



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

June 20, 2025

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20250001-E1**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the May 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michelle Napier at [Michelle.Napier@chpk.com](mailto:Michelle.Napier@chpk.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Brittnee Baker".

Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,434,006	1,420,070	13,936	1.0%	34,036	33,944	92	0.3%	4.21320	4.18360	0.02960	0.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,529,438	1,204,022	325,416	27.0%	34,036	33,944	92	0.3%	4.49359	3.54712	0.94647	26.7%
11	Energy Payments to Qualifying Facilities (A8a)	1,361,525	1,196,800	164,725	13.8%	11,004	14,631	(3,627)	-24.8%	12.37324	8.17989	4.19335	51.3%
12	TOTAL COST OF PURCHASED POWER	4,324,969	3,820,891	504,078	13.2%	45,040	48,575	(3,535)	-7.3%	9.60255	7.86601	1.73654	22.1%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,040	48,575	(3,535)	-7.3%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	489,551	66,038	423,513	55.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,835,418	3,754,854	80,564	2.2%	45,040	48,575	(3,535)	-7.3%	8.51562	7.73006	0.78556	10.2%
21	Net Unbilled Sales (A4)	(734,107) *	31,747 *	(765,854)	-2412.4%	(8,621)	411	(9,031)	-2199.1%	(1.44217)	0.07016	(1.51233)	-2155.5%
22	Company Use (A4)	4,726 *	0 *	4,726	0.0%	55	0	55	0.0%	0.00928	0.00000	0.00928	0.0%
23	T & D Losses (A4)	230,092 *	225,254 *	4,838	2.2%	2,702	2,914	(212)	-7.3%	0.45202	0.49780	(0.04578)	-9.2%
24	SYSTEM KWH SALES	3,835,418	3,754,854	80,564	2.2%	50,903	45,250	5,653	12.5%	7.53475	8.29802	(0.76327)	-9.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,835,418	3,754,854	80,564	2.2%	50,903	45,250	5,653	12.5%	7.53475	8.29802	(0.76327)	-9.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,835,418	3,754,854	80,564	2.2%	50,903	45,250	5,653	12.5%	7.53475	8.29802	(0.76327)	-9.2%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	50,903	45,250	5,653	12.5%	(0.76857)	(0.86458)	0.09601	-11.1%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,444,195	3,363,631	80,564	2.4%	50,903	45,250	5,653	12.5%	6.76619	7.43344	(0.66725)	-9.0%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.87506	7.55304	(0.67798)	-9.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.875	7.553	(0.678)	-9.0%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

		PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,672,777	7,500,426	172,351	2.3%	195,010	161,222	33,788	21.0%	3.93456	4.65224	(0.71768)	-15.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	7,514,543	5,953,598	1,560,945	26.2%	195,010	161,222	33,788	21.0%	3.85341	3.69280	0.16061	4.4%
11	Energy Payments to Qualifying Facilities (A8a)	7,180,809	6,330,386	850,423	13.4%	63,494	73,565	(10,071)	-13.7%	11.30944	8.60516	2.70428	31.4%
12	TOTAL COST OF PURCHASED POWER	22,368,129	19,784,410	2,583,719	13.1%	258,504	234,787	23,717	10.1%	8.65292	8.42654	0.22638	2.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					258,504	234,787	23,717	10.1%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	852,516	0	852,516	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,515,613	19,784,410	1,731,203	8.8%	258,504	234,787	23,717	10.1%	8.32313	8.42654	(0.10341)	-1.2%
21	Net Unbilled Sales (A4)	(1,868,955) *	(81,492) *	(1,787,463)	2193.4%	(22,455)	(967)	(21,488)	2221.9%	(0.70456)	(0.03676)	(0.66780)	1816.7%
22	Company Use (A4)	15,221 *	0 *	15,221	0.0%	183	0	183	0.0%	0.00574	0.00000	0.00574	0.0%
23	T & D Losses (A4)	1,290,917 *	1,187,047 *	103,870	8.8%	15,510	14,087	1,423	10.1%	0.48665	0.53551	(0.04886)	-9.1%
24	SYSTEM KWH SALES	21,515,613	19,784,410	1,731,203	8.8%	265,266	221,667	43,599	19.7%	8.11096	8.92529	(0.81433)	-9.1%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	21,515,613	19,784,410	1,731,203	8.8%	265,266	221,667	43,599	19.7%	8.11096	8.92529	(0.81433)	-9.1%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	21,515,613	19,784,410	1,731,203	8.8%	265,266	221,667	43,599	19.7%	8.11096	8.92529	(0.81433)	-9.1%
28	GPIF**												
29	TRUE-UP**	(1,956,115)	(1,956,115)	(0)	0.0%	265,266	221,667	43,599	19.7%	(0.73742)	(0.88246)	0.14504	-16.4%
30	TOTAL JURISDICTIONAL FUEL COST	19,559,498	17,828,295	1,731,203	9.7%	265,266	221,667	43,599	19.7%	7.37354	8.04283	(0.66929)	-8.3%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.49218	8.17224	(0.68006)	-8.3%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.492	8.172	(0.680)	-8.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2025

