181	\$9	D
LUG CSA 13021.10051153	\$0	D
LUG CSA 13026.60059524	\$1,687	D
LUG CSA 13835.10429522	(\$20,571)	D
LUG CSA 13204.91532149	\$615,561	D

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LUG CSA 13836.91406642	\$0	D
LUG CSA 13590.91231633	\$0	D
LUG CSA 13102.91293905	(\$8,677)	D
LUG CSA 13831.10427677	(\$12)	D
LUG CSA 14040.60233886	\$0	D
LUG CSA 13939.60144164	\$236,180	D
LUG CSA 13021.60058683	\$1,237	D
LUG CSA 13104.91643108	\$115	D
LUG CSA 13835.60314670	\$0	D
LUG CSA 13107.10376186	\$0	D
LUG CSA 13592.91365233	\$39,136	D
LUG CSA 13993.10372414	\$10,036	D
LUG CSA 13354.10582069	\$43,431	D
LUG CSA 13468.60128378	\$5,315,304	D
LUG CSA 13632.60305848	\$1,240,235	D
LUG CSA 13176.10375148	\$0	D
LUG CSA 13099.60125388	\$3,579	D
LUG CSA 14102.91582612	\$0	D
LUG CSA 13468.60128362	\$0	D
LUG CSA 13399.60037987	(\$75,007)	D
LUG CSA 13835.91773975	\$0	D
LUG CSA 13418.92018190	\$5,577	D
LUG CSA 13105.10580690	\$1,747,396	D
LUG CSA 13205.90022802	\$0	D
LUG CSA 13418.91924595	\$333,122	D
LUG CSA 13105.60164901	\$0	D
LUG CSA 13934.10467597	(\$41,227)	D
LUG CSA 13205.90442230	\$26,006	D
LUG CSA 14040.10786358	\$0	D
LUG CSA 13105.10580689	\$11,070	D
LUG CSA 13107.10376201	\$0	D
LUG CSA 13105.10580676	\$0	D
LUG CSA 13100.10371697	\$0	D
LUG CSA 13993.10433144	\$31,238	D
LUG CSA 13939.60144172	\$0	D
LUG CSA 13158.91461782	\$0	D
LUG CSA 13633.91847345	\$0	D
LUG CSA 13934.10467575	\$0	D
LUG CSA 13188.92070695	\$0	D
LUG CSA 13948.10442391	\$0	D
LUG CSA 13158.92347931	(\$9,743)	D
LUG DCA 13006.92949400	\$0	D
LUG DCA 13432.10761257	\$883,527	D
LUG CSA 13826.60127680	\$0	D
LUG CSA 13632.10408290	\$2,492,721	D
LUG CSA 13204.60170504	\$462,274	D
LUG CSA 13176.10375141	(\$8,656)	D
LUG CSA 13948.10442379	(\$1,336)	D
LUG CSA 13835.10429505	\$2,116	D
LUG CSA 13026.60059509	(\$6)	D

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LUG CSA 13021.92350282	\$0	D
LUG CSA 13468.91640192	\$0	D
LUG CSA 13106.91722510	\$0	D
LUG CSA 13026.60059452	\$0	D
LUG CSA 13632.10408272	\$1,484,541	D
LUG CSA 13026.60059457	\$0	D
LUG CSA 13099.10368943	\$0	D
LUG CSA 13104.91668251	\$0	D
LUG CSA 13026.91490707	\$0	D
LUG CSA 13104.91241032	(\$2)	D
LUG ESA 13230.10471377	\$4,260	D
LUG ESA 13509.60346595	\$0	D
LUG ESA 13502.10497396	\$0	D
LUG ESA 13174.93310101	\$0	D
LUG ESA 13796.92356181	\$0	D
LUG ESA 13509.92890860	\$0	D
LUG ESA 13230.92496254	\$0	D
LUG ESA 13509.10501141	\$7,932	D
LUG ESA 13454.91522987	\$0	D
LUG ESA 13509.10501110	\$0	D
LUG ESA 13797.93185703	\$0	D
LUG ESA 14116.91073265	\$228,515	D
LUG SHA 13900.10717269	\$0	D
LUG SHA 13652.92748361	\$393,058	D
LUG SHA 13001.93346473	\$0	D
LUG SHA 14022.90591555	\$82,660	D
LUG SHA 13001.60179144	\$1,102	D
LUG SHA 13645.91519309	\$0	D
LUG SHA 13780.10723993	\$0	D
LUG SHA 13001.92048269	\$0	D
LUG SHA 13001.60179191	\$90,300	D
LUG SHA 13001.10663240	\$65,464	D
LUG SHA 13900.92336596	\$0	D
LUG SHA 13645.92207754	\$0	D
LUG SHA 13900.91863298	\$0	D
LUG SHA 13001.10663269	\$6,279	D
LUG SHA 13001.10663262	\$0	D
LUG ESA 13127.90334707	\$0	D
LUG ESA 13878.10105723	\$12,732	D
LUG ESA 13911.92679866	(\$176)	D
LUG ESA 13229.92525393	\$68,503	D
LUG ESA 13909.92173076	\$95,862	D
LUG ESA 14355.60258173	\$0	D
LUG ESA 13457.10482593	\$32,099	D
LUG ESA 13127.90334731	\$131,410	D
LUG ESA 13906.10096968	\$192,247	D
LUG ESA 13909.90380435	\$430,251	D
LUG ESA 13906.92282884	\$0	D
LUG ESA 13911.60157737	\$472	D
LUG ESA 13710.92354144	\$25,582	D

