



Matthew R. Bernier  
Associate General Counsel

July 11, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20250010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Modified Petition for Approval of 2025 Actual/Estimated True-Up, 2026 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2026 through December 2026;
- Amended Direct Testimony of Christopher A. Menendez to the May 1, 2025, Actual Estimated and Projection filing with Amended Exhibit No. (CAM-3); and
- Amended Direct Testimony of Robert McCabe to the May 1, 2025, Actual Estimated and Projection filing.

The above amendments are consistent with Order No. PSC-2025-0217-FOF-EI, filed in docket number 20250015-EI on June 19, 2025.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/mh  
Enclosures

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Storm Protection Plan Cost Recovery  
Clause

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Docket No. 20250010-EI

Dated: July 11, 2025

**DUKE ENERGY FLORIDA'S MODIFIED PETITION FOR APPROVAL OF 2025  
ACTUAL/ESTIMATED TRUE-UP, 2026 PROJECTED COSTS, AND STORM  
PROTECTION PLAN COST RECOVERY FACTOR FOR  
THE PERIOD JANUARY 2026 THROUGH DECEMBER 2026**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause (“SPPCRC”) actual/estimated true-up for the period January 2025 through December 2025, projected costs for the SPPCRC for the period January 2026 through December 2026, and DEF’s storm protection plan cost recovery factors for the period January 2026 through December 2026. In support of this Petition, DEF states as follows:

1. The Petitioner’s name and address are:

Duke Energy Florida, LLC  
299 1st Avenue North  
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett  
[dianne.triplett@duke-energy.com](mailto:dianne.triplett@duke-energy.com)  
Duke Energy Florida, LLC  
299 1<sup>st</sup> Avenue North  
St. Petersburg, Florida 33701  
(727) 820-4692

Matthew R. Bernier  
Duke Energy Florida, LLC  
106 E. College Ave., Ste. 800  
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Stephanie A. Cuello  
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Tallahassee, Florida 32301  
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3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 2 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2025 through December 2025 are provided in Exhibit No. (CAM-2) to the amended direct testimony Christopher Menendez, which shows the 2025 actual/estimated true-up is an over-recovery, including interest, of \$21,779,919 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Amended Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.773 cents per kWh, which includes the projected jurisdictional capital and O&M revenue requirements for the period January 2026 through December 2026 of approximately \$316.5 million associated with the SPP Programs as approved by the Commission in Order No. PSC-2025-0217-FOF-EI, as shown on Line 4 on Form 1P of Amended Exhibit No. (CAM-3). This exhibit also

identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2026 through December 2026 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's amended pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the amended direct testimony of Robert McCabe and direct testimony of Robert Brong. The amended pre-filed direct testimonies of witnesses Menendez and McCabe, and direct testimony of Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2025 actual/estimated cost recovery true-up, recovery of the SPP 2026 projected costs, and the SPPCRC cost recovery factors for the period January 2026 through December 2026 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 11<sup>th</sup> day of July, 2025.

/s/Matthew R. Bernier  
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**CERTIFICATE OF SERVICE**

*Docket No. 20250010-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 11<sup>th</sup> day of July, 2025.

/s/ Matthew R. Bernier

Attorney

<p>Shaw Stiller / Daniel Dose / Jennifer Crawford Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:ssiller@psc.state.fl.us">ssiller@psc.state.fl.us</a> <a href="mailto:ddose@psc.state.fl.us">ddose@psc.state.fl.us</a> <a href="mailto:jcrawfor@psc.state.fl.us">jcrawfor@psc.state.fl.us</a> <a href="mailto:discovery-gcl@psc.state.fl.us">discovery-gcl@psc.state.fl.us</a></p> <p>Kenneth Hoffman Florida Power &amp; Light 134 West Jefferson St. Tallahassee, FL 32301-1713 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Christopher T. Wright Florida Power &amp; Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 <a href="mailto:christopher.wright@fpl.com">christopher.wright@fpl.com</a></p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos &amp; Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 <a href="mailto:pjm@smxblaw.com">pjm@smxblaw.com</a> <a href="mailto:mkl@smxblaw.com">mkl@smxblaw.com</a> <a href="mailto:jrb@smxblaw.com">jrb@smxblaw.com</a></p>	<p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Michelle Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a> <a href="mailto:jbaugh@chpk.com">jbaugh@chpk.com</a></p> <p>Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos &amp; Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a> <a href="mailto:sbn@smxblaw.com">sbn@smxblaw.com</a></p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:trierweiler.walt@leg.state.fl.us">trierweiler.walt@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a> <a href="mailto:ponce.octavio@leg.state.fl.us">ponce.octavio@leg.state.fl.us</a> <a href="mailto:watrous.austin@leg.state.fl.us">watrous.austin@leg.state.fl.us</a></p> <p>Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a></p>
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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

**DOCKET NO. 20250010-EI**

**AMENDED DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ**  
**ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

**JULY 11, 2025**

**1 I. INTRODUCTION AND QUALIFICATIONS.**

**2 Q. Please state your name and business address.**

**3 A.** My name is Christopher A. Menendez. My business address is Duke Energy Florida,  
**4** LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

**5**

**6 Q. By whom are you employed and what is your position?**

**7 A.** I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director,  
**8** Rates and Regulatory Planning.

**9**

**10 Q. Please describe your duties and responsibilities in that position.**

**11 A.** I am responsible for the Company’s regulatory planning and cost recovery, including  
**12** the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

**13**

**14 Q. Please describe your educational background and professional experience.**

1 A. I joined the Company on April 7, 2008. Since joining the company, I have held various  
2 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations  
3 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position  
4 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting  
5 and Control for North American Operations at Cott Beverages. I received a Bachelor  
6 of Science degree in Accounting from the University of South Florida, and I am a  
7 Certified Public Accountant in the State of Florida.

8

9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q. What is the purpose of your amended testimony?**

11 A. The purpose of my amended testimony is to present, for Commission review and  
12 approval, DEF's calculation of revenue requirements and SPPCRC factors for  
13 customer billings for the period January 2026 through December 2026 as permitted by  
14 Rule 25-6.031, F.A.C. My amended testimony also addresses implementation  
15 activities, their associated capital, and O&M costs.

16

17 **Q. Have you prepared, or caused to be prepared under your direction, supervision,  
18 or control, exhibits in this proceeding?**

19 A. Yes. I am sponsoring Exhibit No. (CAM-2) and Amended Exhibit No. (CAM-3)  
20 attached to my amended direct testimony. These exhibits are true and accurate to the  
21 best of my knowledge and belief.

22

23 **Q. Please summarize your amended testimony.**



1 A. My amended testimony supports the approval of an average SPPCRC billing factor of  
2 0.773 cents per kWh, which includes projected jurisdictional capital and O&M revenue  
3 requirements for the period January 2026 through December 2026 of approximately  
4 \$316.5 million associated with the Storm Protection Plan (“SPP”) Programs, as shown  
5 on Form 1P line 4 of Amended Exhibit No. (CAM-3) and that the projected SPP  
6 expenditures for 2026 are appropriate for recovery through the SPPCRC. I will also  
7 present, for Commission approval, DEF’s actual/estimated true-up costs associated  
8 with the SPPCRC activities for the period January 2025 through December 2025, as  
9 presented in Exhibit No. (CAM-2). Finally, my amended testimony presents a summary  
10 of the projected costs associated with the SPP Programs and activities. Details  
11 explaining the Company’s 2025 actual/estimated variances and regarding the  
12 Company’s projected 2026 SPP work are provided in the testimony of Witness Brong  
13 and amended testimony of McCabe.

14  
15 2025 Actual/Estimated Filing:

16 **Q. What is the actual/estimated true-up amount for which DEF is requesting**  
17 **recovery for the period January 2025 through December 2025?**

18 A. The 2025 actual/estimated true-up is an over-recovery, including interest, of  
19 \$21,779,919 as shown on Line 4 on Form 1E (pages 1 of 145) in Exhibit No. (CAM-  
20 2).

1   **Q.     What capital structure, components and cost rates did DEF rely on to calculate**  
2       **the revenue requirement rate of return for the period January 2025 through**  
3       **December 2025?**

4   A.   DEF used the capital structure and cost rates consistent with the language in Order No.  
5       PSC-2024-0472-AS-EI. These calculations are shown on Form 9E (page 145 of 145)  
6       in Exhibit No. (CAM-2). This form includes the derivation of debt and equity  
7       components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form  
8       7E.

9

10   **Q.    How do actual/estimated O&M expenditures for January 2025 through December**  
11       **2025 compare with original projections?**

12   A.   Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to  
13       be \$66,418,708. This is \$750,099 or 1.1% lower than originally projected; the primary  
14       driver of this variance is explained in the amended testimony of witness McCabe. This  
15       form also lists individual O&M program variances.

16

17   **Q.    How do actual/estimated capital recoverable costs for January 2025 through**  
18       **December 2025 compare with DEF's original projections?**

19   A.   Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are  
20       estimated to be \$203,489,003. This is \$19,346,160 or 8.7% lower than originally  
21       projected. This form also lists individual project variances. The return on investment,  
22       depreciation expense and property taxes for each project for the actual/estimated period  
23       are provided on Form 7E (pages 38 through 127 of 145). Explanations for these

1 variances are included in the amended direct testimony of Witness McCabe and direct  
2 testimony of Brong.

3

4 2026 Projection Filing:

5 **Q. Are the Programs and activities included in the Company's SPPCRC consistent**  
6 **with DEF's latest SPP filing?**

7 A. Yes, the planned activities are consistent with the Programs described in detail in  
8 DEF's Amended 2026 SPP, Amended Exhibit No. (BML-1) in Docket No. 20250015-  
9 EI, filed on July 11, 2025.

10

11 **Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable**  
12 **O&M project costs for 2026?**

13 A. Yes. Form 2P of Amended Exhibit No. (CAM-3) summarizes recoverable  
14 jurisdictional O&M cost estimates for these projects of approximately \$63.3 million,  
15 shown on Line 11.

16

17 **Q. Has DEF included any cost estimates related to administrative costs associated**  
18 **with the SPP and/or SPPCRC filings?**

19 A. No. However, it is likely that DEF will incur some level of incremental costs related to  
20 increased workload in areas such as IT, billing, legal, regulatory, and accounting in the  
21 future but it is hard to quantify these costs at this time. As such, rather than speculating,  
22 DEF will record those costs to the deferred account for SPPCRC and will submit those  
23 costs in future filings.

1

2 **Q. Have you prepared schedules showing the calculation of the recoverable capital**  
3 **project costs for 2026?**

4 A. Yes. Form 3P of Amended Exhibit No. (CAM-3) summarizes recoverable  
5 jurisdictional capital cost estimates for these projects of approximately \$284.5 million,  
6 shown on Line 5b. Form 4P (pages 34-124 of 127) shows detailed calculations of these  
7 costs.

8

9 **Q. What are the total projected jurisdictional costs for SPPCRC recovery for the**  
10 **year 2026 including true-up activity from prior periods?**

11 A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in  
12 2026 are approximately \$316.5 million, shown on Form 1P line 4 of Amended Exhibit  
13 No. (CAM-3).

14

15 **Q. Please describe how the proposed SPPCRC factors are developed.**

16 A. The SPPCRC factors are calculated on Forms 5P and 6P of Amended Exhibit No.  
17 (CAM-3). The demand component of class allocation factors is calculated by  
18 determining the percentage each rate class contributes to monthly system peaks  
19 adjusted for losses for each rate class which is obtained from DEF's load research study  
20 filed with the Commission in April 2023. The energy allocation factors are calculated  
21 by determining the percentage each rate class contributes to total kilowatt-hour sales  
22 adjusted for losses for each rate class. Form 6P presents the calculation of the proposed  
23 SPPCRC billing factors by rate class.

1

2 **Q. When is DEF requesting that the proposed SPPCRC billing factors be**  
3 **effective?**

4 A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first  
5 bill group for January 2026 and continue through the last bill group for December 2026.

6

7 **Q. What capital structure and cost rates did DEF rely on to calculate the revenue**  
8 **requirement rate of return for the period January 2026 through December 2026?**

9 A. DEF used the capital structure and cost rates consistent with the language in Order No.  
10 PSC-2024-0472-AS-EI. These calculations are shown on Form 7P (page 127 of 127),  
11 Amended Exhibit No. (CAM-3). This form includes the derivation of debt and equity  
12 components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form  
13 4P.

14

15 **Q. Does that conclude your testimony?**

16 A. Yes.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Projection Filing**  
**Projected Period: January 2026 through December 2026**

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 1P  
Page 1 of 127

**Summary of Projected Period Recovery Amount**  
**(in Dollars)**

<u>Line</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	\$ -	\$ 199,310,735	\$ 199,310,735
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	53,519,954	53,519,954
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	50,898,323	50,898,323
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	12,944,931	12,944,931
e. Underground Distribution Hardening Programs ( Form 2P, Line 16b + Form 3P, Line 4.b)	-	31,133,862	31,133,862
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	\$ -	\$ 347,807,804	\$ 347,807,804
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	\$ -	\$ (21,779,919)	\$ (21,779,919)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	\$ -	\$ (9,479,063)	\$ (9,479,063)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$ -	\$ 316,548,823	\$ 316,548,823
Prior Periods (Over)/Under Recovery Allocation		\$ 347,807,804	\$ (31,258,982)
Distribution	81%	\$ 281,342,920	\$ (25,285,497)
Transmission	19%	66,464,885	\$ (5,973,485)

Docket No. 20250010-FI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 2P  
Page 2 of 127

## Page 2 of 127

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**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Projection Filing**  
**Projected Period: January through December 2026**  
**Project Listing by Each Program**

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. [CAM-3]  
Form 2P - Details  
Page 3 of 127

Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	156	OH
1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,340	OH
1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	2,784	OH
1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	3,256	OH
1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	3,610	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,586	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,017	OH
1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	1,948	OH
1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,567	OH
1.1.10	LARGO 230KV	J406	CLEARWATER	1,789	OH
1.1.11	LARGO 230KV	J407	CLEARWATER	1,640	OH
1.1.12	LARGO 230KV	J409	CLEARWATER	1,905	OH
1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,591	OH
1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,215	OH
1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	2,503	OH
1.1.16	HAINES CITY 69KV	K16	LAKE WALES	638	OH
1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,799	OH
1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	2,519	OH
1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	725	OH
1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	278	OH
1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	1,905	OH
1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	1,643	OH
1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,590	OH
1.1.24	HAINES CITY 69KV	K17	LAKE WALES	998	OH
1.1.25	HAINES CITY 69KV	K18	LAKE WALES	973	OH
1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,355	OH
1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	172	OH
1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	877	OH
1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	1,734	OH
1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	2,733	OH
1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	584	OH
1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,143	OH
1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	917	OH
1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	619	OH
1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	87	OH
1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,111	OH
1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,274	OH
1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	835	OH
1.1.39	MADISON 115KV	N1	MONTICELLO	2,104	OH
1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	773	OH
1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	457	OH
1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,517	OH
1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,171	OH
1.1.44	OVIDO 69KV	W0174	JAMESTOWN	1,734	OH
1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	976	OH
1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	2,688	OH
1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,028	OH
1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	982	OH
1.1.49	UCF 69KV	W1013	JAMESTOWN	317	OH
1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	355	OH
1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,267	OH
1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	2,604	OH
1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,366	OH
1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,327	OH
1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	1,733	OH
1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,369	OH
1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,118	OH
1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,204	OH
1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	689	OH
1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	553	OH
		Subtotal		90,748	



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
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Line					O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>					
<b>1.1</b>	<b>Feeder Hardening - Distribution</b>					
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>			
1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG		1,296	OH
1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG		1,529	OH
1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG		492	OH
1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG		540	OH
			Subtotal		3,857	
			<b>Total</b>		<b>94,605</b>	
<b>1.2</b>	<b>Feeder Hardening Wood Pole Replacement and Inspection - Distribution</b>					
	<b>Substation</b>					
	Pole Replacements				10,088	
	Pole Inspections / Pole Treatments				527	
	Pole Inspections				96,041	
			<b>TOTAL</b>		<b>106,656</b>	

**Duke Energy Florida**  
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1.	<b>Distribution</b>			
1.3	<b>Lateral Hardening - O/H</b>			
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>	
1.3.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	275 OH
1.3.2	DUNEDIN 69KV	C102	CLEARWATER	2,437 OH
1.3.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,082 OH
1.3.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	805 OH
1.3.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	581 OH
1.3.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,037 OH
1.3.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,398 OH
1.3.8	ODESSA 69KV	C4320	SEVEN SPRINGS	186 OH
1.3.9	EAST CLEARWATER 230KV	C901	CLEARWATER	62 OH
1.3.10	LARGO 230KV	J406	CLEARWATER	2,004 OH
1.3.11	LARGO 230KV	J407	CLEARWATER	1,214 OH
1.3.12	LARGO 230KV	J409	CLEARWATER	215 OH
1.3.13	ULMERTON WEST 69KV	J680	WALSINGHAM	1,169 OH
1.3.14	TAFT 69KV	K1023	S. E. ORLANDO	1,434 OH
1.3.15	TAFT 69KV	K1025	BUENA VISTA	677 OH
1.3.16	SUN N LAKES 69KV	K1137	HIGHLANDS	223 OH
1.3.17	HAINES CITY 69KV	K16	LAKE WALES	833 OH
1.3.18	CABBAGE ISLAND 69KV	K1614	LAKE WALES	342 OH
1.3.19	CABBAGE ISLAND 69KV	K1616	LAKE WALES	237 OH
1.3.20	DINNER LAKE 69KV	K1687	HIGHLANDS	205 OH
1.3.21	DINNER LAKE 69KV	K1690	HIGHLANDS	1,611 OH
1.3.22	DINNER LAKE 69KV	K1691	HIGHLANDS	950 OH
1.3.23	HAINES CITY 69KV	K18	LAKE WALES	818 OH
1.3.24	LAKE BRYAN 230KV	K238	BUENA VISTA	73 OH
1.3.25	LAKE BRYAN 230KV	K244	BUENA VISTA	232 OH
1.3.26	ISLEWORTH 69KV	K789	BUENA VISTA	345 OH
1.3.27	LAKE WILSON 69KV	K883	BUENA VISTA	202 OH
1.3.28	LAKE WILSON 69KV	K884	BUENA VISTA	286 OH
1.3.29	EATONVILLE 69KV	M1138	LONGWOOD	1,091 OH
1.3.30	DOUGLAS AVENUE 69KV	M1704	APOPKA	615 OH
1.3.31	DOUGLAS AVENUE 69KV	M1706	APOPKA	(4) OH
1.3.32	DOUGLAS AVENUE 69KV	M1709	APOPKA	394 OH
1.3.33	MYRTLE LAKE 230KV	M648	LONGWOOD	208 OH
1.3.34	MYRTLE LAKE 230KV	M649	LONGWOOD	59 OH
1.3.35	MYRTLE LAKE 230KV	M659	LONGWOOD	178 OH
1.3.36	FERN PARK 69KV	M907	LONGWOOD	793 OH
1.3.37	FERN PARK 69KV	M909	LONGWOOD	971 OH
1.3.38	BEACON HILL 69KV	N515	MONTICELLO	619 OH
1.3.39	BEACON HILL 69KV	N527	MONTICELLO	1,725 OH
1.3.40	WINTER PARK 69KV	W0015	LONGWOOD	1,799 OH
1.3.41	WINTER PARK 69KV	W0016	LONGWOOD	558 OH
1.3.42	OVIEDO 69KV	W0174	JAMESTOWN	1,304 OH
1.3.43	OVIEDO 69KV	W0175	JAMESTOWN	422 OH
1.3.44	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	2,855 OH
1.3.45	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	851 OH
1.3.46	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	140 OH
1.3.47	UCF 69KV	W1012	JAMESTOWN	335 OH
1.3.48	MAXIMO 115KV	X142	ST. PETERSBURG	256 OH
1.3.49	MAXIMO 115KV	X143	ST. PETERSBURG	1,749 OH
1.3.50	MAXIMO 115KV	X146	ST. PETERSBURG	2,221 OH
1.3.51	MAXIMO 115KV	X147	ST. PETERSBURG	838 OH
1.3.52	MAXIMO 115KV	X150	ST. PETERSBURG	1,004 OH
1.3.53	MAXIMO 115KV	X151	ST. PETERSBURG	856 OH
1.3.54	NORTHEAST 230KV	X284	ST. PETERSBURG	972 OH
1.3.55	NORTHEAST 230KV	X287	ST. PETERSBURG	344 OH
1.3.56	NORTHEAST 230KV	X289	ST. PETERSBURG	403 OH
1.3.57	SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	740 OH
1.3.58	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,782 OH
1.3.59	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,047 OH
		<b>TOTAL</b>		<b>50,058</b>

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Line		O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>		
<b>1.4</b>	<b>LH - Wood Pole Replacement &amp; Inspection</b>		
	Pole Replacements	39,852	OH
	Pole Inspections / Pole Treatments	1,742	OH
	Pole Inspections	317,385	OH
	<b>Total</b>	<b>358,980</b>	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1	ADAMS 69KV	A199	Inverness	442	OH
1.5.2	ZUBER 69KV	A202	Ocala	442	OH
1.5.3	ZUBER 69KV	A203	Ocala	442	OH
1.5.4	ZUBER 69KV	A205	Ocala	451	OH
1.5.5	EAGLES NEST 69KV	A228	Ocala	893	OH
1.5.6	CIRCLE SQUARE 69KV	A250	Inverness	3,149	OH
1.5.7	CIRCLE SQUARE 69KV	A251	Inverness	2,247	OH
1.5.8	CIRCLE SQUARE 69KV	A253	Inverness	1,344	OH
1.5.9	TANGERINE 115KV	A262	Inverness	442	OH
1.5.10	TANGERINE 115KV	A263	Inverness	1,344	OH
1.5.11	TANGERINE 115KV	A264	Inverness	451	OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	167	OH
1.5.13	RAINBOW SPRINGS 69KV	A368	Inverness	451	OH
1.5.14	RAINBOW SPRINGS 69KV	A369	Inverness	451	OH
1.5.15	ORANGE BLOSSOM 69KV	A388	Ocala	91	OH
1.5.16	WILDWOOD CITY 69KV	A395	Ocala	1,344	OH
1.5.17	HERNANDO AIRPORT 115KV	A430	Inverness	442	OH
1.5.18	HERNANDO AIRPORT 115KV	A431	Inverness	2,247	OH
1.5.19	GEORGIA PACIFIC 69KV	A45	Monticello	1,344	OH
1.5.20	HOLDER 230KV	A47	Inverness	893	OH
1.5.21	LAKE WEIR 69KV	A61	Ocala	893	OH
1.5.22	DUNNELLO TOWN 69KV	A68	Inverness	1,344	OH
1.5.23	DUNNELLO TOWN 69KV	A69	Inverness	1,344	OH
1.5.24	DUNNELLO TOWN 69KV	A70	Inverness	451	OH
1.5.25	DUNNELLO TOWN 69KV	A71	Inverness	451	OH
1.5.26	BEVERLY HILLS 115KV	A72	Inverness	1,344	OH
1.5.27	BEVERLY HILLS 115KV	A73	Inverness	893	OH
1.5.28	BEVERLY HILLS 115KV	A74	Inverness	442	OH
1.5.29	BEVERLY HILLS 115KV	A75	Inverness	1,344	OH
1.5.30	INVERNESS 115KV	A81	Inverness	442	OH
1.5.31	INVERNESS 115KV	A82	Inverness	893	OH
1.5.32	INVERNESS 115KV	A84	Inverness	451	OH
1.5.33	INVERNESS 115KV	A85	Inverness	893	OH
1.5.34	FLORAL CITY 69KV	A87	Inverness	442	OH
1.5.35	TRENTON 69KV	A90	Monticello	442	OH
1.5.36	BROOKSVILLE 115KV	A95	Inverness	893	OH
1.5.37	BROOKSVILLE 115KV	A96	Inverness	442	OH
1.5.38	BROOKSVILLE 115KV	A97	Inverness	442	OH
1.5.39	BROOKSVILLE 115KV	A98	Inverness	442	OH
1.5.40	BELLEAIR 69KV	C1007	Clearwater	166	OH
1.5.41	LAND O LAKES 69KV	C141	Seven Springs	3,149	OH
1.5.42	LAND O LAKES 69KV	C148	Seven Springs	3,149	OH
1.5.43	DENHAM 69KV	C151	Seven Springs	1,344	OH
1.5.44	DENHAM 69KV	C152	Seven Springs	2,247	OH
1.5.45	DENHAM 69KV	C156	Seven Springs	1,344	OH
1.5.46	DENHAM 69KV	C157	Seven Springs	442	OH
1.5.47	TARPON SPRINGS 115KV	C302	Seven Springs	1,281	OH
1.5.48	TARPON SPRINGS 115KV	C303	Seven Springs	1,237	OH
1.5.49	TARPON SPRINGS 115KV	C304	Seven Springs	748	OH
1.5.50	TARPON SPRINGS 115KV	C305	Seven Springs	1,505	OH
1.5.51	TARPON SPRINGS 115KV	C306	Seven Springs	1,534	OH
1.5.52	TARPON SPRINGS 115KV	C308	Seven Springs	740	OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	1,796	OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	1,796	OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	442	OH
1.5.56	ANCLOTE PLANT 230KV	C4201	Seven Springs	983	OH
1.5.57	ANCLOTE PLANT 230KV	C4202	Seven Springs	1,029	OH
1.5.58	ANCLOTE PLANT 230KV	C4203	Seven Springs	765	OH
1.5.59	ANCLOTE PLANT 230KV	C4206	Seven Springs	1,344	OH
1.5.60	ANCLOTE PLANT 230KV	C4207	Seven Springs	774	OH
		subtotal		61,180	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	ODESSA 69KV	C4318	Seven Springs	2,247	OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	682	OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	3,149	OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	1,475	OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	930	OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	971	OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	1,017	OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	456	OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	2,247	OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	1,796	OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	893	OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	1,796	OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	442	OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	442	OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	2,247	OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	893	OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	2,698	OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	875	OH
1.5.79	ELFERS 115KV	C951	Seven Springs	893	OH
1.5.80	ELFERS 115KV	C953	Seven Springs	1,344	OH
1.5.81	ELFERS 115KV	C954	Seven Springs	451	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	1,789	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	1,291	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	1,278	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	1,077	OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	448	OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	106	OH
1.5.88	LARGO 230KV	J404	Clearwater	106	OH
1.5.89	LARGO 230KV	J405	Clearwater	775	OH
1.5.90	LARGO 230KV	J406	Clearwater	1,107	OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	123	OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	109	OH
1.5.93	TAFT 69KV	K1024	SE Orlando	536	OH
1.5.94	TAFT 69KV	K1025	SE Orlando	244	OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	893	OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	1,709	OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	3,113	OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	2,239	OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	2,317	OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	1,243	OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	1,414	OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	893	OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	1,796	OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	1,344	OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	893	OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	442	OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	478	OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	1,521	OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	674	OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	1,344	OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	421	OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	442	OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	893	OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	1,796	OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	2,247	OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	1,796	OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	893	OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	1,694	OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	1,249	OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	816	OH
subtotal				71,493	

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Line				O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	243	OH
1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	272	OH
1.5.123	LAKEWOOD 69KV	K1694	Highlands	65	OH
1.5.124	LAKEWOOD 69KV	K1705	Highlands	442	OH
1.5.125	LAKEWOOD 69KV	K1706	Highlands	893	OH
1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	1,344	OH
1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	451	OH
1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	442	OH
1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	451	OH
1.5.130	DESOTO CITY 69KV	K3221	Highlands	1,344	OH
1.5.131	DESOTO CITY 69KV	K3222	Highlands	442	OH
1.5.132	DUNDEE 230KV	K3246	Lake Wales	451	OH
1.5.133	AVALON 230KV	K38	Winter Garden	2,282	OH
1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	1,796	OH
1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	1,344	OH
1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	1,344	OH
1.5.137	MONTVERDE 69KV	K4840	Clermont	451	OH
1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	171	OH
1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	442	OH
1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	442	OH
1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	1,344	OH
1.5.142	GROVELAND 69KV	K673	Clermont	893	OH
1.5.143	ISLEWORTH 69KV	K773	Winter Garden	1,474	OH
1.5.144	ISLEWORTH 69KV	K777	Winter Garden	301	OH
1.5.145	ISLEWORTH 69KV	K789	Winter Garden	1,174	OH
1.5.146	ISLEWORTH 69KV	K792	Winter Garden	2,051	OH
1.5.147	GIFFORD 230KV	K83	Buena Vista	3,149	OH
1.5.148	GIFFORD 230KV	K84	Buena Vista	3,149	OH
1.5.149	LAKE WILSON 69KV	K880	Buena Vista	1,796	OH
1.5.150	LAKE WILSON 69KV	K881	Buena Vista	893	OH
1.5.151	LAKE WILSON 69KV	K882	Buena Vista	979	OH
1.5.152	LAKE WILSON 69KV	K883	Buena Vista	1,139	OH
1.5.153	LAKE WILSON 69KV	K884	Buena Vista	616	OH
1.5.154	MINNEOLA 69KV	K946	Clermont	893	OH
1.5.155	MINNEOLA 69KV	K949	Clermont	1,344	OH
1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	442	OH
1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	893	OH
1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	545	OH
1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	451	OH
1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	442	OH
1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	442	OH
1.5.162	WEKIVA 230KV	M107	Apopka	563	OH
1.5.163	WEKIVA 230KV	M112	Apopka	398	OH
1.5.164	WEKIVA 230KV	M113	Apopka	442	OH
1.5.165	EATONVILLE 69KV	M1131	Longwood	223	OH
1.5.166	EATONVILLE 69KV	M1135	Longwood	2,247	OH
1.5.167	EATONVILLE 69KV	M1139	Longwood	223	OH
1.5.168	WEKIVA 230KV	M115	Apopka	372	OH
1.5.169	LISBON 69KV	M1518	Apopka	1,344	OH
1.5.170	LISBON 69KV	M1519	Apopka	1,344	OH
1.5.171	LISBON 69KV	M1520	Apopka	442	OH
1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	489	OH
1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	1,187	OH
1.5.174	LOCKHART 230KV	M412	Apopka	893	OH
1.5.175	LAKE EMMA 230KV	M422	Longwood	516	OH
1.5.176	LAKE EMMA 230KV	M423	Longwood	192	OH
1.5.177	LAKE EMMA 230KV	M424	Longwood	451	OH
1.5.178	LAKE EMMA 230KV	M427	Longwood	842	OH
1.5.179	UMATILLA 69KV	M4405	Apopka	442	OH
1.5.180	UMATILLA 69KV	M4407	Apopka	1,344	OH
		subtotal		53,476	

Duke Energy Florida  
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	BAY RIDGE 69KV	M445	Apopka	1,796	OH
1.5.182	BAY RIDGE 69KV	M447	Apopka	1,796	OH
1.5.183	BAY RIDGE 69KV	M451	Apopka	451	OH
1.5.184	BAY RIDGE 69KV	M453	Apopka	1,344	OH
1.5.185	PIEDMONT 230KV	M471	Apopka	831	OH
1.5.186	PIEDMONT 230KV	M472	Apopka	442	OH
1.5.187	PIEDMONT 230KV	M473	Apopka	893	OH
1.5.188	PIEDMONT 230KV	M474	Apopka	893	OH
1.5.189	EUSTIS 69KV	M499	Apopka	893	OH
1.5.190	EUSTIS 69KV	M501	Apopka	442	OH
1.5.191	EUSTIS 69KV	M503	Apopka	442	OH
1.5.192	EUSTIS 69KV	M504	Apopka	1,344	OH
1.5.193	WELCH ROAD 230KV	M545	Apopka	2,247	OH
1.5.194	WELCH ROAD 230KV	M548	Apopka	893	OH
1.5.195	WOLF LAKE 69KV	M564	Apopka	1,344	OH
1.5.196	MYRTLE LAKE 230KV	M649	Longwood	207	OH
1.5.197	MYRTLE LAKE 230KV	M657	Longwood	639	OH
1.5.198	SPRING LAKE 230KV	M663	Longwood	482	OH
1.5.199	SPRING LAKE 230KV	M669	Longwood	1,344	OH
1.5.200	SPRING LAKE 230KV	M670	Longwood	473	OH
1.5.201	KELLY PARK 69KV	M822	Apopka	1,796	OH
1.5.202	MADISON 115KV	N1	Monticello	160	OH
1.5.203	PERRY 230KV	N10	Monticello	451	OH
1.5.204	PERRY NORTH 69KV	N14	Monticello	442	OH
1.5.205	PERRY NORTH 69KV	N15	Monticello	442	OH
1.5.206	MADISON 115KV	N2	Monticello	219	OH
1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	618	OH
1.5.208	MADISON 115KV	N3	Monticello	437	OH
1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	465	OH
1.5.210	BEACON HILL 69KV	N515	Monticello	926	OH
1.5.211	BEACON HILL 69KV	N516	Monticello	618	OH
1.5.212	PORT ST JOE 230KV	N52	Monticello	309	OH
1.5.213	BEACON HILL 69KV	N527	Monticello	618	OH
1.5.214	PORT ST JOE 230KV	N53	Monticello	618	OH
1.5.215	PORT ST JOE 230KV	N54	Monticello	309	OH
1.5.216	PORT ST JOE 230KV	N55	Monticello	309	OH
1.5.217	INDIAN PASS 69KV	N556	Monticello	926	OH
1.5.218	WAUKEENAH 115KV	N64	Monticello	2,247	OH
1.5.219	WAUKEENAH 115KV	N65	Monticello	451	OH
1.5.220	MONTICELLO 69KV	N66	Monticello	451	OH
1.5.221	MONTICELLO 69KV	N67	Monticello	442	OH
1.5.222	MONTICELLO 69KV	N68	Monticello	451	OH
1.5.223	MONTICELLO 69KV	N69	Monticello	442	OH
1.5.224	PERRY 230KV	N7	Monticello	451	OH
1.5.225	PERRY 230KV	N8	Monticello	451	OH
1.5.226	PERRY 230KV	N9	Monticello	442	OH
1.5.227	WINTER PARK 69KV	W0015	Longwood	1,046	OH
1.5.228	WINTER PARK 69KV	W0016	Longwood	900	OH
1.5.229	MAITLAND 69KV	W0086	Longwood	210	OH
1.5.230	DELTONA EAST 115KV	W0123	Deland	1,796	OH
1.5.231	OVIEDO 69KV	W0175	Jamestown	1,152	OH
1.5.232	OVIEDO 69KV	W0181	Jamestown	1,491	OH
1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	380	OH
1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	569	OH
1.5.235	EAST ORANGE 69KV	W0265	Jamestown	1,615	OH
1.5.236	SUNFLOWER 69KV	W0469	Jamestown	2,624	OH
1.5.237	SUNFLOWER 69KV	W0472	Jamestown	1,750	OH
1.5.238	SUNFLOWER 69KV	W0475	Jamestown	2,187	OH
1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	2,247	OH
1.5.240	CASSADAGA 115KV	W0516	Deland	442	OH
		subtotal		53,096	

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Line				O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.5.241	CASSADAGA 115KV	W0523	Deland	451	OH
1.5.242	CURRY FORD 230KV	W0597	SE Orlando	1,701	OH
1.5.243	CURRY FORD 230KV	W0598	SE Orlando	962	OH
1.5.244	CURRY FORD 230KV	W0601	SE Orlando	766	OH
1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	862	OH
1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	247	OH
1.5.247	HIGHBANKS 115KV	W0751	Deland	451	OH
1.5.248	BARBERVILLE 115KV	W0902	Deland	893	OH
1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	451	OH
1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	451	OH
1.5.251	BITHLO 230KV	W0951	Jamestown	1,344	OH
1.5.252	BITHLO 230KV	W0952	Jamestown	451	OH
1.5.253	BITHLO 230KV	W0955	Jamestown	1,796	OH
1.5.254	BITHLO 230KV	W0956	Jamestown	1,344	OH
1.5.255	RIO PINAR 230KV	W0971	SE Orlando	442	OH
1.5.256	RIO PINAR 230KV	W0974	SE Orlando	185	OH
1.5.257	UCF NORTH 69KV	W0992	Jamestown	2,019	OH
1.5.258	UCF 69KV	W1012	Jamestown	2,423	OH
1.5.259	UCF 69KV	W1013	Jamestown	1,211	OH
1.5.260	UCF 69KV	W1015	Jamestown	1,211	OH
1.5.261	UCF 69KV	W1018	Jamestown	808	OH
1.5.262	LAKE HELEN 115KV	W1705	Deland	1,344	OH
1.5.263	BAYWAY 115KV	X100	St. Petersburg	336	OH
1.5.264	MAXIMO 115KV	X141	St. Petersburg	2,481	OH
1.5.265	MAXIMO 115KV	X151	St. Petersburg	1,680	OH
1.5.266	MAXIMO 115KV	X152	St. Petersburg	441	OH
1.5.267	PILSBURY 115KV	X256	St. Petersburg	442	OH
1.5.268	NORTHEAST 230KV	X283	St. Petersburg	506	OH
1.5.269	NORTHEAST 230KV	X284	St. Petersburg	1,016	OH
1.5.270	NORTHEAST 230KV	X285	St. Petersburg	2,835	OH
1.5.271	NORTHEAST 230KV	X286	St. Petersburg	783	OH
1.5.272	NORTHEAST 230KV	X287	St. Petersburg	1,592	OH
1.5.273	NORTHEAST 230KV	X290	St. Petersburg	1,245	OH
1.5.274	DISSTON 115KV	X61	Walsingham	451	OH
1.5.275	VINOY 115KV	X71	St. Petersburg	442	OH
1.5.276	BAYWAY 115KV	X96	St. Petersburg	2,249	OH
1.5.277	BAYWAY 115KV	X97	St. Petersburg	1,145	OH
1.5.278	BAYWAY 115KV	X99	St. Petersburg	2,232	OH
		subtotal		41,689	
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Connection &amp; Capacity)</b>				
1.5.279	SILVER SPRINGS 230KV	A154	Ocala	1,030	OH
1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	2,390	OH
1.5.281	TANGERINE 115KV	A262	Inverness	5,577	OH
1.5.282	MARICAMP 69KV	A333	Ocala	4,702	OH
1.5.283	MARICAMP 69KV	A334	Ocala	4,068	OH
1.5.284	MARICAMP 69KV	A336	Ocala	2,101	OH
1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	6,707	OH
1.5.286	LAKE WEIR 69KV	A61	Ocala	7,967	OH
1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	11,304	OH
		subtotal		45,845	