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,434,006	1,420,070	13,936	1.0%	7,672,777	7,500,426	172,351	2.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,529,438	1,204,022	325,416	27.0%	7,514,543	5,953,598	1,560,945	26.2%
3b. Energy Payments to Qualifying Facilities	1,361,525	1,196,800	164,725	13.8%	7,180,809	6,330,386	850,423	13.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,324,969	3,820,891	504,078	13.2%	22,368,129	19,784,410	2,583,719	13.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(691)	6,423	(7,114)	-110.8%	74,175	32,115	42,060	131.0%
7. Adjusted Total Fuel & Net Power Transactions	4,324,278	3,827,315	496,963	13.0%	22,442,304	19,816,525	2,625,779	13.3%
8. Less Apportionment To GSLD Customers	489,551	66,038	423,513	641.3%	852,516	509,987	342,529	67.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,834,727	\$ 3,761,277	\$ 73,450	2.0%	\$ 21,589,788	\$ 19,306,538	\$ 2,283,250	11.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2025

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$			\$	\$	\$		
a. Base Fuel Revenue										
b. Fuel Recovery Revenue	4,115,165	3,441,673	673,492	19.6%		17,928,246	17,293,264	634,982	3.7%	
c. Jurisdictional Fuel Revenue	4,115,165	3,441,673	673,492	19.6%		17,928,246	17,293,264	634,982	3.7%	
d. Non Fuel Revenue	4,009,102	5,357,224	(1,348,123)	-25.2%		19,748,901	23,036,085	(3,287,184)	-14.3%	
e. Total Jurisdictional Sales Revenue	8,124,267	8,798,897	(674,631)	-7.7%		37,677,147	40,329,350	(2,652,203)	-6.6%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 8,124,267	\$ 8,798,897	\$ (674,631)	-7.7%		\$ 37,677,147	\$ 40,329,350	\$ (2,652,203)	-6.6%	
C. KWH Sales (Excluding GSLD)										
1. Jurisdictional Sales KWH	44,986,916	44,567,518	419,398	0.9%		236,847,564	220,707,072	16,140,492	7.3%	
2. Non Jurisdictional Sales	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales	44,986,916	44,567,518	419,398	0.9%		236,847,564	220,707,072	16,140,492	7.3%	
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%		100.00%	100.00%	0.00%	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,115,165	\$ 3,441,673	\$ 673,492	19.6%	\$ 17,928,246	\$ 17,293,264	\$ 634,982	3.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(1,956,115)	(1,956,115)	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,506,388	3,832,896	673,492	17.6%	19,884,361	19,249,380	634,982	3.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,834,727	3,761,277	73,450	2.0%	21,589,788	19,306,538	2,283,250	11.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,834,727	3,761,277	73,450	2.0%	21,589,788	19,306,538	2,283,250	11.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	671,661	71,619	600,042	837.8%	(1,705,427)	(57,158)	(1,648,268)	2883.7%
8. Interest Provision for the Month	14,844	0	14,844	0.0%	99,041	0	99,041	0.0%
9. True-up & Inst. Provision Beg. of Month	3,968,337	(6,388,347)	10,356,684	-162.1%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(1,956,115)	(1,956,115)	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 4,263,619	\$ (6,707,951)	\$ 10,971,570	-163.6%	\$ 4,263,619	\$ (6,707,951)	\$ 10,971,570	-163.6%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2025

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
E. Interest Provision (Excluding GSLD)								--	--	
1. Beginning True-up Amount (lines D-9)	\$ 3,968,337	\$ (6,388,347)	\$ 10,356,684	-162.1%		N/A	N/A	--	--	
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	4,248,775	(6,707,951)	10,956,726	-163.3%		N/A	N/A	--	--	
3. Total of Beginning & Ending True-up Amount	8,217,112	(13,096,298)	21,313,410	-162.7%		N/A	N/A	--	--	
4. Average True-up Amount (50% of Line E-3)	\$ 4,108,556	\$ (6,548,149)	10,656,705	-162.7%		N/A	N/A	--	--	
5. Interest Rate - First Day Reporting Business Month	4.3300%	N/A	--	--		N/A	N/A	--	--	
6. Interest Rate - First Day Subsequent Business Month	4.3400%	N/A	--	--		N/A	N/A	--	--	
7. Total (Line E-5 + Line E-6)	8.6700%	N/A	--	--		N/A	N/A	--	--	
8. Average Interest Rate (50% of Line E-7)	4.3350%	N/A	--	--		N/A	N/A	--	--	
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3613%	N/A	--	--		N/A	N/A	--	--	
10. Interest Provision (Line E-4 x Line E-9)	14,844	N/A	--	--		N/A	N/A	--	--	