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LUG ESA 13793.92685255	\$0	D
LUG ESA 13906.10096960	\$29,598	D
LUG ESA 13793.92686002	\$4,979	D
LUG ESA 13686.93697046	\$0	D
LUG ESA 13906.10096964	\$253	D
LUG ESA 13911.90130568	\$0	D
LUG ESA 13906.90137810	\$23,337	D
LUG ESA 13793.92686712	\$0	D
LUG ESA 13127.92663180	\$76,885	D
LUG ESA 13457.90176591	\$81,886	D
LUG ESA 14355.92354352	\$0	D
LUG ESA 13793.92686736	\$0	D
LUG ESA 13911.10554595	\$0	D
LUG ESA 13911.91995336	\$120,995	D
LUG ESA 13127.92661768	\$111,562	D
LUG ESA 13878.10105726	\$0	D
LUG ESA 13454.90188551	\$0	D
LUG ESA 13878.10105717	\$0	D
LUG ESA 13231.10868121	\$0	D
LUG ESA 13911.60157736	\$71,797	D
LUG ESA 13171.10455381	\$21,947	D
LUG ESA 13878.10105728	\$0	D
LUG SHA 14024.10747874	\$37,302	D
LUG SHA 13342.91010293	\$11,356	D
LUG SHA 14020.60223573	\$116,194	D
LUG SHA 13342.10925094	\$149,039	D
LUG SHA 14024.90116190	\$133,553	D
LUG SHA 13817.10722417	\$0	D
LUG SHA 13003.10895211	\$0	D
LUG SHA 13342.90527363	\$58,657	D
LUG CSA 13104.10362869	(\$4,367)	D
LUG CSA 13158.90816343	\$0	D
LUG CSA 13158.60011810	\$3,089,647	D
LUG CSA 13633.90564142	\$329	D
LUG CSA 13106.10361901	\$291,553	D
LUG CSA 13102.90748252	\$434,611	D
LUG CSA 13176.10375136	\$143	D
SPP LUG General Costs	\$25,469	D
LUG FCST WO - 2025 Q1	\$0	D
LUG FCST WO - 2025 Q2	\$0	D
LUG FCST WO - 2025 Q3	\$0	D
LUG FCST WO - 2025 Q4	\$0	D
LUG FCST WO - 2026 Q1	\$0	D
LUG FCST WO - 2026 Q2	\$0	D
LUG FCST WO - 2026 Q3	\$0	D
LUG FCST WO - 2026 Q4	\$0	D
LUG PCA 13655.92356441	\$205,158	D
LUG PCA 13655.92357753	\$126,900	D
LUG PCA 13655.92356416	\$66,463	D
LUG WHA 13296.94308782	\$746	D

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LUG PCA 13268.10705889	\$20,844	D
LUG PCA 13268.10705883	(\$1,828)	D
LUG PCA 13268.90378808	(\$7,272)	D
LUG PCA 13785.60326099	\$137,413	D
LUG PCA 13785.60427328	\$18,844	D
LUG PCA 13785.60422027	\$21,034	D
LUG PCA 13785.90848304	\$20,781	D
LUG CSA 13205.94398705	(\$5,354)	D
LUG CSA 13205.94398719	\$75,436	D
LUG CSA 13205.94398670	\$18,331	D
LUG CSA 13592.60128815	\$544,032	D
LUG CSA 13948.93885043	\$973,854	D
LUG DCA 13815.93961736	\$1,909,764	D
LUG WSA 13612.94150886	\$0	D
LUG WSA 13079.10128507	\$223,169	D
LUG WSA 13079.60087041	\$606,478	D
LUG WSA 13198.94019819	\$58,480	D
LUG WSA 13071.94257594	\$955,500	D
LUG WSA 13138.94080005	\$1,464,239	D
LUG WSA 13138.10145624	\$361,841	D
LUG WSA 13332.93883913	(\$77)	D
LUG WSA 13678.93831296	\$0	D
LUG WSA 13162.94434120	\$113,082	D
LUG WSA 13164.60087359	\$236,967	D
LUG WSA 13198.93974430	\$242,284	D
LUG WSA 13514.94181750	\$602,726	D
LUG CSA 13034.10142238	\$36,847	D
LUG CSA 13034.93113905	\$846,601	D
LUG DCA 13329.90823812	\$12,588	D
LUG DCA 13328.90830976	\$898,393	D
LUG DCA 13330.92197131	\$10,372	D
LUG DCA 13329.92835651	\$1,176,383	D
LUG CSA 13175.60060554	\$16,589	D
LUG CSA 13175.93247243	\$299,175	D
LUG CSA 13175.93249426	\$163,656	D
LUG CSA 13043.10093646	\$98,658	D
LUG CSA 13043.10093658	\$954,131	D
LUG CSA 13045.10165356	\$19,781	D
LUG CSA 13045.10165381	\$23,161	D
LUG CSA 13045.10165382	\$165,958	D
LUG CSA 13044.91565159	\$252,180	D
LUG CSA 13042.93264130	\$297,267	D
LUG CSA 13042.93266650	\$1,241,845	D
LUG CSA 13042.93267158	\$186,040	D
LUG CSA 13224.92856634	\$63,326	D
LUG CSA 13224.92922162	\$1,042,224	D
LUG CSA 13835.10429550	\$2,396	D
LUG CSA 13838.93033231	\$9,408	D
LUG DCA 13004.92543665	\$129,634	D
LUG CSA 13053.10120786	\$155,026	D