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Line				O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.5.288	BEVERLY HILLS 115KV	A75	Inverness	4,382	OH
1.5.289	BROOKSVILLE 115KV	A95	Inverness	4,382	OH
1.5.290	BROOKSVILLE 115KV	A97	Inverness	5,975	OH
1.5.291	DENHAM 69KV	C152	Seven Springs	1,434	OH
1.5.292	DENHAM 69KV	C157	Seven Springs	6,373	OH
1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	8,157	OH
1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	7,300	OH
1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	3,527	OH
1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	2,641	OH
1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	797	OH
1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	398	OH
1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	5,577	OH
1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	964	OH
1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	3,914	OH
1.5.302	ODESSA 69KV	C4318	Seven Springs	422	OH
1.5.303	ODESSA 69KV	C4329	Seven Springs	4,121	OH
1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	418	OH
1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	398	OH
1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	11,798	OH
1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	1,753	OH
1.5.308	ELFERS 115KV	C955	Seven Springs	3,654	OH
1.5.309	ELFERS 115KV	C957	Seven Springs	9,213	OH
1.5.310	LARGO 230KV	J405	Clearwater	3,123	OH
1.5.311	TRI CITY 115KV	J5032	Clearwater	1,225	OH
1.5.312	TAFT 69KV	K1025	SE Orlando	968	OH
1.5.313	SUN N LAKES 69KV	K1136	Highlands	1,195	OH
1.5.314	SUN N LAKES 69KV	K1300	Highlands	797	OH
1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	4,768	OH
1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	3,702	OH
1.5.317	MIDWAY 69KV	K1472	Lake Wales	3,266	OH
1.5.318	POINCIANA 69KV	K1556	Lake Wales	4,939	OH
1.5.319	HAINES CITY 69KV	K16	Lake Wales	3,069	OH
1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	4,003	OH
1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	1,117	OH
1.5.322	HAINES CITY 69KV	K21	Lake Wales	703	OH
1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	3,665	OH
1.5.324	DESOTO CITY 69KV	K3221	Highlands	1,195	OH
1.5.325	DUNDEE 230KV	K3246	Lake Wales	2,390	OH
1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	7,942	OH
1.5.327	MONTVERDE 69KV	K4845	Clermont	438	OH
1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	2,541	OH
1.5.329	PIEDMONT 230KV	M472	Apopka	478	OH
1.5.330	MADISON 115KV	N1	Monticello	2,336	OH
1.5.331	MADISON 115KV	N2	Monticello	69	OH
1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	174	OH
1.5.333	PORT ST JOE 230KV	N52	Monticello	2,411	OH
1.5.334	PORT ST JOE 230KV	N53	Monticello	4,471	OH
1.5.335	PORT ST JOE 230KV	N55	Monticello	7,241	OH
1.5.336	OVIEDO 69KV	W0175	Jamestown	612	OH
1.5.337	OVIEDO 69KV	W0181	Jamestown	456	OH
1.5.338	EAST ORANGE 69KV	W0265	Jamestown	1,176	OH
1.5.339	CURRY FORD 230KV	W0596	SE Orlando	4,099	OH
1.5.340	CURRY FORD 230KV	W0597	SE Orlando	13,599	OH
1.5.341	CURRY FORD 230KV	W0598	SE Orlando	532	OH
1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	375	OH
1.5.343	RIO PINAR 230KV	W0971	SE Orlando	7,011	OH
1.5.344	UCF 69KV	W1012	Jamestown	1,176	OH
1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	8,521	OH
1.5.346	PILSBURY 115KV	X253	St. Petersburg	3,896	OH
1.5.347	PILSBURY 115KV	X256	St. Petersburg	3,187	OH
1.5.348	NORTHEAST 230KV	X290	St. Petersburg	2,051	OH
			subtotal	202,517	
			TOTAL - SOG Automation	280,934	
			TOTAL - SOG C&C	248,362	
			<b>TOTAL SOG</b>	<b>529,296</b>	

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Line				O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution (Overhead)</b>				
<b>1.6</b>	<b>Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild</b>				
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement			<b>756,792</b>	OH
<b>1.7</b>	<b>Substation Hardening - Distribution</b>				
1.7.1	This is a Capital (only) Program			<b>N/A</b>	OH
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>				
<b>3.1</b>	<b>Vegetation Management - Distribution</b>				
3.1	Vegetation Management expenses are not required to be recorded at the project level.			<b>49,738,713</b>	OH
<b>4.</b>	<b>Underground Distribution</b>				
<b>4.1</b>	<b>Underground Flood Mitigation - U/G</b>				
4.1.1	No O&M Projected in 2026			<b>0</b>	OH
<b>4.2</b>	<b>Lateral Hardening - U/G</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
4.2.1	CLEARWATER 69KV	C10	Clearwater	6,663	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	7,182	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	2,102	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	4,233	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	6,011	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	1,801	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	2,450	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	3,111	UG
4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	842	UG
4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	128	UG
4.2.11	CURLEW 115KV	C4973	Seven Springs	7,653	UG
4.2.12	CURLEW 115KV	C4976	Seven Springs	2,581	UG
4.2.13	CURLEW 115KV	C4985	Seven Springs	9,198	UG
4.2.14	CURLEW 115KV	C4987	Seven Springs	748	UG
4.2.15	CURLEW 115KV	C4989	Seven Springs	9,327	UG
4.2.16	CURLEW 115KV	C4990	Seven Springs	8,117	UG
4.2.17	CURLEW 115KV	C4991	Seven Springs	9,031	UG
4.2.18	OAKHURST 69KV	J224	Walsingham	62,092	UG
4.2.19	OAKHURST 69KV	J227	Walsingham	18,866	UG
4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	25,800	UG
4.2.21	CLERMONT 69KV	K601	Clermont	3,029	UG
4.2.22	CLERMONT 69KV	K605	Clermont	1,275	UG
4.2.23	BAY HILL 69KV	K67	Buena Vista	2,178	UG
4.2.24	BAY HILL 69KV	K68	Buena Vista	11,891	UG
4.2.25	BAY HILL 69KV	K73	Buena Vista	2,252	UG
4.2.26	BAY HILL 69KV	K76	Buena Vista	9,520	UG
4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	1,756	UG
4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	2,115	UG
4.2.29	MAITLAND 69KV	M80	Longwood	6,049	UG
4.2.30	MAITLAND 69KV	M82	Longwood	1,601	UG
4.2.31	MAITLAND 69KV	W0079	Longwood	22,886	UG
4.2.32	MAITLAND 69KV	W0086	Longwood	3,624	UG
4.2.33	LAKE ALOMA 69KV	W0151	Longwood	7,594	UG
4.2.34	LAKE ALOMA 69KV	W0153	Longwood	414	UG
4.2.35	ECON 230KV	W0320	Jamestown	1,196	UG
		subtotal		<b>265,316</b>	

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Line				O&M Expenditures	OH or UG
<b>4.</b>	<b>Distribution (Underground)</b>				
<b>4.2</b>	<b>Lateral Hardening - U/G</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
4.2.36	ECON 230KV	W0321	Jamestown	7,320	UG
4.2.37	SKY LAKE 230KV	W0363	SE Orlando	4,102	UG
4.2.38	SKY LAKE 230KV	W0365	SE Orlando	8,495	UG
4.2.39	SKY LAKE 230KV	W0366	SE Orlando	12,428	UG
4.2.40	SKY LAKE 230KV	W0367	SE Orlando	62	UG
4.2.41	SKY LAKE 230KV	W0368	SE Orlando	8,111	UG
4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	988	UG
4.2.43	DELAND 69KV	W0805	Deland	20,434	UG
4.2.44	DELAND 69KV	W0806	Deland	15,802	UG
4.2.45	DELAND 69KV	W0807	Deland	21,006	UG
4.2.46	DELAND 69KV	W0808	Deland	3,853	UG
4.2.47	DELAND 69KV	W0809	Deland	10,170	UG
4.2.48	RIO PINAR 230KV	W0968	SE Orlando	1,060	UG
4.2.49	RIO PINAR 230KV	W0970	SE Orlando	4,608	UG
4.2.50	RIO PINAR 230KV	W0975	SE Orlando	1,206	UG
4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	13,281	UG
4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	64,678	UG
4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	60,008	UG
4.2.54	GATEWAY 115KV	X111	Walsingham	851	UG
4.2.55	GATEWAY 115KV	X125	Walsingham	2,693	UG
4.2.56	PASADENA 230KV	X213	St. Petersburg	2,605	UG
4.2.57	PASADENA 230KV	X219	St. Petersburg	5,197	UG
4.2.58	VINOY 115KV	X70	St. Petersburg	27,677	UG
4.2.59	VINOY 115KV	X71	St. Petersburg	4,483	UG
4.2.60	VINOY 115KV	X72	St. Petersburg	1,148	UG
			subtotal	302,266	
			<b>TOTAL</b>	<b>567,582</b>	

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1	3,903	OH
2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1	1,301	OH
2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	6,505	OH
2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1	1,301	OH
2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4	1,301	OH
2.1.6	16TH ST - 40TH ST 115KV	BFE-2	1,301	OH
2.1.7	ALDERMAN - CURLEW 115KV	HTW-1	1,301	OH
2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1	19,515	OH
2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2	1,301	OH
2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1	97,575	OH
2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2	1,301	OH
2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6	24,719	OH
2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1	15,612	OH
2.1.14	PASADENA - 51ST ST 115KV	PF-1	1,301	OH
2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2	3,903	OH
2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1	14,311	OH
2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2	10,408	OH
2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2	5,204	OH
2.1.19	TURNER PL - DELTONA 115KV	TD-2	19,515	OH
2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2	2,602	OH
2.1.21	CASSADAGA - DELTONA 115KV	DC-1	2,602	OH
2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1	1,301	OH
2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1	13,010	OH
2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1	2,602	OH
2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4	5,204	OH
2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1	3,903	OH
2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1	1,301	OH
2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2	3,903	OH
2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3	7,806	OH
2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1	1,301	OH
2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2	2,602	OH
2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1	16,913	OH
2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1	3,903	OH
2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1	2,602	OH
2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2	9,107	OH
2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1	2,602	OH
2.1.37	ALAFAYA - UCF 69KV	AUCF-1	2,602	OH
2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6	7,806	OH
2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD	CEB-4	6,505	OH
2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	1,301	OH
2.1.41	DELAND - DELAND WEST 69KV	ED-1	2,602	OH
2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1	2,602	OH
2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1	13,010	OH
2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1	6,505	OH
2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2	1,301	OH
2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1	3,903	OH
2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2	10,408	OH
2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1	13,010	OH
2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1	2,602	OH
2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1	3,903	OH
2.1.51	EUSTIS TAPLINE 69KV	EP-1	6,505	OH
2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	2,602	OH
2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1	14,311	OH
2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1	83,264	OH
2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1	2,602	OH
2.1.56	MT DORA EAST SEC 69KV	SES-1	9,107	OH
2.1.57	EUSTIS - UMATILLA 69KV	EU-1	31,224	OH
2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2	1,301	OH
2.1.59	ENOLA - UMATILLA 69K	UEN-1	1,301	OH
2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1	9,107	OH
	subtotal		554,226	

**Duke Energy Florida**  
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Line			O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.1</b>	<b>Transmission Pole Replacements and Inspections</b>			
		<b>Line ID</b>		
2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	5,204	OH
2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	5,204	OH
2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	2,602	OH
2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	2,602	OH
2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	3,903	OH
2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	1,301	OH
2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	106,682	OH
2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	10,408	OH
2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	18,214	OH
2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	35,127	OH
2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	1,301	OH
2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	2,602	OH
2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	85,866	OH
2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	1,301	OH
2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	23,418	OH
2.1.76	DRIFTON - HANSON 115KV	JQ-4	26,020	OH
2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	2,602	OH
2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	45,535	OH
2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	13,010	OH
2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	10,408	OH
2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	62,448	OH
2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	1,301	OH
2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	31,224	OH
2.1.84	HAVANA - QUINCY 115KV	HQ-1	81,963	OH
2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	13,010	OH
2.1.86	JASPER -HOMERVILLE 115KV	JW2	20,816	OH
2.1.87	NEWBERRY - TRENTON 69KV	NT-1	10,408	OH
2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	18,214	OH
2.1.89	ARCHER - WILLISTON 69KV	AW-1	79,361	OH
2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	7,806	OH
2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	9,107	OH
2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	7,806	OH
2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	7,806	OH
2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	14,311	OH
2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	19,515	OH
2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	63,749	OH
2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	195,150	OH
2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	11,709	OH
2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	13,010	OH
2.1.100	FTO 69KV	FTO-1???	58,545	OH
2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	14,311	OH
2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	23,418	OH
2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	57,244	OH
2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	15,612	OH
2.1.105	IDYLVILD - UNIVERSITY FLA 69KV	IG	20,816	OH
2.1.106	FT WHITE - JASPER 69KV	JF-1	141,809	OH
2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	37,729	OH
2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	312,240	OH
2.1.109	2026 TBD Projects		214,665	OH
		subtotal	1,968,413	
	<b>Total Wood Pole Replacement</b>		<b>2,522,639</b>	
	Wood Poles - Distribution Underbuild TOTAL		756,792	
	Transmission Wood Pole Replacement		1,765,847	
	Transmission Wood Pole Inspections		480,000	
	Transmission TOTAL		<b>2,245,847</b>	

**Duke Energy Florida**  
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Line			O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.2</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>			
	SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3	5,852	OH
	CRAWFORDVILLE - ST MARKS EAST	CP-1	111,188	OH
	PERRY - SUWANNEE RIVER	SPP-1	105,336	OH
			<b>222,376</b>	
<b>2.3</b>	<b>Structure Hardening - Trans - Cathodic Protection</b>			
2.3.1	This is a Capital (only) Program		N/A	OH
<b>2.4</b>	<b>Structure Hardening - Trans - Drone Inspections</b>			
2.4.1	Drone inspection expenses are not recorded at the project level.		<b>366,000</b>	OH
<b>2.5</b>	<b>Structure Hardening - Trans - GOAB</b>			
2.5.1	This is generally a Capital Program		0	OH
<b>2.6</b>	<b>Structure Hardening - Trans - Overhead Ground Wire</b>			
2.6.1	This is a Capital (only) Program		N/A	OH
<b>2.7</b>	<b>Substation Hardening</b>			
2.7.1	This is a Capital (only) Program		N/A	OH
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>			
<b>3.2</b>	<b>Vegetation Management - Transmission</b>			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		<b>12,931,386</b>	OH

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Projection Filing**  
**Projected Period: January through December 2026**  
**Annual Revenue Requirements for Capital Investment Programs**  
**(in Dollars)**

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Duke Energy Florida, LLC  
Witness: C.A. Menendez  
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Line	Capital Investment Activities	E/D	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 5,700,861	\$ 5,884,579	\$ 5,946,993	\$ 6,021,411	\$ 6,083,602	\$ 6,149,245	\$ 6,277,757	\$ 6,381,085	\$ 6,443,111	\$ 6,577,321	\$ 6,676,051	\$ 6,739,788	\$ 74,881,805
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	666,061	675,425	684,767	694,089	703,390	712,670	721,929	731,167	740,384	749,581	758,756	767,911	8,606,129
1.3	Lateral Hardening - O/H	D	2,943,548	3,045,869	3,077,544	3,114,596	3,146,415	3,178,051	3,230,118	3,281,220	3,312,580	3,373,673	3,412,606	3,444,817	38,561,037
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,799,008	1,831,099	1,863,116	1,895,061	1,926,933	1,958,732	1,990,459	2,022,113	2,053,694	2,085,202	2,116,638	2,148,001	23,690,057
1.5	SOG	D	3,239,745	3,327,646	3,390,475	3,483,466	3,546,058	3,610,945	3,706,343	3,782,433	3,844,630	3,930,956	3,992,966	4,054,954	43,910,617
1.6	Structure Hardening - Trans - Pole Replacements - Distribut	D	376,502	388,687	400,849	412,989	425,106	437,234	449,339	461,422	473,481	485,518	497,532	509,524	5,318,186
1.7	Substation Hardening	D	162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
1.a	1.8 Structure Hardening - Trans - GOAB - Distribution	D	9,684	10,022	10,361	10,699	11,037	11,376	11,714	12,053	12,391	12,730	13,068	13,407	138,541
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 14,897,882	\$ 15,331,228	\$ 15,547,435	\$ 15,811,070	\$ 16,026,729	\$ 16,247,869	\$ 16,582,706	\$ 16,871,968	\$ 17,086,177	\$ 17,426,314	\$ 17,684,380	\$ 17,900,592	\$ 197,414,349
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 3,078,625	\$ 3,130,070	\$ 3,181,410	\$ 3,232,645	\$ 3,283,773	\$ 3,334,953	\$ 3,386,025	\$ 3,436,991	\$ 3,487,850	\$ 3,538,602	\$ 3,589,248	\$ 3,639,787	\$ 40,319,979
2.2	Structure Hardening - Trans - Tower Upgrades	D	275,510	283,068	290,626	298,185	305,743	313,302	320,860	328,419	335,977	343,535	351,094	358,652	3,804,971
2.3	Structure Hardening - Trans - Cathodic Protection	D	65,379	66,317	67,254	68,192	69,130	70,067	71,005	71,942	72,880	73,817	74,755	75,692	846,430
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	85,561	88,292	91,023	93,754	96,485	99,216	101,947	104,679	107,410	110,141	112,872	115,603	1,206,983
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	238,812	245,090	251,369	257,647	263,926	270,204	276,483	282,761	289,039	295,318	301,596	307,875	3,280,120
2.7	Substation Hardening	D	112,127	117,022	121,917	126,812	131,707	136,602	141,497	146,392	151,287	156,182	161,077	165,972	1,688,592
2.8	Substation Flood Mitigation	D	3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
2.9	Structure Hardening - Trans - Insulators	D	1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 82,418	\$ 83,963	\$ 86,305	\$ 90,448	\$ 94,653	\$ 97,724	\$ 99,377	\$ 101,230	\$ 102,986	\$ 104,920	\$ 106,969	\$ 108,615	\$ 1,159,610
3.2	Vegetation Management - Transmission	D	286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 22,986	\$ 32,171	\$ 34,416	\$ 36,033	\$ 36,605	\$ 37,177	\$ 37,749	\$ 38,484	\$ 39,217	\$ 39,949	\$ 40,753	\$ 41,555	\$ 437,095
4.2	Lateral Hardening Underground	D	2,110,576	2,187,732	2,252,190	2,341,572	2,405,857	2,470,143	2,542,716	2,612,591	2,679,125	2,767,678	2,847,555	2,911,450	30,129,185
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 2,133,562	\$ 2,219,903	\$ 2,286,605	\$ 2,377,605	\$ 2,442,463	\$ 2,507,320	\$ 2,580,465	\$ 2,651,075	\$ 2,718,342	\$ 2,807,627	\$ 2,888,308	\$ 2,953,005	\$ 30,566,280
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 21,261,516	\$ 21,868,522	\$ 22,238,437	\$ 22,683,422	\$ 23,052,495	\$ 23,425,621	\$ 23,919,488	\$ 24,365,754	\$ 24,733,412	\$ 25,248,838	\$ 25,673,236	\$ 26,039,280	\$ 284,511,021
<b>Capital Revenue Requirements (B)</b>															
6.	Overhead: Distribution Hardening Capital Programs		\$ 14,897,882	\$ 15,331,228	\$ 15,547,435	\$ 15,811,070	\$ 16,026,729	\$ 16,247,869	\$ 16,582,706	\$ 16,871,968	\$ 17,086,177	\$ 17,426,314	\$ 17,684,380	\$ 17,900,592	\$ 197,414,349
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 14,897,882	\$ 15,331,228	\$ 15,547,435	\$ 15,811,070	\$ 16,026,729	\$ 16,247,869	\$ 16,582,706	\$ 16,871,968	\$ 17,086,177	\$ 17,426,314	\$ 17,684,380	\$ 17,900,592	\$ 197,414,349
7.	Overhead: Transmission Capital Programs		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
8.	Veg. Management Capital Programs		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
9.	Underground: Distribution Hardening Capital Programs		\$ 2,133,562	\$ 2,219,903	\$ 2,286,605	\$ 2,377,605	\$ 2,442,463	\$ 2,507,320	\$ 2,580,465	\$ 2,651,075	\$ 2,718,342	\$ 2,807,627	\$ 2,888,308	\$ 2,953,005	\$ 30,566,280
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,133,562	\$ 2,219,903	\$ 2,286,605	\$ 2,377,605	\$ 2,442,463	\$ 2,507,320	\$ 2,580,465	\$ 2,651,075	\$ 2,718,342	\$ 2,807,627	\$ 2,888,308	\$ 2,953,005	\$ 30,566,280

**Notes:**

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC  
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Projection Filing**  
**Projected Period: January through December 2026**  
**Project Listing by Each Program**

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
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Line				Capital Expenditures	OH or UG
1.	<b>Distribution</b>				
1.1	<b>Feeder Hardening - Distribution</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	194,597	OH
1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,925,284	OH
1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	3,480,519	OH
1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	4,070,051	OH
1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	4,512,302	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,982,605	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,771,859	OH
1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	2,435,041	OH
1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,958,854	OH
1.1.10	LARGO 230KV	J406	CLEARWATER	2,236,030	OH
1.1.11	LARGO 230KV	J407	CLEARWATER	2,050,087	OH
1.1.12	LARGO 230KV	J409	CLEARWATER	2,381,164	OH
1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,989,250	OH
1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,518,807	OH
1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	3,128,495	OH
1.1.16	HAINES CITY 69KV	K16	LAKE WALES	798,086	OH
1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	2,249,134	OH
1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	3,148,848	OH
1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	906,272	OH
1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	347,539	OH
1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	2,380,967	OH
1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	2,054,307	OH
1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,987,704	OH
1.1.24	HAINES CITY 69KV	K17	LAKE WALES	1,248,077	OH
1.1.25	HAINES CITY 69KV	K18	LAKE WALES	1,215,876	OH
1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,693,393	OH
1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	215,025	OH
1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	1,096,391	OH
1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	2,167,687	OH
1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	3,416,318	OH
1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	729,454	OH
1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,428,859	OH
1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	1,145,898	OH
1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	773,349	OH
1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	108,694	OH
1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,388,828	OH
1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,591,992	OH
1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	1,043,856	OH
1.1.39	MADISON 115KV	N1	MONTICELLO	2,629,426	OH
1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	966,619	OH
1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	571,304	OH
1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,895,660	OH
1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,713,811	OH
1.1.44	OVEDO 69KV	W0174	JAMESTOWN	2,167,395	OH
1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	1,220,582	OH
1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	3,360,240	OH
1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,284,914	OH
1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	1,227,532	OH
1.1.49	UCF 69KV	W1013	JAMESTOWN	395,733	OH
1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	443,664	OH
1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,833,302	OH
1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	3,255,427	OH
1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,957,819	OH
1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,909,244	OH
1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	2,166,018	OH
1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,960,658	OH
1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,647,391	OH
1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,505,138	OH
1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	861,696	OH
1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	690,908	OH
		subtotal		113,435,980	



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Projection Filing**  
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**Project Listing by Each Program**

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 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Amended Exhibit No. (CAM-3)  
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Line					Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>					
<b>1.1</b>	<b>Feeder Hardening - Distribution</b>					
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>			
1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,620,566	OH	
1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,911,741	OH	
1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG	615,480	OH	
1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG	674,754	OH	
1.1.76	Engineering/Materials for Future Year Projects			7,500,000	OH	
			subtotal	12,322,541		
			<b>TOTAL</b>	<b>125,758,521</b>		
<b>1.2</b>	<b>Feeder Hardening Wood Pole Replacement and Inspection - Distribution</b>					
	<b>Substation</b>					
	Pole Replacements			12,612,080	OH	
	Pole Inspections / Pole Treatments			659,064	OH	
			<b>TOTAL</b>	<b>13,271,144</b>		

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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	343,502	OH
1.3.2	DUNEDIN 69KV	C102	CLEARWATER	3,046,141	OH
1.3.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,352,876	OH
1.3.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	1,006,433	OH
1.3.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	726,638	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,546,215	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,997,270	OH
1.3.8	ODESSA 69KV	C4320	SEVEN SPRINGS	232,402	OH
1.3.9	EAST CLEARWATER 230KV	C901	CLEARWATER	77,558	OH
1.3.10	LARGO 230KV	J406	CLEARWATER	2,504,763	OH
1.3.11	LARGO 230KV	J407	CLEARWATER	1,517,773	OH
1.3.12	LARGO 230KV	J409	CLEARWATER	268,465	OH
1.3.13	ULMERTON WEST 69KV	J680	WALSINGHAM	1,461,831	OH
1.3.14	TAFT 69KV	K1023	S. E. ORLANDO	1,791,922	OH
1.3.15	TAFT 69KV	K1025	BUENA VISTA	846,302	OH
1.3.16	SUN N LAKES 69KV	K1137	HIGHLANDS	278,604	OH
1.3.17	HAINES CITY 69KV	K16	LAKE WALES	1,041,580	OH
1.3.18	CABBAGE ISLAND 69KV	K1614	LAKE WALES	427,779	OH
1.3.19	CABBAGE ISLAND 69KV	K1616	LAKE WALES	296,048	OH
1.3.20	DINNER LAKE 69KV	K1687	HIGHLANDS	256,411	OH
1.3.21	DINNER LAKE 69KV	K1690	HIGHLANDS	2,013,289	OH
1.3.22	DINNER LAKE 69KV	K1691	HIGHLANDS	1,188,114	OH
1.3.23	HAINES CITY 69KV	K18	LAKE WALES	1,022,102	OH
1.3.24	LAKE BRYAN 230KV	K238	BUENA VISTA	90,681	OH
1.3.25	LAKE BRYAN 230KV	K244	BUENA VISTA	289,876	OH
1.3.26	ISLEWORTH 69KV	K789	BUENA VISTA	431,558	OH
1.3.27	LAKE WILSON 69KV	K883	BUENA VISTA	253,086	OH
1.3.28	LAKE WILSON 69KV	K884	BUENA VISTA	357,230	OH
1.3.29	EATONVILLE 69KV	M1138	LONGWOOD	1,364,229	OH
1.3.30	DOUGLAS AVENUE 69KV	M1704	APOPKA	768,597	OH
1.3.31	DOUGLAS AVENUE 69KV	M1706	APOPKA	(5,576)	OH
1.3.32	DOUGLAS AVENUE 69KV	M1709	APOPKA	492,827	OH
1.3.33	MYRTLE LAKE 230KV	M648	LONGWOOD	260,439	OH
1.3.34	MYRTLE LAKE 230KV	M649	LONGWOOD	73,618	OH
1.3.35	MYRTLE LAKE 230KV	M659	LONGWOOD	222,727	OH
1.3.36	FERN PARK 69KV	M907	LONGWOOD	991,347	OH
1.3.37	FERN PARK 69KV	M909	LONGWOOD	1,214,246	OH
1.3.38	BEACON HILL 69KV	N515	MONTICELLO	773,888	OH
1.3.39	BEACON HILL 69KV	N527	MONTICELLO	2,156,009	OH
1.3.40	WINTER PARK 69KV	W0015	LONGWOOD	2,248,328	OH
1.3.41	WINTER PARK 69KV	W0016	LONGWOOD	697,536	OH
1.3.42	OVIEDO 69KV	W0174	JAMESTOWN	1,629,592	OH
1.3.43	OVIEDO 69KV	W0175	JAMESTOWN	527,793	OH
1.3.44	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	3,569,199	OH
1.3.45	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	1,063,128	OH
1.3.46	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	174,522	OH
1.3.47	UCF 69KV	W1012	JAMESTOWN	418,619	OH
1.3.48	MAXIMO 115KV	X142	ST. PETERSBURG	319,937	OH
1.3.49	MAXIMO 115KV	X143	ST. PETERSBURG	2,185,981	OH
1.3.50	MAXIMO 115KV	X146	ST. PETERSBURG	2,776,007	OH
1.3.51	MAXIMO 115KV	X147	ST. PETERSBURG	1,047,183	OH
1.3.52	MAXIMO 115KV	X150	ST. PETERSBURG	1,254,646	OH
1.3.53	MAXIMO 115KV	X151	ST. PETERSBURG	1,069,683	OH
1.3.54	NORTHEAST 230KV	X284	ST. PETERSBURG	1,215,254	OH
1.3.55	NORTHEAST 230KV	X287	ST. PETERSBURG	430,615	OH
1.3.56	NORTHEAST 230KV	X289	ST. PETERSBURG	504,053	OH
1.3.57	SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	925,367	OH
1.3.58	FORTIETH STREET 230KV	X81	ST. PETERSBURG	2,226,963	OH
1.3.59	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,308,727	OH
		Engineering/Materials for Future Year Projects		1,250,000	OH
		<b>TOTAL</b>		<b>63,821,933</b>	

**Duke Energy Florida**  
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Line		Capital Expenditures	OH or UG
<b>1. Distribution</b>			
<b>1.4 LH - Wood Pole Replacement &amp; Inspection</b>			
	Pole Replacements	41,676,336	OH
	Pole Inspections / Pole Treatments	2,177,952	OH
	<b>Total</b>	<b>43,854,288</b>	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1	ADAMS 69KV	A199	Inverness	90,208	OH
1.5.2	ZUBER 69KV	A202	Ocala	90,208	OH
1.5.3	ZUBER 69KV	A203	Ocala	90,208	OH
1.5.4	ZUBER 69KV	A205	Ocala	92,088	OH
1.5.5	EAGLES NEST 69KV	A228	Ocala	182,296	OH
1.5.6	CIRCLE SQUARE 69KV	A250	Inverness	642,733	OH
1.5.7	CIRCLE SQUARE 69KV	A251	Inverness	458,558	OH
1.5.8	CIRCLE SQUARE 69KV	A253	Inverness	274,383	OH
1.5.9	TANGERINE 115KV	A262	Inverness	90,208	OH
1.5.10	TANGERINE 115KV	A263	Inverness	274,383	OH
1.5.11	TANGERINE 115KV	A264	Inverness	92,088	OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	34,066	OH
1.5.13	RAINBOW SPRINGS 69KV	A368	Inverness	92,088	OH
1.5.14	RAINBOW SPRINGS 69KV	A369	Inverness	92,088	OH
1.5.15	ORANGE BLOSSOM 69KV	A388	Ocala	18,651	OH
1.5.16	WILDWOOD CITY 69KV	A395	Ocala	274,383	OH
1.5.17	HERNANDO AIRPORT 115KV	A430	Inverness	90,208	OH
1.5.18	HERNANDO AIRPORT 115KV	A431	Inverness	458,558	OH
1.5.19	GEORGIA PACIFIC 69KV	A45	Monticello	274,383	OH
1.5.20	HOLDER 230KV	A47	Inverness	182,296	OH
1.5.21	LAKE WEIR 69KV	A61	Ocala	182,296	OH
1.5.22	DUNNELLON TOWN 69KV	A68	Inverness	274,383	OH
1.5.23	DUNNELLON TOWN 69KV	A69	Inverness	274,383	OH
1.5.24	DUNNELLON TOWN 69KV	A70	Inverness	92,088	OH
1.5.25	DUNNELLON TOWN 69KV	A71	Inverness	92,088	OH
1.5.26	BEVERLY HILLS 115KV	A72	Inverness	274,383	OH
1.5.27	BEVERLY HILLS 115KV	A73	Inverness	182,296	OH
1.5.28	BEVERLY HILLS 115KV	A74	Inverness	90,208	OH
1.5.29	BEVERLY HILLS 115KV	A75	Inverness	274,383	OH
1.5.30	INVERNESS 115KV	A81	Inverness	90,208	OH
1.5.31	INVERNESS 115KV	A82	Inverness	182,296	OH
1.5.32	INVERNESS 115KV	A84	Inverness	92,088	OH
1.5.33	INVERNESS 115KV	A85	Inverness	182,296	OH
1.5.34	FLORAL CITY 69KV	A87	Inverness	90,208	OH
1.5.35	TRENTON 69KV	A90	Monticello	90,208	OH
1.5.36	BROOKSVILLE 115KV	A95	Inverness	182,296	OH
1.5.37	BROOKSVILLE 115KV	A96	Inverness	90,208	OH
1.5.38	BROOKSVILLE 115KV	A97	Inverness	90,208	OH
1.5.39	BROOKSVILLE 115KV	A98	Inverness	90,208	OH
1.5.40	BELLEAIR 69KV	C1007	Clearwater	33,879	OH
1.5.41	LAND O LAKES 69KV	C141	Seven Springs	642,733	OH
1.5.42	LAND O LAKES 69KV	C148	Seven Springs	642,733	OH
1.5.43	DENHAM 69KV	C151	Seven Springs	274,383	OH
1.5.44	DENHAM 69KV	C152	Seven Springs	458,558	OH
1.5.45	DENHAM 69KV	C156	Seven Springs	274,383	OH
1.5.46	DENHAM 69KV	C157	Seven Springs	90,208	OH
1.5.47	TARPON SPRINGS 115KV	C302	Seven Springs	261,415	OH
1.5.48	TARPON SPRINGS 115KV	C303	Seven Springs	252,513	OH
1.5.49	TARPON SPRINGS 115KV	C304	Seven Springs	152,711	OH
1.5.50	TARPON SPRINGS 115KV	C305	Seven Springs	307,205	OH
1.5.51	TARPON SPRINGS 115KV	C306	Seven Springs	312,993	OH
1.5.52	TARPON SPRINGS 115KV	C308	Seven Springs	151,063	OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	366,471	OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	366,471	OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	90,208	OH
1.5.56	ANCLOTE PLANT 230KV	C4201	Seven Springs	200,679	OH
1.5.57	ANCLOTE PLANT 230KV	C4202	Seven Springs	210,042	OH
1.5.58	ANCLOTE PLANT 230KV	C4203	Seven Springs	156,140	OH
1.5.59	ANCLOTE PLANT 230KV	C4206	Seven Springs	274,383	OH
1.5.60	ANCLOTE PLANT 230KV	C4207	Seven Springs	157,969	OH
		subtotal		12,487,954	

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Witness: C.A.Menendez  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	ODESSA 69KV	C4318	Seven Springs	458,558	OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	139,190	OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	642,733	OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	300,954	OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	189,860	OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	198,062	OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	207,653	OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	93,025	OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	458,558	OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	366,471	OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	182,296	OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	366,471	OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	90,208	OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	90,208	OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	458,558	OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	182,296	OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	550,646	OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	178,537	OH
1.5.79	ELFERS 115KV	C951	Seven Springs	182,296	OH
1.5.80	ELFERS 115KV	C953	Seven Springs	274,383	OH
1.5.81	ELFERS 115KV	C954	Seven Springs	92,088	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	365,007	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	263,415	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	260,760	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	219,890	OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	91,382	OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	21,649	OH
1.5.88	LARGO 230KV	J404	Clearwater	21,697	OH
1.5.89	LARGO 230KV	J405	Clearwater	158,165	OH
1.5.90	LARGO 230KV	J406	Clearwater	225,963	OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	25,174	OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	22,147	OH
1.5.93	TAFT 69KV	K1024	SE Orlando	109,433	OH
1.5.94	TAFT 69KV	K1025	SE Orlando	49,751	OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	182,296	OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	348,783	OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	635,348	OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	457,026	OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	472,868	OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	253,745	OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	288,588	OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	182,296	OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	366,471	OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	274,383	OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	182,296	OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	90,208	OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	97,606	OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	310,433	OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	137,613	OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	274,383	OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	86,003	OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	90,208	OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	182,296	OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	366,471	OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	458,558	OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	366,471	OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	182,296	OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	345,810	OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	254,872	OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	166,553	OH
		subtotal		14,591,365	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	49,623	OH
1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	55,588	OH
1.5.123	LAKEWOOD 69KV	K1694	Highlands	13,299	OH
1.5.124	LAKEWOOD 69KV	K1705	Highlands	90,208	OH
1.5.125	LAKEWOOD 69KV	K1706	Highlands	182,296	OH
1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	274,383	OH
1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	92,088	OH
1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	90,208	OH
1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	92,088	OH
1.5.130	DESOTO CITY 69KV	K3221	Highlands	274,383	OH
1.5.131	DESOTO CITY 69KV	K3222	Highlands	90,208	OH
1.5.132	DUNDEE 230KV	K3246	Lake Wales	92,088	OH
1.5.133	AVALON 230KV	K38	Winter Garden	465,741	OH
1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	366,471	OH
1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	274,383	OH
1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	274,383	OH
1.5.137	MONTVERDE 69KV	K4840	Clermont	92,088	OH
1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	34,827	OH
1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	90,208	OH
1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	90,208	OH
1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	274,383	OH
1.5.142	GROVELAND 69KV	K673	Clermont	182,296	OH
1.5.143	ISLEWORTH 69KV	K773	Winter Garden	300,772	OH
1.5.144	ISLEWORTH 69KV	K777	Winter Garden	61,344	OH
1.5.145	ISLEWORTH 69KV	K789	Winter Garden	239,610	OH
1.5.146	ISLEWORTH 69KV	K792	Winter Garden	418,660	OH
1.5.147	GIFFORD 230KV	K83	Buena Vista	642,733	OH
1.5.148	GIFFORD 230KV	K84	Buena Vista	642,733	OH
1.5.149	LAKE WILSON 69KV	K880	Buena Vista	366,471	OH
1.5.150	LAKE WILSON 69KV	K881	Buena Vista	182,296	OH
1.5.151	LAKE WILSON 69KV	K882	Buena Vista	199,824	OH
1.5.152	LAKE WILSON 69KV	K883	Buena Vista	232,536	OH
1.5.153	LAKE WILSON 69KV	K884	Buena Vista	125,797	OH
1.5.154	MINNEOLA 69KV	K946	Clermont	182,296	OH
1.5.155	MINNEOLA 69KV	K949	Clermont	274,383	OH
1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	90,208	OH
1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	182,296	OH
1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	111,175	OH
1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	92,088	OH
1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	90,208	OH
1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	90,208	OH
1.5.162	WEKIVA 230KV	M107	Apopka	114,969	OH
1.5.163	WEKIVA 230KV	M112	Apopka	81,281	OH
1.5.164	WEKIVA 230KV	M113	Apopka	90,298	OH
1.5.165	EATONVILLE 69KV	M1131	Longwood	45,593	OH
1.5.166	EATONVILLE 69KV	M1135	Longwood	458,558	OH
1.5.167	EATONVILLE 69KV	M1139	Longwood	45,591	OH
1.5.168	WEKIVA 230KV	M115	Apopka	76,018	OH
1.5.169	LISBON 69KV	M1518	Apopka	274,383	OH
1.5.170	LISBON 69KV	M1519	Apopka	274,383	OH
1.5.171	LISBON 69KV	M1520	Apopka	90,208	OH
1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	99,776	OH
1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	242,241	OH
1.5.174	LOCKHART 230KV	M412	Apopka	182,296	OH
1.5.175	LAKE EMMA 230KV	M422	Longwood	105,345	OH
1.5.176	LAKE EMMA 230KV	M423	Longwood	39,178	OH
1.5.177	LAKE EMMA 230KV	M424	Longwood	92,088	OH
1.5.178	LAKE EMMA 230KV	M427	Longwood	171,937	OH
1.5.179	UMATILLA 69KV	M4405	Apopka	90,208	OH
1.5.180	UMATILLA 69KV	M4407	Apopka	274,383	OH
		subtotal		10,915,820	