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	34,036	33,944	92	0.27%	195,010	161,222	33,788	20.96%
4a	Energy Purchased For Qualifying Facilities	11,004	14,631	(3,627)	-24.79%	63,494	73,565	(10,071)	-13.69%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,040	48,575	(3,535)	-7.28%	258,504	234,787	23,717	10.10%
8	Sales (Billed)	50,903	45,250	5,653	12.49%	265,266	221,667	43,599	19.67%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	55	0	55	0.00%	183	0	183	0.00%
10	T&D Losses Estimated @ 0.06	2,702	2,914	(212)	-7.28%	15,510	14,087	1,423	10.10%
11	Unaccounted for Energy (estimated)	(8,621)	411	(9,031)	-2199.08%	(22,455)	(967)	(21,488)	2221.91%
12									
13	% Company Use to NEL	0.12%	0.00%	0.12%	0.00%	0.07%	0.00%	0.07%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-19.14%	0.85%	-19.99%	-2351.76%	-8.69%	-0.41%	-8.28%	2019.51%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,434,006	1,420,070	13,936	0.98%	7,672,777	7,500,426	172,351	2.30%
18a	Demand & Non Fuel Cost of Pur Power	1,529,438	1,204,022	325,416	27.03%	7,514,543	5,953,598	1,560,945	26.22%
18b	Energy Payments To Qualifying Facilities	1,361,525	1,196,800	164,725	13.76%	7,180,809	6,330,386	850,423	13.43%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,324,969	3,820,891	504,078	13.19%	22,368,129	19,784,410	2,583,719	13.06%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.213	4.184	0.029	0.69%	3.935	4.652	(0.717)	-15.41%
23a	Demand & Non Fuel Cost of Pur Power	4.494	3.547	0.947	26.70%	3.853	3.693	0.160	4.33%
23b	Energy Payments To Qualifying Facilities	12.373	8.180	4.193	51.26%	11.309	8.605	2.704	31.42%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.603	7.866	1.737	22.08%	8.653	8.427	0.226	2.68%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: MAY 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	33,944			33,944	4.183605	7.730721	1,420,070
TOTAL		33,944	0	0	33,944	4.183605	7.730721	1,420,070
ACTUAL:								
FPL	MS	50,651			50,651	2.820424	5.200853	1,428,573
GULF/SOUTHERN		(16,615)			(16,615)	(0.032699)	(1.981102)	5,433
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,036	0	0	34,036	2.787725	5.200853	1,434,006
CURRENT MONTH: DIFFERENCE		92	0	0	92	(1.395880)	(2.52987)	13,936
DIFFERENCE (%)		0.3%	0.0%	0.0%	0.3%	-33.4%	-32.7%	1.0%
PERIOD TO DATE: ACTUAL	MS	195,010			195,010	3.934556	4.034556	7,672,777
ESTIMATED	MS	161,222			161,222	4.652237	4.752237	7,500,426
DIFFERENCE		33,788	0	0	33,788	(0.717681)	-0.717681	172,351
DIFFERENCE (%)		21.0%	0.0%	0.0%	21.0%	-15.4%	-15.1%	2.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,631			14,631	8.179889	8.179889	1,196,800
TOTAL		14,631	0	0	14,631	8.179889	8.179889	1,196,800
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,004			11,004	12.373242	12.373242	1,361,525
TOTAL		11,004	0	0	11,004	12.373242	12.373242	1,361,525
CURRENT MONTH:								
DIFFERENCE		(3,627)	0	0	(3,627)	4.193353	4.193353	164,725
DIFFERENCE (%)		-24.8%	0.0%	0.0%	-24.8%	51.3%	51.3%	13.8%
PERIOD TO DATE:								
ACTUAL	MS	63,494			63,494	11.309443	11.309443	7,180,809
ESTIMATED	MS	73,565			73,565	8.605160	8.605160	6,330,386
DIFFERENCE		(10,071)	0	0	(10,071)	2.704283	2.704283	850,423
DIFFERENCE (%)		-13.7%	0.0%	0.0%	-13.7%	31.4%	31.4%	13.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: MAY 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							