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LUG CSA 13053.10120788	\$985,953	D
LUG CSA 13048.10100716	\$129,626	D
LUG CSA 13048.10100722	\$0	D
LUG CSA 13046.10101247	\$1,130,290	D
LUG CSA 13047.60011392	\$709,433	D
LUG CSA 13049.60016282	\$243,729	D
LUG CSA 13049.60016353	\$0	D
LUG CSA 13046.91016874	\$36,114	D
LUG CSA 13048.91076397	\$29,217	D
LUG CSA 13048.91154995	\$166,688	D
LUG CSA 13828.10424221	\$260,693	D
LUG CSA 13829.10425054	\$150,175	D
LUG CSA 13831.10427678	\$195,422	D
LUG CSA 13832.91532289	\$41,204	D
LUG CSA 13826.92905104	\$650,256	D
LUG CSA 14012.91702481	\$62,320	D
LUG CSA 14042.90668793	\$446	D
LUG CSA 13419.10055000	(\$12,634)	D
LUG CSA 13420.10055941	(\$314)	D
LUG CSA 13419.90399851	\$224,899	D
LUG CSA 13420.92027991	\$1,714,231	D
LUG CSA 13417.92035203	\$2,324	D
LUG CSA 13106.10361894	\$64,875	D
LUG CSA 13106.91643964	\$33,350	D
LUG CSA 13630.90179103	\$62,719	D
LUG CSA 13631.91774500	\$122,698	D
LUG CSA 13091.10163224	\$33,350	D
LUG CSA 13094.60013778	\$55,947	D
LUG CSA 13088.60029011	\$15,768	D
LUG CSA 13093.60029776	\$37,468	D
LUG CSA 13091.60029925	\$4,668	D
LUG CSA 13093.60031511	\$5,303	D
LUG CSA 13091.60302651	\$39,449	D
LUG DCA 13431.90165527	\$441	D
LUG CSA 13592.91550764	\$26,894	D
LUG CSA 13096.10363933	\$471,125	D
LUG CSA 13097.60350024	\$730,830	D
LUG CSA 13097.91147533	\$744,511	D
LUG CSA 13029.60017429	\$52,328	D
LUG CSA 13351.10384706	\$153,725	D
LUG CSA 13351.10384723	\$81,886	D
LUG CSA 13350.60047463	\$38,312	D
LUG CSA 13351.93283244	\$77,402	D
LUG CSA 13351.93283740	(\$776)	D
LUG CSA 13365.10389247	\$0	D
LUG CSA 13364.91151734	\$4,977	D
LUG CSA 13103.90748138	\$47,879	D
LUG CSA 13103.91232937	\$2,990	D
LUG WSA 13210.93118819	\$952,373	D
LUG PCA 13668.60061785	\$38,596	D

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LUG PCA 13656.10075336	\$131	D
LUG PCA 13723.60422059	\$64,027	D
LUG PCA 13390.92622569	\$54,432	D
LUG PCA 13390.92597622	\$44,574	D
LUG PCA 13007.60028650	\$33,315	D
LUG PCA 13962.60365361	\$243,376	D
LUG PCA 13464.91337725	\$13,976	D
LUG PCA 13656.90848130	\$411,309	D
LUG PCA 13008.60015117	\$27,288	D
LUG PCA 13241.92937437	\$13,806	D
LUG PCA 13724.10640103	\$7,085	D
LUG PCA 13656.92320131	\$11,294	D
LUG PCA 13805.91404359	\$2,636,623	D
LUG PCA 13389.90377733	\$4,281	D
LUG PCA 13462.91382618	\$392,319	D
LUG PCA 13390.92609981	\$311,540	D
LUG PCA 13243.10791889	\$15	D
LUG PCA 13959.10716315	(\$61,823)	D
LUG PCA 13147.92901825	\$1,642,954	D
LUG PCA 13414.10674240	\$10,607	D
LUG PCA 13148.90852788	\$9,958	D
LUG PCA 13008.60015427	\$438,039	D
LUG PCA 13464.91334566	\$17,918	D
LUG PCA 13805.10916743	\$41,480	D
LUG PCA 13390.92605381	\$26,256	D
LUG PCA 13146.91161524	\$208	D
LUG PCA 13390.92610250	\$1,280,175	D
LUG PCA 13463.10692803	\$3,877	D
LUG PCA 13147.92897362	\$1,115,270	D
LUG PCA 13390.92620889	\$38,498	D
LUG PCA 13808.10686006	\$32,194	D
LUG PCA 13010.92867406	\$0	D
LUG PCA 13853.60463714	\$3,149	D
LUG PCA 13388.60181011	\$162,173	D
LUG PCA 13463.10692795	\$0	D
LUG PCA 13390.92599120	\$1,309,589	D
LUG PCA 14000.10710623	\$14,728	D
LUG PCA 13805.92678765	\$210,246	D
LUG PCA 13243.10791877	\$6,424	D
LUG PCA 13808.93294943	\$22,057	D
LUG PCA 13010.92602262	\$384,068	D
LUG PCA 13724.10671179	\$0	D
LUG PCA 13723.93324791	\$24,250	D
LUG PCA 13787.91096289	\$695	D
LUG PCA 13124.91234338	\$22,542	D
LUG PCA 13147.90393849	\$258,607	D
LUG PCA 13241.10633695	\$7,151	D
LUG PCA 13787.92354169	\$0	D
LUG PCA 14001.60337684	(\$70,289)	D
LUG PCA 13414.10674224	\$4,927	D

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LUG PCA 13961.10696420	\$188,849	D
LUG PCA 13011.10625698	\$100,328	D
LUG PCA 13656.10075304	\$0	D
LUG PCA 13464.10674784	\$28,796	D
LUG PCA 13390.92612860	\$14,129	D
LUG PCA 13959.10716318	\$6,189	D
LUG PCA 13961.10696464	\$66,174	D
LUG PCA 13959.10716303	\$4,998	D
LUG PCA 13961.60200737	\$200,159	D
LUG PCA 13146.92497118	\$1,330	D
LUG PCA 13656.93218070	\$0	D
LUG SHA 13344.92814355	\$0	D
LUG ESA 13326.10477228	\$6,733	D
LUG ESA 13326.94364041	\$23,252	D
LUG ESA 13326.94363981	\$71,710	D
LUG ESA 13227.92257437	\$25,453	D
LUG SHA 13303.93355196	\$170,075	D
LUG ESA 13324.93118733	\$168,413	D
LUG ESA 13324.93501052	\$0	D
LUG ESA 13324.93501061	\$16,733	D
LUG ESA 14356.93292955	\$20,397	D
LUG ESA 13910.10545847	\$0	D
LUG ESA 13910.94218580	\$74,264	D
LUG ESA 13910.94218134	(\$127,248)	D
LUG SHA 13896.10933157	\$0	D
LUG SHA 13896.10933156	\$515,908	D
LUG ESA 13039.93090160	\$26,073	D
LUG ESA 13039.92496615	\$38,029	D
LUG ESA 13213.93172625	\$8,588	D
LUG ESA 13213.93276507	\$357,353	D
LUG ESA 13213.93276297	\$47,055	D
LUG SHA 13899.60005954	\$60,399	D
LUG SHA 13899.60005952	\$7,344	D
LUG ESA 13460.92859507	\$2,037	D
LUG ESA 13460.92863550	\$37,520	D
LUG SHA 13020.92570284	\$181,749	D
LUG SHA 13651.10823013	\$0	D
LUG ESA 14117.10475330	\$390,796	D
LUG ESA 13795.90398961	\$2,245	D
LUG ESA 13795.10640160	\$181,341	D
LUG ESA 13434.91782844	\$15,028	D
LUG ESA 13434.92378391	\$0	D
LUG ESA 13434.92378890	\$0	D
LUG ESA 13434.10465302	\$0	D
LUG ESA 13229.10457713	(\$4,486)	D
LUG ESA 13229.11273871	\$74,000	D
LUG WSA 13190.90098676	\$254,662	D
LUG WSA 13190.93257667	\$131,920	D
LUG WSA 13754.90097474	\$232,002	D
LUG WSA 13754.90915815	\$174,395	D