**Duke Energy Florida**  
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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
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Line				Capital Expenditures	OH or UG
1.	<b>Distribution</b>				
1.5	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.5.181	BAY RIDGE 69KV	M445	Apopka	366,471	OH
1.5.182	BAY RIDGE 69KV	M447	Apopka	366,471	OH
1.5.183	BAY RIDGE 69KV	M451	Apopka	92,088	OH
1.5.184	BAY RIDGE 69KV	M453	Apopka	274,383	OH
1.5.185	PIEDMONT 230KV	M471	Apopka	169,514	OH
1.5.186	PIEDMONT 230KV	M472	Apopka	90,208	OH
1.5.187	PIEDMONT 230KV	M473	Apopka	182,296	OH
1.5.188	PIEDMONT 230KV	M474	Apopka	182,296	OH
1.5.189	EUSTIS 69KV	M499	Apopka	182,296	OH
1.5.190	EUSTIS 69KV	M501	Apopka	90,208	OH
1.5.191	EUSTIS 69KV	M503	Apopka	90,208	OH
1.5.192	EUSTIS 69KV	M504	Apopka	274,383	OH
1.5.193	WELCH ROAD 230KV	M545	Apopka	458,558	OH
1.5.194	WELCH ROAD 230KV	M548	Apopka	182,296	OH
1.5.195	WOLF LAKE 69KV	M564	Apopka	274,383	OH
1.5.196	MYRTLE LAKE 230KV	M649	Longwood	42,192	OH
1.5.197	MYRTLE LAKE 230KV	M657	Longwood	130,476	OH
1.5.198	SPRING LAKE 230KV	M663	Longwood	98,392	OH
1.5.199	SPRING LAKE 230KV	M669	Longwood	274,383	OH
1.5.200	SPRING LAKE 230KV	M670	Longwood	96,549	OH
1.5.201	KELLY PARK 69KV	M822	Apopka	366,471	OH
1.5.202	MADISON 115KV	N1	Monticello	32,573	OH
1.5.203	PERRY 230KV	N10	Monticello	92,088	OH
1.5.204	PERRY NORTH 69KV	N14	Monticello	90,208	OH
1.5.205	PERRY NORTH 69KV	N15	Monticello	90,208	OH
1.5.206	MADISON 115KV	N2	Monticello	44,634	OH
1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	126,026	OH
1.5.208	MADISON 115KV	N3	Monticello	89,269	OH
1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	89,269	OH
1.5.210	BEACON HILL 69KV	N515	Monticello	189,039	OH
1.5.211	BEACON HILL 69KV	N516	Monticello	126,026	OH
1.5.212	PORT ST JOE 230KV	N52	Monticello	63,013	OH
1.5.213	BEACON HILL 69KV	N527	Monticello	126,026	OH
1.5.214	PORT ST JOE 230KV	N53	Monticello	126,026	OH
1.5.215	PORT ST JOE 230KV	N54	Monticello	63,013	OH
1.5.216	PORT ST JOE 230KV	N55	Monticello	63,013	OH
1.5.217	INDIAN PASS 69KV	N556	Monticello	189,039	OH
1.5.218	WAUKEENAH 115KV	N64	Monticello	458,558	OH
1.5.219	WAUKEENAH 115KV	N65	Monticello	92,088	OH
1.5.220	MONTICELLO 69KV	N66	Monticello	92,088	OH
1.5.221	MONTICELLO 69KV	N67	Monticello	90,208	OH
1.5.222	MONTICELLO 69KV	N68	Monticello	92,088	OH
1.5.223	MONTICELLO 69KV	N69	Monticello	90,208	OH
1.5.224	PERRY 230KV	N7	Monticello	92,088	OH
1.5.225	PERRY 230KV	N8	Monticello	92,088	OH
1.5.226	PERRY 230KV	N9	Monticello	90,208	OH
1.5.227	WINTER PARK 69KV	W0015	Longwood	213,399	OH
1.5.228	WINTER PARK 69KV	W0016	Longwood	183,702	OH
1.5.229	MAITLAND 69KV	W0086	Longwood	42,848	OH
1.5.230	DELTONA EAST 115KV	W0123	Deland	366,471	OH
1.5.231	OVIEDO 69KV	W0175	Jamestown	235,028	OH
1.5.232	OVIEDO 69KV	W0181	Jamestown	304,217	OH
1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	77,490	OH
1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	116,171	OH
1.5.235	EAST ORANGE 69KV	W0265	Jamestown	329,607	OH
1.5.236	SUNFLOWER 69KV	W0469	Jamestown	535,611	OH
1.5.237	SUNFLOWER 69KV	W0472	Jamestown	357,074	OH
1.5.238	SUNFLOWER 69KV	W0475	Jamestown	446,343	OH
1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	458,558	OH
1.5.240	CASSADAGA 115KV	W0516	Deland	90,208	OH
		subtotal		10,830,341	

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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
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Line				Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.5.241	CASSADAGA 115KV	W0523	Deland	92,088	OH
1.5.242	CURRY FORD 230KV	W0597	SE Orlando	347,130	OH
1.5.243	CURRY FORD 230KV	W0598	SE Orlando	196,365	OH
1.5.244	CURRY FORD 230KV	W0601	SE Orlando	156,374	OH
1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	175,945	OH
1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	50,427	OH
1.5.247	HIGHBANKS 115KV	W0751	Deland	92,088	OH
1.5.248	BARBERVILLE 115KV	W0902	Deland	182,296	OH
1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	92,088	OH
1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	92,088	OH
1.5.251	BITHLO 230KV	W0951	Jamestown	274,383	OH
1.5.252	BITHLO 230KV	W0952	Jamestown	92,088	OH
1.5.253	BITHLO 230KV	W0955	Jamestown	366,471	OH
1.5.254	BITHLO 230KV	W0956	Jamestown	274,383	OH
1.5.255	RIO PINAR 230KV	W0971	SE Orlando	90,208	OH
1.5.256	RIO PINAR 230KV	W0974	SE Orlando	37,746	OH
1.5.257	UCF NORTH 69KV	W0992	Jamestown	412,008	OH
1.5.258	UCF 69KV	W1012	Jamestown	494,410	OH
1.5.259	UCF 69KV	W1013	Jamestown	247,205	OH
1.5.260	UCF 69KV	W1015	Jamestown	247,205	OH
1.5.261	UCF 69KV	W1018	Jamestown	164,803	OH
1.5.262	LAKE HELEN 115KV	W1705	Deland	274,383	OH
1.5.263	BAYWAY 115KV	X100	St. Petersburg	68,610	OH
1.5.264	MAXIMO 115KV	X141	St. Petersburg	506,363	OH
1.5.265	MAXIMO 115KV	X151	St. Petersburg	342,805	OH
1.5.266	MAXIMO 115KV	X152	St. Petersburg	89,956	OH
1.5.267	PILSBURY 115KV	X256	St. Petersburg	90,208	OH
1.5.268	NORTHEAST 230KV	X283	St. Petersburg	103,194	OH
1.5.269	NORTHEAST 230KV	X284	St. Petersburg	207,248	OH
1.5.270	NORTHEAST 230KV	X285	St. Petersburg	578,523	OH
1.5.271	NORTHEAST 230KV	X286	St. Petersburg	159,788	OH
1.5.272	NORTHEAST 230KV	X287	St. Petersburg	324,852	OH
1.5.273	NORTHEAST 230KV	X290	St. Petersburg	254,116	OH
1.5.274	DISSTON 115KV	X61	Walsingham	92,088	OH
1.5.275	VINOY 115KV	X71	St. Petersburg	90,208	OH
1.5.276	BAYWAY 115KV	X96	St. Petersburg	458,963	OH
1.5.277	BAYWAY 115KV	X97	St. Petersburg	233,576	OH
1.5.278	BAYWAY 115KV	X99	St. Petersburg	455,529	OH
	Engineering/Materials for Future Year Projects			1,301,719	
		subtotal		58,635,408	
<b>1.5</b>	<b>Self-Optimizing Grid - SOG (Connection &amp; Capacity)</b>				
1.5.279	SILVER SPRINGS 230KV	A154	Ocala	210,123	OH
1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	487,763	OH
1.5.281	TANGERINE 115KV	A262	Inverness	1,138,114	OH
1.5.282	MARICAMP 69KV	A333	Ocala	959,561	OH
1.5.283	MARICAMP 69KV	A334	Ocala	830,127	OH
1.5.284	MARICAMP 69KV	A336	Ocala	428,867	OH
1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	1,368,825	OH
1.5.286	LAKE WEIR 69KV	A61	Ocala	1,625,876	OH
1.5.287	DUNNELTON TOWN 69KV	A69	Inverness	2,306,894	OH
		subtotal		9,356,150	



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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.288	BEVERLY HILLS 115KV	A75	Inverness	894,232	OH
1.5.289	BROOKSVILLE 115KV	A85	Inverness	894,232	OH
1.5.290	BROOKSVILLE 115KV	A87	Inverness	1,219,407	OH
1.5.291	DENHAM 69KV	C152	Seven Springs	292,658	OH
1.5.292	DENHAM 69KV	C157	Seven Springs	1,300,701	OH
1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	1,864,630	OH
1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	1,489,862	OH
1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	719,751	OH
1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	539,073	OH
1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	162,588	OH
1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	81,294	OH
1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	1,138,114	OH
1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	196,789	OH
1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	798,726	OH
1.5.302	ODESSA 69KV	C4318	Seven Springs	86,171	OH
1.5.303	ODESSA 69KV	C4329	Seven Springs	840,982	OH
1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	85,359	OH
1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	81,294	OH
1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	2,407,698	OH
1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	357,693	OH
1.5.308	ELFERS 115KV	C955	Seven Springs	745,787	OH
1.5.309	ELFERS 115KV	C957	Seven Springs	1,880,260	OH
1.5.310	LARGO 230KV	J405	Clearwater	637,365	OH
1.5.311	TRI CITY 115KV	J5032	Clearwater	249,917	OH
1.5.312	TAFT 69KV	K1025	SE Orlando	197,597	OH
1.5.313	SUN N LAKES 69KV	K1136	Highlands	243,881	OH
1.5.314	SUN N LAKES 69KV	K1300	Highlands	162,588	OH
1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	973,155	OH
1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	755,453	OH
1.5.317	MIDWAY 69KV	K1472	Lake Wales	666,609	OH
1.5.318	POINCIANA 69KV	K1556	Lake Wales	1,008,043	OH
1.5.319	HAINES CITY 69KV	K16	Lake Wales	626,424	OH
1.5.320	CABBAGE ISLAND 69KV	K1814	Lake Wales	816,940	OH
1.5.321	CABBAGE ISLAND 69KV	K1818	Lake Wales	227,942	OH
1.5.322	HAINES CITY 69KV	K21	Lake Wales	143,429	OH
1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	747,903	OH
1.5.324	DESOTO CITY 69KV	K3221	Highlands	243,881	OH
1.5.325	DUNDEE 230KV	K3248	Lake Wales	487,763	OH
1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	1,620,742	OH
1.5.327	MONTVERDE 69KV	K4845	Clermont	89,423	OH
1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	518,670	OH
1.5.329	PIEDMONT 230KV	M472	Apopka	97,553	OH
1.5.330	MADISON 115KV	N1	Monticello	476,836	OH
1.5.331	MADISON 115KV	N2	Monticello	14,177	OH
1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	35,444	OH
1.5.333	PORT ST JOE 230KV	N52	Monticello	482,042	OH
1.5.334	PORT ST JOE 230KV	N53	Monticello	912,362	OH
1.5.335	PORT ST JOE 230KV	N55	Monticello	1,477,793	OH
1.5.336	OVIDEO 69KV	W0175	Jamestown	124,858	OH
1.5.337	OVIDEO 69KV	W0181	Jamestown	93,013	OH
1.5.338	EAST ORANGE 69KV	W0265	Jamestown	239,926	OH
1.5.339	CURRY FORD 230KV	W0596	SE Orlando	836,514	OH
1.5.340	CURRY FORD 230KV	W0597	SE Orlando	2,775,292	OH
1.5.341	CURRY FORD 230KV	W0598	SE Orlando	108,684	OH
1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	76,609	OH
1.5.343	RIO PINAR 230KV	W0871	SE Orlando	1,430,771	OH
1.5.344	UCF 69KV	W1012	Jamestown	239,926	OH
1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	1,719,475	OH
1.5.346	PILSBURY 115KV	X253	St. Petersburg	795,132	OH
1.5.347	PILSBURY 115KV	X256	St. Petersburg	650,351	OH
1.5.348	NORTHEAST 230KV	X290	St. Petersburg	418,653	OH
1.5.350	Misc, Tap changes, etc.			4,754,536	OH
1.5.351	Engineering/Materials for Future Year Projects			1,050,000	OH
		subtotal		47,114,933	
		TOTAL - SOG Automation		58,635,408	
		TOTAL - SOG C&C		56,471,083	
		TOTAL SOG		115,106,491	

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Line				Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution (Overhead)</b>				
<b>1.6</b>	<b>Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild</b>				
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement			<b>16,657,867</b>	OH
<b>1.7</b>	<b>Substation Hardening - Distribution</b>				
1.7.1	Details included in Substation Hardening - Transmission			<b>9,758,404</b>	OH
<b>1.8</b>	<b>Structure Hardening - Trans - GOAB - Distribution</b>				
1.8.1	Details included in Structure Hardening - Transmission GOAB			<b>605,540</b>	OH
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>				
<b>3.1</b>	<b>Vegetation Management - Distribution</b>				
	Vegetation Management expenses are not required to be recorded at the project level.			<b>12,784,754</b>	OH
<b>4.</b>	<b>Underground Distribution</b>				
<b>4.1</b>	<b>Underground Flood Mitigation - U/G</b>				
	This is a Capital (only) Program			<b>N/A</b>	OH
<b>4.2</b>	<b>Lateral Hardening - U/G</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
4.2.1	CLEARWATER 69KV	C10	Clearwater	1,359,785	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	1,465,785	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	428,891	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	863,926	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	1,226,705	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	367,573	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	499,958	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	634,869	UG
4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	171,857	UG
4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	26,131	UG
4.2.11	CURLEW 115KV	C4973	Seven Springs	1,561,891	UG
4.2.12	CURLEW 115KV	C4976	Seven Springs	526,665	UG
4.2.13	CURLEW 115KV	C4985	Seven Springs	1,877,081	UG
4.2.14	CURLEW 115KV	C4987	Seven Springs	152,555	UG
4.2.15	CURLEW 115KV	C4989	Seven Springs	1,903,555	UG
4.2.16	CURLEW 115KV	C4990	Seven Springs	1,656,466	UG
4.2.17	CURLEW 115KV	C4991	Seven Springs	1,843,082	UG
4.2.18	OAKHURST 69KV	J224	Walsingham	12,671,892	UG
4.2.19	OAKHURST 69KV	J227	Walsingham	3,850,267	UG
4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	5,265,374	UG
4.2.21	CLERMONT 69KV	K601	Clermont	618,140	UG
4.2.22	CLERMONT 69KV	K605	Clermont	260,206	UG
4.2.23	BAY HILL 69KV	K67	Buena Vista	444,500	UG
4.2.24	BAY HILL 69KV	K68	Buena Vista	2,426,795	UG
4.2.25	BAY HILL 69KV	K73	Buena Vista	459,578	UG
4.2.26	BAY HILL 69KV	K76	Buena Vista	1,942,893	UG
4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	358,456	UG
4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	431,589	UG
4.2.29	MAITLAND 69KV	M80	Longwood	1,234,408	UG
4.2.30	MAITLAND 69KV	M82	Longwood	326,746	UG
4.2.31	MAITLAND 69KV	W0079	Longwood	4,670,694	UG
4.2.32	MAITLAND 69KV	W0086	Longwood	739,650	UG
4.2.33	LAKE ALOMA 69KV	W0151	Longwood	1,549,799	UG
4.2.34	LAKE ALOMA 69KV	W0153	Longwood	84,496	UG
4.2.35	ECON 230KV	W0320	Jamestown	244,176	UG
			subtotal	<b>54,146,434</b>	

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Line				Capital Expenditures	OH or UG
<b>4.</b>	<b>Distribution (Underground)</b>				
<b>4.2</b>	<b>Lateral Hardening - U/G</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
4.2.36	ECON 230KV	W0321	Jamestown	1,493,817	UG
4.2.37	SKY LAKE 230KV	W0363	SE Orlando	837,136	UG
4.2.38	SKY LAKE 230KV	W0365	SE Orlando	1,733,722	UG
4.2.39	SKY LAKE 230KV	W0366	SE Orlando	2,536,269	UG
4.2.40	SKY LAKE 230KV	W0367	SE Orlando	12,654	UG
4.2.41	SKY LAKE 230KV	W0368	SE Orlando	1,655,256	UG
4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	201,588	UG
4.2.43	DELAND 69KV	W0805	Deland	4,170,141	UG
4.2.44	DELAND 69KV	W0806	Deland	3,224,942	UG
4.2.45	DELAND 69KV	W0807	Deland	4,287,001	UG
4.2.46	DELAND 69KV	W0808	Deland	786,293	UG
4.2.47	DELAND 69KV	W0809	Deland	2,075,421	UG
4.2.48	RIO PINAR 230KV	W0968	SE Orlando	216,299	UG
4.2.49	RIO PINAR 230KV	W0970	SE Orlando	940,501	UG
4.2.50	RIO PINAR 230KV	W0975	SE Orlando	246,141	UG
4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	2,710,497	UG
4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	13,199,599	UG
4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	12,246,609	UG
4.2.54	GATEWAY 115KV	X111	Walsingham	173,603	UG
4.2.55	GATEWAY 115KV	X125	Walsingham	549,642	UG
4.2.56	PASADENA 230KV	X213	St. Petersburg	531,687	UG
4.2.57	PASADENA 230KV	X219	St. Petersburg	1,060,633	UG
4.2.58	VINOY 115KV	X70	St. Petersburg	5,648,376	UG
4.2.59	VINOY 115KV	X71	St. Petersburg	914,990	UG
4.2.60	VINOY 115KV	X72	St. Petersburg	232,143	UG
			subtotal	61,684,960	
			<b>TOTAL</b>	<b>115,831,394</b>	

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Line			Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.1</b>	<b>Transmission Pole Replacements and Inspections</b>			
		<b>Line ID</b>		
2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1	184,422	OH
2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1	61,474	OH
2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	307,370	OH
2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1	61,474	OH
2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4	61,474	OH
2.1.6	16TH ST - 40TH ST 115KV	BFE-2	61,474	OH
2.1.7	ALDERMAN - CURLEW 115KV	HTW-1	61,474	OH
2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1	922,110	OH
2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2	61,474	OH
2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1	4,610,550	OH
2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2	61,474	OH
2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6	1,168,006	OH
2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1	737,688	OH
2.1.14	PASADENA - 51ST ST 115KV	PF-1	61,474	OH
2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2	184,422	OH
2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1	676,214	OH
2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2	491,792	OH
2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2	245,896	OH
2.1.19	TURNER PL - DELTONA 115KV	TD-2	922,110	OH
2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2	122,948	OH
2.1.21	CASSADAGA - DELTONA 115KV	DC-1	122,948	OH
2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1	61,474	OH
2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1	614,740	OH
2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1	122,948	OH
2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4	245,896	OH
2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1	184,422	OH
2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1	61,474	OH
2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2	184,422	OH
2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3	368,844	OH
2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1	61,474	OH
2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2	122,948	OH
2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1	799,162	OH
2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1	184,422	OH
2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1	122,948	OH
2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2	430,318	OH
2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1	122,948	OH
2.1.37	ALAFAYA - UCF 69KV	AUCF-1	122,948	OH
2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6	368,844	OH
2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOX	CEB-4	307,370	OH
2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3	61,474	OH
2.1.41	DELAND - DELAND WEST 69KV	ED-1	122,948	OH
2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1	122,948	OH
2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1	614,740	OH
2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1	307,370	OH
2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2	61,474	OH
2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1	184,422	OH
2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2	491,792	OH
2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1	614,740	OH
2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1	122,948	OH
2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1	184,422	OH
2.1.51	EUSTIS TAPLINE 69KV	EP-1	307,370	OH
2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	122,948	OH
2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1	676,214	OH
2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1	3,934,336	OH
2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1	122,948	OH
2.1.56	MT DORA EAST SEC 69KV	SES-1	430,318	OH
2.1.57	EUSTIS - UMATILLA 69KV	EU-1	1,475,376	OH
2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2	61,474	OH
2.1.59	ENOLA - UMATILLA 69K	UEN-1	61,474	OH
2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1	430,318	OH
	subtotal		26,187,924	

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<b>2.</b>	<b>Transmission</b>			
<b>2.1</b>	<b>Transmission Pole Replacements and Inspections</b>			
		<b>Line ID</b>		
2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	245,896	OH
2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	245,896	OH
2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	122,948	OH
2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	122,948	OH
2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	184,422	OH
2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	61,474	OH
2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	5,040,868	OH
2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	491,792	OH
2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	860,636	OH
2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	1,659,798	OH
2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	61,474	OH
2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	122,948	OH
2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	4,057,284	OH
2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	61,474	OH
2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	1,106,532	OH
2.1.76	DRIFTON - HANSON 115KV	JQ-4	1,229,480	OH
2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	122,948	OH
2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	2,151,590	OH
2.1.79	TAYLOR AVE - WALSHINGHAM 69KV	DL-LTW-1	614,740	OH
2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	491,792	OH
2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	2,950,752	OH
2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	61,474	OH
2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	1,475,376	OH
2.1.84	HAVANA - QUINCY 115KV	HQ-1	3,872,862	OH
2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	614,740	OH
2.1.86	JASPER - HOMERVILLE 115KV	JW2	983,584	OH
2.1.87	NEWBERRY - TRENTON 69KV	NT-1	491,792	OH
2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	860,636	OH
2.1.89	ARCHER - WILLISTON 69KV	AW-1	3,749,914	OH
2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	368,844	OH
2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	430,318	OH
2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	368,844	OH
2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	368,844	OH
2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	676,214	OH
2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	922,110	OH
2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	3,012,226	OH
2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	9,221,100	OH
2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	553,266	OH
2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	614,740	OH
2.1.100	FTO 69KV	FTO-1???	2,766,330	OH
2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	676,214	OH
2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	1,106,532	OH
2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	2,704,856	OH
2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	737,688	OH
2.1.105	IDYLVILD - UNIVERSITY FLA 69KV	IG	983,584	OH
2.1.106	FT WHITE - JASPER 69KV	JF-1	6,700,666	OH
2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	1,782,746	OH
2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	14,753,760	OH
2.1.109	2026 TBD Projects		9,528,470	OH
	2027 TBD Projects		401,420	OH
			92,796,842	
	<b>Total Wood Pole Replacement</b>		<b>118,984,766</b>	
	Wood Poles - Distribution Underbuild TOTAL		16,657,867	
	Transmission Wood Pole Replacement		102,326,899	

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<b>2.</b>	<b>Transmission</b>			
<b>2.2</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>			
2.2.1	SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3	\$ 525,024	OH
2.2.2	CRAWFORDVILLE - ST MARKS EAST	CP-1	\$ 9,975,456	OH
2.2.3	PERRY - SUWANNEE RIVER	SPP-1	\$ 9,450,432	OH
	<b>TOTAL</b>		<b>\$ 19,950,912</b>	
<b>2.3</b>	<b>Structure Hardening - Trans - Cathodic Protection</b>			
2.3.1	CRP CKT#2 - CITRUS COMBINED CYLE CKT	CCF-5	\$ 128,172	OH
2.3.2	AVALON - WINDERMERE 230KV	CFW-6	\$ 42,724	OH
2.3.3	AVON PARK PL - FT MEADE 230KV	AF2-1	\$ 982,652	OH
2.3.4	ECON - WINTER PARK EAST 230KV	EWPE-1	\$ 138,853	OH
2.3.5	LAKE TARPON - PALM HARBOR 230KV	CC-LTL-1	\$ 202,939	OH
2.3.6	LAKE TARPON - SEVEN SPRINGS 230KV	LTS-1	\$ 160,215	OH
2.3.7	LARGO - ULMERTON 230KV	DLW-2	\$ 267,025	OH
2.3.8	RIO PINAR PL - ECON 230KV	NR-3	\$ 160,215	OH
2.3.9	SILVER SPRINGS - SILVER SPRINGS N CKT1	FO-4	\$ 74,767	OH
2.3.10	WINDERMERE - SOUTHWOOD 230KV	WXO-1	\$ 53,405	OH
2.3.11	WINTER PARK EAST - WINTER SPRINGS 230	NR-4	\$ 181,577	OH
2.3.12	WINDERMERE - WOODSMERE 230KV	WIW-1	\$ 112,151	OH
	<b>TOTAL</b>		<b>\$ 2,504,695</b>	
<b>2.4</b>	<b>Structure Hardening - Trans - Drone Inspections</b>			
2.4.1	O&M Costs only		N/A	OH
<b>2.5</b>	<b>Structure Hardening - Trans - GOAB</b>			
2.5.1	Big Creek SEC Tap	S-6035	\$ 1,778,776	OH
2.5.2	St Augustine TCEC Tap	S-9031	\$ 1,778,776	OH
2.5.3	Ochlockonee Tap	S-9619	\$ 1,778,776	OH
2.5.4	Royal Highlands Tap	S-9574	\$ 1,778,776	OH
	Engineering/Materials for Future Year Projects		\$ 444,692	OH
	<b>TOTAL</b>		<b>\$ 7,559,798</b>	
	<b>Distribution</b>		<b>\$ 605,540</b>	
	<b>Transmission</b>		<b>6,954,258</b>	
<b>2.6</b>	<b>Structure Hardening - Trans - Overhead Ground Wire</b>			
2.6.1	Clearwater - East Clearwater	LECW-3	\$ 2,338,869	OH
2.6.2	Oakhurst - Walsingham	DLW-3	\$ 770,757	OH
2.6.3	Deltona - Monasterry	DC-1	\$ 1,904,714	OH
2.6.4	Cassadega - Monasterry	DC-1	\$ 1,351,243	OH
2.6.5	Maitland - Keller	SLM-1	\$ 1,253,687	OH
2.6.6	Piedmont - Plymouth	PP-1	\$ 3,284,487	OH
2.6.7	Altamonte - Casselberry	WA-1	\$ 1,477,892	OH
2.6.8	Disston-Kenneth	DK-1	\$ 1,360,112	OH
2.6.9	North Longwood - Winter Springs	WO-6	\$ 1,253,687	OH
2.6.10	Cross Bayou - Disston	LD-1	\$ 1,411,684	OH
	<b>TOTAL</b>		<b>\$ 16,407,132</b>	
<b>2.7</b>	<b>Substation Hardening</b>			
2.7.1	Brooksville	S-0026	\$ 3,915,800	OH
2.7.2	Winter Park	S-0305	\$ 7,773,996	OH
2.7.3	Desoto City	S-0031	\$ 2,994,452	OH
2.7.4	Cypresswood	S-0267	\$ 1,831,314	OH
2.7.5	Zellwood	S-0213	\$ 1,831,314	OH
2.7.6	Hemple	S-0340	\$ 1,831,314	OH
	Engineering/Materials for Future Year Projects		\$ 2,000,000	OH
	<b>TOTAL</b>		<b>\$ 22,178,190</b>	
	<b>Distribution</b>		<b>\$ 9,758,404</b>	
	<b>Transmission</b>		<b>\$ 12,419,786</b>	
<b>2.8</b>	<b>Substation Flood Hardening</b>			
2.8.1	Homosassa Substation		\$ 6,860,000	OH
<b>2.9</b>	<b>Structure Hardening - Trans - Insulators</b>			
2.9.1	Citrus Combined Cycle - Central Florida 500KV		\$ 5,828,718	OH
	Engineering for Future projects		\$ 27,237	OH
	<b>TOTAL</b>		<b>\$ 5,855,955</b>	
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>			
<b>3.2</b>	<b>Vegetation Management - Transmission</b>			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$ 12,784,754	OH

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 4P  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$3,416,335	\$40,996,020
	b. Clearings to Plant		13,367,182	0	1,481,927	0	421,225	8,096,530	5,079,038	73,785	8,883,253	4,614,880	376,224	17,504,714	59,898,758
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$145,812,715	159,179,897	159,179,897	160,661,824	160,661,824	161,083,049	169,179,579	174,258,617	174,332,402	183,215,655	187,830,536	188,206,759	205,711,474	
3	Less: Accumulated Depreciation	(\$7,700,035)	(8,210,380)	(8,767,510)	(9,324,639)	(9,886,956)	(10,449,272)	(11,013,063)	(11,605,191)	(12,215,096)	(12,825,260)	(13,466,515)	(14,123,921)	(14,782,645)	
4	CWIP - Non-Interest Bearing	\$26,373,853	16,423,006	19,839,341	21,773,749	25,190,084	28,185,195	23,505,000	21,842,296	25,184,846	19,717,928	18,519,383	21,559,494	7,471,115	
5	Net Investment (Lines 2 + 3 + 4)	\$164,486,533	\$167,392,523	\$170,251,729	\$173,110,934	\$175,964,953	\$178,818,971	\$181,671,516	\$184,495,722	\$187,302,152	\$190,108,324	\$192,883,404	\$195,642,332	\$198,399,943	
6	Average Net Investment		\$165,939,528	\$168,822,126	\$171,681,331	\$174,537,943	\$177,391,962	\$180,245,243	\$183,083,619	\$185,898,937	\$188,705,238	\$191,495,864	\$194,262,868	\$197,021,138	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$266,886	\$271,522	\$276,121	\$280,715	\$285,305	\$289,894	\$294,459	\$298,987	\$303,501	\$307,989	\$312,439	\$316,876	3,504,696
	b. Equity Component Grossed Up For Taxes	6.33%	\$874,887	\$890,085	\$905,160	\$920,221	\$935,268	\$950,311	\$965,276	\$980,119	\$994,915	\$1,009,628	\$1,024,217	\$1,038,759	11,488,846
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$510,345	\$557,130	\$557,130	\$562,316	\$562,316	\$563,791	\$592,129	\$609,905	\$610,163	\$641,255	\$657,407	\$658,724	7,082,610
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	1,095,921
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,743,444	\$1,810,064	\$1,829,737	\$1,854,579	\$1,874,216	\$1,895,323	\$1,943,191	\$1,980,339	\$1,999,906	\$2,050,199	\$2,085,390	\$2,105,685	\$23,172,073
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,743,444	\$1,810,064	\$1,829,737	\$1,854,579	\$1,874,216	\$1,895,323	\$1,943,191	\$1,980,339	\$1,999,906	\$2,050,199	\$2,085,390	\$2,105,685	\$23,172,073
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,743,444	1,810,064	1,829,737	1,854,579	1,874,216	1,895,323	1,943,191	1,980,339	1,999,906	2,050,199	2,085,390	2,105,685	23,172,073
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,743,444	\$1,810,064	\$1,829,737	\$1,854,579	\$1,874,216	\$1,895,323	\$1,943,191	\$1,980,339	\$1,999,906	\$2,050,199	\$2,085,390	\$2,105,685	\$23,172,073

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 35 of 127

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$5,093,220	\$61,118,641
	b. Clearings to Plant		\$19,928,374	\$0	\$2,209,320	\$0	\$627,980	\$12,070,657	\$7,572,050	\$110,002	\$13,243,539	\$6,880,063	\$560,890	\$25,106,588	88,309,464
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$255,231,179	275,159,552	275,159,552	277,368,873	277,368,873	277,996,852	290,067,510	297,639,560	297,749,562	310,993,100	317,873,164	318,434,054	343,540,642	
3	Less: Accumulated Depreciation	(\$8,692,459)	(9,266,729)	(9,885,838)	(10,504,947)	(11,129,027)	(11,753,107)	(12,378,600)	(13,031,252)	(13,700,941)	(14,370,877)	(15,070,612)	(15,785,826)	(16,502,303)	
4	CWIP - Non-Interest Bearing	\$71,009,769	\$6,174,616	\$61,267,836	\$4,151,736	\$9,244,956	\$3,710,196	\$6,732,759	\$4,253,929	\$9,237,147	\$1,086,828	\$9,299,985	\$3,832,315	\$3,818,947	
5	Net Investment (Lines 2 + 3 + 4)	\$317,548,489	\$322,067,439	\$326,541,550	\$331,015,661	\$335,484,801	\$339,953,942	\$344,421,669	\$348,862,237	\$353,285,768	\$357,709,052	\$362,102,537	\$366,480,543	\$370,857,286	
6	Average Net Investment		\$319,807,964	\$324,304,495	\$328,778,606	\$333,250,231	\$337,719,372	\$342,187,805	\$346,641,953	\$351,074,003	\$355,497,410	\$359,905,794	\$364,291,540	\$368,668,915	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$514,358	\$521,590	\$528,786	\$535,977	\$543,165	\$550,352	\$557,516	\$564,644	\$571,758	\$578,848	\$585,902	\$592,943	6,645,839
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,686,131	\$1,709,838	\$1,733,427	\$1,757,003	\$1,780,566	\$1,804,125	\$1,827,609	\$1,850,976	\$1,874,297	\$1,897,540	\$1,920,663	\$1,943,742	21,785,917
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$574,270	\$619,109	\$619,109	\$624,080	\$624,080	\$625,493	\$652,652	\$669,689	\$669,937	\$699,734	\$715,215	\$716,477	7,809,844
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	1,918,305
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,934,618	\$3,010,396	\$3,041,181	\$3,076,919	\$3,107,670	\$3,139,829	\$3,197,635	\$3,245,168	\$3,275,851	\$3,335,982	\$3,381,639	\$3,413,020	\$38,159,905
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,934,618	\$3,010,396	\$3,041,181	\$3,076,919	\$3,107,670	\$3,139,829	\$3,197,635	\$3,245,168	\$3,275,851	\$3,335,982	\$3,381,639	\$3,413,020	\$38,159,905
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,934,618	3,010,396	3,041,181	3,076,919	3,107,670	3,139,829	3,197,635	3,245,168	3,275,851	3,335,982	3,381,639	3,413,020	38,159,905
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,934,618	\$3,010,396	\$3,041,181	\$3,076,919	\$3,107,670	\$3,139,829	\$3,197,635	\$3,245,168	\$3,275,851	\$3,335,982	\$3,381,639	\$3,413,020	\$38,159,905

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2026 through December 2026  
  
Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - (FERC 366)  
(in Dollars)

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$261,997	\$3,143,963
b.	Clearings to Plant		\$996,515	\$28,607	\$113,648	\$0	\$32,303	\$620,919	\$389,509	\$5,659	\$681,252	\$353,913	\$28,852	\$627,305	3,878,482
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,376,029	13,372,544	13,401,151	13,514,799	13,514,799	13,547,103	14,168,021	14,557,530	14,563,188	15,244,440	15,598,353	15,627,206	16,254,511	
3	Less: Accumulated Depreciation	(\$227,072)	(243,573)	(261,403)	(279,271)	(297,291)	(315,311)	(333,374)	(352,264)	(371,674)	(391,092)	(411,418)	(432,216)	(453,052)	
4	CWIP - Non-Interest Bearing	\$734,518	0	233,390	381,739	643,736	873,429	514,508	386,996	643,334	224,079	132,163	365,308	0	
5	Net Investment (Lines 2 + 3 + 4)	\$12,883,475	\$13,128,971	\$13,373,138	\$13,617,267	\$13,861,244	\$14,105,221	\$14,349,155	\$14,592,261	\$14,834,848	\$15,077,427	\$15,319,098	\$15,560,298	\$15,801,458	
6	Average Net Investment		\$13,006,223	\$13,251,054	\$13,495,202	\$13,739,255	\$13,983,232	\$14,227,188	\$14,470,708	\$14,713,555	\$14,956,138	\$15,198,263	\$15,439,698	\$15,680,878	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$20,918	\$21,312	\$21,705	\$22,097	\$22,490	\$22,882	\$23,274	\$23,664	\$24,054	\$24,444	\$24,832	\$25,220	276,893
b.	Equity Component: Grossed Up For Taxes	6.33%	\$68,573	\$69,864	\$71,151	\$72,438	\$73,724	\$75,010	\$76,294	\$77,575	\$78,854	\$80,130	\$81,403	\$82,675	907,691
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$16,501	\$17,830	\$17,868	\$18,020	\$18,020	\$18,063	\$18,891	\$19,410	\$19,418	\$20,326	\$20,798	\$20,836	225,980
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	93,018
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$113,744	\$116,757	\$118,476	\$120,306	\$121,985	\$123,707	\$126,210	\$128,400	\$130,077	\$132,651	\$134,785	\$136,482	\$1,503,581
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$113,744	\$116,757	\$118,476	\$120,306	\$121,985	\$123,707	\$126,210	\$128,400	\$130,077	\$132,651	\$134,785	\$136,482	\$1,503,581
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		113,744	116,757	118,476	120,306	121,985	123,707	126,210	128,400	130,077	132,651	134,785	136,482	1,503,581
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$113,744	\$116,757	\$118,476	\$120,306	\$121,985	\$123,707	\$126,210	\$128,400	\$130,077	\$132,651	\$134,785	\$136,482	\$1,503,581

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 367)**  
**(In Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$1,278,545	\$15,342,540
b.	Clearings to Plant		\$5,002,596	\$0	\$554,603	\$0	\$157,641	\$3,030,083	\$1,900,803	\$27,614	\$3,324,510	\$1,727,094	\$140,800	\$6,302,477	22,168,219
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$60,683,710	65,686,306	65,686,306	66,240,909	66,240,909	66,398,550	69,428,633	71,329,435	71,357,049	74,681,559	76,408,653	76,549,453	82,851,929	
3	Less: Accumulated Depreciation	(\$2,149,361)	(2,301,071)	(2,465,287)	(2,629,502)	(2,795,105)	(2,960,707)	(3,126,703)	(3,300,275)	(3,478,598)	(3,656,991)	(3,843,695)	(4,034,717)	(4,226,090)	
4	CWIP - Non-Interest Bearing	\$6,858,966	3,134,915	4,413,460	5,137,402	6,415,947	7,536,851	5,785,313	5,163,055	6,413,987	4,368,022	3,919,473	5,057,218	33,286	
5	Net Investment (Lines 2 + 3 + 4)	\$65,393,315	\$66,520,150	\$67,634,479	\$68,748,809	\$69,861,751	\$70,974,694	\$72,087,243	\$73,192,216	\$74,292,437	\$75,392,590	\$76,484,431	\$77,571,954	\$78,659,125	
6	Average Net Investment		\$65,956,732	\$67,077,315	\$68,191,644	\$69,305,280	\$70,418,223	\$71,530,968	\$72,639,729	\$73,742,327	\$74,842,514	\$75,938,510	\$77,028,192	\$78,115,540	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$106,080	\$107,883	\$109,675	\$111,466	\$113,256	\$115,046	\$116,829	\$118,602	\$120,372	\$122,134	\$123,887	\$125,636	1,390,866
b.	Equity Component Grossed Up For Taxes	6.33%	\$347,745	\$353,653	\$359,528	\$365,400	\$371,268	\$377,134	\$382,980	\$388,793	\$394,594	\$400,372	\$406,118	\$411,850	4,559,437
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$151,709	\$164,216	\$164,216	\$165,602	\$165,602	\$165,996	\$173,572	\$178,324	\$178,393	\$186,704	\$191,022	\$191,374	2,076,729
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	456,096
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$643,543	\$663,760	\$671,427	\$680,476	\$688,134	\$696,184	\$711,389	\$723,727	\$731,366	\$747,219	\$759,034	\$766,868	\$8,483,127
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$643,543	\$663,760	\$671,427	\$680,476	\$688,134	\$696,184	\$711,389	\$723,727	\$731,366	\$747,219	\$759,034	\$766,868	\$8,483,127
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		643,543	663,760	671,427	680,476	688,134	696,184	711,389	723,727	731,366	747,219	759,034	766,868	8,483,127
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$643,543	\$663,760	\$671,427	\$680,476	\$688,134	\$696,184	\$711,389	\$723,727	\$731,366	\$747,219	\$759,034	\$766,868	\$8,483,127