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LUG WSA 13754.91040852	\$112,448	D
LUG WSA 13754.90423524	\$120,602	D
LUG WSA 13359.90522517	\$99,277	D
LUG WSA 13359.92321581	\$51,741	D
LUG WSA 13638.91177941	\$34,309	D
LUG WSA 13206.90482454	\$62,211	D
LUG WSA 13218.60124027	\$37,423	D
LUG WSA 13199.10050730	\$27,038	D
LUG WSA 13191.10173522	\$9,473	D
LUG WSA 13143.60034479	\$0	D
LUG WSA 13143.60034477	\$0	D
LUG WSA 13510.60088567	\$125,461	D
LUG WSA 13063.10124545	\$57,432	D
LUG WSA 13532.93432382	\$28,079	D
LUG WSA 13624.10274748	\$9,597	D
LUG WSA 13624.10274749	\$29,683	D
LUG WSA 13191.60474882	\$22,593	D
LUG WSA 13611.10092875	\$19,898	D
LUG WSA 13754.90847913	\$8,964	D
LUG WSA 13082.60073788	\$212,254	D
LUG WSA 13219.92005809	\$82,528	D
LUG WSA 13065.10126980	\$0	D
LUG WSA 13165.91910924	\$2,294	D
LUG WSA 13533.91060899	\$6,565	D
LUG WSA 13163.91066431	\$22,547	D
LUG WSA 13072.10165789	\$17,009	D
LUG WSA 13139.60088186	\$135,845	D
LUG WSA 13191.10173500	\$48,395	D
LUG WSA 13219.92527637	\$11,761	D
LUG WSA 13191.10173494	\$20,951	D
LUG WSA 13067.90157556	\$99,327	D
LUG WSA 13217.92097014	\$129,393	D
LUG WSA 13217.10247858	\$113,385	D
LUG WSA 13141.10147338	\$0	D
LUG WSA 13199.90526768	\$45,586	D
LUG WSA 13206.10167762	\$200,123	D
LUG WSA 13163.60033388	\$0	D
LUG WSA 13112.92890357	\$17,862	D
LUG WSA 13740.60614298	\$6,770	D
LUG WSA 13065.91354294	\$12,827	D
LUG WSA 13082.60073803	\$50,337	D
LUG WSA 13621.91418404	\$48,286	D
LUG WSA 13141.91623641	\$0	D
LUG WSA 13072.10165797	\$0	D
LUG WSA 13622.60048809	\$36,890	D
LUG WSA 13756.10589590	\$14,851	D
LUG WSA 13865.60305740	(\$258)	D
LUG WSA 13754.10297442	\$48,383	D
LUG WSA 13065.92238609	\$6,671	D
LUG WSA 13112.92874488	\$19,250	D

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LUG WSA 13219.60518342	\$14,837	D
LUG WSA 13754.90630567	\$49,892	D
LUG WSA 13405.60048514	\$173,841	D
LUG WSA 13638.92079502	\$17,067	D
LUG WSA 13163.60033370	\$12,243	D
LUG WSA 13740.90487798	\$46,239	D
LUG WSA 13016.92132257	\$4,890	D
LUG WSA 13072.10165803	\$27,298	D
LUG WSA 13167.92398222	\$5,416	D
LUG WSA 13754.10297440	\$49,131	D
LUG WSA 13610.60058616	\$15,933	D
LUG WSA 13201.91868130	\$8,372	D
LUG WSA 13154.10153131	\$0	D
LUG WSA 13219.90098743	\$5,896	D
LUG WSA 13210.90098744	\$108,601	D
LUG WSA 13068.10688316	\$19,063	D
LUG WSA 13068.60010034	\$111,770	D
LUG WSA 13143.10928275	\$140	D
LUG WSA 13522.10392877	\$10,519	D
LUG WSA 13164.10158932	\$15,166	D
LUG WSA 13137.60241209	\$0	D
LUG WSA 13081.90416605	\$0	D
LUG WSA 13140.92408051	\$21,938	D
LUG WSA 13737.10007252	\$33,962	D
LUG WSA 13210.92775767	\$30,874	D
LUG WSA 13510.10218987	\$2,225	D
LUG WSA 13208.90152415	\$12,332	D
LUG WSA 13162.90211134	\$77,117	D
LUG WSA 13081.60008652	\$11,267	D
LUG WSA 13198.10051863	\$33,332	D
LUG WSA 13198.92655421	\$13,720	D
LUG WSA 13612.90441325	\$0	D
LUG WSA 13167.10160212	\$26,848	D
LUG WSA 13612.93082436	\$64,667	D
LUG WSA 13359.60087052	\$0	D
LUG WSA 13060.92907479	\$5,276	D
LUG WSA 13510.92448697	\$0	D
LUG WSA 13533.10247860	\$31,127	D
LUG WSA 13738.90267141	\$5,936	D
LUG WSA 13194.90645500	\$71,688	D
LUG WSA 13194.10286125	\$46,198	D
LUG WSA 13078.10127937	\$393,735	D
LUG WSA 13078.90444684	\$255,601	D
LUG WSA 13012.10014422	\$0	D
LUG PCA 13389.10087596	\$0	D
LUG WHA 13279.10090003	\$0	D
LUG WSA 13072.10165816	\$0	D
LUG WSA 13207.10168319	\$174,221	D
LUG WSA 13337.10204412	\$0	D
LUG WSA 13572.10248867	\$0	D