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 368)**  
**(in Dollars)**

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$356,316	\$4,275,790
	b. Clearings to Plant		\$1,394,166	\$0	\$154,561	\$0	\$43,933	\$844,449	\$529,732	\$7,696	\$926,503	\$481,321	\$39,239	\$1,756,428	6,178,028
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$17,572,902	18,967,068	18,967,068	19,121,630	19,121,630	19,165,563	20,010,012	20,539,744	20,547,440	21,473,942	21,955,264	21,994,503	23,750,931	
3	Less: Accumulated Depreciation	(\$633,467)	(675,935)	(721,772)	(767,609)	(813,820)	(860,031)	(906,347)	(954,705)	(1,004,343)	(1,053,999)	(1,105,894)	(1,158,953)	(1,212,106)	
4	CWIP - Non-Interest Bearing	\$3,278,658	2,240,808	2,597,124	2,798,878	3,155,194	3,467,577	2,979,444	2,806,027	3,154,648	2,584,461	2,459,455	2,776,532	1,376,420	
5	Net Investment (Lines 2 + 3 + 4)	\$20,218,093	\$20,531,941	\$20,842,420	\$21,152,899	\$21,463,004	\$21,773,109	\$22,083,108	\$22,391,067	\$22,697,745	\$23,004,404	\$23,308,825	\$23,612,082	\$23,915,244	
6	Average Net Investment		\$20,375,017	\$20,687,181	\$20,997,659	\$21,307,951	\$21,618,057	\$21,928,109	\$22,237,087	\$22,544,406	\$22,851,074	\$23,156,614	\$23,460,453	\$23,763,663	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$32,770	\$33,272	\$33,771	\$34,270	\$34,769	\$35,268	\$35,765	\$36,259	\$36,752	\$37,244	\$37,732	\$38,220	426,091
	b. Equity Component Grossed Up For Taxes	6.33%	\$107,424	\$109,070	\$110,706	\$112,342	\$113,977	\$115,612	\$117,241	\$118,861	\$120,478	\$122,089	\$123,691	\$125,290	1,396,782
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$42,468	\$45,837	\$45,837	\$46,211	\$46,211	\$46,317	\$48,358	\$49,638	\$49,656	\$51,895	\$53,059	\$53,153	578,639
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	132,077
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$193,668	\$199,185	\$201,321	\$203,830	\$205,963	\$208,203	\$212,370	\$215,764	\$217,893	\$222,235	\$225,488	\$227,669	\$2,533,590
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$193,668	\$199,185	\$201,321	\$203,830	\$205,963	\$208,203	\$212,370	\$215,764	\$217,893	\$222,235	\$225,488	\$227,669	\$2,533,590
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		193,668	199,185	201,321	203,830	205,963	208,203	212,370	215,764	217,893	222,235	225,488	227,669	2,533,590
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$193,668	\$199,185	\$201,321	\$203,830	\$205,963	\$208,203	\$212,370	\$215,764	\$217,893	\$222,235	\$225,488	\$227,669	\$2,533,590

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 369)**  
**(in Dollars)**

Line	369 Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$41,920	\$503,034
	b. Clearings to Plant		\$164,020	\$0	\$18,184	\$0	\$5,169	\$99,347	\$62,321	\$905	\$109,000	\$56,626	\$4,616	\$206,639	726,827
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,375,708	3,539,727	3,539,727	3,557,911	3,557,911	3,563,080	3,662,427	3,724,748	3,725,653	3,834,654	3,891,280	3,895,896	4,102,535	
3	Less: Accumulated Depreciation	(\$135,505)	(135,505)	(147,304)	(159,103)	(170,962)	(182,822)	(194,699)	(206,907)	(219,323)	(231,742)	(244,524)	(257,495)	(270,481)	
4	CWIP - Non-Interest Bearing	\$1,246,063	1,123,963	1,165,883	1,189,618	1,231,538	1,268,289	1,210,861	1,190,459	1,231,474	1,164,393	1,149,686	1,186,989	1,022,270	
5	Net Investment (Lines 2 + 3 + 4)	\$4,486,266	\$4,528,186	\$4,558,306	\$4,588,427	\$4,618,486	\$4,648,546	\$4,678,589	\$4,708,300	\$4,737,804	\$4,767,305	\$4,796,442	\$4,825,390	\$4,854,324	
6	Average Net Investment		\$4,507,226	\$4,543,246	\$4,573,366	\$4,603,457	\$4,633,516	\$4,663,568	\$4,693,445	\$4,723,052	\$4,752,554	\$4,781,873	\$4,810,916	\$4,839,857	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$7,249	\$7,307	\$7,355	\$7,404	\$7,452	\$7,501	\$7,549	\$7,596	\$7,644	\$7,691	\$7,738	\$7,784	90,269
	b. Equity Component Grossed Up For Taxes	6.33%	\$23,764	\$23,953	\$24,112	\$24,271	\$24,429	\$24,588	\$24,745	\$24,901	\$25,057	\$25,212	\$25,365	\$25,517	295,915
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$11,799	\$11,799	\$11,860	\$11,860	\$11,877	\$12,208	\$12,416	\$12,419	\$12,782	\$12,971	\$12,986	134,977
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	25,372
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,127	\$45,174	\$45,381	\$45,649	\$45,856	\$46,080	\$46,616	\$47,028	\$47,234	\$47,799	\$48,188	\$48,402	\$546,533
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$33,127	\$45,174	\$45,381	\$45,649	\$45,856	\$46,080	\$46,616	\$47,028	\$47,234	\$47,799	\$48,188	\$48,402	\$546,533
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		33,127	45,174	45,381	45,649	45,856	46,080	46,616	47,028	47,234	47,799	48,188	48,402	546,533
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$33,127	\$45,174	\$45,381	\$45,649	\$45,856	\$46,080	\$46,616	\$47,028	\$47,234	\$47,799	\$48,188	\$48,402	\$546,533

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 370)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$20,960	\$251,517
b.	Clearings to Plant		\$20,960	\$20,045	\$4,546	\$0	\$1,292	\$24,837	\$15,580	\$226	\$27,250	\$14,157	\$1,154	\$51,660	181,707
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,303,880	1,324,840	1,344,885	1,349,430	1,349,430	1,350,723	1,375,559	1,391,140	1,391,366	1,418,616	1,432,773	1,433,927	1,485,586	
3	Less: Accumulated Depreciation	(\$51,069)	(57,588)	(64,213)	(70,937)	(77,684)	(84,431)	(91,185)	(98,063)	(105,018)	(111,975)	(119,068)	(126,232)	(133,402)	
4	CWIP - Non-Interest Bearing	\$0	0	915	17,329	38,289	57,956	54,079	59,459	80,192	73,902	80,705	100,511	69,811	
5	Net Investment (Lines 2 + 3 + 4)	\$1,252,811	\$1,267,251	\$1,281,587	\$1,295,822	\$1,310,035	\$1,324,247	\$1,338,454	\$1,352,536	\$1,366,540	\$1,380,543	\$1,394,409	\$1,408,205	\$1,421,995	
6	Average Net Investment		\$1,260,031	\$1,274,419	\$1,288,705	\$1,302,929	\$1,317,141	\$1,331,351	\$1,345,495	\$1,359,538	\$1,373,541	\$1,387,476	\$1,401,307	\$1,415,100	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$2,027	\$2,050	\$2,073	\$2,096	\$2,118	\$2,141	\$2,164	\$2,187	\$2,209	\$2,232	\$2,254	\$2,276	25,825
b.	Equity Component: Grossed Up For Taxes	6.33%	\$6,643	\$6,719	\$6,794	\$6,869	\$6,944	\$7,019	\$7,094	\$7,168	\$7,242	\$7,315	\$7,388	\$7,461	84,658
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	6.0%	\$6,519	\$6,624	\$6,734	\$6,747	\$6,747	\$6,754	\$6,878	\$6,956	\$6,957	\$7,093	\$7,164	\$7,170	82,333
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	9,800
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$16,006	\$16,210	\$16,408	\$16,529	\$16,627	\$16,731	\$16,952	\$17,127	\$17,224	\$17,456	\$17,622	\$17,723	\$202,616
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$16,006	\$16,210	\$16,408	\$16,529	\$16,627	\$16,731	\$16,952	\$17,127	\$17,224	\$17,456	\$17,622	\$17,723	\$202,616
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		16,006	16,210	16,408	16,529	16,627	16,731	16,952	17,127	17,224	17,456	17,622	17,723	202,616
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16,006	\$16,210	\$16,408	\$16,529	\$16,627	\$16,731	\$16,952	\$17,127	\$17,224	\$17,456	\$17,622	\$17,723	\$202,616

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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875 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$10,480	\$125,759
b.	Clearings to Plant		\$82,010	\$0	\$9,092	\$0	\$2,584	\$49,673	\$31,161	\$453	\$54,500	\$28,313	\$2,308	\$103,319	363,413
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,727,965	1,809,975	1,809,975	1,819,066	1,819,066	1,821,651	1,871,324	1,902,485	1,902,938	1,957,438	1,985,751	1,988,059	2,091,378	
3	Less: Accumulated Depreciation	(\$78,198)	(84,289)	(90,669)	(97,049)	(103,462)	(109,874)	(116,295)	(122,892)	(129,598)	(136,306)	(143,206)	(150,205)	(157,213)	
4	CWIP - Non-Interest Bearing	\$581,154	509,625	520,104	521,492	531,972	539,868	500,674	479,993	490,021	446,000	428,167	436,339	343,500	
5	Net Investment (Lines 2 + 3 + 4)	\$2,230,921	\$2,235,310	\$2,239,410	\$2,243,509	\$2,247,577	\$2,251,645	\$2,255,703	\$2,259,587	\$2,263,360	\$2,267,132	\$2,270,712	\$2,274,192	\$2,277,664	
6	Average Net Investment		\$2,233,116	\$2,237,360	\$2,241,460	\$2,245,543	\$2,249,611	\$2,253,674	\$2,257,645	\$2,261,474	\$2,265,246	\$2,268,922	\$2,272,452	\$2,275,928	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$3,592	\$3,598	\$3,605	\$3,612	\$3,618	\$3,625	\$3,631	\$3,637	\$3,643	\$3,649	\$3,655	\$3,660	43,525
b.	Equity Component: Grossed Up For Taxes	6.33%	\$11,774	\$11,796	\$11,818	\$11,839	\$11,861	\$11,882	\$11,903	\$11,923	\$11,943	\$11,962	\$11,981	\$11,999	142,682
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$6,091	\$6,380	\$6,380	\$6,412	\$6,412	\$6,421	\$6,596	\$6,706	\$6,708	\$6,900	\$7,000	\$7,008	79,015
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	12,987
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,539	\$22,857	\$22,885	\$22,945	\$22,973	\$23,010	\$23,213	\$23,349	\$23,377	\$23,594	\$23,718	\$23,750	\$278,210
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$22,539	\$22,857	\$22,885	\$22,945	\$22,973	\$23,010	\$23,213	\$23,349	\$23,377	\$23,594	\$23,718	\$23,750	\$278,210
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		22,539	22,857	22,885	22,945	22,973	23,010	23,213	23,349	23,377	23,594	23,718	23,750	278,210
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,539	\$22,857	\$22,885	\$22,945	\$22,973	\$23,010	\$23,213	\$23,349	\$23,377	\$23,594	\$23,718	\$23,750	\$278,210

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2026 through December 2026

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - (FERC 397)  
(in Dollars)

597 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$1,258
b.	Clearings to Plant		\$410	\$0	\$45	\$0	\$13	\$248	\$156	\$2	\$273	\$142	\$12	\$517	1,817
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,070	8,480	8,480	8,525	8,525	8,538	8,786	8,942	8,944	9,217	9,359	9,370	9,887	
3	Less: Accumulated Depreciation	(\$1,825)	(1,921)	(2,022)	(2,123)	(2,225)	(2,327)	(2,428)	(2,533)	(2,640)	(2,746)	(2,856)	(2,968)	(3,079)	
4	CWIP - Non-Interest Bearing	\$4,102	3,796	3,901	3,960	4,065	4,157	4,014	3,963	4,065	3,897	3,861	3,954	3,542	
5	Net Investment (Lines 2 + 3 + 4)	\$10,346	\$10,355	\$10,358	\$10,362	\$10,365	\$10,369	\$10,372	\$10,372	\$10,370	\$10,368	\$10,363	\$10,356	\$10,350	
6	Average Net Investment		\$10,350	\$10,357	\$10,360	\$10,364	\$10,367	\$10,370	\$10,372	\$10,371	\$10,369	\$10,366	\$10,360	\$10,353	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	200
b.	Equity Component: Grossed Up For Taxes	6.33%	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	656
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	14.3%	\$96	\$101	\$101	\$102	\$102	\$102	\$105	\$107	\$107	\$110	\$112	\$112	1,254
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	61
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$172	\$177	\$177	\$178	\$178	\$178	\$181	\$183	\$183	\$186	\$188	\$188	\$2,170
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$172	\$177	\$177	\$178	\$178	\$178	\$181	\$183	\$183	\$186	\$188	\$188	\$2,170
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		172	177	177	178	178	178	181	183	183	186	188	188	2,170
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$172	\$177	\$177	\$178	\$178	\$178	\$181	\$183	\$183	\$186	\$188	\$188	\$2,170

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$3,733,176
b.	Clearings to Plant		\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	\$311,098	3,733,176
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$23,799,437	24,110,535	24,421,633	24,732,731	25,043,829	25,354,927	25,666,025	25,977,123	26,288,221	26,599,319	26,910,417	27,221,514	27,532,612	
3	Less: Accumulated Depreciation	(\$1,185,881)	(1,269,179)	(1,353,566)	(1,439,042)	(1,525,606)	(1,613,260)	(1,702,002)	(1,791,833)	(1,882,753)	(1,974,762)	(2,067,859)	(2,162,046)	(2,257,321)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$22,613,555	\$22,841,355	\$23,068,066	\$23,293,689	\$23,518,222	\$23,741,667	\$23,964,022	\$24,185,289	\$24,405,467	\$24,624,556	\$24,842,557	\$25,059,468	\$25,275,291	
6	Average Net Investment		\$22,727,455	\$22,954,711	\$23,180,877	\$23,405,955	\$23,629,944	\$23,852,844	\$24,074,656	\$24,295,378	\$24,515,012	\$24,733,557	\$24,951,013	\$25,167,380	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$36,553	\$36,919	\$37,283	\$37,645	\$38,005	\$38,363	\$38,720	\$39,075	\$39,428	\$39,780	\$40,130	\$40,478	462,378
b.	Equity Component Grossed Up For Taxes	6.33%	\$119,827	\$121,025	\$122,217	\$123,404	\$124,585	\$125,760	\$126,929	\$128,093	\$129,251	\$130,403	\$131,550	\$132,691	1,515,734
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$83,298	\$84,387	\$85,476	\$86,565	\$87,653	\$88,742	\$89,831	\$90,920	\$92,009	\$93,098	\$94,186	\$95,275	1,071,440
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	178,875
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$254,584	\$257,237	\$259,882	\$262,519	\$265,149	\$267,772	\$270,387	\$272,994	\$275,594	\$278,187	\$280,772	\$283,350	\$3,228,427
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$254,584	\$257,237	\$259,882	\$262,519	\$265,149	\$267,772	\$270,387	\$272,994	\$275,594	\$278,187	\$280,772	\$283,350	\$3,228,427
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		254,584	257,237	259,882	262,519	265,149	267,772	270,387	272,994	275,594	278,187	280,772	283,350	3,228,427
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$254,584	\$257,237	\$259,882	\$262,519	\$265,149	\$267,772	\$270,387	\$272,994	\$275,594	\$278,187	\$280,772	\$283,350	\$3,228,427

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$6,268,204
	b. Clearings to Plant		\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	\$522,350	6,268,204
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$29,478,862	30,001,212	30,523,563	31,045,913	31,568,263	32,090,614	32,612,964	33,135,314	33,657,665	34,180,015	34,702,365	35,224,716	35,747,066	
3	Less: Accumulated Depreciation	(\$971,660)	(1,037,988)	(1,105,490)	(1,174,168)	(1,244,022)	(1,315,050)	(1,387,254)	(1,460,633)	(1,535,188)	(1,610,917)	(1,687,822)	(1,765,903)	(1,845,158)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$28,507,202	\$28,963,225	\$29,418,073	\$29,871,745	\$30,324,242	\$30,775,564	\$31,225,710	\$31,674,681	\$32,122,477	\$32,569,098	\$33,014,543	\$33,458,813	\$33,901,908	
6	Average Net Investment		\$28,735,214	\$29,190,649	\$29,644,909	\$30,097,993	\$30,549,903	\$31,000,637	\$31,450,196	\$31,898,579	\$32,345,787	\$32,791,820	\$33,236,678	\$33,680,360	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$46,216	\$46,948	\$47,679	\$48,408	\$49,134	\$49,859	\$50,582	\$51,304	\$52,023	\$52,740	\$53,456	\$54,169	602,518
	b. Equity Component Grossed Up For Taxes	6.33%	\$151,501	\$153,903	\$156,298	\$158,686	\$161,069	\$163,445	\$165,816	\$168,180	\$170,537	\$172,889	\$175,235	\$177,574	1,975,132
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$66,327	\$67,503	\$68,678	\$69,853	\$71,029	\$72,204	\$73,379	\$74,554	\$75,730	\$76,905	\$78,080	\$79,256	873,498
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	221,562
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$282,508	\$286,817	\$291,118	\$295,411	\$299,695	\$303,972	\$308,241	\$312,501	\$316,753	\$320,998	\$325,234	\$329,462	\$3,672,710
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$282,508	\$286,817	\$291,118	\$295,411	\$299,695	\$303,972	\$308,241	\$312,501	\$316,753	\$320,998	\$325,234	\$329,462	\$3,672,710
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$282,508	\$286,817	\$291,118	\$295,411	\$299,695	\$303,972	\$308,241	\$312,501	\$316,753	\$320,998	\$325,234	\$329,462	\$3,672,710
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$282,508	\$286,817	\$291,118	\$295,411	\$299,695	\$303,972	\$308,241	\$312,501	\$316,753	\$320,998	\$325,234	\$329,462	\$3,672,710

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$25,224
	b. Clearings to Plant		\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	25,224
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$99,804	101,906	104,008	106,110	108,212	110,314	112,416	114,518	116,620	118,722	120,824	122,926	125,028	
3	Less: Accumulated Depreciation	(\$2,039)	(2,172)	(2,307)	(2,446)	(2,588)	(2,732)	(2,879)	(3,029)	(3,182)	(3,337)	(3,495)	(3,656)	(3,820)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$97,765	\$99,734	\$101,700	\$103,664	\$105,624	\$107,582	\$109,537	\$111,489	\$113,438	\$115,385	\$117,329	\$119,269	\$121,208	
6	Average Net Investment		\$98,750	\$100,717	\$102,682	\$104,644	\$106,603	\$108,559	\$110,513	\$112,464	\$114,412	\$116,357	\$118,299	\$120,239	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$159	\$162	\$165	\$168	\$171	\$175	\$178	\$181	\$184	\$187	\$190	\$193	2,114
	b. Equity Component Grossed Up For Taxes	6.33%	\$521	\$531	\$541	\$552	\$562	\$572	\$583	\$593	\$603	\$613	\$624	\$634	6,929
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$133	\$136	\$139	\$141	\$144	\$147	\$150	\$153	\$155	\$158	\$161	\$164	1,782
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	750
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$875	\$891	\$908	\$924	\$940	\$957	\$973	\$989	\$1,005	\$1,021	\$1,038	\$1,054	\$11,575
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$875	\$891	\$908	\$924	\$940	\$957	\$973	\$989	\$1,005	\$1,021	\$1,038	\$1,054	\$11,575
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		875	891	908	924	940	957	973	989	1,005	1,021	1,038	1,054	11,575
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$875	\$891	\$908	\$924	\$940	\$957	\$973	\$989	\$1,005	\$1,021	\$1,038	\$1,054	\$11,575

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$441,423
	b. Clearings to Plant		\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	\$36,785	441,423
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,664,947	2,701,732	2,738,517	2,775,302	2,812,087	2,848,873	2,885,658	2,922,443	2,959,228	2,996,014	3,032,799	3,069,584	3,106,369	
3	Less: Accumulated Depreciation	(\$93,805)	(100,467)	(107,221)	(114,068)	(121,006)	(128,036)	(135,158)	(142,373)	(149,679)	(157,077)	(164,567)	(172,149)	(179,823)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,571,141	\$2,601,264	\$2,631,295	\$2,661,234	\$2,691,081	\$2,720,836	\$2,750,499	\$2,780,070	\$2,809,549	\$2,838,936	\$2,868,232	\$2,897,435	\$2,926,546	
6	Average Net Investment		\$2,586,203	\$2,616,280	\$2,646,265	\$2,676,158	\$2,705,959	\$2,735,668	\$2,765,285	\$2,794,810	\$2,824,243	\$2,853,584	\$2,882,833	\$2,911,991	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,159	\$4,208	\$4,256	\$4,304	\$4,352	\$4,400	\$4,447	\$4,495	\$4,542	\$4,590	\$4,637	\$4,683	53,074
	b. Equity Component Grossed Up For Taxes	6.33%	\$13,635	\$13,794	\$13,952	\$14,110	\$14,267	\$14,423	\$14,579	\$14,735	\$14,890	\$15,045	\$15,199	\$15,353	173,983
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$6,662	\$6,754	\$6,846	\$6,938	\$7,030	\$7,122	\$7,214	\$7,306	\$7,398	\$7,490	\$7,582	\$7,674	86,018
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	20,030
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,126	\$26,425	\$26,723	\$27,021	\$27,318	\$27,615	\$27,910	\$28,205	\$28,500	\$28,794	\$29,087	\$29,380	\$333,104
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$26,126	\$26,425	\$26,723	\$27,021	\$27,318	\$27,615	\$27,910	\$28,205	\$28,500	\$28,794	\$29,087	\$29,380	\$333,104
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,126	26,425	26,723	27,021	27,318	27,615	27,910	28,205	28,500	28,794	29,087	29,380	333,104
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,126	\$26,425	\$26,723	\$27,021	\$27,318	\$27,615	\$27,910	\$28,205	\$28,500	\$28,794	\$29,087	\$29,380	\$333,104

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$1,488,225
	b. Clearings to Plant		\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	\$124,019	1,488,225
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,431,894	6,555,913	6,679,931	6,803,950	6,927,969	7,051,988	7,176,007	7,300,025	7,424,044	7,548,063	7,672,082	7,796,100	7,920,119	
3	Less: Accumulated Depreciation	(\$243,315)	(258,859)	(274,702)	(290,845)	(307,288)	(324,031)	(341,073)	(358,415)	(376,057)	(393,998)	(412,239)	(430,780)	(449,621)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,188,579	\$6,297,054	\$6,405,229	\$6,513,105	\$6,620,681	\$6,727,957	\$6,834,934	\$6,941,610	\$7,047,987	\$7,154,065	\$7,259,842	\$7,365,320	\$7,470,499	
6	Average Net Investment		\$6,242,817	\$6,351,142	\$6,459,167	\$6,566,893	\$6,674,319	\$6,781,445	\$6,888,272	\$6,994,799	\$7,101,026	\$7,206,954	\$7,312,581	\$7,417,909	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,041	\$10,215	\$10,388	\$10,562	\$10,735	\$10,907	\$11,079	\$11,250	\$11,421	\$11,591	\$11,761	\$11,930	131,879
	b. Equity Component Grossed Up For Taxes	6.33%	\$32,914	\$33,485	\$34,055	\$34,623	\$35,189	\$35,754	\$36,317	\$36,879	\$37,439	\$37,997	\$38,554	\$39,110	432,316
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$15,544	\$15,843	\$16,143	\$16,443	\$16,743	\$17,042	\$17,342	\$17,642	\$17,941	\$18,241	\$18,541	\$18,841	206,306
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	48,342
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,527	\$63,572	\$64,615	\$65,656	\$66,695	\$67,732	\$68,766	\$69,799	\$70,830	\$71,858	\$72,885	\$73,909	\$818,843
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,527	\$63,572	\$64,615	\$65,656	\$66,695	\$67,732	\$68,766	\$69,799	\$70,830	\$71,858	\$72,885	\$73,909	\$818,843
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		62,527	63,572	64,615	65,656	66,695	67,732	68,766	69,799	70,830	71,858	72,885	73,909	818,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,527	\$63,572	\$64,615	\$65,656	\$66,695	\$67,732	\$68,766	\$69,799	\$70,830	\$71,858	\$72,885	\$73,909	\$818,843

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$580,156
	b. Clearings to Plant		\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$48,346	\$80,156
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,065,833	2,114,179	2,162,526	2,210,872	2,259,218	2,307,565	2,355,911	2,404,257	2,452,604	2,500,950	2,549,296	2,597,643	2,645,989	
3	Less: Accumulated Depreciation	(\$106,599)	(113,485)	(120,532)	(127,740)	(135,110)	(142,641)	(150,333)	(158,186)	(166,200)	(174,375)	(182,712)	(191,209)	(199,868)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,959,234	\$2,000,695	\$2,041,994	\$2,083,131	\$2,124,108	\$2,164,924	\$2,205,578	\$2,246,071	\$2,286,404	\$2,326,575	\$2,366,584	\$2,406,433	\$2,446,121	
6	Average Net Investment		\$1,979,964	\$2,021,344	\$2,062,563	\$2,103,620	\$2,144,516	\$2,185,251	\$2,225,825	\$2,266,238	\$2,306,489	\$2,346,579	\$2,386,509	\$2,426,277	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$3,184	\$3,251	\$3,317	\$3,383	\$3,449	\$3,515	\$3,580	\$3,645	\$3,710	\$3,774	\$3,838	\$3,902	42,549
	b. Equity Component Grossed Up For Taxes	6.33%	\$10,439	\$10,657	\$10,874	\$11,091	\$11,307	\$11,521	\$11,735	\$11,948	\$12,161	\$12,372	\$12,582	\$12,792	139,480
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$6,886	\$7,047	\$7,208	\$7,370	\$7,531	\$7,692	\$7,853	\$8,014	\$8,175	\$8,336	\$8,498	\$8,659	93,270
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	15,527
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,803	\$22,249	\$22,694	\$23,138	\$23,580	\$24,022	\$24,462	\$24,901	\$25,339	\$25,776	\$26,212	\$26,647	\$290,825
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,803	\$22,249	\$22,694	\$23,138	\$23,580	\$24,022	\$24,462	\$24,901	\$25,339	\$25,776	\$26,212	\$26,647	\$290,825
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,803	22,249	22,694	23,138	23,580	24,022	24,462	24,901	25,339	25,776	26,212	26,647	290,825
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,803	\$22,249	\$22,694	\$23,138	\$23,580	\$24,022	\$24,462	\$24,901	\$25,339	\$25,776	\$26,212	\$26,647	\$290,825

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$75,672
	b. Clearings to Plant		\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	\$6,306	75,672
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,871	175,177	181,483	187,789	194,095	200,401	206,707	213,013	219,319	225,625	231,931	238,237	244,543	
3	Less: Accumulated Depreciation	(\$10,536)	(11,131)	(11,748)	(12,388)	(13,050)	(13,734)	(14,441)	(15,169)	(15,920)	(16,693)	(17,489)	(18,306)	(19,146)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$158,335	\$164,046	\$169,735	\$175,401	\$181,045	\$186,667	\$192,267	\$197,844	\$203,399	\$208,932	\$214,443	\$219,931	\$225,398	
6	Average Net Investment		\$161,191	\$166,890	\$172,568	\$178,223	\$183,856	\$189,467	\$195,055	\$200,622	\$206,166	\$211,687	\$217,187	\$222,664	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$259	\$268	\$278	\$287	\$296	\$305	\$314	\$323	\$332	\$340	\$349	\$358	3,708
	b. Equity Component Grossed Up For Taxes	6.33%	\$850	\$880	\$910	\$940	\$969	\$999	\$1,028	\$1,058	\$1,087	\$1,116	\$1,145	\$1,174	12,156
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$595	\$617	\$640	\$662	\$684	\$706	\$729	\$751	\$773	\$795	\$818	\$840	8,610
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	1,269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,810	\$1,872	\$1,933	\$1,994	\$2,055	\$2,116	\$2,177	\$2,237	\$2,297	\$2,358	\$2,418	\$2,478	\$25,743
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,810	\$1,872	\$1,933	\$1,994	\$2,055	\$2,116	\$2,177	\$2,237	\$2,297	\$2,358	\$2,418	\$2,478	\$25,743
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,810	1,872	1,933	1,994	2,055	2,116	2,177	2,237	2,297	2,358	2,418	2,478	25,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,810	\$1,872	\$1,933	\$1,994	\$2,055	\$2,116	\$2,177	\$2,237	\$2,297	\$2,358	\$2,418	\$2,478	\$25,743

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 50 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$659,064
	b. Clearings to Plant		\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	\$54,922	659,064
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,458,615	1,513,537	1,568,459	1,623,381	1,678,303	1,733,225	1,788,147	1,843,069	1,897,991	1,952,913	2,007,835	2,062,757	2,117,679	
3	Less: Accumulated Depreciation	(\$58,026)	(63,131)	(68,429)	(73,918)	(79,600)	(85,474)	(91,540)	(97,799)	(104,250)	(110,893)	(117,728)	(124,755)	(131,975)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,400,589</u>	<u>\$1,450,406</u>	<u>\$1,500,031</u>	<u>\$1,549,463</u>	<u>\$1,598,703</u>	<u>\$1,647,751</u>	<u>\$1,696,607</u>	<u>\$1,745,270</u>	<u>\$1,793,742</u>	<u>\$1,842,021</u>	<u>\$1,890,108</u>	<u>\$1,938,002</u>	<u>\$1,985,705</u>	
6	Average Net Investment		\$1,425,498	\$1,475,218	\$1,524,747	\$1,574,083	\$1,623,227	\$1,672,179	\$1,720,939	\$1,769,506	\$1,817,881	\$1,866,064	\$1,914,055	\$1,961,853	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,293	\$2,373	\$2,452	\$2,532	\$2,611	\$2,689	\$2,768	\$2,846	\$2,924	\$3,001	\$3,078	\$3,155	32,722
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,516	\$7,778	\$8,039	\$8,299	\$8,558	\$8,816	\$9,073	\$9,329	\$9,584	\$9,838	\$10,092	\$10,344	107,267
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,105	\$5,297	\$5,490	\$5,682	\$5,874	\$6,066	\$6,259	\$6,451	\$6,643	\$6,835	\$7,027	\$7,220	73,949
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	10,963
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,827	\$16,361	\$16,894	\$17,426	\$17,957	\$18,486	\$19,013	\$19,540	\$20,065	\$20,589	\$21,111	\$21,632	\$224,900
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,827	\$16,361	\$16,894	\$17,426	\$17,957	\$18,486	\$19,013	\$19,540	\$20,065	\$20,589	\$21,111	\$21,632	\$224,900
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,827	16,361	16,894	17,426	17,957	18,486	19,013	19,540	20,065	20,589	21,111	21,632	224,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$15,827</u>	<u>\$16,361</u>	<u>\$16,894</u>	<u>\$17,426</u>	<u>\$17,957</u>	<u>\$18,486</u>	<u>\$19,013</u>	<u>\$19,540</u>	<u>\$20,065</u>	<u>\$20,589</u>	<u>\$21,111</u>	<u>\$21,632</u>	<u>\$224,900</u>

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2026 through December 2026

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 51 of 127

Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)  
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$2,177,952
b.	Clearings to Plant		\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	\$181,496	2,177,952
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,037,544	5,219,040	5,400,536	5,582,032	5,763,528	5,945,024	6,126,520	6,308,016	6,489,512	6,671,008	6,852,504	7,034,000	7,215,496	
3	Less: Accumulated Depreciation	(\$199,057)	(216,689)	(234,955)	(253,857)	(273,394)	(293,567)	(314,374)	(335,817)	(357,895)	(380,608)	(403,957)	(427,941)	(452,560)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$4,838,487	\$5,002,351	\$5,165,581	\$5,328,175	\$5,490,134	\$5,651,457	\$5,812,146	\$5,972,199	\$6,131,617	\$6,290,400	\$6,448,547	\$6,606,059	\$6,762,936	
6	Average Net Investment		\$4,920,419	\$5,083,966	\$5,246,878	\$5,409,154	\$5,570,796	\$5,731,802	\$5,892,172	\$6,051,908	\$6,211,008	\$6,369,473	\$6,527,303	\$6,684,498	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$7,914	\$8,177	\$8,439	\$8,700	\$8,960	\$9,219	\$9,477	\$9,733	\$9,989	\$10,244	\$10,498	\$10,751	112,100
b.	Equity Component Grossed Up For Taxes	6.33%	\$25,942	\$26,804	\$27,663	\$28,519	\$29,371	\$30,220	\$31,065	\$31,908	\$32,746	\$33,582	\$34,414	\$35,243	367,478
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$17,631	\$18,267	\$18,902	\$19,537	\$20,172	\$20,808	\$21,443	\$22,078	\$22,713	\$23,349	\$23,984	\$24,619	253,502
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	37,862
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$54,642	\$56,403	\$58,159	\$59,911	\$61,658	\$63,401	\$65,140	\$66,874	\$68,604	\$70,330	\$72,051	\$73,768	\$770,942
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$54,642	\$56,403	\$58,159	\$59,911	\$61,658	\$63,401	\$65,140	\$66,874	\$68,604	\$70,330	\$72,051	\$73,768	\$770,942
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		54,642	56,403	58,159	59,911	61,658	63,401	65,140	66,874	68,604	70,330	72,051	73,768	770,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$54,642	\$56,403	\$58,159	\$59,911	\$61,658	\$63,401	\$65,140	\$66,874	\$68,604	\$70,330	\$72,051	\$73,768	\$770,942

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Deprecation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$2,143,353	\$25,720,239
	b. Clearings to Plant		\$10,229,982	\$0	\$781,964	\$0	\$0	\$2,971,014	\$2,851,124	\$0	\$4,323,653	\$1,131,028	\$161,436	\$15,485,003	37,935,204
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$97,361,475	107,591,457	107,591,457	108,373,421	108,373,421	108,373,421	111,344,435	114,195,559	114,195,559	118,519,212	119,650,240	119,811,676	135,296,679	
3	Less: Accumulated Depreciation	(\$3,787,137)	(4,127,902)	(4,504,472)	(4,881,042)	(5,260,349)	(5,639,656)	(6,018,963)	(6,408,669)	(6,808,353)	(7,208,038)	(7,622,855)	(8,041,631)	(8,460,972)	
4	CWIP - Non-Interest Bearing	\$56,307,850	48,221,222	50,364,575	51,725,965	53,869,318	56,012,671	55,185,010	54,477,239	56,620,592	54,440,293	55,452,618	57,434,535	44,092,885	
5	Net Investment (Lines 2 + 3 + 4)	\$149,882,189	\$151,684,777	\$153,451,560	\$155,218,343	\$156,982,389	\$158,746,435	\$160,510,482	\$162,264,129	\$164,007,798	\$165,751,467	\$167,480,003	\$169,204,580	\$170,928,593	
6	Average Net Investment		\$150,783,483	\$152,568,168	\$154,334,951	\$156,100,366	\$157,864,412	\$159,628,459	\$161,387,306	\$163,135,964	\$164,879,633	\$166,615,735	\$168,342,292	\$170,066,587	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$242,510	\$245,380	\$248,222	\$251,061	\$253,899	\$256,736	\$259,565	\$262,377	\$265,181	\$267,974	\$270,751	\$273,524	3,097,179
	b. Equity Component Grossed Up For Taxes	6.33%	\$794,979	\$804,389	\$813,704	\$823,012	\$832,312	\$841,613	\$850,886	\$860,106	\$869,299	\$878,452	\$887,555	\$896,646	10,152,953
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$340,765	\$376,570	\$376,570	\$379,307	\$379,307	\$379,307	\$389,706	\$399,684	\$399,684	\$414,817	\$418,776	\$419,341	4,673,835
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	731,764
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,439,235	\$1,487,320	\$1,499,476	\$1,514,360	\$1,526,498	\$1,538,636	\$1,561,137	\$1,583,147	\$1,595,145	\$1,622,223	\$1,638,062	\$1,650,491	\$18,655,731
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,439,235	\$1,487,320	\$1,499,476	\$1,514,360	\$1,526,498	\$1,538,636	\$1,561,137	\$1,583,147	\$1,595,145	\$1,622,223	\$1,638,062	\$1,650,491	\$18,655,731
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,439,235	1,487,320	1,499,476	1,514,360	1,526,498	1,538,636	1,561,137	1,583,147	1,595,145	1,622,223	1,638,062	1,650,491	18,655,731
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,439,235	\$1,487,320	\$1,499,476	\$1,514,360	\$1,526,498	\$1,538,636	\$1,561,137	\$1,583,147	\$1,595,145	\$1,622,223	\$1,638,062	\$1,650,491	\$18,655,731