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LUG WSA 14031.10340775	\$0	D
LUG ESA 13436.10476050	\$35,247	D
LUG CSA 41012.10483757	\$3,151	D
LUG WHA 13291.10565130	\$0	D
LUG WHA 13290.10565887	\$0	D
LUG WHA 13289.10566566	\$0	D
LUG PCA 13388.10635962	\$0	D
LUG WSA 14031.90602625	\$0	D
LUG CSA 13098.10657027	\$36,067	D
LUG PCA 13463.10692796	\$0	D
LUG CSA 13098.10657025	\$40,789	D
LUG WSA 14071.10776331	\$0	D
LUG ESA 13506.10801788	\$0	D
LUG ESA 13133.10802850	\$10,431	D
LUG ESA 13712.10904182	\$28,195	D
LUG WSA 13090.60008221	\$0	D
LUG WSA 13679.60020524	\$0	D
LUG WHA 13288.60044927	\$0	D
LUG WHA 13310.60046437	\$0	D
LUG PCA 13121.60076834	\$0	D
LUG WHA 13153.60077860	\$0	D
LUG WHA 13153.60077931	\$0	D
LUG CSA 13748.60111391	\$6,374	D
LUG WSA 13155.60144246	\$0	D
LUG ESA 14123.60183106	(\$42,308)	D
LUG WSA 14071.10776338	\$0	D
LUG WSA 13679.60225949	\$0	D
LUG SHA 14021.60274637	\$12,088	D
LUG CSA 13218.60318065	\$2,299	D
LUG PCA 13724.60442542	\$0	D
LUG SHA 13896.60584220	(\$39,935)	D
LUG SHA 14024.90106483	\$1,078	D
LUG WSA 13208.90153246	\$0	D
LUG WSA 13679.90294221	\$0	D
LUG WSA 13190.90430158	\$0	D
LUG WHA 13370.90747759	\$0	D
LUG WHA 13279.90787275	\$0	D
LUG PCA 13241.91109070	\$0	D
LUG CSA 13037.91168509	\$13,909	D
LUG WSA 13638.91174974	\$0	D
LUG WSA 13190.90567281	\$0	D
LUG CSA 13036.91479826	\$1,052	D
LUG CSA 13036.10143504	\$1,196	D
LUG CSA 13036.10143568	\$1,980	D
LUG WSA 13622.91510346	\$0	D
LUG SHA 13254.91621768	(\$3,893)	D
LUG WSA 13622.10030676	\$0	D
LUG CSA 13837.91812632	\$2,777	D
LUG CSA 13837.91563454	(\$338)	D
LUG CSA 13024.91937629	\$47,298	D

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LUG WSA 13740.91951196	\$0	D
LUG WSA 13073.91957152	\$0	D
LUG CSA 13024.60002476	\$141,787	D
LUG CSA 13219.91965410	\$41,969	D
LUG CSA 13219.92128810	\$352	D
LUG SHA 13020.92134864	\$12,213	D
LUG PCA 13391.92170591	\$0	D
LUG WSA 13754.92203067	\$0	D
LUG CSA 13219.90469050	\$26,190	D
LUG CSA 14012.92299193	\$769	D
LUG WHA 13279.92316625	\$0	D
LUG PCA 13656.92320735	\$0	D
LUG WHA 13696.92418323	\$0	D
LUG PCA 13010.92445673	\$0	D
LUG PCA 13010.92447008	\$0	D
LUG WHA 13312.92486363	\$0	D
LUG PCA 13010.92601584	\$0	D
LUG PCA 13390.92607672	\$0	D
LUG PCA 13390.92609203	\$0	D
LUG WSA 13064.92638378	\$0	D
LUG WHA 13373.92773510	\$0	D
LUG PCA 13854.92888391	\$0	D
LUG WSA 13112.93059592	\$0	D
LUG PCA 13808.93301648	\$0	D
LUG CSA 14012.91573736	\$2,151	D
LUG CSA 14012.91181114	\$6,505	D
LUG WSA 13207.92190389	\$167,727	D
SPP Warehouse Vehicle	\$0	D
SPP Tracking Tool	\$0	D
SPP TracPro Ph 2	(\$360)	D
SPP GT relocation	\$0	D
SPP UG Projects	\$0	D
SPP Warehouse Equipment	\$244	D
SPP WAREHOUSE TELE - 5309 HARTFORD	\$0	D
2 Transmission Asset Upgrades Program		
SPP TAU - Circuit 66654	\$0	T
SPP TAU - Circuit 66840	\$0	T
SPP TAU - Circuit 66007	\$0	T
SPP TAU - Circuit 66019	(\$815)	T
SPP TAU - Circuit 66425	\$0	T
SPP TAU - Circuit 230403	\$0	T
SPP TAU - Circuit 66413	\$0	T
SPP TAU - Circuit 66046	\$3,704	T
SPP TAU - Circuit 66059	\$0	T
SPP TAU - Circuit 230008	\$0	T
SPP TAU - Circuit 230010	\$0	T
SPP TAU - Circuit 230038	\$0	T
SPP TAU - Circuit 230003	\$0	T