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$2,392,791	\$28,713,488
	b. Clearings to Plant		\$11,420,518	\$0	\$872,967	\$0	\$0	\$3,316,773	\$3,182,930	\$0	\$4,826,827	\$1,262,653	\$180,224	\$17,749,134	42,812,025
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$104,413,908	115,834,426	115,834,426	116,707,393	116,707,393	116,707,393	120,024,165	123,207,095	123,207,095	128,033,922	129,296,576	129,476,800	147,225,933	
3	Less: Accumulated Depreciation	(\$2,645,795)	(2,880,726)	(3,141,353)	(3,401,981)	(3,664,572)	(3,927,164)	(4,189,756)	(4,459,810)	(4,737,026)	(5,014,242)	(5,302,318)	(5,593,236)	(5,884,558)	
4	CWIP - Non-Interest Bearing	\$26,492,437	17,464,710	19,857,500	21,377,324	23,770,115	26,162,905	25,238,924	24,448,784	26,841,575	24,407,538	25,537,676	27,750,242	12,393,899	
5	Net Investment (Lines 2 + 3 + 4)	\$128,260,550	\$130,418,410	\$132,550,573	\$134,682,736	\$136,812,935	\$138,943,134	\$141,073,333	\$143,196,069	\$145,311,644	\$147,427,219	\$149,531,933	\$151,633,806	\$153,735,274	
6	Average Net Investment		\$129,339,480	\$131,484,491	\$133,616,654	\$135,747,836	\$137,878,035	\$140,008,234	\$142,134,701	\$144,253,857	\$146,369,431	\$148,479,576	\$150,582,870	\$152,684,540	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$208,021	\$211,471	\$214,900	\$218,328	\$221,754	\$225,180	\$228,600	\$232,008	\$235,411	\$238,805	\$242,187	\$245,568	2,722,232
	b. Equity Component Grossed Up For Taxes	6.33%	\$681,920	\$693,229	\$704,470	\$715,707	\$726,938	\$738,169	\$749,380	\$760,553	\$771,707	\$782,832	\$793,922	\$805,002	8,923,828
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$234,931	\$260,627	\$260,627	\$262,592	\$262,592	\$262,592	\$270,054	\$277,216	\$277,216	\$288,076	\$290,917	\$291,323	3,238,764
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	784,770
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,190,269	\$1,230,725	\$1,245,395	\$1,262,023	\$1,276,681	\$1,291,338	\$1,313,432	\$1,335,175	\$1,349,731	\$1,375,111	\$1,392,424	\$1,407,290	\$15,669,594
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,190,269	\$1,230,725	\$1,245,395	\$1,262,023	\$1,276,681	\$1,291,338	\$1,313,432	\$1,335,175	\$1,349,731	\$1,375,111	\$1,392,424	\$1,407,290	\$15,669,594
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,190,269	1,230,725	1,245,395	1,262,023	1,276,681	1,291,338	1,313,432	1,335,175	1,349,731	1,375,111	1,392,424	1,407,290	15,669,594
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,190,269	\$1,230,725	\$1,245,395	\$1,262,023	\$1,276,681	\$1,291,338	\$1,313,432	\$1,335,175	\$1,349,731	\$1,375,111	\$1,392,424	\$1,407,290	\$15,669,594

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 366)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$191,466
	b. Clearings to Plant		\$34,406	\$0	\$5,821	\$41,748	\$0	\$22,117	\$21,224	\$0	\$32,186	\$8,420	\$1,202	\$42,793	209,916
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$412,622	447,028	447,028	452,849	494,597	494,597	516,714	537,938	537,938	570,124	578,543	579,745	622,539	
3	Less: Accumulated Depreciation	(\$7,580)	(8,130)	(8,726)	(9,322)	(9,926)	(10,586)	(11,245)	(11,934)	(12,651)	(13,368)	(14,129)	(14,900)	(15,673)	
4	CWIP - Non-Interest Bearing	\$18,451	0	15,956	26,090	298	16,253	10,092	4,823	20,779	4,548	12,084	26,838	0	
5	Net Investment (Lines 2 + 3 + 4)	\$423,493	\$438,898	\$454,257	\$469,617	\$484,969	\$500,265	\$515,561	\$530,827	\$546,065	\$561,304	\$576,499	\$591,683	\$606,865	
6	Average Net Investment		\$431,195	\$446,578	\$461,937	\$477,293	\$492,617	\$507,913	\$523,194	\$538,446	\$553,684	\$568,901	\$584,091	\$599,274	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$694	\$718	\$743	\$768	\$792	\$817	\$841	\$866	\$891	\$915	\$939	\$964	9,948
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,273	\$2,355	\$2,435	\$2,516	\$2,597	\$2,678	\$2,758	\$2,839	\$2,919	\$2,999	\$3,080	\$3,160	32,610
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$550	\$596	\$596	\$604	\$659	\$659	\$689	\$717	\$717	\$760	\$771	\$773	8,093
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	3,101
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,776	\$3,927	\$4,033	\$4,146	\$4,307	\$4,413	\$4,547	\$4,681	\$4,785	\$4,933	\$5,049	\$5,155	\$53,752
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,776	\$3,927	\$4,033	\$4,146	\$4,307	\$4,413	\$4,547	\$4,681	\$4,785	\$4,933	\$5,049	\$5,155	\$53,752
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,776	3,927	4,033	4,146	4,307	4,413	4,547	4,681	4,785	4,933	5,049	5,155	53,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,776	\$3,927	\$4,033	\$4,146	\$4,307	\$4,413	\$4,547	\$4,681	\$4,785	\$4,933	\$5,049	\$5,155	\$53,752

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$196,784	\$2,361,412
	b. Clearings to Plant		\$939,229	\$0	\$71,793	\$0	\$0	\$272,773	\$261,766	\$0	\$396,961	\$103,841	\$14,822	\$1,415,095	3,476,279
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$10,396,089	11,335,318	11,335,318	11,407,111	11,407,111	11,407,111	11,679,884	11,941,650	11,941,650	12,338,611	12,442,452	12,457,273	13,872,368	
3	Less: Accumulated Depreciation	(\$268,515)	(294,506)	(322,844)	(351,182)	(379,700)	(408,218)	(436,736)	(465,935)	(495,789)	(525,644)	(556,490)	(587,596)	(618,739)	
4	CWIP - Non-Interest Bearing	\$2,707,608	1,965,163	2,161,947	2,286,938	2,483,723	2,680,507	2,604,518	2,539,537	2,736,321	2,536,145	2,629,088	2,811,050	1,592,740	
5	Net Investment (Lines 2 + 3 + 4)	\$12,835,181	\$13,005,975	\$13,174,421	\$13,342,867	\$13,511,134	\$13,679,400	\$13,847,667	\$14,015,251	\$14,182,181	\$14,349,112	\$14,515,049	\$14,680,727	\$14,846,369	
6	Average Net Investment		\$12,920,578	\$13,090,198	\$13,258,644	\$13,427,000	\$13,595,267	\$13,763,533	\$13,931,459	\$14,098,716	\$14,265,646	\$14,432,080	\$14,597,888	\$14,763,548	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$20,781	\$21,053	\$21,324	\$21,595	\$21,866	\$22,136	\$22,406	\$22,675	\$22,944	\$23,212	\$23,478	\$23,745	267,216
	b. Equity Component Grossed Up For Taxes	6.33%	\$68,121	\$69,016	\$69,904	\$70,791	\$71,679	\$72,566	\$73,451	\$74,333	\$75,213	\$76,091	\$76,965	\$77,838	875,968
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$25,990	\$28,338	\$28,338	\$28,518	\$28,518	\$28,518	\$29,200	\$29,854	\$29,854	\$30,847	\$31,106	\$31,143	350,224
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	78,137
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$121,404	\$124,919	\$126,078	\$127,416	\$128,574	\$129,731	\$131,569	\$133,374	\$134,523	\$136,660	\$138,061	\$139,237	\$1,571,544
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$121,404	\$124,919	\$126,078	\$127,416	\$128,574	\$129,731	\$131,569	\$133,374	\$134,523	\$136,660	\$138,061	\$139,237	\$1,571,544
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		121,404	124,919	126,078	127,416	128,574	129,731	131,569	133,374	134,523	136,660	138,061	139,237	1,571,544
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$121,404	\$124,919	\$126,078	\$127,416	\$128,574	\$129,731	\$131,569	\$133,374	\$134,523	\$136,660	\$138,061	\$139,237	\$1,571,544

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 368)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$553,123	\$6,637,481
	b. Clearings to Plant		\$2,639,995	\$0	\$201,797	\$0	\$0	\$766,713	\$735,774	\$0	\$1,115,781	\$291,878	\$41,661	\$3,506,347	9,299,947
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,804,130	19,444,125	19,444,125	19,645,923	19,645,923	19,645,923	20,412,636	21,148,410	21,148,410	22,264,191	22,556,069	22,597,730	26,104,077	
3	Less: Accumulated Depreciation	(\$565,712)	(606,322)	(653,312)	(700,302)	(747,779)	(795,257)	(842,735)	(892,065)	(943,174)	(994,282)	(1,048,088)	(1,102,598)	(1,157,209)	
4	CWIP - Non-Interest Bearing	\$2,662,465	575,594	1,128,717	1,480,043	2,033,167	2,586,290	2,372,700	2,190,050	2,743,173	2,180,515	2,441,760	2,953,223	0	
5	Net Investment (Lines 2 + 3 + 4)	\$18,900,884	\$19,413,397	\$19,919,531	\$20,425,664	\$20,931,310	\$21,436,956	\$21,942,602	\$22,446,394	\$22,948,409	\$23,450,424	\$23,949,742	\$24,448,355	\$24,946,867	
6	Average Net Investment		\$19,157,141	\$19,666,464	\$20,172,597	\$20,678,487	\$21,184,133	\$21,689,779	\$22,194,498	\$22,697,402	\$23,199,417	\$23,700,083	\$24,199,049	\$24,697,611	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$30,811	\$31,630	\$32,444	\$33,258	\$34,071	\$34,884	\$35,696	\$36,505	\$37,312	\$38,118	\$38,920	\$39,722	423,372
	b. Equity Component Grossed Up For Taxes	6.33%	\$101,003	\$103,688	\$106,356	\$109,024	\$111,690	\$114,356	\$117,017	\$119,668	\$122,315	\$124,955	\$127,585	\$130,214	1,387,869
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$40,610	\$46,990	\$46,990	\$47,478	\$47,478	\$47,478	\$49,331	\$51,109	\$51,109	\$53,805	\$54,511	\$54,611	591,498
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	126,299
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$182,949	\$192,833	\$196,316	\$200,284	\$203,763	\$207,242	\$212,568	\$217,807	\$221,261	\$227,402	\$231,541	\$235,072	\$2,529,038
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$182,949	\$192,833	\$196,316	\$200,284	\$203,763	\$207,242	\$212,568	\$217,807	\$221,261	\$227,402	\$231,541	\$235,072	\$2,529,038
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		182,949	192,833	196,316	200,284	203,763	207,242	212,568	217,807	221,261	227,402	231,541	235,072	2,529,038
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$182,949	\$192,833	\$196,316	\$200,284	\$203,763	\$207,242	\$212,568	\$217,807	\$221,261	\$227,402	\$231,541	\$235,072	\$2,529,038

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$15,955	\$191,466
	b. Clearings to Plant		\$38,234	\$0	\$5,821	\$37,920	\$0	\$22,117	\$21,224	\$0	\$32,186	\$8,420	\$1,202	\$46,621	213,744
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$465,137	503,370	503,370	509,191	547,111	547,111	569,228	590,452	590,452	622,638	631,058	632,260	678,881	
3	Less: Accumulated Depreciation	(\$20,878)	(22,429)	(24,107)	(25,785)	(27,482)	(29,306)	(31,129)	(33,027)	(34,995)	(36,963)	(39,039)	(41,142)	(43,250)	
4	CWIP - Non-Interest Bearing	\$22,278	0	15,956	26,090	4,126	20,081	13,920	8,651	24,606	8,376	15,912	30,666	0	
5	Net Investment (Lines 2 + 3 + 4)	\$466,536	\$480,942	\$495,219	\$509,497	\$523,755	\$537,887	\$552,018	\$566,076	\$580,064	\$594,051	\$607,931	\$621,783	\$635,631	
6	Average Net Investment		\$473,739	\$488,080	\$502,358	\$516,626	\$530,821	\$544,953	\$559,047	\$573,070	\$587,057	\$600,991	\$614,857	\$628,707	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$762	\$785	\$808	\$831	\$854	\$876	\$899	\$922	\$944	\$967	\$989	\$1,011	10,648
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,498	\$2,573	\$2,649	\$2,724	\$2,799	\$2,873	\$2,947	\$3,021	\$3,095	\$3,169	\$3,242	\$3,315	34,904
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,550	\$1,678	\$1,678	\$1,697	\$1,824	\$1,824	\$1,897	\$1,968	\$1,968	\$2,075	\$2,104	\$2,108	22,371
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	3,496
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,101	\$5,328	\$5,426	\$5,543	\$5,767	\$5,865	\$6,035	\$6,203	\$6,299	\$6,502	\$6,625	\$6,725	\$71,419
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,101	\$5,328	\$5,426	\$5,543	\$5,767	\$5,865	\$6,035	\$6,203	\$6,299	\$6,502	\$6,625	\$6,725	\$71,419
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,101	5,328	5,426	5,543	5,767	5,865	6,035	6,203	6,299	6,502	6,625	6,725	71,419
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,101	\$5,328	\$5,426	\$5,543	\$5,767	\$5,865	\$6,035	\$6,203	\$6,299	\$6,502	\$6,625	\$6,725	\$71,419

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$6,382
	b. Clearings to Plant		\$531	\$0	\$194	\$0	\$0	\$737	\$707	\$0	\$1,073	\$281	\$40	\$2,819	6,382
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$75,744	76,276	76,276	76,470	76,470	76,470	77,207	77,915	77,915	78,987	79,268	79,308	82,127	
3	Less: Accumulated Depreciation	(\$3,226)	(3,493)	(3,762)	(4,030)	(4,300)	(4,569)	(4,839)	(5,111)	(5,386)	(5,660)	(5,939)	(6,218)	(6,498)	
4	CWIP - Non-Interest Bearing	(\$0)	0	532	870	1,402	1,933	1,728	1,552	2,084	1,543	1,795	2,286	0	
5	Net Investment (Lines 2 + 3 + 4)	\$72,518	\$72,783	\$73,046	\$73,309	\$73,572	\$73,834	\$74,096	\$74,356	\$74,613	\$74,870	\$75,124	\$75,376	\$75,628	
6	Average Net Investment		\$72,651	\$72,915	\$73,178	\$73,440	\$73,703	\$73,965	\$74,226	\$74,484	\$74,742	\$74,997	\$75,250	\$75,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$117	\$117	\$118	\$118	\$119	\$119	\$119	\$120	\$120	\$121	\$121	\$121	1,430
	b. Equity Component Grossed Up For Taxes	6.33%	\$383	\$384	\$386	\$387	\$389	\$390	\$391	\$393	\$394	\$395	\$397	\$398	4,687
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$267	\$269	\$269	\$270	\$270	\$270	\$272	\$275	\$275	\$278	\$279	\$280	3,272
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	569
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$814	\$818	\$820	\$822	\$824	\$826	\$830	\$835	\$836	\$842	\$845	\$847	\$9,959
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$814	\$818	\$820	\$822	\$824	\$826	\$830	\$835	\$836	\$842	\$845	\$847	\$9,959
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		814	818	820	822	824	826	830	835	836	842	845	847	9,959
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$814	\$818	\$820	\$822	\$824	\$826	\$830	\$835	\$836	\$842	\$845	\$847	\$9,959

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$17,504,061
	b. Clearings to Plant		\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	\$1,458,672	17,504,061
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$81,135,568	82,594,240	84,052,911	85,511,583	86,970,255	88,428,927	89,887,598	91,346,270	92,804,942	94,263,614	95,722,285	97,180,957	98,639,629	
3	Less: Accumulated Depreciation	(\$6,017,960)	(6,301,935)	(6,591,014)	(6,885,200)	(7,184,490)	(7,488,886)	(7,798,387)	(8,112,994)	(8,432,706)	(8,757,523)	(9,087,446)	(9,422,474)	(9,762,607)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$75,117,607	\$76,292,305	\$77,461,896	\$78,626,383	\$79,785,764	\$80,940,040	\$82,089,211	\$83,233,276	\$84,372,236	\$85,506,090	\$86,634,839	\$87,758,483	\$88,877,021	
6	Average Net Investment		\$75,704,956	\$76,877,101	\$78,044,140	\$79,206,074	\$80,362,902	\$81,514,625	\$82,661,243	\$83,802,756	\$84,939,163	\$86,070,465	\$87,196,661	\$88,317,752	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$121,759	\$123,644	\$125,521	\$127,390	\$129,250	\$131,103	\$132,947	\$134,783	\$136,610	\$138,430	\$140,241	\$142,044	1,583,722
	b. Equity Component Grossed Up For Taxes	6.33%	\$399,141	\$405,321	\$411,474	\$417,600	\$423,699	\$429,771	\$435,817	\$441,835	\$447,827	\$453,791	\$459,729	\$465,640	5,191,646
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$283,974	\$289,080	\$294,185	\$299,291	\$304,396	\$309,501	\$314,607	\$319,712	\$324,817	\$329,923	\$335,028	\$340,133	3,744,647
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	609,811
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$855,692	\$868,862	\$881,998	\$895,098	\$908,163	\$921,193	\$934,188	\$947,148	\$960,072	\$972,962	\$985,816	\$998,635	\$11,129,826
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$855,692	\$868,862	\$881,998	\$895,098	\$908,163	\$921,193	\$934,188	\$947,148	\$960,072	\$972,962	\$985,816	\$998,635	\$11,129,826
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		855,692	868,862	881,998	895,098	908,163	921,193	934,188	947,148	960,072	972,962	985,816	998,635	11,129,826
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$855,692	\$868,862	\$881,998	\$895,098	\$908,163	\$921,193	\$934,188	\$947,148	\$960,072	\$972,962	\$985,816	\$998,635	\$11,129,826

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$12,044,461
	b. Clearings to Plant		\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	\$1,003,705	12,044,461
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$48,447,853	49,451,558	50,455,263	51,458,968	52,462,674	53,466,379	54,470,084	55,473,789	56,477,494	57,481,199	58,484,904	59,488,609	60,492,314	
3	Less: Accumulated Depreciation	(\$2,238,315)	(2,347,323)	(2,458,589)	(2,572,113)	(2,687,896)	(2,805,937)	(2,926,236)	(3,048,794)	(3,173,610)	(3,300,684)	(3,430,017)	(3,561,608)	(3,695,457)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$46,209,538	\$47,104,235	\$47,996,674	\$48,886,855	\$49,774,777	\$50,660,441	\$51,543,847	\$52,424,995	\$53,303,884	\$54,180,514	\$55,054,887	\$55,927,001	\$56,796,856	
6	Average Net Investment		\$46,656,886	\$47,550,455	\$48,441,765	\$49,330,816	\$50,217,609	\$51,102,144	\$51,984,421	\$52,864,439	\$53,742,199	\$54,617,701	\$55,490,944	\$56,361,929	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$75,040	\$76,477	\$77,911	\$79,340	\$80,767	\$82,189	\$83,608	\$85,024	\$86,435	\$87,843	\$89,248	\$90,649	994,531
	b. Equity Component Grossed Up For Taxes	6.33%	\$245,990	\$250,701	\$255,401	\$260,088	\$264,763	\$269,427	\$274,079	\$278,718	\$283,346	\$287,962	\$292,566	\$297,158	3,260,201
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$109,008	\$111,266	\$113,524	\$115,783	\$118,041	\$120,299	\$122,558	\$124,816	\$127,074	\$129,333	\$131,591	\$133,849	1,457,142
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	364,132
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$460,382	\$468,789	\$477,180	\$485,555	\$493,915	\$502,260	\$510,589	\$518,902	\$527,200	\$535,483	\$543,749	\$552,001	\$6,076,006
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$460,382	\$468,789	\$477,180	\$485,555	\$493,915	\$502,260	\$510,589	\$518,902	\$527,200	\$535,483	\$543,749	\$552,001	\$6,076,006
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		460,382	468,789	477,180	485,555	493,915	502,260	510,589	518,902	527,200	535,483	543,749	552,001	6,076,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$460,382	\$468,789	\$477,180	\$485,555	\$493,915	\$502,260	\$510,589	\$518,902	\$527,200	\$535,483	\$543,749	\$552,001	\$6,076,006

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$125,029
	b. Clearings to Plant		\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	\$10,419	125,029
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$329,849	340,268	350,688	361,107	371,526	381,945	392,364	402,783	413,202	423,621	434,040	444,459	454,878	
3	Less: Accumulated Depreciation	(\$7,622)	(8,061)	(8,515)	(8,983)	(9,464)	(9,959)	(10,469)	(10,992)	(11,529)	(12,080)	(12,645)	(13,223)	(13,816)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$322,228	\$332,207	\$342,173	\$352,124	\$362,062	\$371,985	\$381,895	\$391,791	\$401,673	\$411,541	\$421,396	\$431,236	\$441,062	
6	Average Net Investment		\$327,218	\$337,190	\$347,148	\$357,093	\$367,024	\$376,940	\$386,843	\$396,732	\$406,607	\$416,468	\$426,316	\$436,149	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$526	\$542	\$558	\$574	\$590	\$606	\$622	\$638	\$654	\$670	\$686	\$701	7,369
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,725	\$1,778	\$1,830	\$1,883	\$1,935	\$1,987	\$2,040	\$2,092	\$2,144	\$2,196	\$2,248	\$2,300	24,156
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$440	\$454	\$468	\$481	\$495	\$509	\$523	\$537	\$551	\$565	\$579	\$593	6,194
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	2,479
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,898	\$2,980	\$3,063	\$3,145	\$3,227	\$3,309	\$3,391	\$3,473	\$3,555	\$3,637	\$3,719	\$3,800	\$40,199
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,898	\$2,980	\$3,063	\$3,145	\$3,227	\$3,309	\$3,391	\$3,473	\$3,555	\$3,637	\$3,719	\$3,800	\$40,199
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,898	2,980	3,063	3,145	3,227	3,309	3,391	3,473	3,555	3,637	3,719	3,800	40,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,898	\$2,980	\$3,063	\$3,145	\$3,227	\$3,309	\$3,391	\$3,473	\$3,555	\$3,637	\$3,719	\$3,800	\$40,199

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$416,763
	b. Clearings to Plant		\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	\$34,730	416,763
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,583,818	1,618,548	1,653,278	1,688,008	1,722,739	1,757,469	1,792,199	1,826,930	1,861,660	1,896,390	1,931,120	1,965,851	2,000,581	
3	Less: Accumulated Depreciation	(\$91,290)	(95,249)	(99,296)	(103,429)	(107,649)	(111,956)	(116,349)	(120,830)	(125,397)	(130,051)	(134,792)	(139,620)	(144,535)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,492,527	\$1,523,298	\$1,553,982	\$1,584,579	\$1,615,089	\$1,645,513	\$1,675,849	\$1,706,099	\$1,736,262	\$1,766,338	\$1,796,328	\$1,826,230	\$1,856,046	
6	Average Net Investment		\$1,507,913	\$1,538,640	\$1,569,281	\$1,599,834	\$1,630,301	\$1,660,681	\$1,690,974	\$1,721,181	\$1,751,300	\$1,781,333	\$1,811,279	\$1,841,138	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,425	\$2,475	\$2,524	\$2,573	\$2,622	\$2,671	\$2,720	\$2,768	\$2,817	\$2,865	\$2,913	\$2,961	32,334
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,950	\$8,112	\$8,274	\$8,435	\$8,595	\$8,756	\$8,915	\$9,075	\$9,233	\$9,392	\$9,550	\$9,707	105,994
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,960	\$4,046	\$4,133	\$4,220	\$4,307	\$4,394	\$4,480	\$4,567	\$4,654	\$4,741	\$4,828	\$4,915	53,245
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	11,904
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,327	\$15,625	\$15,923	\$16,220	\$16,516	\$16,812	\$17,108	\$17,402	\$17,696	\$17,990	\$18,283	\$18,575	\$203,477
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,327	\$15,625	\$15,923	\$16,220	\$16,516	\$16,812	\$17,108	\$17,402	\$17,696	\$17,990	\$18,283	\$18,575	\$203,477
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,327	15,625	15,923	16,220	16,516	16,812	17,108	17,402	17,696	17,990	18,283	18,575	203,477
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,327	\$15,625	\$15,923	\$16,220	\$16,516	\$16,812	\$17,108	\$17,402	\$17,696	\$17,990	\$18,283	\$18,575	\$203,477

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$9,835,615
	b. Clearings to Plant		\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	\$819,635	9,835,615
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$36,756,533	37,576,168	38,395,802	39,215,437	40,035,072	40,854,706	41,674,341	42,493,975	43,313,610	44,133,245	44,952,879	45,772,514	46,592,148	
3	Less: Accumulated Depreciation	(\$1,846,007)	(1,934,836)	(2,025,645)	(2,118,435)	(2,213,205)	(2,309,957)	(2,408,689)	(2,509,402)	(2,612,096)	(2,716,770)	(2,823,426)	(2,932,062)	(3,042,679)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$34,910,525	\$35,641,332	\$36,370,157	\$37,097,002	\$37,821,866	\$38,544,749	\$39,265,651	\$39,984,573	\$40,701,514	\$41,416,474	\$42,129,453	\$42,840,452	\$43,549,469	
6	Average Net Investment		\$35,275,928	\$36,005,744	\$36,733,580	\$37,459,434	\$38,183,307	\$38,905,200	\$39,625,112	\$40,343,043	\$41,058,994	\$41,772,964	\$42,484,952	\$43,194,961	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$56,735	\$57,909	\$59,080	\$60,247	\$61,411	\$62,573	\$63,730	\$64,885	\$66,037	\$67,185	\$68,330	\$69,472	757,595
	b. Equity Component Grossed Up For Taxes	6.33%	\$185,986	\$189,834	\$193,671	\$197,498	\$201,315	\$205,121	\$208,916	\$212,702	\$216,476	\$220,241	\$223,994	\$227,738	2,483,492
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$88,828	\$90,809	\$92,790	\$94,771	\$96,751	\$98,732	\$100,713	\$102,694	\$104,675	\$106,655	\$108,636	\$110,617	1,196,671
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	276,260
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$354,572	\$361,574	\$368,563	\$375,538	\$382,499	\$389,447	\$396,381	\$403,302	\$410,209	\$417,102	\$423,982	\$430,848	\$4,714,018
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$354,572	\$361,574	\$368,563	\$375,538	\$382,499	\$389,447	\$396,381	\$403,302	\$410,209	\$417,102	\$423,982	\$430,848	\$4,714,018
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		354,572	361,574	368,563	375,538	382,499	389,447	396,381	403,302	410,209	417,102	423,982	430,848	4,714,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$354,572	\$361,574	\$368,563	\$375,538	\$382,499	\$389,447	\$396,381	\$403,302	\$410,209	\$417,102	\$423,982	\$430,848	\$4,714,018

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$1,500,348
	b. Clearings to Plant		\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	\$125,029	1,500,348
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,791,568	4,916,597	5,041,626	5,166,655	5,291,684	5,416,713	5,541,742	5,666,771	5,791,800	5,916,829	6,041,858	6,166,887	6,291,916	
3	Less: Accumulated Depreciation	(\$348,893)	(364,865)	(381,254)	(398,059)	(415,281)	(432,920)	(450,976)	(469,449)	(488,338)	(507,644)	(527,367)	(547,506)	(568,062)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,442,675	\$4,551,732	\$4,660,372	\$4,768,596	\$4,876,403	\$4,983,793	\$5,090,766	\$5,197,322	\$5,303,462	\$5,409,185	\$5,514,491	\$5,619,381	\$5,723,854	
6	Average Net Investment		\$4,497,203	\$4,606,052	\$4,714,484	\$4,822,499	\$4,930,098	\$5,037,279	\$5,144,044	\$5,250,392	\$5,356,324	\$5,461,838	\$5,566,936	\$5,671,617	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$7,233	\$7,408	\$7,582	\$7,756	\$7,929	\$8,102	\$8,273	\$8,444	\$8,615	\$8,784	\$8,953	\$9,122	98,203
	b. Equity Component Grossed Up For Taxes	6.33%	\$23,711	\$24,285	\$24,856	\$25,426	\$25,993	\$26,558	\$27,121	\$27,682	\$28,240	\$28,797	\$29,351	\$29,903	321,922
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15,972	\$16,389	\$16,805	\$17,222	\$17,639	\$18,056	\$18,472	\$18,889	\$19,306	\$19,723	\$20,140	\$20,556	219,169
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	36,013
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,917	\$51,082	\$52,245	\$53,405	\$54,562	\$55,717	\$56,868	\$58,016	\$59,162	\$60,305	\$61,445	\$62,582	\$675,307
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$49,917	\$51,082	\$52,245	\$53,405	\$54,562	\$55,717	\$56,868	\$58,016	\$59,162	\$60,305	\$61,445	\$62,582	\$675,307
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		49,917	51,082	52,245	53,405	54,562	55,717	56,868	58,016	59,162	60,305	61,445	62,582	675,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$49,917	\$51,082	\$52,245	\$53,405	\$54,562	\$55,717	\$56,868	\$58,016	\$59,162	\$60,305	\$61,445	\$62,582	\$675,307

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$250,058
	b. Clearings to Plant		\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	\$20,838	250,058
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$530,208	\$51,046	\$71,884	\$92,722	\$13,560	\$34,399	\$55,237	\$76,075	\$96,913	\$117,751	\$138,589	\$159,428	\$180,266	
3	Less: Accumulated Depreciation	(\$48,767)	(\$0,636)	(\$2,579)	(\$4,594)	(\$6,684)	(\$8,847)	(\$10,983)	(\$13,393)	(\$15,776)	(\$18,232)	(\$20,762)	(\$23,366)	(\$26,043)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$481,440	\$500,409	\$519,305	\$538,127	\$556,876	\$575,552	\$594,154	\$612,682	\$631,137	\$649,519	\$667,827	\$686,061	\$704,222	
6	Average Net Investment		\$490,925	\$509,857	\$528,716	\$547,502	\$566,214	\$584,853	\$603,418	\$621,909	\$640,328	\$658,673	\$676,944	\$695,142	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$790	\$820	\$850	\$881	\$911	\$941	\$970	\$1,000	\$1,030	\$1,059	\$1,089	\$1,118	11,459
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,588	\$2,688	\$2,788	\$2,887	\$2,985	\$3,084	\$3,181	\$3,279	\$3,376	\$3,473	\$3,569	\$3,665	37,563
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,869	\$1,942	\$2,016	\$2,089	\$2,163	\$2,236	\$2,310	\$2,383	\$2,457	\$2,530	\$2,604	\$2,677	27,276
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	3,985
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,579	\$5,783	\$5,986	\$6,189	\$6,391	\$6,593	\$6,794	\$6,994	\$7,195	\$7,394	\$7,593	\$7,792	\$80,282
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,579	\$5,783	\$5,986	\$6,189	\$6,391	\$6,593	\$6,794	\$6,994	\$7,195	\$7,394	\$7,593	\$7,792	\$80,282
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,579	\$5,783	\$5,986	\$6,189	\$6,391	\$6,593	\$6,794	\$6,994	\$7,195	\$7,394	\$7,593	\$7,792	\$80,282
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,579	\$5,783	\$5,986	\$6,189	\$6,391	\$6,593	\$6,794	\$6,994	\$7,195	\$7,394	\$7,593	\$7,792	\$80,282

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2025 through December 2025**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)**  
**(in Dollars)**

350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$11,898
	b. Clearings to Plant		972	972	972	972	982	982	982	982	982	982	982	982	11,740
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$186,391	187,363	188,335	189,306	190,278	191,260	192,241	193,223	194,204	195,186	196,168	197,149	198,131	
3	Less: Accumulated Depreciation	(\$5,152)	(\$5,338)	(\$5,525)	(\$5,714)	(\$5,903)	(\$6,093)	(\$6,284)	(\$6,477)	(\$6,670)	(\$6,864)	(\$7,059)	(\$7,255)	(\$7,453)	
4	CWIP - Non-Interest Bearing	\$1,256	1,276	1,296	1,316	1,336	1,346	1,356	1,366	1,375	1,385	1,395	1,405	1,415	
5	Net Investment (Lines 2 + 3 + 4)	\$182,496	\$183,301	\$184,105	\$184,909	\$185,711	\$186,512	\$187,312	\$188,112	\$188,910	\$189,707	\$190,504	\$191,299	\$192,093	
6	Average Net Investment		\$182,899	\$183,703	\$184,507	\$185,310	\$186,111	\$186,912	\$187,712	\$188,511	\$189,309	\$190,105	\$190,901	\$191,696	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$294	\$295	\$297	\$298	\$299	\$301	\$302	\$303	\$304	\$306	\$307	\$308	3,615
	b. Equity Component: Grossed Up For Taxes	6.33%	\$964	\$969	\$973	\$977	\$981	\$985	\$990	\$994	\$998	\$1,002	\$1,006	\$1,011	11,850
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$186	\$187	\$188	\$189	\$190	\$191	\$192	\$193	\$194	\$195	\$196	\$197	2,301
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,401
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,562	\$1,568	\$1,575	\$1,581	\$1,588	\$1,594	\$1,601	\$1,607	\$1,614	\$1,620	\$1,626	\$1,633	\$19,168
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,562	\$1,568	\$1,575	\$1,581	\$1,588	\$1,594	\$1,601	\$1,607	\$1,614	\$1,620	\$1,626	\$1,633	\$19,168
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,099	1,103	1,108	1,113	1,117	1,122	1,126	1,131	1,135	1,140	1,145	1,149	13,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,099	\$1,103	\$1,108	\$1,113	\$1,117	\$1,122	\$1,126	\$1,131	\$1,135	\$1,140	\$1,145	\$1,149	\$13,488

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)**  
**(In Dollars)**

355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,914	\$7,510,914	\$90,130,960
	b. Clearings to Plant		7,360,695	7,360,695	7,360,695	7,360,695	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	88,929,212
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$324,520,190	331,880,885	339,241,580	346,602,275	353,962,970	361,398,774	368,834,578	376,270,382	383,706,186	391,141,990	398,577,794	406,013,598	413,449,402	
3	Less: Accumulated Depreciation	(\$20,899,692)	(21,792,123)	(22,704,795)	(23,637,709)	(24,590,866)	(25,564,264)	(26,558,111)	(27,572,406)	(28,607,149)	(29,662,341)	(30,737,982)	(31,834,071)	(32,950,608)	
4	CWIP - Non-Interest Bearing	\$31,746,544	31,896,762	32,046,981	32,197,199	32,347,417	32,422,526	32,497,635	32,572,745	32,647,854	32,722,963	32,798,072	32,873,182	32,948,292	
5	Net Investment (Lines 2 + 3 + 4)	\$335,367,042	\$341,985,525	\$348,583,765	\$355,161,764	\$361,719,521	\$368,257,036	\$374,774,103	\$381,270,721	\$387,746,891	\$394,202,612	\$400,637,885	\$407,052,710	\$413,447,086	
6	Average Net Investment		\$338,676,283	\$345,284,645	\$351,872,765	\$358,440,643	\$364,988,279	\$371,515,570	\$378,022,412	\$384,508,806	\$390,974,751	\$397,420,248	\$403,845,297	\$410,249,898	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$544,704	\$555,333	\$565,929	\$576,492	\$587,023	\$597,521	\$607,986	\$618,418	\$628,818	\$639,184	\$649,518	\$659,819	7,230,744
	b. Equity Component: Grossed Up For Taxes	6.33%	\$1,785,611	\$1,820,452	\$1,855,187	\$1,889,815	\$1,924,336	\$1,958,750	\$1,993,057	\$2,027,255	\$2,061,345	\$2,095,328	\$2,129,203	\$2,162,970	23,703,311
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$892,431	\$912,672	\$932,914	\$953,156	\$973,398	\$993,847	\$1,014,295	\$1,034,744	\$1,055,192	\$1,075,640	\$1,096,089	\$1,116,537	12,050,916
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	2,439,078
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,426,002	\$3,491,714	\$3,557,287	\$3,622,720	\$3,688,014	\$3,753,374	\$3,818,594	\$3,883,673	\$3,948,612	\$4,013,409	\$4,078,066	\$4,142,583	\$45,424,049
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,426,002	\$3,491,714	\$3,557,287	\$3,622,720	\$3,688,014	\$3,753,374	\$3,818,594	\$3,883,673	\$3,948,612	\$4,013,409	\$4,078,066	\$4,142,583	\$45,424,049
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,410,844	2,457,084	2,503,227	2,549,272	2,595,218	2,641,212	2,687,107	2,732,902	2,778,599	2,824,196	2,869,695	2,915,094	31,964,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,410,844	\$2,457,084	\$2,503,227	\$2,549,272	\$2,595,218	\$2,641,212	\$2,687,107	\$2,732,902	\$2,778,599	\$2,824,196	\$2,869,695	\$2,915,094	\$31,964,449

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$12,184,040
	b. Clearings to Plant		995,030	995,030	995,030	995,030	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	12,021,586
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$107,018,067	108,013,097	109,008,127	110,003,156	110,998,186	112,003,370	113,008,553	114,013,736	115,018,920	116,024,103	117,029,286	118,034,469	119,039,653	
3	Less: Accumulated Depreciation	(\$4,169,114)	(4,338,559)	(4,509,580)	(4,682,176)	(4,856,347)	(5,032,095)	(5,209,433)	(5,388,363)	(5,568,885)	(5,750,999)	(5,934,703)	(6,120,000)	(6,306,888)	
4	CWIP - Non-Interest Bearing	(\$0)	20,306	40,613	60,920	81,227	91,380	101,533	111,687	121,840	131,993	142,147	152,300	162,454	
5	Net Investment (Lines 2 + 3 + 4)	\$102,848,953	\$103,694,844	\$104,539,160	\$105,381,901	\$106,223,066	\$107,062,655	\$107,900,653	\$108,737,059	\$109,571,874	\$110,405,098	\$111,236,730	\$112,066,770	\$112,895,219	
6	Average Net Investment		\$103,271,898	\$104,117,002	\$104,960,530	\$105,802,483	\$106,642,860	\$107,481,654	\$108,318,856	\$109,154,467	\$109,988,486	\$110,820,914	\$111,651,750	\$112,480,994	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$166,096	\$167,455	\$168,812	\$170,166	\$171,517	\$172,866	\$174,213	\$175,557	\$176,898	\$178,237	\$179,573	\$180,907	2,082,296
	b. Equity Component Grossed Up For Taxes	6.33%	\$544,483	\$548,939	\$553,386	\$557,825	\$562,256	\$566,678	\$571,092	\$575,498	\$579,895	\$584,284	\$588,664	\$593,036	6,826,035
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$169,445	\$171,021	\$172,596	\$174,172	\$175,747	\$177,339	\$178,930	\$180,522	\$182,113	\$183,705	\$185,296	\$186,888	2,137,774
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	804,343
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$947,052	\$954,443	\$961,822	\$969,191	\$976,549	\$983,912	\$991,264	\$998,605	\$1,005,935	\$1,013,254	\$1,020,562	\$1,027,860	\$11,850,448
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$947,052	\$954,443	\$961,822	\$969,191	\$976,549	\$983,912	\$991,264	\$998,605	\$1,005,935	\$1,013,254	\$1,020,562	\$1,027,860	\$11,850,448
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		666,431	671,632	676,825	682,010	687,188	692,369	697,542	702,708	707,866	713,017	718,159	723,295	8,339,041
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$666,431	\$671,632	\$676,825	\$682,010	\$687,188	\$692,369	\$697,542	\$702,708	\$707,866	\$713,017	\$718,159	\$723,295	\$8,339,041