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SPP TAU - Circuit 230005	\$0	T
SPP TAU - Circuit 230004	\$0	T
SPP TAU - Circuit 230625	\$0	T
SPP TAU - Circuit 230021	\$0	T
SPP TAU - Circuit 230052	\$0	T
SPP TAU - Circuit 66024	(\$1,354)	T
SPP TAU - Circuit 230608	\$0	T
SPP TAU - Circuit 230603	\$0	T
SPP TAU - Circuit 66407	(\$17,298)	T
SPP TAU - Circuit 66033	(\$349)	T
SPP TAU - Circuit 66016	(\$32,172)	T
SPP TAU - Circuit 66415	\$12,899	T
SPP TAU - Circuit 66427	\$6,709	T
SPP TAU - Circuit 66834	\$0	T
SPP TAU - Circuit 66022	(\$578)	T
SPP TAU - Circuit 66060	\$0	T
SPP TAU - Circuit 66048	\$25,592	T
SPP TAU - Circuit 66031	\$0	T
SPP TAU - Circuit 66036	(\$4,050)	T
SPP TAU - Circuit 230402	\$0	T
SPP TAU - Circuit 230412	\$0	T
SPP TAU - Circuit 230602	\$3,437	T
SPP TAU - Circuit 230012	\$0	T
SPP TAU - Circuit 230606	\$0	T
SPP TAU - Circuit 230033	(\$24,998)	T
SPP TAU - Circuit 230609	\$0	T
SPP TAU - Circuit 230013	\$0	T
SPP TAU - Circuit 66030	\$32,663	T
SPP TAU - Circuit 66025	\$43,754	T
SPP TAU - Circuit 66020	\$16,782	T
SPP TAU - Circuit 66027	\$37,514	T
SPP TAU - Circuit 66008	\$0	T
SPP TAU - Circuit 66001	\$16,341	T
SPP TAU - Circuit 66045	\$206	T
SPP TAU - Circuit 66026	\$98,891	T
SPP TAU - Circuit 230006	(\$63,298)	T
SPP TAU - Circuit 66021	\$92,638	T
SPP TAU - Circuit 66028	\$86,200	T
SPP TAU - Circuit 66032	\$172,972	T
SPP TAU - Circuit 66017	\$14,708	T
SPP TAU - Circuit 66011	\$13,622	T
SPP TAU - Circuit 66047	\$0	T
SPP TAU - Circuit 66436	(\$4,622)	T
SPP TAU - Circuit 66098	\$128,805	T
SPP TAU - Circuit 230020	\$0	T
SPP TAU - Circuit 230623	\$25,556	T
SPP TAU - Circuit 230604	\$151,438	T
SPP TAU - Circuit 66035	\$75,612	T
SPP TAU - Circuit 66042	\$613	T
SPP TAU - Circuit 66652	\$1,287	T

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SPP TAU - Circuit 66034	\$480,601	T
SPP TAU - Circuit 66838	\$861,904	T
SPP TAU - Circuit 66040	\$387,846	T
SPP TAU - Circuit 66656	\$18,497	T
SPP TAU - Circuit 66412	\$2,425	T
SPP TAU - Circuit 66830	\$23,905	T
SPP TAU - Circuit 66650	\$67,684	T
SPP TAU - Circuit 66657	\$478,552	T
SPP TAU - Circuit 66043	\$145,484	T
SPP TAU - Circuit 66837	(\$27,640)	T
SPP TAU - Circuit 66603	\$1,594,514	T
SPP TAU - Circuit 138003	\$24,514	T
SPP TAU - Circuit 66839	\$957,696	T
SPP TAU - Circuit 66061	\$1,012,108	T
SPP TAU - Circuit 66833	\$2,718,608	T
SPP TAU - Circuit 66091	\$1,956,714	T
SPP TAU - Circuit 138006	\$66,671	T
SPP TAU - Circuit 66416	\$1,402,561	T
SPP TAU - Circuit 66653	\$749,569	T
SPP TAU - Circuit 66004	\$7,648	T
SPP TAU - Circuit 66651	\$249,363	T
SPP TAU - Circuit 66405	\$117,059	T
SPP TAU - Circuit 66655	\$45,322	T
SPP TAU - Circuit 66010	\$32,001	T
SPP TAU - Circuit 66404	\$1,828	T
SPP TAU - Circuit 66057	\$273	T
SPP TAU - Circuit 66062	\$910	T
SPP TAU - Circuit 66842	\$823	T
SPP TAU - Circuit 66426	\$1,289,197	T
SPP TAU - Circuit 66058	\$3,432	T
SPP TAU - Circuit 66615	\$180,273	T
SPP TAU - Circuit 66417	\$1,312	T
SPP TAU - Circuit 66832	\$32,155	T
SPP TAU - Circuit 66029	\$3,540	T
SPP TAU - Circuit 66041	\$11,299	T
SPP TAU - Circuit 66002	\$582	T
SPP TAU - Circuit 230037	\$1,199	T
SPP TAU - Circuit 66064	\$345	T
SPP TAU - Circuit 230014	\$736	T
SPP TAU - Circuit 66085	\$599	T
SPP TAU - Circuit 66831	\$444	T
SPP TAU - Circuit 66658	\$904	T
SPP TAU - Circuit 138008	\$2,990	T
SPP TAU - Circuit 66051	\$776	T
SPP TAU - Circuit 66014	\$714	T
SPP TAU - Circuit 138004	\$529	T
SPP TAU - Circuit 66039	\$714	T
SPP TAU - Circuit 66095	\$73	T
SPP TAU - Circuit 138005	\$98	T
SPP TAU - Circuit 66044	\$73	T

SPP TAU - Circuit 66012	\$0	T
SPP TAU - Circuit 66088	\$0	T
SPP TAU - Circuit 66005	\$0	T
SPP TAU - Circuit 66072	\$0	T
SPP TAU - Circuit 66071	\$0	T
SPP TAU - Circuit 138007	\$0	T
SPP TAU - Circuit 66835	\$0	T
SPP TAU - Circuit 66003	\$165	T
SPP TAU - Circuit 66052	\$0	T
SPP TAU - Circuit 66056	\$0	T
SPP TAU - Circuit 66037	\$0	T
3. Substation Extreme Weather Program		
SPP SEW - MacDill (D)	\$63,019	D
SPP SEW - Maritime (D)	\$2,549,866	D
4. Distribution Overhead Feeder Hardening Program		
SPP FH - E Winterhaven 13308	(\$10,492)	D
SPP FH - Knights 13807	\$0	D
SPP FH - Knights 13805	(\$2,026)	D
SPP FH - Casey Road 13745	(\$1,867)	D
SPP FH - Coolidge 13533	(\$30)	D
SPP FH - Lake Region 13443	(\$1,756)	D
SPP FH - Pine Lake N 13633	\$747	D
SPP FH - Ehrlich 13890	(\$2,989)	D
SPP FH - Lake Magdalene 13939	\$777	D
SPP FH - Clarkwild 13461	\$591	D
SPP FH - Fishhawk 14121	(\$30)	D
SPP FH - Brandon 13227	(\$2,505)	D
SPP FH - Alexander Road 13462	\$4,247	D
SPP FH - Yukon 13101	\$834	D
SPP FH - McFarland 13104	(\$71)	D
SPP FH - Manhattan 13111	\$17,017	D
SPP FH - East Winter Haven 13309	\$256	D
SPP FH - East Winter Haven 13313	\$90,706	D
SPP FH - East Winter Haven 13314	\$134,610	D
SPP FH - Waters Avenue 13339	\$41,802	D
SPP FH - Twelfth Avenue 13433	\$6,787	D
SPP FH - Orient Park 13964	\$700	D
SPP FH - Knights 13808	\$2,919	D
SPP FH - Hopewell 13148	\$8,952	D
SPP FH - 14th St 13048	\$428,903	D
SPP FH - Plymouth St 13094	\$12,893	D
SPP FH - Lake Juliana 13770	(\$76,588)	D
SPP FH - Lake Alfred 13118	\$302,833	D
SPP FH - Jan Phyl 13296	\$821,285	D
SPP FH - Trout Creek 13989	\$32,489	D
SPP FH - Coronet 13984	\$210,608	D
SPP FH - Fishhawk 14123	\$6,889	D
SPP FH - Pebble Creek 14094	\$35,944	D

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SPP FH - Rhodine 13651	\$172	D
SPP FH - East Bay 13346	(\$1,035)	D
SPP FH - E. Winterhaven 13312	\$357,423	D
SPP FH - Lake Silver 13292	\$267,668	D
SPP FH - Mulberry 13008	\$1,263,379	D
SPP FH - Temple Terrace 13028	\$883,011	D
SPP FH - Bloomingdale 13039	\$850,778	D
SPP FH - Coolidge 13077	\$809,838	D
SPP FH - Pine Lake 13187	\$645,865	D
SPP FH - Lois Ave 13072	\$254,956	D
SPP FH - Brandon 13230	\$720,115	D
SPP FH - Polk City 13299	\$712,802	D
SPP FH - Brandon 13226	\$808,104	D
SPP FH - E. Winter Haven 13311	(\$2,363)	D
SPP FH - East Bay 13343	\$561,865	D
SPP FH - Univ of S FL 13364	\$278,110	D
SPP FH - Plant City 13414	\$788,542	D
SPP FH - Juneau 13417	\$844,953	D
SPP FH - Del Webb 13438	\$0	D
SPP FH - Lakewood 13457	\$492,296	D
SPP FH - Juneau 13024	\$530,800	D
SPP FH - Pearson Rd 13687	\$717,001	D
SPP FH - Berkley Rd 13695	\$772,001	D
SPP FH - Clearview 13737	\$752,014	D
SPP FH - Granada 13753	\$637,824	D
SPP FH - Lake Juliana 13772	\$629,113	D
SPP FH - Granada 13754	\$729,482	D
SPP FH - Ehrlich Rd 13892	\$1,035,890	D
SPP FH - Estuary 13944	\$0	D
SPP FH - GTE Collier 14014	\$404,705	D
SPP FH - Harney Rd 14040	\$1,095,882	D
SPP FH - Harney Rd 14042	\$1,031,339	D
SPP FH - Westchase 14083	\$382,770	D
SPP FH-Sunset 13099 Trout Creek TX	\$1,704,090	D
SPP FH Caloosa 13236 S TX	\$21,062	D
SPP FH - Bloomingdale S 13039	\$0	D
SPP FH - Double Branch S 13191	\$46,040	D
SPP FH - Third Ave S 13397	\$15,565	D
SPP FH - Fowler W 13826	\$29,591	D
SPP FH - Terrace 13962	\$50,137	D
SPP FH - Lake Ruby S 13918	\$18,485	D
SPP FH - Lake Ruby S 13916	\$25,437	D
SPP FH - Imperial Lakes 13853	\$24,648	D
SPP FH - Pine Lake S 13630	\$36,730	D
SPP FH - Dairy Road 13370	\$32,490	D
SPP FH - Lake Silver N 13293	\$28,808	D
SPP FH - Yukon 13948	\$182,099	D
SPP FH - Pinecrest 13786	\$251,644	D
SPP FH - El Prado 13610	\$12,930	D
SPP FH - Temple Terrace 13204	\$191,116	D
SPP FH - Cypress Gardens 13153	\$171,809	D