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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357 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$1,114)	(1,146)	(1,178)	(1,209)	(1,241)	(1,272)	(1,304)	(1,336)	(1,367)	(1,399)	(1,430)	(1,462)	(1,494)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$44,361	\$44,329	\$44,298	\$44,266	\$44,234	\$44,203	\$44,171	\$44,140	\$44,108	\$44,076	\$44,045	\$44,013	\$43,982	
6	Average Net Investment		\$44,345	\$44,313	\$44,282	\$44,250	\$44,219	\$44,187	\$44,155	\$44,124	\$44,092	\$44,061	\$44,029	\$43,997	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	853
	b. Equity Component Grossed Up For Taxes	6.33%	\$234	\$234	\$233	\$233	\$233	\$233	\$233	\$233	\$232	\$232	\$232	\$232	2,795
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	238
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$249	\$249	\$3,001

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$1,856,162
	b. Clearings to Plant		151,587	151,587	151,587	151,587	153,133	153,133	153,133	153,133	153,133	153,133	153,133	153,133	1,831,413
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,331,526	3,483,112	3,634,699	3,786,285	3,937,872	4,091,005	4,244,139	4,397,272	4,550,405	4,703,539	4,856,672	5,009,806	5,162,939	
3	Less: Accumulated Depreciation	(\$149,829)	(161,489)	(173,680)	(186,401)	(199,653)	(213,436)	(227,754)	(242,609)	(257,999)	(273,926)	(290,388)	(307,387)	(324,921)	
4	CWIP - Non-Interest Bearing	\$0	3,094	6,188	9,281	12,375	13,922	15,468	17,015	18,562	20,109	21,656	23,202	24,749	
5	Net Investment (Lines 2 + 3 + 4)	\$3,181,697	\$3,324,717	\$3,467,206	\$3,609,165	\$3,750,593	\$3,891,491	\$4,031,853	\$4,171,678	\$4,310,968	\$4,449,722	\$4,587,940	\$4,725,622	\$4,862,767	
6	Average Net Investment		\$3,253,207	\$3,395,962	\$3,538,186	\$3,679,879	\$3,821,042	\$3,961,672	\$4,101,766	\$4,241,323	\$4,380,345	\$4,518,831	\$4,656,781	\$4,794,195	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$5,232	\$5,462	\$5,691	\$5,918	\$6,146	\$6,372	\$6,597	\$6,821	\$7,045	\$7,268	\$7,490	\$7,711	77,752
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,152	\$17,905	\$18,654	\$19,402	\$20,146	\$20,887	\$21,626	\$22,362	\$23,095	\$23,825	\$24,552	\$25,277	254,881
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$11,660	\$12,191	\$12,721	\$13,252	\$13,783	\$14,319	\$14,854	\$15,390	\$15,926	\$16,462	\$16,998	\$17,534	175,092
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	25,040
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,131	37,644	39,153	40,659	42,160	43,664	45,164	46,660	48,153	49,642	51,127	52,608	532,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2025 through December 2025**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)**  
**(In Dollars)**

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$13,683,248
	b. Clearings to Plant		1,117,465	1,117,465	1,117,465	1,117,465	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	13,500,805
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$33,164,240	34,281,705	35,399,171	36,516,636	37,634,101	38,762,969	39,891,837	41,020,705	42,149,573	43,278,441	44,407,309	45,536,177	46,665,045	
3	Less: Accumulated Depreciation	(\$1,181,786)	(1,256,406)	(1,333,539)	(1,413,188)	(1,495,350)	(1,580,027)	(1,667,243)	(1,757,000)	(1,849,297)	(1,944,133)	(2,041,510)	(2,141,426)	(2,243,883)	
4	CWIP - Non-Interest Bearing	(\$0)	22,805	45,611	68,416	91,221	102,624	114,027	125,430	136,832	148,235	159,638	171,041	182,443	
5	Net Investment (Lines 2 + 3 + 4)	\$31,982,454	\$33,048,105	\$34,111,242	\$35,171,864	\$36,229,972	\$37,285,566	\$38,338,620	\$39,389,134	\$40,437,108	\$41,482,542	\$42,525,437	\$43,565,791	\$44,603,605	
6	Average Net Investment		\$32,515,279	\$33,579,673	\$34,641,553	\$35,700,918	\$36,757,769	\$37,812,093	\$38,863,877	\$39,913,121	\$40,959,825	\$42,003,990	\$43,045,614	\$44,084,698	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$52,295	\$54,007	\$55,715	\$57,419	\$59,119	\$60,814	\$62,506	\$64,194	\$65,877	\$67,556	\$69,232	\$70,903	739,638
	b. Equity Component: Grossed Up For Taxes	6.33%	\$171,431	\$177,043	\$182,641	\$188,227	\$193,799	\$199,358	\$204,903	\$210,435	\$215,953	\$221,459	\$226,950	\$232,429	2,424,628
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$74,620	\$77,134	\$79,648	\$82,162	\$84,677	\$87,217	\$89,757	\$92,297	\$94,837	\$97,376	\$99,916	\$102,456	1,062,096
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0075160	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	249,261
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$19,118	\$28,956	\$38,777	\$48,580	\$58,366	\$68,160	\$77,937	\$87,697	\$97,439	\$107,163	\$116,870	\$126,560	4,475,623
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$154,680
	b. Clearings to Plant		12,632	12,632	12,632	12,632	12,761	12,761	12,761	12,761	12,761	12,761	12,761	12,761	152,618
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$371,687	384,319	396,952	409,584	422,216	434,977	447,738	460,499	473,260	486,022	498,783	511,544	524,305	
3	Less: Accumulated Depreciation	(\$6,738)	(7,233)	(7,746)	(8,275)	(8,821)	(9,384)	(9,964)	(10,561)	(11,175)	(11,806)	(12,454)	(13,119)	(13,801)	
4	CWIP - Non-Interest Bearing	(\$0)	258	516	773	1,031	1,160	1,289	1,418	1,547	1,676	1,805	1,933	2,062	
5	Net Investment (Lines 2 + 3 + 4)	\$364,949	\$377,344	\$389,721	\$402,082	\$414,426	\$426,753	\$439,063	\$451,356	\$463,632	\$475,891	\$488,133	\$500,358	\$512,566	
6	Average Net Investment		\$371,146	\$383,533	\$395,902	\$408,254	\$420,589	\$432,908	\$445,210	\$457,494	\$469,762	\$482,012	\$494,246	\$506,462	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$597	\$617	\$637	\$657	\$676	\$696	\$716	\$736	\$756	\$775	\$795	\$815	8,472
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,957	\$2,022	\$2,087	\$2,152	\$2,217	\$2,282	\$2,347	\$2,412	\$2,477	\$2,541	\$2,606	\$2,670	27,772
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$496	\$512	\$529	\$546	\$563	\$580	\$597	\$614	\$631	\$648	\$665	\$682	7,063
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	2,794
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,282	3,384	3,486	3,588	3,690	3,791	3,893	3,995	4,096	4,197	4,299	4,400	46,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2025 through December 2025**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)**  
**(In Dollars)**

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$345,056
	b. Clearings to Plant		28,180	28,180	28,180	28,180	28,467	28,467	28,467	28,467	28,467	28,467	28,467	28,467	340,455
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$786,561	814,741	842,920	871,100	899,279	927,746	956,214	984,681	1,013,148	1,041,615	1,070,082	1,098,549	1,127,016	
3	Less: Accumulated Depreciation	(\$24,987)	(26,953)	(28,990)	(31,097)	(33,275)	(35,523)	(37,842)	(40,233)	(42,695)	(45,228)	(47,832)	(50,507)	(53,253)	
4	CWIP - Non-Interest Bearing	\$0	576	1,151	1,726	2,301	2,588	2,876	3,163	3,451	3,739	4,026	4,314	4,601	
5	Net Investment (Lines 2 + 3 + 4)	\$761,575	\$788,363	\$815,081	\$841,728	\$868,305	\$894,812	\$921,247	\$947,611	\$973,904	\$1,000,126	\$1,026,276	\$1,052,356	\$1,078,364	
6	Average Net Investment		\$774,969	\$801,722	\$828,405	\$855,017	\$881,559	\$908,029	\$934,429	\$960,758	\$987,015	\$1,013,201	\$1,039,316	\$1,065,360	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,246	\$1,289	\$1,332	\$1,375	\$1,418	\$1,460	\$1,503	\$1,545	\$1,587	\$1,630	\$1,672	\$1,713	17,772
	b. Equity Component: Grossed Up For Taxes	6.33%	\$4,086	\$4,227	\$4,368	\$4,508	\$4,648	\$4,787	\$4,927	\$5,065	\$5,204	\$5,342	\$5,480	\$5,617	58,258
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$1,966	\$2,037	\$2,107	\$2,178	\$2,248	\$2,319	\$2,391	\$2,462	\$2,533	\$2,604	\$2,675	\$2,746	28,267
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	5,912
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,791	8,046	8,300	8,553	8,807	9,060	9,313	9,565	9,817	10,068	10,319	10,569	110,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)**  
**(In Dollars)**

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$356,954
	b. Clearings to Plant		29,151	29,151	29,151	29,151	29,449	29,449	29,449	29,449	29,449	29,449	29,449	29,449	352,195
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$655,120	684,272	713,423	742,574	771,725	801,174	830,623	860,072	889,520	918,969	948,418	977,867	1,007,315	
3	Less: Accumulated Depreciation	(\$25,833)	(27,416)	(29,069)	(30,794)	(32,588)	(34,453)	(36,389)	(38,397)	(40,475)	(42,625)	(44,846)	(47,138)	(49,501)	
4	CWIP - Non-Interest Bearing	\$0	595	1,190	1,785	2,380	2,678	2,975	3,273	3,570	3,867	4,165	4,462	4,760	
5	Net Investment (Lines 2 + 3 + 4)	\$629,288	\$657,451	\$685,544	\$713,566	\$741,517	\$769,399	\$797,209	\$824,948	\$852,615	\$880,212	\$907,737	\$935,191	\$962,574	
6	Average Net Investment		\$643,370	\$671,497	\$699,555	\$727,542	\$755,458	\$783,304	\$811,078	\$838,781	\$866,413	\$893,974	\$921,464	\$948,883	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.93%												
	b. Equity Component: Grossed Up For Taxes		6.33%												
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,583	\$1,654	\$1,724	\$1,795	\$1,865	\$1,936	\$2,007	\$2,079	\$2,150	\$2,221	\$2,292	\$2,363	23,668
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	4,924
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,420	6,684	6,948	7,211	7,473	7,736	7,998	8,260	8,521	8,782	9,043	9,302	94,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2025 through December 2025**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)**  
**(in Dollars)**

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$261,766
	b. Clearings to Plant		21,378	21,378	21,378	21,378	21,378	21,378	21,378	21,378	21,378	21,378	21,378	21,378	258,276
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$336,855	358,232	379,610	400,988	422,365	443,961	465,557	487,152	508,748	530,344	551,940	573,535	595,131	
3	Less: Accumulated Depreciation	(\$9,475)	(10,598)	(11,792)	(13,057)	(14,394)	(15,802)	(17,282)	(18,834)	(20,457)	(22,153)	(23,921)	(25,761)	(27,673)	
4	CWIP - Non-Interest Bearing	\$11,339	11,776	12,212	12,648	13,085	13,521	13,957	14,393	14,829	15,265	15,701	16,137	16,573	
5	Net Investment (Lines 2 + 3 + 4)	\$338,719	\$359,410	\$380,030	\$400,579	\$421,056	\$441,462	\$461,796	\$482,058	\$502,248	\$522,366	\$542,412	\$562,386	\$582,288	
6	Average Net Investment		\$349,065	\$369,720	\$390,304	\$410,817	\$431,259	\$451,629	\$471,927	\$492,153	\$512,307	\$532,389	\$552,399	\$572,337	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$561	\$595	\$628	\$661	\$694	\$726	\$759	\$792	\$824	\$856	\$888	\$921	8,904
	b. Equity Component: Grossed Up For Taxes	6.33%	\$1,840	\$1,949	\$2,058	\$2,166	\$2,274	\$2,381	\$2,488	\$2,595	\$2,701	\$2,807	\$2,912	\$3,018	29,189
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,123	\$1,194	\$1,265	\$1,337	\$1,408	\$1,480	\$1,552	\$1,624	\$1,696	\$1,768	\$1,840	\$1,912	18,198
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	2,532
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,736	3,949	4,162	4,374	4,586	4,798	5,010	5,221	5,432	5,642	5,852	6,061	58,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)**  
**(In Dollars)**

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270
3	Less: Accumulated Depreciation	(\$128)	(136)	(144)	(152)	(160)	(168)	(176)	(184)	(192)	(200)	(208)	(216)	(224)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,142	\$2,134	\$2,126	\$2,118	\$2,110	\$2,102	\$2,094	\$2,086	\$2,078	\$2,070	\$2,062	\$2,054	\$2,046	
6	Average Net Investment		\$2,138	\$2,130	\$2,122	\$2,114	\$2,106	\$2,098	\$2,090	\$2,082	\$2,074	\$2,066	\$2,058	\$2,050	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.93%												
	b. Equity Component: Grossed Up For Taxes		6.33%												
	c. Other														
8	Investment Expenses														
	a. Depreciation		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24
	a. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	24	24	24	24	24	24	24	24	24	24	24	24	24	24
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 350)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation	(\$2,024)	(2,153)	(2,282)	(2,411)	(2,540)	(2,668)	(2,797)	(2,926)	(3,055)	(3,184)	(3,312)	(3,441)	(3,570)	
4	CWIP - Non-Interest Bearing	\$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)	\$132,158	\$132,029	\$131,900	\$131,771	\$131,643	\$131,514	\$131,385	\$131,256	\$131,127	\$130,999	\$130,870	\$130,741	\$130,612	
6	Average Net Investment		\$132,093	\$131,965	\$131,836	\$131,707	\$131,578	\$131,449	\$131,321	\$131,192	\$131,063	\$130,934	\$130,805	\$130,677	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$212	\$212	\$212	\$212	\$212	\$211	\$211	\$211	\$211	\$211	\$210	\$210	2,536
	b. Equity Component Grossed Up For Taxes	6.33%	\$696	\$696	\$695	\$694	\$694	\$693	\$692	\$692	\$691	\$690	\$690	\$689	8,312
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	1,546
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	968
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,118	\$1,117	\$1,117	\$1,116	\$1,115	\$1,114	\$1,113	\$1,112	\$1,111	\$1,110	\$1,110	\$1,109	\$13,362
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,118	\$1,117	\$1,117	\$1,116	\$1,115	\$1,114	\$1,113	\$1,112	\$1,111	\$1,110	\$1,110	\$1,109	\$13,362
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		787	786	786	785	784	784	783	783	782	781	781	780	9,403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$787	\$786	\$786	\$785	\$784	\$784	\$783	\$783	\$782	\$781	\$781	\$780	\$9,403

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 353)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$755,224
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	755,980
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	4,731,803	
3	Less: Accumulated Depreciation	(\$94,431)	(100,395)	(106,359)	(112,322)	(118,286)	(124,250)	(130,214)	(136,177)	(142,141)	(148,105)	(154,069)	(160,032)	(165,996)	
4	CWIP - Non-Interest Bearing	\$352,834	415,769	478,704	541,640	604,575	667,510	730,446	793,381	856,316	919,252	982,187	1,045,122	352,078	
5	Net Investment (Lines 2 + 3 + 4)	\$4,234,226	\$4,291,197	\$4,348,169	\$4,405,140	\$4,462,112	\$4,519,084	\$4,576,055	\$4,633,027	\$4,689,998	\$4,746,970	\$4,803,941	\$4,860,913	\$4,917,885	
6	Average Net Investment		\$4,262,711	\$4,319,683	\$4,376,655	\$4,433,626	\$4,490,598	\$4,547,569	\$4,604,541	\$4,661,512	\$4,718,484	\$4,775,456	\$4,832,427	\$4,889,399	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$6,856	\$6,947	\$7,039	\$7,131	\$7,222	\$7,314	\$7,406	\$7,497	\$7,589	\$7,681	\$7,772	\$7,864	88,318
	b. Equity Component Grossed Up For Taxes	6.33%	\$22,474	\$22,775	\$23,075	\$23,376	\$23,676	\$23,976	\$24,277	\$24,577	\$24,877	\$25,178	\$25,478	\$25,778	289,517
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	71,565
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	29,882
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$37,784	\$38,176	\$38,568	\$38,960	\$39,352	\$39,744	\$40,136	\$40,528	\$40,920	\$41,312	\$41,704	\$42,096	\$479,282
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$37,784	\$38,176	\$38,568	\$38,960	\$39,352	\$39,744	\$40,136	\$40,528	\$40,920	\$41,312	\$41,704	\$42,096	\$479,282
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,588	26,864	27,140	27,416	27,692	27,968	28,243	28,519	28,795	29,071	29,347	29,623	337,266
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,588	\$26,864	\$27,140	\$27,416	\$27,692	\$27,968	\$28,243	\$28,519	\$28,795	\$29,071	\$29,347	\$29,623	\$337,266

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 355)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
3	Less: Accumulated Depreciation	(\$17,137)	(18,338)	(19,539)	(20,739)	(21,940)	(23,141)	(24,341)	(25,542)	(26,743)	(27,944)	(29,144)	(30,345)	(31,546)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$419,496	\$418,295	\$417,094	\$415,893	\$414,693	\$413,492	\$412,291	\$411,090	\$409,890	\$408,689	\$407,488	\$406,288	\$405,087	
6	Average Net Investment		\$418,895	\$417,695	\$416,494	\$415,293	\$414,092	\$412,892	\$411,691	\$410,490	\$409,289	\$408,089	\$406,888	\$405,687	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$674	\$672	\$670	\$668	\$666	\$664	\$662	\$660	\$658	\$656	\$654	\$652	7,957
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,209	\$2,202	\$2,196	\$2,190	\$2,183	\$2,177	\$2,171	\$2,164	\$2,158	\$2,152	\$2,145	\$2,139	26,085
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	14,409
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	3,282
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,356	\$4,348	\$4,340	\$4,332	\$4,323	\$4,315	\$4,307	\$4,299	\$4,290	\$4,282	\$4,274	\$4,266	\$51,733
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,356	\$4,348	\$4,340	\$4,332	\$4,323	\$4,315	\$4,307	\$4,299	\$4,290	\$4,282	\$4,274	\$4,266	\$51,733
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,066	3,060	3,054	3,048	3,042	3,037	3,031	3,025	3,019	3,013	3,007	3,002	36,404
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,066	\$3,060	\$3,054	\$3,048	\$3,042	\$3,037	\$3,031	\$3,025	\$3,019	\$3,013	\$3,007	\$3,002	\$36,404

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 80 of 127

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,587	\$516,587	\$6,199,034
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	6,199,034
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	11,358,462	
3	Less: Accumulated Depreciation	(\$80,369)	(88,538)	(96,707)	(104,876)	(113,045)	(121,214)	(129,383)	(137,552)	(145,722)	(153,891)	(162,060)	(170,229)	(178,398)	
4	CWIP - Non-Interest Bearing	\$4,393,632	4,910,218	5,426,804	5,943,390	6,459,977	6,976,563	7,493,149	8,009,735	8,526,321	9,042,907	9,559,493	10,076,080	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)	\$9,472,691	\$9,981,108	\$10,489,525	\$10,997,942	\$11,506,359	\$12,014,776	\$12,523,193	\$13,031,610	\$13,540,027	\$14,048,444	\$14,556,861	\$15,065,279	\$15,573,696	
6	Average Net Investment		\$9,726,900	\$10,235,317	\$10,743,733	\$11,252,150	\$11,760,567	\$12,268,984	\$12,777,401	\$13,285,818	\$13,794,235	\$14,302,652	\$14,811,070	\$15,319,487	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$15,644	\$16,462	\$17,280	\$18,097	\$18,915	\$19,733	\$20,550	\$21,368	\$22,186	\$23,003	\$23,821	\$24,639	241,698
	b. Equity Component Grossed Up For Taxes	6.33%	\$51,283	\$53,964	\$56,644	\$59,325	\$62,006	\$64,686	\$67,367	\$70,047	\$72,728	\$75,408	\$78,089	\$80,769	792,316
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	98,029
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	38,778
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,328	\$81,826	\$85,325	\$88,823	\$92,321	\$95,819	\$99,318	\$102,816	\$106,314	\$109,812	\$113,310	\$116,809	\$1,170,821
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,328	\$81,826	\$85,325	\$88,823	\$92,321	\$95,819	\$99,318	\$102,816	\$106,314	\$109,812	\$113,310	\$116,809	\$1,170,821
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,119	\$7,580	\$60,042	\$62,504	\$64,965	\$67,427	\$69,889	\$72,350	\$74,812	\$77,274	\$79,735	\$82,197	\$823,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$55,119	\$57,580	\$60,042	\$62,504	\$64,965	\$67,427	\$69,889	\$72,350	\$74,812	\$77,274	\$79,735	\$82,197	\$823,895

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 357)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 81 of 127

357 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$231	231	231	231	231	231	231	231	231	231	231	231	231	
3	Less: Accumulated Depreciation	(\$3)	(4)	(4)	(4)	(4)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(6)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$228	\$227	\$227	\$227	\$227	\$226	\$226	\$226	\$226	\$226	\$225	\$225	\$225	
6	Average Net Investment		\$227	\$227	\$227	\$227	\$227	\$226	\$226	\$226	\$226	\$225	\$225	\$225	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4
	b. Equity Component Grossed Up For Taxes	6.33%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	14
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$16

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 362)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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362 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$604,784
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	604,784
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	1,453,997	
3	Less: Accumulated Depreciation	(\$12,392)	(13,666)	(14,940)	(16,214)	(17,487)	(18,761)	(20,035)	(21,309)	(22,583)	(23,856)	(25,130)	(26,404)	(27,678)	
4	CWIP - Non-Interest Bearing	\$282,810	333,208	383,607	434,006	484,404	534,803	585,202	635,600	685,999	736,397	786,796	837,195	282,810	
5	Net Investment (Lines 2 + 3 + 4)	\$1,119,631	\$1,168,756	\$1,217,881	\$1,267,006	\$1,316,130	\$1,365,255	\$1,414,380	\$1,463,505	\$1,512,630	\$1,561,754	\$1,610,879	\$1,660,004	\$1,709,129	
6	Average Net Investment		\$1,144,193	\$1,193,318	\$1,242,443	\$1,291,568	\$1,340,693	\$1,389,818	\$1,438,942	\$1,488,067	\$1,537,192	\$1,586,317	\$1,635,442	\$1,684,567	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$1,840	\$1,919	\$1,998	\$2,077	\$2,156	\$2,235	\$2,314	\$2,393	\$2,472	\$2,551	\$2,630	\$2,709	27,298
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,033	\$6,292	\$6,551	\$6,810	\$7,069	\$7,328	\$7,587	\$7,846	\$8,105	\$8,364	\$8,623	\$8,882	89,485
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	15,286
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	6,383
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,679	10,017	10,355	10,693	11,031	11,369	11,707	12,045	12,383	12,721	13,059	13,397	138,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$756
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$23	23	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation	(\$1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
4	CWIP - Non-Interest Bearing	\$679	742	805	868	931	994	1,057	1,120	1,183	1,246	1,309	1,372	1,435	
5	Net Investment (Lines 2 + 3 + 4)	\$701	\$764	\$827	\$890	\$953	\$1,016	\$1,079	\$1,142	\$1,205	\$1,268	\$1,331	\$1,394	\$1,457	
6	Average Net Investment		\$733	\$796	\$859	\$922	\$985	\$1,048	\$1,111	\$1,174	\$1,236	\$1,299	\$1,362	\$1,425	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	21
	b. Equity Component Grossed Up For Taxes	6.33%	\$4	\$4	\$5	\$5	\$5	\$6	\$6	\$6	\$7	\$7	\$7	\$8	68
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5	6	6	6	7	7	8	8	9	9	9	10	90
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 84 of 127

354 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$963,629
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	915,329
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	1,837,122
3	Less: Accumulated Depreciation	(\$2,687)	(3,686)	(4,685)	(5,683)	(6,682)	(7,680)	(8,679)	(9,678)	(10,676)	(11,675)	(12,673)	(13,672)	(14,671)	(14,671)
4	CWIP - Non-Interest Bearing	\$22,748	103,051	183,353	263,655	343,958	424,260	504,563	584,865	665,167	745,470	825,772	906,075	986,377	71,048
5	Net Investment (Lines 2 + 3 + 4)	\$941,854	\$1,021,158	\$1,100,461	\$1,179,765	\$1,259,069	\$1,338,373	\$1,417,677	\$1,496,980	\$1,576,284	\$1,655,588	\$1,734,892	\$1,814,196	\$1,893,500	
6	Average Net Investment		\$981,506	\$1,060,810	\$1,140,113	\$1,219,417	\$1,298,721	\$1,378,025	\$1,457,329	\$1,536,632	\$1,615,936	\$1,695,240	\$1,774,544	\$1,853,848	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$1,579	\$1,706	\$1,834	\$1,961	\$2,089	\$2,216	\$2,344	\$2,471	\$2,599	\$2,727	\$2,854	\$2,982	27,361
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,175	\$5,593	\$6,011	\$6,429	\$6,847	\$7,265	\$7,684	\$8,102	\$8,520	\$8,938	\$9,356	\$9,774	89,693
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	11,983
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	6,928
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,329	\$8,875	\$9,421	\$9,966	\$10,512	\$11,058	\$11,603	\$12,149	\$12,695	\$13,240	\$13,786	\$14,332	\$135,966
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,329	\$8,875	\$9,421	\$9,966	\$10,512	\$11,058	\$11,603	\$12,149	\$12,695	\$13,240	\$13,786	\$14,332	\$135,966
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$8,861	\$9,407	\$9,953	\$10,499	\$11,045	\$11,591	\$12,137	\$12,683	\$13,229	\$13,775	\$14,321	\$14,867	\$136,928
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,861	\$9,407	\$9,953	\$10,499	\$11,045	\$11,591	\$12,137	\$12,683	\$13,229	\$13,775	\$14,321	\$14,867	\$136,928

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$17,435,102
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	16,561,202
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	51,927,118
3	Less: Accumulated Depreciation	(\$947,351)	(1,044,607)	(1,141,863)	(1,239,120)	(1,336,376)	(1,433,632)	(1,530,888)	(1,628,145)	(1,725,401)	(1,822,657)	(1,919,913)	(2,017,170)	(2,114,426)	(2,114,426)
4	CWIP - Non-Interest Bearing	\$442,411	1,895,337	3,348,262	4,801,187	6,254,112	7,707,037	9,159,962	10,612,887	12,065,813	13,518,738	14,971,663	16,424,588	17,877,513	1,316,311
5	Net Investment (Lines 2 + 3 + 4)	\$34,860,977	\$36,216,646	\$37,572,315	\$38,927,984	\$40,283,653	\$41,639,322	\$42,994,990	\$44,350,659	\$45,706,328	\$47,061,997	\$48,417,666	\$49,773,335	\$51,129,004	
6	Average Net Investment		\$35,538,811	\$36,894,480	\$38,250,149	\$39,605,818	\$40,961,487	\$42,317,156	\$43,672,825	\$45,028,494	\$46,384,163	\$47,739,832	\$49,095,500	\$50,451,169	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$57,158	\$59,339	\$61,519	\$63,699	\$65,880	\$68,060	\$70,240	\$72,421	\$74,601	\$76,782	\$78,962	\$81,142	829,803
	b. Equity Component Grossed Up For Taxes	6.33%	\$187,372	\$194,520	\$201,667	\$208,815	\$215,962	\$223,110	\$230,257	\$237,405	\$244,552	\$251,700	\$258,847	\$265,995	2,720,202
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	1,167,075
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	265,809
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$363,937	\$373,265	\$382,593	\$391,921	\$401,249	\$410,577	\$419,905	\$429,233	\$438,560	\$447,888	\$457,216	\$466,544	\$4,982,889
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$363,937	\$373,265	\$382,593	\$391,921	\$401,249	\$410,577	\$419,905	\$429,233	\$438,560	\$447,888	\$457,216	\$466,544	\$4,982,889
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		256,099	262,663	269,227	275,791	282,355	288,919	295,483	302,047	308,611	315,175	321,739	328,302	3,506,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$256,099	\$262,663	\$269,227	\$275,791	\$282,355	\$288,919	\$295,483	\$302,047	\$308,611	\$315,175	\$321,739	\$328,302	\$3,506,409

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAIM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$1,552,181
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,474,381
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	3,534,297
3	Less: Accumulated Depreciation	(\$22,757)	(26,019)	(29,281)	(32,542)	(35,804)	(39,065)	(42,327)	(45,588)	(48,850)	(52,111)	(55,373)	(58,634)	(61,896)	(61,896)
4	CWIP - Non-Interest Bearing	\$36,641	165,989	295,338	424,686	554,035	683,383	812,731	942,080	1,071,428	1,200,777	1,330,125	1,459,473	1,588,821	114,441
5	Net Investment (Lines 2 + 3 + 4)	\$2,073,800	\$2,199,886	\$2,325,973	\$2,452,060	\$2,578,147	\$2,704,234	\$2,830,321	\$2,956,408	\$3,082,495	\$3,208,581	\$3,334,668	\$3,460,755	\$3,586,842	
6	Average Net Investment		\$2,136,843	\$2,262,930	\$2,389,017	\$2,515,104	\$2,641,191	\$2,767,277	\$2,893,364	\$3,019,451	\$3,145,538	\$3,271,625	\$3,397,712	\$3,523,799	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$3,437	\$3,640	\$3,842	\$4,045	\$4,248	\$4,451	\$4,653	\$4,856	\$5,059	\$5,262	\$5,465	\$5,667	\$4,625
	b. Equity Component Grossed Up For Taxes	6.33%	\$11,266	\$11,931	\$12,596	\$13,260	\$13,925	\$14,590	\$15,255	\$15,920	\$16,584	\$17,249	\$17,914	\$18,579	\$179,068
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	39,138
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	15,482
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,255	\$20,122	\$20,990	\$21,857	\$22,725	\$23,592	\$24,460	\$25,328	\$26,195	\$27,063	\$27,930	\$28,798	\$288,314
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,255	\$20,122	\$20,990	\$21,857	\$22,725	\$23,592	\$24,460	\$25,328	\$26,195	\$27,063	\$27,930	\$28,798	\$288,314
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,549	14,160	14,770	15,381	15,991	16,602	17,212	17,823	18,433	19,044	19,654	20,265	202,884
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,549	\$14,160	\$14,770	\$15,381	\$15,991	\$16,602	\$17,212	\$17,823	\$18,433	\$19,044	\$19,654	\$20,265	\$202,884

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 87 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)**  
**(in Dollars)**

554 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$1,755,290
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,755,290
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	8,159,397	
3	Less: Accumulated Depreciation	(\$141,194)	(148,132)	(155,070)	(162,008)	(168,946)	(175,883)	(182,821)	(189,759)	(196,697)	(203,634)	(210,572)	(217,510)	(224,448)	
4	CWIP - Non-Interest Bearing	\$342,230	488,504	634,779	781,053	927,328	1,073,602	1,219,877	1,366,151	1,512,425	1,658,699	1,804,973	1,951,246	342,230	
5	Net Investment (Lines 2 + 3 + 4)	\$6,605,142	\$6,744,479	\$6,883,815	\$7,023,152	\$7,162,489	\$7,301,825	\$7,441,162	\$7,580,499	\$7,719,835	\$7,859,171	\$7,998,507	\$8,137,843	\$8,277,179	
6	Average Net Investment		\$6,674,810	\$6,814,147	\$6,953,484	\$7,092,820	\$7,232,157	\$7,371,494	\$7,510,830	\$7,650,167	\$7,789,503	\$7,928,839	\$8,068,175	\$8,207,511	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,735	\$10,959	\$11,184	\$11,408	\$11,632	\$11,856	\$12,080	\$12,304	\$12,528	\$12,752	\$12,976	\$13,200	143,614
	b. Equity Component Grossed Up For Taxes	6.33%	\$35,192	\$35,926	\$36,661	\$37,396	\$38,130	\$38,865	\$39,600	\$40,334	\$41,069	\$41,803	\$42,538	\$43,273	470,787
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	83,253
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	48,133
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$56,876	\$57,835	\$58,793	\$59,752	\$60,711	\$61,670	\$62,628	\$63,587	\$64,546	\$65,504	\$66,463	\$67,422	\$745,787
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$56,876	\$57,835	\$58,793	\$59,752	\$60,711	\$61,670	\$62,628	\$63,587	\$64,546	\$65,504	\$66,463	\$67,422	\$745,787
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		40,023	40,698	41,372	42,047	42,722	43,396	44,071	44,746	45,420	46,095	46,769	47,444	524,803
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$40,023	\$40,698	\$41,372	\$42,047	\$42,722	\$43,396	\$44,071	\$44,746	\$45,420	\$46,095	\$46,769	\$47,444	\$524,803

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)**  
**(in Dollars)**

555 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,283	\$62,283	\$62,283	\$62,283	\$62,283	\$747,401
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	747,401
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	3,280,781	
3	Less: Accumulated Depreciation	(\$212,887)	(219,854)	(226,821)	(233,787)	(240,754)	(247,721)	(254,688)	(261,655)	(268,621)	(275,588)	(282,555)	(289,522)	(296,489)	
4	CWIP - Non-Interest Bearing	\$729,951	792,235	854,518	916,802	979,085	1,041,369	1,103,652	1,165,936	1,228,219	1,290,502	1,352,786	1,415,069	729,951	
5	Net Investment (Lines 2 + 3 + 4)	\$3,050,444	\$3,105,761	\$3,161,078	\$3,216,395	\$3,271,711	\$3,327,028	\$3,382,345	\$3,437,662	\$3,492,978	\$3,548,295	\$3,603,611	\$3,658,927	\$3,714,244	
6	Average Net Investment		\$3,078,103	\$3,133,420	\$3,188,736	\$3,244,053	\$3,299,370	\$3,354,686	\$3,410,003	\$3,465,320	\$3,520,636	\$3,575,953	\$3,631,269	\$3,686,586	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,951	\$5,040	\$5,129	\$5,218	\$5,306	\$5,395	\$5,484	\$5,573	\$5,662	\$5,751	\$5,840	\$5,929	65,279
	b. Equity Component Grossed Up For Taxes	6.33%	\$16,229	\$16,520	\$16,812	\$17,104	\$17,395	\$17,687	\$17,979	\$18,270	\$18,562	\$18,854	\$19,145	\$19,437	213,994
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	83,602
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	19,041
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$29,733	\$30,114	\$30,494	\$30,875	\$31,255	\$31,636	\$32,017	\$32,397	\$32,778	\$33,158	\$33,539	\$33,920	\$381,915
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$29,733	\$30,114	\$30,494	\$30,875	\$31,255	\$31,636	\$32,017	\$32,397	\$32,778	\$33,158	\$33,539	\$33,920	\$381,915
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,923	21,191	21,458	21,726	21,994	22,262	22,530	22,798	23,065	23,333	23,601	23,869	268,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,923	\$21,191	\$21,458	\$21,726	\$21,994	\$22,262	\$22,530	\$22,798	\$23,065	\$23,333	\$23,601	\$23,869	\$268,750

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,004
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,004	2,004
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	748,634	
3	Less: Accumulated Depreciation	(\$71,281)	(72,463)	(73,645)	(74,827)	(76,010)	(77,192)	(78,374)	(79,556)	(80,738)	(81,920)	(83,103)	(84,285)	(85,467)	
4	CWIP - Non-Interest Bearing	\$1,043	1,210	1,377	1,544	1,711	1,878	2,045	2,212	2,379	2,546	2,713	2,880	3,047	
5	Net Investment (Lines 2 + 3 + 4)	\$676,392	\$675,377	\$674,362	\$673,347	\$672,332	\$671,316	\$670,301	\$669,286	\$668,271	\$667,256	\$666,241	\$665,225	\$664,210	
6	Average Net Investment		\$675,885	\$674,870	\$673,854	\$672,839	\$671,824	\$670,809	\$669,794	\$668,778	\$667,763	\$666,748	\$665,733	\$664,718	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,087	\$1,085	\$1,084	\$1,082	\$1,081	\$1,079	\$1,077	\$1,076	\$1,074	\$1,072	\$1,071	\$1,069	12,937
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,563	\$3,558	\$3,553	\$3,547	\$3,542	\$3,537	\$3,531	\$3,526	\$3,521	\$3,515	\$3,510	\$3,505	42,409
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	14,186
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	5,612
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,300	\$6,293	\$6,286	\$6,279	\$6,272	\$6,265	\$6,258	\$6,251	\$6,244	\$6,237	\$6,230	\$6,223	\$75,143
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,300	\$6,293	\$6,286	\$6,279	\$6,272	\$6,265	\$6,258	\$6,251	\$6,244	\$6,237	\$6,230	\$6,223	\$75,143
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,433	4,429	4,424	4,419	4,414	4,409	4,404	4,399	4,394	4,389	4,384	4,379	52,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,433	\$4,429	\$4,424	\$4,419	\$4,414	\$4,409	\$4,404	\$4,399	\$4,394	\$4,389	\$4,384	\$4,379	\$52,877

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 90 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)**  
**(in Dollars)**

955 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$7,804,873
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	7,804,873
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	20,480,923	
3	Less: Accumulated Depreciation	(\$262,344)	(297,203)	(332,062)	(366,921)	(401,780)	(436,639)	(471,498)	(506,358)	(541,217)	(576,076)	(610,935)	(645,794)	(680,653)	
4	CWIP - Non-Interest Bearing	\$1	650,407	1,300,813	1,951,219	2,601,625	3,252,031	3,902,437	4,552,843	5,203,249	5,853,655	6,504,061	7,154,467	1	
5	Net Investment (Lines 2 + 3 + 4)	\$12,413,708	\$13,029,255	\$13,644,802	\$14,260,349	\$14,875,896	\$15,491,443	\$16,106,989	\$16,722,536	\$17,338,083	\$17,953,630	\$18,569,177	\$19,184,724	\$19,800,271	
6	Average Net Investment		\$12,721,481	\$13,337,028	\$13,952,575	\$14,568,122	\$15,183,669	\$15,799,216	\$16,414,763	\$17,030,310	\$17,645,857	\$18,261,404	\$18,876,951	\$19,492,498	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$20,460	\$21,450	\$22,440	\$23,430	\$24,420	\$25,410	\$26,400	\$27,390	\$28,380	\$29,370	\$30,360	\$31,350	310,865
	b. Equity Component: Grossed Up For Taxes	6.33%	\$67,072	\$70,317	\$73,562	\$76,808	\$80,053	\$83,299	\$86,544	\$89,789	\$93,035	\$96,280	\$99,525	\$102,771	1,019,055
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	418,310
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	95,273
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$130,331	\$134,566	\$138,801	\$143,037	\$147,272	\$151,508	\$155,743	\$159,978	\$164,214	\$168,449	\$172,684	\$176,920	\$1,843,502
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$130,331	\$134,566	\$138,801	\$143,037	\$147,272	\$151,508	\$155,743	\$159,978	\$164,214	\$168,449	\$172,684	\$176,920	\$1,843,502
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		91,712	94,693	97,673	100,654	103,634	106,614	109,595	112,575	115,555	118,536	121,516	124,497	1,297,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$91,712	\$94,693	\$97,673	\$100,654	\$103,634	\$106,614	\$109,595	\$112,575	\$115,555	\$118,536	\$121,516	\$124,497	\$1,297,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Estimated Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)**  
**(in Dollars)**