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SPP FH - Cypress Gardens 13151	\$161,072	D
SPP FH - Lake Alfred 13117	\$53,306	D
SPP FH - Plant City 13125	\$0	D
SPP FH - Madison 13170	\$0	D
SPP FH - Brandon 13228	\$0	D
SPP FH - Dairy Rd 13371	\$0	D
SPP FH - Woodlands 13484	\$0	D
SPP FH - Tampa Bay Blvd 13637	\$0	D
SPP FH - Tampa Bay Blvd 13638	\$0	D
SPP FH - Del Webb 13488	\$0	D
SPP FH - Bloomingdale 13040	\$0	D
SPP FH - Forty Sixth Street 13051	\$0	D
SPP FH - Mckinley 13057	\$0	D
SPP FH - Baycourt 13080	\$0	D
SPP FH - Plymouth Street 13093	\$0	D
SPP FH - Hyde Park 13140	\$0	D
SPP FH - Hyde Park 13141	\$0	D
SPP FH - Matanzas 13162	\$0	D
SPP FH - Matanzas 13164	\$0	D
SPP FH - Matanzas 13165	\$0	D
SPP FH - Caloosa 13233	\$0	D
SPP FH - Sun City 13304	\$0	D
SPP FH - Lake Silver 13288	\$0	D
SPP FH - Hyde Park 13360	\$0	D
SPP FH - Cypress Street 13451	\$0	D
SPP FH - Lakewood 13454	\$0	D
SPP FH - Del Webb 13494	\$0	D
SPP FH - Forty Sixth Street 13499	\$0	D
SPP FH - Stadium 13518	\$0	D
SPP FH - Hampton 13655	\$0	D
SPP FH - Meadow Park 13671	\$0	D
SPP FH - Meadow Park 13673	\$0	D
SPP FH - Tampa Palms 13719	\$0	D
SPP FH - Clearview 13738	\$0	D
SPP FH - Boy Scout 13761	\$0	D
SPP FH - Mckinley 13844	\$0	D
SPP FH - Patterson Rd 13860	\$0	D
SPP FH - Henderson Rd 13872	\$0	D
SPP FH - Henderson Rd 13873	\$0	D
SPP FH - Lake Magdalene 13934	\$0	D
SPP FH - Trout Creek 13990	\$0	D
SPP FH - Pebble Creek 14090	\$0	D
SPP FH - Pebble Creek 14091	\$0	D
SPP FH - Massaro 14199	\$0	D
SPP FH - Wilderness 14218	\$0	D
SPP FH - Washington St 14226	\$0	D
DAP DI Apps - Location (SPPCRC)	\$0	D
SPP TracPro Ph 3 - FH	\$0	D

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
 Prior Period: January through December 2024

Form A-8
 Page 1 of 1

Approved Capital Structure and Cost Rates
 (in Dollars)

	(1) Jurisdictional Rate Base 2024 December SR w/ Normalization (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 3,345,309	36.58%	4.47%	1.6353%
Short Term Debt	\$ 249,489	2.73%	5.31%	0.1449%
Preferred Stock	\$ 0	0.00%	0.00%	0.0000%
Customer Deposits	\$ 101,544	1.11%	2.36%	0.0262%
Common Equity	\$ 4,224,841	46.20%	10.20%	4.7126%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	\$ 1,029,661	11.26%	0.00%	0.0000%
Deferred ITC - Weighted Cost	\$ 193,414	<u>2.12%</u>	7.59%	<u>0.1605%</u>
Total	\$ 9,144,258	100.00%		6.68%

ITC split between Debt and Equity:

Long Term Debt	\$ 3,345,309	Long Term Debt	46.00%
Equity - Preferred	\$ 0	Equity - Preferred	0.00%
Equity - Common	\$ 4,224,841	Equity - Common	<u>54.00%</u>
Total	\$ 7,570,150	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1605% * 46.00%	0.0738%
Equity = 0.1605% * 54.00%	<u>0.0867%</u>
Weighted Cost	<u>0.1605%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7126%
Deferred ITC - Weighted Cost	<u>0.0867%</u>
	4.7993%
Times Tax Multiplier	1.33950
Total Equity Component	<u>6.4287%</u>

Total Debt Cost Rate:

Long Term Debt	1.6353%
Short Term Debt	0.1449%
Customer Deposits	0.0262%
Deferred ITC - Weighted Cost	<u>0.0738%</u>
Total Debt Component	<u>1.8802%</u>
	<u>8.3089%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
 Column (2) - Column (1) / Total Column (1)
 Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
 Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Accomplishments:

Engineering design completed	96 projects
Constructed	89 projects
Miles undergrounded	66.4 miles

Program Expenditures: \$130.5 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: VEGETATION MANAGEMENT (“VM”)

Program Description: This program involves the strategic planning and maintenance of vegetation around power lines and electrical infrastructure, ensuring the reliability and safety of the system, preventing outages, and reducing outage duration times. This program consists of the following initiatives:

Distribution four-year cycle VM
Transmission two-year cycle VM
Supplemental Distribution Circuit VM
Mid-Cycle Distribution VM

Program Accomplishments:

Distribution four-year cycle VM:	1,372.4 miles
Transmission two-year cycle VM:	525.4 miles
Supplemental Distribution Circuit VM:	460.6 miles
Mid-Cycle Distribution VM:	1,008.1 miles

Program Expenditures:

Distribution four-year cycle VM:	\$13.8 million
Transmission two-year cycle VM:	\$3.5 million
Supplemental Distribution Circuit VM:	\$4.7 million
Mid-Cycle Distribution VM:	\$2.6 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Accomplishments: 428 transmission poles/structures hardened

Program Expenditures: \$16.8 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Accomplishments: One project completed

Program Expenditures: \$2.6 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Accomplishments:

Equipment installed on 23 circuits:
Pole replacements/upgrades 723
Three-phase reclosers 9
Single-phase reclosers 51

Program Expenditures: \$25.4 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
Transmission wood pole/groundline
Transmission ground patrol
Transmission aerial infrared
Substation
Joint Use Pole Attachments Audit

Program Accomplishments:

Distribution wood pole inspections	36,789 inspections
Transmission wood pole/groundline inspections	125 inspections
Transmission ground patrol inspections of	216 circuits
Transmission aerial infrared inspections of	216 circuits
Substation inspections inspections - Distribution	524 inspections
Substation inspections inspections – Transmission	414 inspections

Program Expenditures:

Distribution Infrastructure Inspections	\$1.1 million
Transmission Infrastructure Inspections	\$0.6 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Accomplishments: N/A

Program Expenditures: \$1.6 million