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$8,602,259
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	8,602,259
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	31,148,134
3	Less: Accumulated Depreciation	(\$428,311)	(464,009)	(499,707)	(535,404)	(571,102)	(606,800)	(642,497)	(678,195)	(713,893)	(749,590)	(785,288)	(820,985)	(856,683)	(856,683)
4	CWIP - Non-Interest Bearing	\$682,294	1,399,149	2,116,004	2,832,859	3,549,714	4,266,569	4,983,424	5,700,279	6,417,134	7,133,988	7,850,843	8,567,698	9,284,553	682,294
5	Net Investment (Lines 2 + 3 + 4)	\$22,799,857	\$23,481,014	\$24,162,172	\$24,843,329	\$25,524,486	\$26,205,643	\$26,886,801	\$27,567,958	\$28,249,115	\$28,930,273	\$29,611,430	\$30,292,587	\$30,973,745	\$30,973,745
6	Average Net Investment		\$23,140,436	\$23,821,593	\$24,502,750	\$25,183,907	\$25,865,065	\$26,546,222	\$27,227,379	\$27,908,537	\$28,589,694	\$29,270,851	\$29,952,009	\$30,633,166	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$37,218	\$38,313	\$39,409	\$40,504	\$41,600	\$42,695	\$43,791	\$44,886	\$45,982	\$47,077	\$48,173	\$49,268	518,915
	b. Equity Component Grossed Up For Taxes	6.33%	\$122,004	\$125,595	\$129,186	\$132,778	\$136,369	\$139,960	\$143,552	\$147,143	\$150,734	\$154,325	\$157,917	\$161,508	1,701,071
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	428,372
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	169,454
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$209,040	\$213,727	\$218,414	\$223,101	\$227,787	\$232,474	\$237,161	\$241,848	\$246,535	\$251,221	\$255,908	\$260,595	\$2,817,812
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$209,040	\$213,727	\$218,414	\$223,101	\$227,787	\$232,474	\$237,161	\$241,848	\$246,535	\$251,221	\$255,908	\$260,595	\$2,817,812
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		147,099	150,398	153,696	156,994	160,292	163,590	166,888	170,186	173,484	176,782	180,080	183,378	1,982,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$147,099	\$150,398	\$153,696	\$156,994	\$160,292	\$163,590	\$166,888	\$170,186	\$173,484	\$176,782	\$180,080	\$183,378	\$1,982,866

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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360 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$9,653	\$115,831
	b. Clearings to Plant		\$127,605	\$0	\$252,194	\$0	\$0	\$83,859	\$57,134	\$23,725	\$246,684	\$160,600	\$0	\$0	951,802
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$4,588,287	4,715,892	4,715,892	4,968,086	4,968,086	4,968,086	5,051,945	5,109,079	5,132,805	5,379,489	5,540,089	5,540,089	5,540,089	
3	Less: Accumulated Depreciation	(\$51,637)	(\$6,990)	(62,492)	(67,994)	(73,790)	(79,586)	(85,382)	(91,276)	(97,237)	(103,225)	(109,501)	(115,965)	(122,428)	
4	CWIP - Non-Interest Bearing	\$10,298,610	10,180,658	10,190,310	9,947,769	9,957,421	9,967,074	9,892,867	9,845,386	9,831,313	9,594,282	9,443,334	9,452,987	9,462,640	
5	Net Investment (Lines 2 + 3 + 4)	\$14,835,259	\$14,839,559	\$14,843,710	\$14,847,861	\$14,851,717	\$14,855,574	\$14,859,430	\$14,863,189	\$14,866,881	\$14,870,545	\$14,873,922	\$14,877,111	\$14,880,300	
6	Average Net Investment		\$14,837,409	\$14,841,634	\$14,845,785	\$14,849,789	\$14,853,645	\$14,857,502	\$14,861,309	\$14,865,035	\$14,868,713	\$14,872,233	\$14,875,516	\$14,878,705	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$23,863	\$23,870	\$23,877	\$23,883	\$23,890	\$23,896	\$23,902	\$23,908	\$23,914	\$23,920	\$23,925	\$23,930	286,778
	b. Equity Component Grossed Up For Taxes	6.33%	\$78,228	\$78,250	\$78,272	\$78,293	\$78,313	\$78,334	\$78,354	\$78,373	\$78,393	\$78,411	\$78,429	\$78,445	940,094
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$5,353	\$5,502	\$5,502	\$5,796	\$5,796	\$5,796	\$5,894	\$5,961	\$5,988	\$6,276	\$6,463	\$6,463	70,791
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	34,485
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$110,318	\$110,496	\$110,524	\$110,846	\$110,873	\$110,899	\$111,023	\$111,116	\$111,169	\$111,481	\$111,691	\$111,712	\$1,332,147
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$110,318	\$110,496	\$110,524	\$110,846	\$110,873	\$110,899	\$111,023	\$111,116	\$111,169	\$111,481	\$111,691	\$111,712	\$1,332,147
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$110,318	\$110,496	\$110,524	\$110,846	\$110,873	\$110,899	\$111,023	\$111,116	\$111,169	\$111,481	\$111,691	\$111,712	\$1,332,147
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$110,318	\$110,496	\$110,524	\$110,846	\$110,873	\$110,899	\$111,023	\$111,116	\$111,169	\$111,481	\$111,691	\$111,712	\$1,332,147

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$318,536	\$3,822,436
	b. Clearings to Plant		\$175,457	\$0	\$346,767	\$0	\$0	\$115,306	\$78,560	\$32,622	\$339,191	\$220,825	\$0	\$0	1,308,727
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,703,238	3,878,695	3,878,695	4,225,462	4,225,462	4,225,462	4,340,768	4,419,328	4,451,950	4,791,141	5,011,966	5,011,966	5,011,966	
3	Less: Accumulated Depreciation	(\$201,341)	(214,303)	(227,878)	(241,453)	(256,243)	(271,032)	(285,821)	(301,014)	(316,481)	(332,063)	(348,832)	(366,374)	(383,916)	
4	CWIP - Non-Interest Bearing	\$2,950,473	3,093,553	3,412,089	3,383,859	3,702,395	4,020,931	4,224,161	4,464,138	4,750,052	4,729,398	4,827,109	5,145,646	5,464,182	
5	Net Investment (Lines 2 + 3 + 4)	\$6,452,370	\$6,757,945	\$7,062,906	\$7,367,867	\$7,671,614	\$7,975,361	\$8,279,109	\$8,582,452	\$8,885,521	\$9,188,475	\$9,490,243	\$9,791,237	\$10,092,232	
6	Average Net Investment		\$6,605,158	\$6,910,426	\$7,215,387	\$7,519,741	\$7,823,488	\$8,127,235	\$8,430,780	\$8,733,987	\$9,036,998	\$9,339,359	\$9,640,740	\$9,941,735	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,623	\$11,114	\$11,605	\$12,094	\$12,583	\$13,071	\$13,560	\$14,047	\$14,535	\$15,021	\$15,506	\$15,990	159,748
	b. Equity Component Grossed Up For Taxes	6.33%	\$34,825	\$36,434	\$38,042	\$39,647	\$41,248	\$42,849	\$44,450	\$46,048	\$47,646	\$49,240	\$50,829	\$52,416	523,674
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$12,961	\$13,575	\$13,575	\$14,789	\$14,789	\$14,789	\$15,193	\$15,468	\$15,582	\$16,769	\$17,542	\$17,542	182,574
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	27,833
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$60,729	\$63,443	\$65,541	\$68,849	\$70,939	\$73,029	\$75,521	\$77,883	\$80,082	\$83,349	\$86,196	\$88,267	\$893,829
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$60,729	\$63,443	\$65,541	\$68,849	\$70,939	\$73,029	\$75,521	\$77,883	\$80,082	\$83,349	\$86,196	\$88,267	\$893,829
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,729	63,443	65,541	68,849	70,939	73,029	75,521	77,883	80,082	83,349	86,196	88,267	893,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,729	\$63,443	\$65,541	\$68,849	\$70,939	\$73,029	\$75,521	\$77,883	\$80,082	\$83,349	\$86,196	\$88,267	\$893,829

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)**  
**(in Dollars)**

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$222,010	\$2,664,122
	b. Clearings to Plant		\$122,288	\$0	\$241,686	\$0	\$0	\$80,365	\$54,754	\$22,737	\$236,406	\$153,908	\$0	\$0	912,143
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,613,416	2,735,704	2,735,704	2,977,391	2,977,391	2,977,391	3,057,755	3,112,509	3,135,246	3,371,652	3,525,560	3,525,560	3,525,560	
3	Less: Accumulated Depreciation	(\$89,683)	(95,563)	(101,719)	(107,874)	(114,573)	(121,272)	(127,972)	(134,851)	(141,855)	(148,909)	(156,495)	(164,428)	(172,360)	
4	CWIP - Non-Interest Bearing	\$2,347,531	2,447,253	2,669,264	2,649,588	2,871,598	3,093,608	3,235,253	3,402,510	3,601,783	3,587,388	3,655,490	3,877,500	4,099,510	
5	Net Investment (Lines 2 + 3 + 4)	\$4,871,264	\$5,087,394	\$5,303,249	\$5,519,104	\$5,734,415	\$5,949,726	\$6,165,037	\$6,380,168	\$6,595,175	\$6,810,130	\$7,024,554	\$7,238,632	\$7,452,710	
6	Average Net Investment		\$4,979,329	\$5,195,322	\$5,411,177	\$5,626,760	\$5,842,071	\$6,057,382	\$6,272,602	\$6,487,671	\$6,702,652	\$6,917,342	\$7,131,593	\$7,345,671	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$8,008	\$8,356	\$8,703	\$9,050	\$9,396	\$9,742	\$10,088	\$10,434	\$10,780	\$11,125	\$11,470	\$11,814	118,968
	b. Equity Component Grossed Up For Taxes	6.33%	\$26,253	\$27,391	\$28,529	\$29,666	\$30,801	\$31,936	\$33,071	\$34,205	\$35,339	\$36,470	\$37,600	\$38,729	389,992
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$5,880	\$6,155	\$6,155	\$6,699	\$6,699	\$6,699	\$6,880	\$7,003	\$7,054	\$7,586	\$7,933	\$7,933	82,677
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	19,642
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,778	\$43,539	\$45,025	\$47,052	\$48,533	\$50,015	\$51,676	\$53,279	\$54,810	\$56,819	\$58,639	\$60,112	\$611,278
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,778	\$43,539	\$45,025	\$47,052	\$48,533	\$50,015	\$51,676	\$53,279	\$54,810	\$56,819	\$58,639	\$60,112	\$611,278
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		41,778	43,539	45,025	47,052	48,533	50,015	51,676	53,279	54,810	56,819	58,639	60,112	611,278
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$41,778	\$43,539	\$45,025	\$47,052	\$48,533	\$50,015	\$51,676	\$53,279	\$54,810	\$56,819	\$58,639	\$60,112	\$611,278

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$1,399,629	\$16,795,552
	b. Clearings to Plant		\$770,947	\$0	\$1,523,673	\$0	\$0	\$506,648	\$345,186	\$143,341	\$1,490,383	\$970,291	\$0	\$0	5,750,469
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,044,277	16,815,223	16,815,223	18,338,896	18,338,896	18,338,896	18,845,545	19,190,731	19,334,072	20,824,455	21,794,746	21,794,746	21,794,746	
3	Less: Accumulated Depreciation	(\$332,803)	(354,195)	(376,615)	(399,036)	(423,488)	(447,939)	(472,391)	(497,519)	(523,106)	(548,885)	(576,651)	(605,711)	(634,770)	
4	CWIP - Non-Interest Bearing	\$12,266,338	12,895,020	14,294,650	14,170,606	15,570,235	16,969,865	17,862,846	18,917,289	20,173,577	20,082,824	20,512,162	21,911,792	23,311,421	
5	Net Investment (Lines 2 + 3 + 4)	\$27,977,812	\$29,356,049	\$30,733,258	\$32,110,467	\$33,485,644	\$34,860,822	\$36,235,999	\$37,610,501	\$38,984,543	\$40,358,394	\$41,730,257	\$43,100,827	\$44,471,396	
6	Average Net Investment		\$28,666,930	\$30,044,653	\$31,421,862	\$32,798,055	\$34,173,233	\$35,548,410	\$36,923,250	\$38,297,522	\$39,671,468	\$41,044,325	\$42,415,542	\$43,786,112	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$46,106	\$48,322	\$50,537	\$52,750	\$54,962	\$57,174	\$59,385	\$61,595	\$63,805	\$66,013	\$68,218	\$70,423	699,289
	b. Equity Component Grossed Up For Taxes	6.33%	\$151,141	\$158,405	\$165,666	\$172,922	\$180,172	\$187,423	\$194,671	\$201,917	\$209,161	\$216,399	\$223,628	\$230,855	2,292,361
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$21,392	\$22,420	\$22,420	\$24,452	\$24,452	\$24,452	\$25,127	\$25,588	\$25,779	\$27,766	\$29,060	\$29,060	301,968
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	120,588
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$228,689	\$239,196	\$248,672	\$260,173	\$269,635	\$279,097	\$289,233	\$299,149	\$308,794	\$320,227	\$330,955	\$340,386	\$3,414,206
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$228,689	\$239,196	\$248,672	\$260,173	\$269,635	\$279,097	\$289,233	\$299,149	\$308,794	\$320,227	\$330,955	\$340,386	\$3,414,206
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$228,689	\$239,196	\$248,672	\$260,173	\$269,635	\$279,097	\$289,233	\$299,149	\$308,794	\$320,227	\$330,955	\$340,386	\$3,414,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$228,689	\$239,196	\$248,672	\$260,173	\$269,635	\$279,097	\$289,233	\$299,149	\$308,794	\$320,227	\$330,955	\$340,386	\$3,414,206

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$5,965,317	\$71,583,803
	b. Clearings to Plant		\$3,285,828	\$0	\$6,493,999	\$0	\$0	\$2,159,371	\$1,471,206	\$610,930	\$6,352,115	\$4,135,446	\$0	\$0	24,508,895
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$69,960,778	73,246,606	73,246,606	79,740,605	79,740,605	79,740,605	81,899,975	83,371,181	83,982,111	90,334,226	94,469,673	94,469,673	94,469,673	
3	Less: Accumulated Depreciation	(\$2,708,981)	(2,883,883)	(3,066,999)	(3,250,116)	(3,449,467)	(3,648,819)	(3,848,170)	(4,052,920)	(4,261,348)	(4,471,303)	(4,697,139)	(4,933,313)	(5,169,487)	
4	CWIP - Non-Interest Bearing	\$102,608,760	105,288,248	111,253,565	110,724,883	116,690,200	122,655,517	126,461,463	130,955,574	136,309,961	135,923,163	137,753,034	143,718,351	149,683,668	
5	Net Investment (Lines 2 + 3 + 4)	\$169,860,557	\$175,650,972	\$181,433,172	\$187,215,372	\$192,981,338	\$198,747,303	\$204,513,269	\$210,273,836	\$216,030,725	\$221,786,086	\$227,525,567	\$233,254,710	\$238,983,853	
6	Average Net Investment		\$172,755,764	\$178,542,072	\$184,324,272	\$190,098,355	\$195,864,321	\$201,630,286	\$207,393,552	\$213,152,280	\$218,908,405	\$224,655,827	\$230,390,139	\$236,119,282	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$277,849	\$287,155	\$296,455	\$305,742	\$315,015	\$324,289	\$333,558	\$342,820	\$352,078	\$361,321	\$370,544	\$379,759	3,946,584
	b. Equity Component Grossed Up For Taxes	6.33%	\$910,824	\$941,332	\$971,817	\$1,002,260	\$1,032,660	\$1,063,060	\$1,093,446	\$1,123,808	\$1,154,156	\$1,184,458	\$1,214,691	\$1,244,897	12,937,410
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$174,902	\$183,117	\$183,117	\$199,352	\$199,352	\$199,352	\$204,750	\$208,428	\$209,955	\$225,836	\$236,174	\$236,174	2,460,507
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	525,822
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,407,394	\$1,455,422	\$1,495,207	\$1,551,172	\$1,590,845	\$1,630,519	\$1,675,572	\$1,718,874	\$1,760,007	\$1,815,434	\$1,865,228	\$1,904,648	\$19,870,322
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,407,394	\$1,455,422	\$1,495,207	\$1,551,172	\$1,590,845	\$1,630,519	\$1,675,572	\$1,718,874	\$1,760,007	\$1,815,434	\$1,865,228	\$1,904,648	\$19,870,322
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,407,394	1,455,422	1,495,207	1,551,172	1,590,845	1,630,519	1,675,572	1,718,874	1,760,007	1,815,434	1,865,228	1,904,648	19,870,322
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,407,394	\$1,455,422	\$1,495,207	\$1,551,172	\$1,590,845	\$1,630,519	\$1,675,572	\$1,718,874	\$1,760,007	\$1,815,434	\$1,865,228	\$1,904,648	\$19,870,322

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)**  
**(in Dollars)**

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$810,820	\$9,729,837
	b. Clearings to Plant		\$446,617	\$0	\$882,679	\$0	\$0	\$293,507	\$199,970	\$83,039	\$863,394	\$562,099	\$0	\$0	3,331,306
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$11,209,451	11,656,068	11,656,068	12,538,747	12,538,747	12,538,747	12,832,254	13,032,224	13,115,263	13,978,657	14,540,757	14,540,757	14,540,757	
3	Less: Accumulated Depreciation	(\$388,396)	(415,485)	(443,654)	(471,823)	(502,125)	(532,427)	(562,729)	(593,740)	(625,235)	(656,930)	(690,712)	(725,852)	(760,992)	
4	CWIP - Non-Interest Bearing	\$7,320,762	7,684,965	8,495,785	8,423,925	9,234,745	10,045,564	10,562,878	11,173,728	11,901,508	11,848,934	12,097,654	12,908,474	13,719,294	
5	Net Investment (Lines 2 + 3 + 4)	\$18,141,817	\$18,925,548	\$19,708,199	\$20,490,850	\$21,271,367	\$22,051,885	\$22,832,403	\$23,612,211	\$24,391,537	\$25,170,661	\$25,947,699	\$26,723,379	\$27,499,058	
6	Average Net Investment		\$18,533,683	\$19,316,873	\$20,099,524	\$20,881,108	\$21,661,626	\$22,442,144	\$23,222,307	\$24,001,874	\$24,781,099	\$25,559,180	\$26,335,539	\$27,111,219	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$29,808	\$31,068	\$32,327	\$33,584	\$34,839	\$36,094	\$37,349	\$38,603	\$39,856	\$41,108	\$42,356	\$43,604	440,597
	b. Equity Component Grossed Up For Taxes	6.33%	\$97,716	\$101,845	\$105,971	\$110,092	\$114,207	\$118,322	\$122,436	\$126,546	\$130,654	\$134,756	\$138,849	\$142,939	1,444,333
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$27,090	\$28,169	\$28,169	\$30,302	\$30,302	\$30,302	\$31,011	\$31,495	\$31,695	\$33,782	\$35,140	\$35,140	372,596
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	84,250
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$161,634	\$168,102	\$173,488	\$180,999	\$186,369	\$191,739	\$197,817	\$203,664	\$209,226	\$216,667	\$223,367	\$228,704	\$2,341,776
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$161,634	\$168,102	\$173,488	\$180,999	\$186,369	\$191,739	\$197,817	\$203,664	\$209,226	\$216,667	\$223,367	\$228,704	\$2,341,776
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		161,634	168,102	173,488	180,999	186,369	191,739	197,817	203,664	209,226	216,667	223,367	228,704	2,341,776
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$161,634	\$168,102	\$173,488	\$180,999	\$186,369	\$191,739	\$197,817	\$203,664	\$209,226	\$216,667	\$223,367	\$228,704	\$2,341,776

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$694,988	\$8,339,861
	b. Clearings to Plant		\$382,815	\$0	\$756,582	\$0	\$0	\$251,577	\$171,403	\$71,176	\$740,052	\$481,800	\$0	\$0	2,855,405
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$7,212,042	7,594,857	7,594,857	8,351,440	8,351,440	8,351,440	8,603,017	8,774,420	8,845,596	9,585,648	10,067,448	10,067,448	10,067,448	
3	Less: Accumulated Depreciation	(\$417,873)	(441,913)	(467,229)	(492,545)	(520,384)	(548,222)	(576,060)	(604,737)	(633,985)	(663,470)	(695,422)	(728,980)	(762,538)	
4	CWIP - Non-Interest Bearing	\$2,863,035	3,175,209	3,870,197	3,808,603	4,503,591	5,198,580	5,641,991	6,165,577	6,789,389	6,744,325	6,957,514	7,652,502	8,347,491	
5	Net Investment (Lines 2 + 3 + 4)	\$9,657,205	\$10,328,153	\$10,997,825	\$11,667,497	\$12,334,648	\$13,001,798	\$13,668,948	\$14,335,260	\$15,001,000	\$15,666,503	\$16,329,539	\$16,990,970	\$17,652,400	
6	Average Net Investment		\$9,992,679	\$10,662,989	\$11,332,661	\$12,001,072	\$12,668,223	\$13,335,373	\$14,002,104	\$14,668,130	\$15,333,752	\$15,998,021	\$16,660,254	\$17,321,685	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$16,072	\$17,150	\$18,227	\$19,302	\$20,375	\$21,448	\$22,520	\$23,591	\$24,662	\$25,730	\$26,795	\$27,859	263,730
	b. Equity Component Grossed Up For Taxes	6.33%	\$52,685	\$56,219	\$59,749	\$63,274	\$66,791	\$70,308	\$73,824	\$77,335	\$80,845	\$84,347	\$87,838	\$91,326	864,540
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$24,040	\$25,316	\$25,316	\$27,838	\$27,838	\$27,838	\$28,677	\$29,248	\$29,485	\$31,952	\$33,558	\$33,558	344,666
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	54,205
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$97,313	\$103,202	\$107,809	\$114,931	\$119,521	\$124,111	\$129,538	\$134,692	\$139,509	\$146,546	\$152,709	\$157,260	\$1,527,140
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$97,313	\$103,202	\$107,809	\$114,931	\$119,521	\$124,111	\$129,538	\$134,692	\$139,509	\$146,546	\$152,709	\$157,260	\$1,527,140
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		97,313	103,202	107,809	114,931	119,521	124,111	129,538	134,692	139,509	146,546	152,709	157,260	1,527,140
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$97,313	\$103,202	\$107,809	\$114,931	\$119,521	\$124,111	\$129,538	\$134,692	\$139,509	\$146,546	\$152,709	\$157,260	\$1,527,140

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$231,663	\$2,779,954
	b. Clearings to Plant		\$5,317	\$0	\$10,508	\$0	\$0	\$3,494	\$2,381	\$989	\$10,279	\$6,692	\$0	\$0	39,658
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$113,489	118,805	118,805	129,313	129,313	129,313	132,808	135,188	136,177	146,455	153,147	153,147	153,147	
3	Less: Accumulated Depreciation	(\$6,254)	(6,654)	(7,073)	(7,491)	(7,947)	(8,403)	(8,859)	(9,327)	(9,804)	(10,284)	(10,800)	(11,340)	(11,880)	
4	CWIP - Non-Interest Bearing	\$104,228	330,574	562,237	783,392	1,015,055	1,246,717	1,474,886	1,704,168	1,934,842	2,156,227	2,381,198	2,612,861	2,844,523	
5	Net Investment (Lines 2 + 3 + 4)	\$211,463	\$442,726	\$673,970	\$905,214	\$1,136,421	\$1,367,628	\$1,598,835	\$1,830,029	\$2,061,216	\$2,292,398	\$2,523,545	\$2,754,668	\$2,985,791	
6	Average Net Investment		\$327,094	\$558,348	\$789,592	\$1,020,817	\$1,252,024	\$1,483,231	\$1,714,432	\$1,945,622	\$2,176,807	\$2,407,972	\$2,639,106	\$2,870,229	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$526	\$898	\$1,270	\$1,642	\$2,014	\$2,386	\$2,757	\$3,129	\$3,501	\$3,873	\$4,245	\$4,616	30,856
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,725	\$2,944	\$4,163	\$5,382	\$6,601	\$7,820	\$9,039	\$10,258	\$11,477	\$12,696	\$13,914	\$15,133	101,151
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$400	\$419	\$419	\$456	\$456	\$456	\$468	\$477	\$480	\$516	\$540	\$540	5,626
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	853
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,722	\$4,332	\$5,923	\$7,551	\$9,142	\$10,733	\$12,336	\$13,935	\$15,529	\$17,156	\$18,770	\$20,360	\$138,486
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,722	\$4,332	\$5,923	\$7,551	\$9,142	\$10,733	\$12,336	\$13,935	\$15,529	\$17,156	\$18,770	\$20,360	\$138,486
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,722	4,332	5,923	7,551	9,142	10,733	12,336	13,935	15,529	17,156	18,770	20,360	138,486
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,722	\$4,332	\$5,923	\$7,551	\$9,142	\$10,733	\$12,336	\$13,935	\$15,529	\$17,156	\$18,770	\$20,360	\$138,486

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$293,177	\$3,518,124
	b. Clearings to Plant		\$340,263	\$27,290	\$96,998	\$27,290	\$84,570	\$440,686	\$226,318	\$27,290	\$462,797	\$27,290	\$27,290	\$1,471,556	3,259,640
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$10,144,310	10,484,573	10,511,863	10,608,861	10,636,151	10,720,722	11,161,408	11,387,726	11,415,016	11,877,814	11,905,104	11,932,394	13,403,950	
3	Less: Accumulated Depreciation	(\$469,784)	(\$505,289)	(\$41,985)	(\$78,776)	(\$15,907)	(\$53,134)	(\$69,656)	(\$79,721)	(\$79,578)	(\$89,531)	(\$85,103)	(\$82,771)	(\$93,534)	
4	CWIP - Non-Interest Bearing	\$1,794,913	1,747,828	2,013,715	2,209,894	2,475,781	2,684,387	2,536,878	2,603,737	2,869,624	2,700,004	2,965,890	3,231,777	2,053,398	
5	Net Investment (Lines 2 + 3 + 4)	\$11,469,440	\$11,727,112	\$11,983,593	\$12,239,979	\$12,496,025	\$12,751,975	\$13,007,630	\$13,261,742	\$13,515,062	\$13,768,286	\$14,019,891	\$14,271,400	\$14,522,814	
6	Average Net Investment		\$11,598,276	\$11,855,353	\$12,111,786	\$12,368,002	\$12,624,000	\$12,879,803	\$13,134,686	\$13,388,402	\$13,641,674	\$13,894,089	\$14,145,646	\$14,397,107	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$18,654	\$19,067	\$19,480	\$19,892	\$20,304	\$20,715	\$21,125	\$21,533	\$21,940	\$22,346	\$22,751	\$23,155	250,962
	b. Equity Component Grossed Up For Taxes	6.33%	\$61,150	\$62,505	\$63,857	\$65,208	\$66,558	\$67,906	\$69,250	\$70,588	\$71,923	\$73,254	\$74,580	\$75,906	822,687
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$35,505	\$36,696	\$36,792	\$37,131	\$37,227	\$37,523	\$39,065	\$39,857	\$39,953	\$41,572	\$41,668	\$41,763	464,751
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	76,244
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$121,663	\$124,622	\$126,482	\$128,585	\$130,442	\$132,498	\$135,794	\$138,332	\$140,170	\$143,526	\$145,353	\$147,179	\$1,614,645
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$121,663	\$124,622	\$126,482	\$128,585	\$130,442	\$132,498	\$135,794	\$138,332	\$140,170	\$143,526	\$145,353	\$147,179	\$1,614,645
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$121,663	\$124,622	\$126,482	\$128,585	\$130,442	\$132,498	\$135,794	\$138,332	\$140,170	\$143,526	\$145,353	\$147,179	\$1,614,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$121,663	\$124,622	\$126,482	\$128,585	\$130,442	\$132,498	\$135,794	\$138,332	\$140,170	\$143,526	\$145,353	\$147,179	\$1,614,645

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 365)**  
**(in Dollars)**

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$3,552,328	\$42,627,942
	b. Clearings to Plant		\$4,122,848	\$330,669	\$1,175,288	\$330,669	\$1,024,709	\$5,339,649	\$2,742,219	\$330,669	\$5,607,560	\$330,669	\$330,669	\$17,830,351	39,495,967
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$131,137,161	135,260,009	135,590,678	136,765,966	137,096,635	138,121,343	143,460,992	146,203,210	146,533,879	152,141,439	152,472,108	152,802,777	170,633,128	
3	Less: Accumulated Depreciation	(\$3,882,295)	(4,177,353)	(4,481,688)	(4,786,767)	(5,094,491)	(5,402,958)	(5,713,731)	(6,036,518)	(6,365,476)	(6,695,177)	(7,037,495)	(7,380,557)	(7,724,364)	
4	CWIP - Non-Interest Bearing	\$21,956,471	21,385,951	24,607,611	26,984,651	30,206,311	32,733,931	30,946,611	31,756,721	34,978,381	32,923,149	36,144,808	39,366,468	25,088,446	
5	Net Investment (Lines 2 + 3 + 4)	\$149,211,337	\$152,468,607	\$155,716,601	\$158,963,850	\$162,208,455	\$165,452,316	\$168,693,871	\$171,923,413	\$175,146,784	\$178,369,411	\$181,579,421	\$184,788,688	\$187,997,210	
6	Average Net Investment		\$150,839,972	\$154,092,604	\$157,340,225	\$160,586,152	\$163,830,386	\$167,073,094	\$170,308,642	\$173,535,098	\$176,758,098	\$179,974,416	\$183,184,055	\$186,392,949	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$242,601	\$247,832	\$253,056	\$258,276	\$263,494	\$268,709	\$273,913	\$279,102	\$284,286	\$289,459	\$294,621	\$299,782	3,255,131
	b. Equity Component Grossed Up For Taxes	6.33%	\$795,277	\$812,426	\$829,549	\$846,662	\$863,767	\$880,863	\$897,922	\$914,933	\$931,926	\$948,883	\$965,806	\$982,724	10,670,739
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$295,059	\$304,335	\$305,079	\$307,723	\$308,467	\$310,773	\$322,787	\$328,957	\$329,701	\$342,318	\$343,062	\$343,806	3,842,069
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	985,621
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,415,072	\$1,446,728	\$1,469,818	\$1,494,797	\$1,517,863	\$1,542,481	\$1,576,758	\$1,605,128	\$1,628,048	\$1,662,796	\$1,685,624	\$1,708,447	\$18,753,559
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,415,072	\$1,446,728	\$1,469,818	\$1,494,797	\$1,517,863	\$1,542,481	\$1,576,758	\$1,605,128	\$1,628,048	\$1,662,796	\$1,685,624	\$1,708,447	\$18,753,559
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,415,072	1,446,728	1,469,818	1,494,797	1,517,863	1,542,481	1,576,758	1,605,128	1,628,048	1,662,796	1,685,624	1,708,447	18,753,559
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,415,072	\$1,446,728	\$1,469,818	\$1,494,797	\$1,517,863	\$1,542,481	\$1,576,758	\$1,605,128	\$1,628,048	\$1,662,796	\$1,685,624	\$1,708,447	\$18,753,559

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 366)**  
**(in Dollars)**

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$39,090	\$469,083
	b. Clearings to Plant		\$45,368	\$3,639	\$12,933	\$3,639	\$11,276	\$58,758	\$30,176	\$3,639	\$61,706	\$3,639	\$3,639	\$196,207	434,619
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,326,714	1,372,083	1,375,721	1,388,654	1,392,293	1,403,569	1,462,327	1,492,503	1,496,142	1,557,848	1,561,487	1,565,125	1,761,333	
3	Less: Accumulated Depreciation	(\$23,009)	(24,778)	(26,607)	(28,441)	(30,293)	(32,149)	(34,021)	(35,971)	(37,961)	(39,955)	(42,033)	(44,115)	(46,201)	
4	CWIP - Non-Interest Bearing	\$61,847	55,569	91,021	117,178	152,630	180,444	160,776	169,691	205,142	182,526	217,978	253,429	96,312	
5	Net Investment (Lines 2 + 3 + 4)	\$1,365,553	\$1,402,874	\$1,440,135	\$1,477,391	\$1,514,630	\$1,551,864	\$1,589,082	\$1,626,223	\$1,663,323	\$1,700,419	\$1,737,432	\$1,774,440	\$1,811,444	
6	Average Net Investment		\$1,384,214	\$1,421,505	\$1,458,763	\$1,496,010	\$1,533,247	\$1,570,473	\$1,607,653	\$1,644,773	\$1,681,871	\$1,718,925	\$1,755,936	\$1,792,942	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,226	\$2,286	\$2,346	\$2,406	\$2,466	\$2,526	\$2,586	\$2,645	\$2,705	\$2,765	\$2,824	\$2,884	30,665
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,298	\$7,495	\$7,691	\$7,887	\$8,084	\$8,280	\$8,476	\$8,672	\$8,867	\$9,063	\$9,258	\$9,453	100,524
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$1,769	\$1,829	\$1,834	\$1,852	\$1,856	\$1,871	\$1,950	\$1,990	\$1,995	\$2,077	\$2,082	\$2,087	23,193
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	9,972
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,124	\$12,441	\$12,703	\$12,976	\$13,237	\$13,508	\$13,842	\$14,138	\$14,398	\$14,735	\$14,995	\$15,254	\$164,353
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,124	\$12,441	\$12,703	\$12,976	\$13,237	\$13,508	\$13,842	\$14,138	\$14,398	\$14,735	\$14,995	\$15,254	\$164,353
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,124	12,441	12,703	12,976	13,237	13,508	13,842	14,138	14,398	14,735	14,995	15,254	164,353
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,124	\$12,441	\$12,703	\$12,976	\$13,237	\$13,508	\$13,842	\$14,138	\$14,398	\$14,735	\$14,995	\$15,254	\$164,353

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 367)**  
**(in Dollars)**

867 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$840,441	\$10,085,290
	b. Clearings to Plant		\$975,419	\$78,232	\$278,060	\$78,232	\$242,435	\$1,263,301	\$648,778	\$78,232	\$1,326,686	\$78,232	\$78,232	\$4,218,460	9,344,300
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$34,633,040	35,608,459	35,686,692	35,964,752	36,042,984	36,285,419	37,548,719	38,197,497	38,275,730	39,602,415	39,680,648	39,758,880	43,977,340	
3	Less: Accumulated Depreciation	(\$1,108,650)	(1,195,233)	(1,284,254)	(1,373,470)	(1,463,382)	(1,553,490)	(1,644,203)	(1,738,075)	(1,833,569)	(1,929,258)	(2,028,264)	(2,127,466)	(2,226,863)	
4	CW/P - Non-Interest Bearing	\$6,705,460	6,570,481	7,332,690	7,895,071	8,657,279	9,255,285	8,832,426	9,024,089	9,786,297	9,300,052	10,062,261	10,824,469	7,446,450	
5	Net Investment (Lines 2 + 3 + 4)	\$40,229,850	\$40,983,708	\$41,735,128	\$42,486,352	\$43,236,881	\$43,987,214	\$44,736,942	\$45,483,511	\$46,228,458	\$46,973,209	\$47,714,644	\$48,455,883	\$49,196,927	
6	Average Net Investment		\$40,606,779	\$41,359,418	\$42,110,740	\$42,861,616	\$43,612,048	\$44,362,078	\$45,110,226	\$45,855,984	\$46,600,833	\$47,343,927	\$48,085,264	\$48,826,405	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$65,309	\$66,520	\$67,728	\$68,936	\$70,143	\$71,349	\$72,552	\$73,752	\$74,950	\$76,145	\$77,337	\$78,529	863,249
	b. Equity Component Grossed Up For Taxes	6.33%	\$214,092	\$218,060	\$222,021	\$225,980	\$229,937	\$233,891	\$237,836	\$241,768	\$245,695	\$249,613	\$253,521	\$257,429	2,829,842
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$86,583	\$89,021	\$89,217	\$89,912	\$90,107	\$90,714	\$93,872	\$95,494	\$95,689	\$99,006	\$99,202	\$99,397	1,118,213
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	260,300
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$387,676	\$395,293	\$400,658	\$406,520	\$411,879	\$417,645	\$425,951	\$432,705	\$438,025	\$446,455	\$451,752	\$457,047	\$5,071,605
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$387,676	\$395,293	\$400,658	\$406,520	\$411,879	\$417,645	\$425,951	\$432,705	\$438,025	\$446,455	\$451,752	\$457,047	\$5,071,605
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		387,676	395,293	400,658	406,520	411,879	417,645	425,951	432,705	438,025	446,455	451,752	457,047	5,071,605
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$387,676	\$395,293	\$400,658	\$406,520	\$411,879	\$417,645	\$425,951	\$432,705	\$438,025	\$446,455	\$451,752	\$457,047	\$5,071,605

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 104 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 368)**  
**(in Dollars)**

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$14,659	\$175,906
	b. Clearings to Plant		\$17,013	\$1,365	\$4,850	\$1,365	\$4,229	\$22,034	\$11,316	\$1,365	\$23,140	\$1,365	\$1,365	\$73,578	162,982
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$660,554	677,567	678,931	683,781	685,146	689,374	711,409	722,724	724,089	747,229	748,593	749,958	823,536	
3	Less: Accumulated Depreciation	(\$21,201)	(22,797)	(24,435)	(26,076)	(27,728)	(29,384)	(31,050)	(32,769)	(34,516)	(36,266)	(38,071)	(39,880)	(41,693)	
4	CWIP - Non-Interest Bearing	\$61,897	59,543	72,837	82,646	95,940	106,371	98,995	102,338	115,632	107,151	120,446	133,740	74,821	
5	Net Investment (Lines 2 + 3 + 4)	\$701,249	\$714,312	\$727,333	\$740,352	\$753,358	\$766,361	\$779,354	\$792,293	\$805,206	\$818,115	\$830,968	\$843,817	\$856,664	
6	Average Net Investment		\$707,781	\$720,823	\$733,842	\$746,855	\$759,859	\$772,857	\$785,824	\$798,750	\$811,660	\$824,541	\$837,393	\$850,241	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$1,138	\$1,159	\$1,180	\$1,201	\$1,222	\$1,243	\$1,264	\$1,285	\$1,305	\$1,326	\$1,347	\$1,367	15,039
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,732	\$3,800	\$3,869	\$3,938	\$4,006	\$4,075	\$4,143	\$4,211	\$4,279	\$4,347	\$4,415	\$4,483	49,298
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,596	\$1,637	\$1,641	\$1,652	\$1,656	\$1,666	\$1,719	\$1,747	\$1,750	\$1,806	\$1,809	\$1,812	20,492
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	4,965
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,880	\$7,011	\$7,104	\$7,205	\$7,298	\$7,397	\$7,540	\$7,656	\$7,748	\$7,893	\$7,985	\$8,076	\$89,794
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,880	\$7,011	\$7,104	\$7,205	\$7,298	\$7,397	\$7,540	\$7,656	\$7,748	\$7,893	\$7,985	\$8,076	\$89,794
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,880	7,011	7,104	7,205	7,298	7,397	7,540	7,656	7,748	7,893	7,985	8,076	89,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,880	\$7,011	\$7,104	\$7,205	\$7,298	\$7,397	\$7,540	\$7,656	\$7,748	\$7,893	\$7,985	\$8,076	\$89,794

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 369)**  
**(in Dollars)**

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$43,977	\$527,719
	b. Clearings to Plant		\$51,039	\$4,094	\$14,550	\$4,094	\$12,686	\$66,103	\$33,948	\$4,094	\$69,420	\$4,094	\$4,094	\$220,733	488,946
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,236,929	1,287,969	1,292,062	1,306,612	1,310,705	1,323,391	1,389,494	1,423,442	1,427,535	1,496,955	1,501,048	1,505,142	1,725,875	
3	Less: Accumulated Depreciation	(\$55,106)	(\$9,229)	(63,522)	(67,829)	(72,185)	(76,554)	(80,965)	(85,597)	(90,341)	(95,100)	(100,090)	(105,093)	(110,110)	
4	CWIP - Non-Interest Bearing	\$61,848	54,785	94,668	124,095	163,978	195,269	173,143	183,172	223,055	197,612	237,495	277,378	100,621	
5	Net Investment (Lines 2 + 3 + 4)	\$1,243,671	\$1,283,525	\$1,323,208	\$1,362,878	\$1,402,499	\$1,442,107	\$1,481,672	\$1,521,017	\$1,560,248	\$1,599,467	\$1,638,453	\$1,677,426	\$1,716,386	
6	Average Net Investment		\$1,263,598	\$1,303,367	\$1,343,043	\$1,382,688	\$1,422,303	\$1,461,889	\$1,501,344	\$1,540,633	\$1,579,858	\$1,618,960	\$1,657,940	\$1,696,906	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$2,032	\$2,096	\$2,160	\$2,224	\$2,288	\$2,351	\$2,415	\$2,478	\$2,541	\$2,604	\$2,667	\$2,729	28,584
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,662	\$6,872	\$7,081	\$7,290	\$7,499	\$7,708	\$7,916	\$8,123	\$8,330	\$8,536	\$8,741	\$8,947	93,703
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$4,123	\$4,293	\$4,307	\$4,355	\$4,369	\$4,411	\$4,632	\$4,745	\$4,758	\$4,990	\$5,003	\$5,017	55,004
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	9,297
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,592	\$14,036	\$14,323	\$14,644	\$14,930	\$15,245	\$15,737	\$16,120	\$16,404	\$16,904	\$17,186	\$17,468	\$186,588
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,592	\$14,036	\$14,323	\$14,644	\$14,930	\$15,245	\$15,737	\$16,120	\$16,404	\$16,904	\$17,186	\$17,468	\$186,588
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,592	14,036	14,323	14,644	14,930	15,245	15,737	16,120	16,404	16,904	17,186	17,468	186,588
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,592	\$14,036	\$14,323	\$14,644	\$14,930	\$15,245	\$15,737	\$16,120	\$16,404	\$16,904	\$17,186	\$17,468	\$186,588

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 370)**  
**(in Dollars)**

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$97,726	\$1,172,708
	b. Clearings to Plant		\$113,421	\$9,097	\$32,333	\$9,097	\$28,190	\$146,895	\$75,439	\$9,097	\$154,266	\$9,097	\$9,097	\$490,519	1,086,547
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,787,354	2,900,775	2,909,872	2,942,204	2,951,301	2,979,491	3,126,387	3,201,826	3,210,923	3,365,189	3,374,285	3,383,382	3,873,901	
3	Less: Accumulated Depreciation	(\$204,811)	(218,748)	(233,252)	(247,801)	(262,512)	(277,269)	(292,166)	(307,798)	(323,807)	(339,862)	(356,688)	(373,559)	(390,476)	
4	CWIP - Non-Interest Bearing	\$350,677	334,982	423,611	489,004	577,633	647,168	597,999	620,285	708,914	652,374	741,003	829,631	436,839	
5	Net Investment (Lines 2 + 3 + 4)	\$2,933,220	\$3,017,009	\$3,100,231	\$3,183,407	\$3,266,422	\$3,349,391	\$3,432,219	\$3,514,313	\$3,596,029	\$3,677,700	\$3,758,600	\$3,839,454	\$3,920,263	
6	Average Net Investment		\$2,975,114	\$3,058,620	\$3,141,819	\$3,224,914	\$3,307,906	\$3,390,805	\$3,473,266	\$3,555,171	\$3,636,865	\$3,718,150	\$3,799,027	\$3,879,859	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,785	\$4,919	\$5,053	\$5,187	\$5,320	\$5,454	\$5,586	\$5,718	\$5,849	\$5,980	\$6,110	\$6,240	66,201
	b. Equity Component: Grossed Up For Taxes	6.33%	\$15,686	\$16,126	\$16,565	\$17,003	\$17,440	\$17,877	\$18,312	\$18,744	\$19,175	\$19,603	\$20,030	\$20,456	217,017
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$13,937	\$14,504	\$14,549	\$14,711	\$14,757	\$14,897	\$15,632	\$16,009	\$16,055	\$16,826	\$16,871	\$16,917	185,665
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	20,950
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,153	\$37,295	\$37,913	\$38,646	\$39,263	\$39,974	\$41,276	\$42,217	\$42,824	\$44,155	\$44,757	\$45,359	\$489,833
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,153	\$37,295	\$37,913	\$38,646	\$39,263	\$39,974	\$41,276	\$42,217	\$42,824	\$44,155	\$44,757	\$45,359	\$489,833
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,153	37,295	37,913	38,646	39,263	39,974	41,276	42,217	42,824	44,155	44,757	45,359	489,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,153	\$37,295	\$37,913	\$38,646	\$39,263	\$39,974	\$41,276	\$42,217	\$42,824	\$44,155	\$44,757	\$45,359	\$489,833

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 107 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 373)**  
**(in Dollars)**

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$4,886	\$58,635
	b. Clearings to Plant		\$5,671	\$455	\$1,617	\$455	\$1,410	\$7,345	\$3,772	\$455	\$7,713	\$455	\$455	\$24,526	\$4,327
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$108,042	113,713	114,168	115,784	116,239	117,649	124,993	128,765	129,220	136,934	137,388	137,843	162,369	
3	Less: Accumulated Depreciation	(\$5,680)	(6,061)	(6,462)	(6,864)	(7,272)	(7,682)	(8,097)	(8,537)	(8,991)	(9,447)	(9,929)	(10,414)	(10,899)	
4	CWIP - Non-Interest Bearing	(\$0)	-785	3,646	6,916	11,347	14,824	12,366	13,480	17,911	15,084	19,516	23,947	4,308	
5	Net Investment (Lines 2 + 3 + 4)	\$102,362	\$106,867	\$111,352	\$115,836	\$120,314	\$124,791	\$129,263	\$133,708	\$138,141	\$142,571	\$146,975	\$151,377	\$155,777	
6	Average Net Investment		\$104,614	\$109,110	\$113,594	\$118,075	\$122,553	\$127,027	\$131,485	\$135,924	\$140,356	\$144,773	\$149,176	\$153,577	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$168	\$175	\$183	\$190	\$197	\$204	\$211	\$219	\$226	\$233	\$240	\$247	2,493
	b. Equity Component: Grossed Up For Taxes	6.33%	\$552	\$575	\$599	\$623	\$646	\$670	\$693	\$717	\$740	\$763	\$787	\$810	8,174
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$381	\$401	\$402	\$408	\$410	\$415	\$441	\$454	\$456	\$483	\$484	\$486	5,220
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	812
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,168	\$1,219	\$1,252	\$1,288	\$1,321	\$1,356	\$1,413	\$1,457	\$1,489	\$1,546	\$1,578	\$1,610	\$16,698
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,168	\$1,219	\$1,252	\$1,288	\$1,321	\$1,356	\$1,413	\$1,457	\$1,489	\$1,546	\$1,578	\$1,610	\$16,698
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,168	1,219	1,252	1,288	1,321	1,356	1,413	1,457	1,489	1,546	1,578	1,610	16,698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,168	\$1,219	\$1,252	\$1,288	\$1,321	\$1,356	\$1,413	\$1,457	\$1,489	\$1,546	\$1,578	\$1,610	\$16,698

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 108 of 127

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 364)**  
**(in Dollars)**

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$1,025,891	\$12,310,696
	b. Clearings to Plant		\$1,129,581	\$81,435	\$2,419,321	\$81,435	\$81,435	\$1,464,103	\$573,495	\$81,435	\$644,045	\$82,089	\$81,435	\$2,422,318	9,142,129
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$24,991,611	26,121,192	26,202,627	28,621,948	28,703,383	28,784,819	30,248,922	30,822,417	30,903,852	31,547,897	31,629,986	31,711,421	34,133,740	
3	Less: Accumulated Depreciation	(\$1,094,940)	(1,182,411)	(1,273,835)	(1,365,544)	(1,465,721)	(1,566,183)	(1,666,930)	(1,772,801)	(1,880,680)	(1,988,843)	(2,099,261)	(2,209,966)	(2,320,956)	
4	CWIP - Non-Interest Bearing	\$2,926,793	2,823,104	3,767,560	2,374,130	3,318,586	4,263,042	3,824,831	4,277,227	5,221,683	5,603,529	6,547,331	7,491,787	6,095,361	
5	Net Investment (Lines 2 + 3 + 4)	\$26,823,464	\$27,761,884	\$28,696,352	\$29,630,534	\$30,556,248	\$31,481,678	\$32,406,822	\$33,326,842	\$34,244,855	\$35,162,583	\$36,078,057	\$36,993,243	\$37,908,145	
6	Average Net Investment		\$27,292,674	\$28,229,118	\$29,163,443	\$30,093,391	\$31,018,963	\$31,944,250	\$32,866,832	\$33,785,849	\$34,703,719	\$35,620,320	\$36,535,650	\$37,450,694	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$43,896	\$45,402	\$46,905	\$48,400	\$49,889	\$51,377	\$52,861	\$54,339	\$55,815	\$57,289	\$58,762	\$60,233	625,167
	b. Equity Component: Grossed Up For Taxes	6.33%	\$143,896	\$148,833	\$153,759	\$158,662	\$163,542	\$168,420	\$173,285	\$178,130	\$182,969	\$187,802	\$192,628	\$197,452	2,049,378
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$87,471	\$91,424	\$91,709	\$100,177	\$100,462	\$100,747	\$105,871	\$107,878	\$108,163	\$110,418	\$110,705	\$110,990	1,226,015
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	187,836
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$290,915	\$301,312	\$308,026	\$322,892	\$329,546	\$336,197	\$347,670	\$356,000	\$362,601	\$371,162	\$377,747	\$384,328	\$4,088,396
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$290,915	\$301,312	\$308,026	\$322,892	\$329,546	\$336,197	\$347,670	\$356,000	\$362,601	\$371,162	\$377,747	\$384,328	\$4,088,396
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		290,915	301,312	308,026	322,892	329,546	336,197	347,670	356,000	362,601	371,162	377,747	384,328	4,088,396
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$290,915	\$301,312	\$308,026	\$322,892	\$329,546	\$336,197	\$347,670	\$356,000	\$362,601	\$371,162	\$377,747	\$384,328	\$4,088,396

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 365)**  
**(in Dollars)**

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$2,305,903	\$27,670,831
	b. Clearings to Plant		\$2,538,965	\$183,042	\$5,437,924	\$183,042	\$183,042	\$3,290,874	\$1,289,048	\$183,042	\$1,447,625	\$184,512	\$183,042	\$5,444,660	20,548,821
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$57,239,518	59,778,483	59,961,525	65,399,450	65,582,492	65,765,535	69,056,408	70,345,457	70,528,499	71,976,124	72,160,636	72,343,679	77,788,339	
3	Less: Accumulated Depreciation	(\$1,619,149)	(1,747,938)	(1,882,439)	(2,017,353)	(2,164,502)	(2,312,062)	(2,460,035)	(2,615,411)	(2,773,689)	(2,932,378)	(3,094,324)	(3,256,686)	(3,419,459)	
4	CWIP - Non-Interest Bearing	\$8,210,184	7,977,121	10,099,981	6,967,959	9,090,820	11,213,680	10,228,708	11,245,563	13,368,423	14,226,701	16,348,091	18,470,951	15,332,193	
5	Net Investment (Lines 2 + 3 + 4)	\$63,830,553	\$66,007,666	\$68,179,067	\$70,350,056	\$72,508,810	\$74,667,152	\$76,825,082	\$78,975,608	\$81,123,233	\$83,270,447	\$85,414,403	\$87,557,944	\$89,701,073	
6	Average Net Investment		\$64,919,109	\$67,093,367	\$69,264,562	\$71,429,433	\$73,587,981	\$75,746,117	\$77,900,345	\$80,049,421	\$82,196,840	\$84,342,425	\$86,486,173	\$88,629,509	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$104,412	\$107,908	\$111,401	\$114,882	\$118,354	\$121,825	\$125,290	\$128,746	\$132,200	\$135,651	\$139,099	\$142,546	1,482,313
	b. Equity Component Grossed Up For Taxes	6.33%	\$342,275	\$353,738	\$365,185	\$376,599	\$387,980	\$399,358	\$410,716	\$422,046	\$433,368	\$444,681	\$455,983	\$467,283	4,859,212
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$128,789	\$134,502	\$134,913	\$147,149	\$147,561	\$147,972	\$155,377	\$158,277	\$158,689	\$161,946	\$162,361	\$162,773	1,800,310
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	430,209
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$611,326	\$631,999	\$647,350	\$674,481	\$689,745	\$705,006	\$727,233	\$744,921	\$760,108	\$778,128	\$793,294	\$808,453	\$8,572,045
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$611,326	\$631,999	\$647,350	\$674,481	\$689,745	\$705,006	\$727,233	\$744,921	\$760,108	\$778,128	\$793,294	\$808,453	\$8,572,045
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		611,326	631,999	647,350	674,481	689,745	705,006	727,233	744,921	760,108	778,128	793,294	808,453	8,572,045
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$611,326	\$631,999	\$647,350	\$674,481	\$689,745	\$705,006	\$727,233	\$744,921	\$760,108	\$778,128	\$793,294	\$808,453	\$8,572,045

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Estimated Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 366)**  
**(in Dollars)**

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$160,001	\$1,920,017
	b. Clearings to Plant		\$176,173	\$12,701	\$377,325	\$12,701	\$12,701	\$228,346	\$89,444	\$12,701	\$100,447	\$12,803	\$12,701	\$377,793	1,425,837
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,385,884	3,562,057	3,574,758	3,952,084	3,964,784	3,977,485	4,205,832	4,295,276	4,307,977	4,408,424	4,421,227	4,433,928	4,811,721	
3	Less: Accumulated Depreciation	(\$60,635)	(65,150)	(69,899)	(74,665)	(79,935)	(85,221)	(90,525)	(96,132)	(101,859)	(107,603)	(113,481)	(119,376)	(125,288)	
4	CWIP - Non-Interest Bearing	\$335,284	319,112	466,413	249,089	396,390	543,690	475,345	545,902	693,203	752,757	899,955	1,047,256	829,464	
5	Net Investment (Lines 2 + 3 + 4)	\$3,660,533	\$3,816,020	\$3,971,272	\$4,126,507	\$4,281,239	\$4,435,954	\$4,590,652	\$4,745,046	\$4,899,320	\$5,053,578	\$5,207,701	\$5,361,808	\$5,515,897	
6	Average Net Investment		\$3,738,277	\$3,893,646	\$4,048,890	\$4,203,873	\$4,358,597	\$4,513,303	\$4,667,849	\$4,822,183	\$4,976,449	\$5,130,639	\$5,284,754	\$5,438,852	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$6,012	\$6,262	\$6,512	\$6,761	\$7,010	\$7,259	\$7,507	\$7,756	\$8,004	\$8,252	\$8,500	\$8,747	88,583
	b. Equity Component Grossed Up For Taxes	6.33%	\$19,709	\$20,529	\$21,347	\$22,164	\$22,980	\$23,796	\$24,610	\$25,424	\$26,237	\$27,050	\$27,863	\$28,675	290,385
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$4,515	\$4,749	\$4,766	\$5,269	\$5,286	\$5,303	\$5,608	\$5,727	\$5,744	\$5,878	\$5,895	\$5,912	64,653
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	25,448
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,357	\$33,661	\$34,746	\$36,316	\$37,397	\$38,478	\$39,846	\$41,028	\$42,106	\$43,301	\$44,378	\$45,455	\$469,069
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,357	\$33,661	\$34,746	\$36,316	\$37,397	\$38,478	\$39,846	\$41,028	\$42,106	\$43,301	\$44,378	\$45,455	\$469,069
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,357	33,661	34,746	36,316	37,397	38,478	39,846	41,028	42,106	43,301	44,378	45,455	469,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,357	\$33,661	\$34,746	\$36,316	\$37,397	\$38,478	\$39,846	\$41,028	\$42,106	\$43,301	\$44,378	\$45,455	\$469,069

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 367)**  
**(in Dollars)**

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$687,065	\$8,244,778
	b. Clearings to Plant		\$756,508	\$54,539	\$1,620,279	\$54,539	\$54,539	\$980,546	\$384,084	\$54,539	\$431,333	\$54,977	\$54,539	\$1,622,287	6,122,710
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$14,343,576	15,100,084	15,154,623	16,774,903	16,829,442	16,883,981	17,864,527	18,248,611	18,303,150	18,734,483	18,789,460	18,843,999	20,466,286	
3	Less: Accumulated Depreciation	(\$482,964)	(\$18,823)	(\$56,573)	(\$94,460)	(\$36,397)	(\$78,470)	(\$20,680)	(\$75,342)	(\$80,963)	(\$86,721)	(\$93,557)	(\$95,531)	(\$97,641)	
4	CWIP - Non-Interest Bearing	\$2,291,511	2,222,067	2,854,593	1,921,378	2,553,904	3,186,430	2,892,949	3,195,930	3,828,455	4,084,187	4,716,275	5,348,800	4,413,579	
5	Net Investment (Lines 2 + 3 + 4)	\$16,152,123	\$16,803,328	\$17,452,643	\$18,101,821	\$18,746,949	\$19,391,940	\$20,036,795	\$20,679,199	\$21,320,642	\$21,961,949	\$22,602,178	\$23,242,269	\$23,882,224	
6	Average Net Investment		\$16,477,726	\$17,127,986	\$17,777,232	\$18,424,385	\$19,069,445	\$19,714,368	\$20,357,997	\$20,999,920	\$21,641,295	\$22,282,063	\$22,922,223	\$23,562,246	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$26,502	\$27,548	\$28,592	\$29,633	\$30,670	\$31,707	\$32,742	\$33,775	\$34,806	\$35,837	\$36,867	\$37,896	386,574
	b. Equity Component Grossed Up For Taxes	6.33%	\$86,876	\$90,304	\$93,727	\$97,139	\$100,540	\$103,941	\$107,334	\$110,718	\$114,100	\$117,478	\$120,853	\$124,228	1,267,239
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$35,859	\$37,750	\$37,887	\$41,937	\$42,074	\$42,210	\$44,661	\$45,622	\$45,758	\$46,836	\$46,974	\$47,110	514,677
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	107,806
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$158,220	\$164,586	\$169,189	\$177,693	\$182,268	\$186,842	\$193,722	\$199,099	\$203,648	\$209,135	\$213,677	\$218,218	\$2,276,296
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$158,220	\$164,586	\$169,189	\$177,693	\$182,268	\$186,842	\$193,722	\$199,099	\$203,648	\$209,135	\$213,677	\$218,218	\$2,276,296
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$18,220	\$164,586	\$169,189	\$177,693	\$182,268	\$186,842	\$193,722	\$199,099	\$203,648	\$209,135	\$213,677	\$218,218	2,276,296
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$158,220	\$164,586	\$169,189	\$177,693	\$182,268	\$186,842	\$193,722	\$199,099	\$203,648	\$209,135	\$213,677	\$218,218	\$2,276,296

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 368)**  
**(in Dollars)**

958 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$465,886	\$5,590,637
	b. Clearings to Plant		\$512,975	\$36,982	\$1,098,683	\$36,982	\$36,982	\$664,891	\$260,440	\$36,982	\$292,479	\$37,279	\$36,982	\$1,100,044	4,151,701
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,902,817	13,415,791	13,452,773	14,551,456	14,588,438	14,625,420	15,290,311	15,550,751	15,587,733	15,880,212	15,917,492	15,954,474	17,054,517	
3	Less: Accumulated Depreciation	(\$364,288)	(395,470)	(427,891)	(460,402)	(495,568)	(530,824)	(566,168)	(603,120)	(640,701)	(678,371)	(716,748)	(755,216)	(793,772)	
4	CWIP - Non-Interest Bearing	\$1,072,179	1,025,091	1,453,995	821,199	1,250,103	1,679,008	1,480,003	1,685,450	2,114,354	2,287,761	2,716,369	3,145,273	2,511,116	
5	Net Investment (Lines 2 + 3 + 4)	\$13,610,708	\$14,045,412	\$14,478,877	\$14,912,253	\$15,342,973	\$15,773,604	\$16,204,146	\$16,633,081	\$17,061,386	\$17,489,602	\$17,917,112	\$18,344,531	\$18,771,861	
6	Average Net Investment		\$13,828,060	\$14,262,145	\$14,695,565	\$15,127,613	\$15,558,289	\$15,988,875	\$16,418,613	\$16,847,234	\$17,275,494	\$17,703,357	\$18,130,821	\$18,558,196	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$22,240	\$22,938	\$23,635	\$24,330	\$25,023	\$25,715	\$26,407	\$27,096	\$27,785	\$28,473	\$29,160	\$29,848	312,651
	b. Equity Component Grossed Up For Taxes	6.33%	\$72,906	\$75,195	\$77,480	\$79,758	\$82,028	\$84,299	\$86,564	\$88,824	\$91,082	\$93,338	\$95,592	\$97,845	1,024,909
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$31,182	\$32,421	\$32,511	\$35,166	\$35,255	\$35,345	\$36,952	\$37,581	\$37,670	\$38,377	\$38,467	\$38,557	429,484
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	96,977
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$134,409	\$138,636	\$141,707	\$147,335	\$150,388	\$153,440	\$158,004	\$161,582	\$164,619	\$168,269	\$171,301	\$174,331	\$1,864,022
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$134,409	\$138,636	\$141,707	\$147,335	\$150,388	\$153,440	\$158,004	\$161,582	\$164,619	\$168,269	\$171,301	\$174,331	\$1,864,022
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		134,409	138,636	141,707	147,335	150,388	153,440	158,004	161,582	164,619	168,269	171,301	174,331	1,864,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$134,409	\$138,636	\$141,707	\$147,335	\$150,388	\$153,440	\$158,004	\$161,582	\$164,619	\$168,269	\$171,301	\$174,331	\$1,864,022

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 369)**  
**(in Dollars)**

569 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$42,353	\$508,240
	b. Clearings to Plant		\$46,634	\$3,362	\$99,880	\$3,362	\$3,362	\$60,445	\$23,676	\$3,362	\$26,589	\$3,389	\$3,362	\$100,004	377,427
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$942,959	989,593	992,955	1,092,835	1,096,197	1,099,559	1,160,004	1,183,680	1,187,042	1,213,631	1,217,020	1,220,382	1,320,386	
3	Less: Accumulated Depreciation	(\$37,763)	(40,906)	(44,205)	(47,514)	(51,157)	(54,811)	(58,476)	(62,343)	(66,289)	(70,246)	(74,291)	(78,348)	(82,416)	
4	CWIP - Non-Interest Bearing	\$54,185	49,904	88,896	31,369	70,360	109,351	91,260	109,937	148,928	164,693	203,657	242,648	184,998	
5	Net Investment (Lines 2 + 3 + 4)	\$959,381	\$998,591	\$1,037,646	\$1,076,689	\$1,115,400	\$1,154,099	\$1,192,787	\$1,231,274	\$1,269,682	\$1,308,078	\$1,346,386	\$1,384,682	\$1,422,968	
6	Average Net Investment		\$978,986	\$1,018,118	\$1,057,167	\$1,096,044	\$1,134,749	\$1,173,443	\$1,212,030	\$1,250,478	\$1,288,880	\$1,327,232	\$1,365,534	\$1,403,825	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,575	\$1,637	\$1,700	\$1,763	\$1,825	\$1,887	\$1,949	\$2,011	\$2,073	\$2,135	\$2,196	\$2,258	23,010
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,162	\$5,368	\$5,574	\$5,779	\$5,983	\$6,187	\$6,390	\$6,593	\$6,795	\$6,998	\$7,200	\$7,401	75,428
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,143	\$3,299	\$3,310	\$3,643	\$3,654	\$3,665	\$3,867	\$3,946	\$3,957	\$4,045	\$4,057	\$4,068	44,653
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	7,087
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,470	\$10,895	\$11,174	\$11,775	\$12,052	\$12,330	\$12,797	\$13,140	\$13,416	\$13,768	\$14,043	\$14,318	\$150,178
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,470	\$10,895	\$11,174	\$11,775	\$12,052	\$12,330	\$12,797	\$13,140	\$13,416	\$13,768	\$14,043	\$14,318	\$150,178
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		10,470	10,895	11,174	11,775	12,052	12,330	12,797	13,140	13,416	13,768	14,043	14,318	150,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,470	\$10,895	\$11,174	\$11,775	\$12,052	\$12,330	\$12,797	\$13,140	\$13,416	\$13,768	\$14,043	\$14,318	\$150,178

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 370)**  
**(in Dollars)**

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$56,471
	b. Clearings to Plant		\$5,182	\$374	\$11,098	\$374	\$374	\$6,716	\$2,631	\$374	\$2,954	\$377	\$374	\$11,112	41,936
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$75,757	80,938	81,312	92,410	92,783	93,157	99,873	102,504	102,877	105,832	106,208	106,582	117,693	
3	Less: Accumulated Depreciation	(\$4,374)	(4,753)	(5,158)	(5,564)	(6,026)	(6,490)	(6,956)	(7,455)	(7,968)	(8,482)	(9,011)	(9,542)	(10,075)	
4	CWIP - Non-Interest Bearing	\$24,506	24,031	28,363	21,971	26,304	30,636	28,626	30,701	35,033	36,785	41,114	45,447	39,041	
5	Net Investment (Lines 2 + 3 + 4)	\$95,889	\$100,216	\$104,518	\$108,817	\$113,061	\$117,303	\$121,543	\$125,750	\$129,943	\$134,135	\$138,311	\$142,486	\$146,659	
6	Average Net Investment		\$98,053	\$102,367	\$106,667	\$110,939	\$115,182	\$119,423	\$123,646	\$127,846	\$132,039	\$136,223	\$140,399	\$144,573	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$158	\$165	\$172	\$178	\$185	\$192	\$199	\$206	\$212	\$219	\$226	\$233	2,344
	b. Equity Component Grossed Up For Taxes	6.33%	\$517	\$540	\$562	\$585	\$607	\$630	\$652	\$674	\$696	\$718	\$740	\$762	7,684
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$379	\$405	\$407	\$462	\$464	\$466	\$499	\$513	\$514	\$529	\$531	\$533	5,701
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	569
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,101	1,156	1,188	1,273	1,304	1,335	1,398	1,440	1,470	1,514	1,545	1,575	16,298
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 373)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$14,118	\$169,413
	b. Clearings to Plant		\$15,545	\$1,121	\$33,293	\$1,121	\$1,121	\$20,148	\$7,892	\$1,121	\$8,863	\$1,130	\$1,121	\$33,335	125,809
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$607,254	622,799	623,920	657,213	658,334	659,455	679,603	687,495	688,616	697,479	698,608	699,729	733,064	
3	Less: Accumulated Depreciation	(\$24,441)	(26,582)	(28,777)	(30,976)	(33,293)	(35,614)	(37,938)	(40,334)	(42,757)	(45,185)	(47,643)	(50,106)	(52,572)	
4	CWIP - Non-Interest Bearing	\$6,773	5,347	18,344	-832	12,165	25,162	19,132	25,357	38,354	43,609	56,597	69,594	50,372	
5	Net Investment (Lines 2 + 3 + 4)	\$589,587	\$601,564	\$613,486	\$625,405	\$637,206	\$649,003	\$660,796	\$672,518	\$684,213	\$695,903	\$707,562	\$719,218	\$730,869	
6	Average Net Investment		\$595,575	\$607,525	\$619,446	\$631,305	\$643,105	\$654,900	\$666,657	\$678,366	\$690,058	\$701,733	\$713,390	\$725,043	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$958	\$977	\$996	\$1,015	\$1,034	\$1,053	\$1,072	\$1,091	\$1,110	\$1,129	\$1,147	\$1,166	12,749
	b. Equity Component Grossed Up For Taxes		\$3,140	\$3,203	\$3,266	\$3,328	\$3,391	\$3,453	\$3,515	\$3,577	\$3,638	\$3,700	\$3,761	\$3,823	41,794
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$2,141	\$2,195	\$2,199	\$2,317	\$2,321	\$2,325	\$2,396	\$2,423	\$2,427	\$2,459	\$2,463	\$2,467	28,131
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	4,564
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,619	\$6,756	\$6,842	\$7,041	\$7,126	\$7,211	\$7,363	\$7,471	\$7,556	\$7,667	\$7,752	\$7,836	\$87,239
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,619	\$6,756	\$6,842	\$7,041	\$7,126	\$7,211	\$7,363	\$7,471	\$7,556	\$7,667	\$7,752	\$7,836	\$87,239
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,619	6,756	6,842	7,041	7,126	7,211	7,363	7,471	7,556	7,667	7,752	7,836	87,239
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,619	\$6,756	\$6,842	\$7,041	\$7,126	\$7,211	\$7,363	\$7,471	\$7,556	\$7,667	\$7,752	\$7,836	\$87,239

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Underground Flood Mitigation - Distribution - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$260,749	\$260,749	\$260,749	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,431	\$1,497,150
	b. Clearings to Plant		\$201,242	\$201,242	\$201,242	\$33,713	\$33,713	\$33,713	\$99,588	\$99,588	\$99,588	\$129,530	\$129,530	\$129,530	1,392,219
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,765,450	2,966,692	3,167,934	3,369,176	3,402,889	3,436,602	3,470,315	3,569,903	3,669,491	3,769,079	3,898,609	4,028,139	4,157,669	
3	Less: Accumulated Depreciation	(\$15,337)	(15,337)	(22,753)	(30,673)	(39,096)	(47,603)	(56,195)	(64,871)	(73,795)	(82,969)	(92,392)	(102,138)	(112,209)	
4	CWIP - Non-Interest Bearing	\$208,416	267,923	327,430	386,937	432,658	478,379	524,100	503,946	483,792	463,638	413,542	363,446	313,347	
5	Net Investment (Lines 2 + 3 + 4)	\$2,958,529	\$3,219,278	\$3,472,611	\$3,725,440	\$3,796,451	\$3,867,378	\$3,938,220	\$4,008,978	\$4,079,487	\$4,149,748	\$4,219,759	\$4,289,447	\$4,358,807	
6	Average Net Investment		\$3,088,904	\$3,345,944	\$3,599,025	\$3,760,945	\$3,831,914	\$3,902,799	\$3,973,599	\$4,044,233	\$4,114,618	\$4,184,753	\$4,254,603	\$4,324,127	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$4,968	\$5,381	\$5,788	\$6,049	\$6,163	\$6,277	\$6,391	\$6,504	\$6,618	\$6,730	\$6,843	\$6,955	74,668
	b. Equity Component Grossed Up For Taxes	6.33%	\$16,286	\$17,641	\$18,975	\$19,829	\$20,203	\$20,577	\$20,950	\$21,323	\$21,694	\$22,063	\$22,432	\$22,798	244,770
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$7,417	\$7,920	\$8,423	\$8,507	\$8,592	\$8,676	\$8,925	\$9,174	\$9,423	\$9,747	\$10,070	96,872
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	20,785
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Flood Mitigation - (FERC 353)**  
**(in Dollars)**

353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions	\$	571,667	\$	571,667	\$	571,667	\$	571,667	\$	571,666	\$	571,666	\$	571,666	\$6,860,000
	b. Clearings to Plant		0		0		0		0		0		0		0	6,860,000
	c. Retirements		0		0		0		0		0		0		0	0
	d. Other		0		0		0		0		0		0		0	0
2	Plant-in-Service/Depreciation Base	\$0	0		0		0		0		0		0		0	6,860,000
3	Less: Accumulated Depreciation	\$0	0		0		0		0		0		0		0	0
4	CWIP - Non-Interest Bearing	\$500,000	1,071,667	1,643,334	2,215,001	2,786,668	3,358,335	3,930,002	4,501,669	5,073,336	5,645,002	6,216,668	6,788,334		500,000	
5	Net Investment (Lines 2 + 3 + 4)	\$500,000	\$1,071,667	\$1,643,334	\$2,215,001	\$2,786,668	\$3,358,335	\$3,930,002	\$4,501,669	\$5,073,336	\$5,645,002	\$6,216,668	\$6,788,334		\$7,360,000	
6	Average Net Investment		\$785,834	\$1,357,501	\$1,929,168	\$2,500,835	\$3,072,502	\$3,644,169	\$4,215,836	\$4,787,503	\$5,359,169	\$5,930,835	\$6,502,501		\$7,074,167	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%	\$1,264	\$2,183	\$3,103	\$4,022	\$4,942	\$5,861	\$6,780	\$7,700	\$8,619	\$9,539	\$10,458		\$11,378	75,849
	b. Equity Component Grossed Up For Taxes	6.33%	\$4,143	\$7,157	\$10,171	\$13,185	\$16,199	\$19,213	\$22,227	\$25,241	\$28,255	\$31,269	\$34,283		\$37,297	248,643
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
8	Investment Expenses															
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0		0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,407	\$9,340	\$13,274	\$17,207	\$21,141	\$25,074	\$29,008	\$32,941	\$36,875	\$40,808	\$44,741		\$48,675	\$324,492
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0		0	0
	b. Recoverable Costs Allocated to Demand		\$5,407	\$9,340	\$13,274	\$17,207	\$21,141	\$25,074	\$29,008	\$32,941	\$36,875	\$40,808	\$44,741		\$48,675	\$324,492
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	
11	Demand Jurisdictional Factor - Distribution		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369		0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484		34,252	228,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,805	\$6,573	\$9,341	\$12,109	\$14,877	\$17,645	\$20,412	\$23,180	\$25,948	\$28,716	\$31,484		\$34,252	\$228,342

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Transmission - (FERC 353)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
Page 118 of 127

353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$7,762,367
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	7,762,367
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	17,541,922	
3	Less: Accumulated Depreciation	(\$119,021)	(133,691)	(148,360)	(163,029)	(177,699)	(192,368)	(207,037)	(221,707)	(236,376)	(251,045)	(265,715)	(280,384)	(295,053)	
4	CWIP - Non-Interest Bearing	\$819,225	1,466,089	2,112,953	2,759,817	3,406,681	4,053,545	4,700,409	5,347,272	5,994,136	6,641,000	7,287,864	7,934,728	819,225	
5	Net Investment (Lines 2 + 3 + 4)	\$10,479,760	\$11,111,954	\$11,744,149	\$12,376,343	\$13,008,538	\$13,640,732	\$14,272,927	\$14,905,122	\$15,537,316	\$16,169,511	\$16,801,705	\$17,433,900	\$18,066,094	
6	Average Net Investment		\$10,795,857	\$11,428,052	\$12,060,246	\$12,692,441	\$13,324,635	\$13,956,830	\$14,589,024	\$15,221,219	\$15,853,413	\$16,485,608	\$17,117,803	\$17,749,997	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$17,363	\$18,380	\$19,397	\$20,414	\$21,430	\$22,447	\$23,464	\$24,481	\$25,498	\$26,514	\$27,531	\$28,548	275,467
	b. Equity Component Grossed Up For Taxes	6.33%	\$56,919	\$60,252	\$63,586	\$66,919	\$70,252	\$73,585	\$76,918	\$80,251	\$83,584	\$86,917	\$90,251	\$93,584	903,018
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	176,032
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	73,503
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$95,077	\$99,427	\$103,777	\$108,127	\$112,477	\$116,827	\$121,177	\$125,527	\$129,876	\$134,226	\$138,576	\$142,926	\$1,428,020
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$95,077	\$99,427	\$103,777	\$108,127	\$112,477	\$116,827	\$121,177	\$125,527	\$129,876	\$134,226	\$138,576	\$142,926	\$1,428,020
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		66,905	69,966	73,027	76,088	79,149	82,210	85,271	88,332	91,393	94,454	97,515	100,576	1,004,883
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$66,905	\$69,966	\$73,027	\$76,088	\$79,149	\$82,210	\$85,271	\$88,332	\$91,393	\$94,454	\$97,515	\$100,576	\$1,004,883

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Transmission - (FERC 355)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$1,108,910
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,108,910
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	3,033,410
3	Less: Accumulated Depreciation	(\$122,339)	(127,631)	(132,924)	(138,216)	(143,508)	(148,801)	(154,093)	(159,386)	(164,678)	(169,970)	(175,263)	(180,555)	(185,847)	
4	CWIP - Non-Interest Bearing	\$2,361,389	2,453,799	2,546,208	2,638,617	2,731,026	2,823,435	2,915,844	3,008,253	3,100,662	3,193,072	3,285,481	3,377,890	3,470,300	2,361,389
5	Net Investment (Lines 2 + 3 + 4)	\$4,163,551	\$4,250,668	\$4,337,784	\$4,424,901	\$4,512,018	\$4,599,135	\$4,686,251	\$4,773,368	\$4,860,485	\$4,947,602	\$5,034,718	\$5,121,835	\$5,208,952	
6	Average Net Investment		\$4,207,109	\$4,294,226	\$4,381,343	\$4,468,460	\$4,555,576	\$4,642,693	\$4,729,810	\$4,816,927	\$4,904,043	\$4,991,160	\$5,078,277	\$5,165,393	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$6,766	\$6,907	\$7,047	\$7,187	\$7,327	\$7,467	\$7,607	\$7,747	\$7,887	\$8,027	\$8,168	\$8,308	90,445
	b. Equity Component Grossed Up For Taxes	6.33%	\$22,181	\$22,641	\$23,100	\$23,559	\$24,018	\$24,478	\$24,937	\$25,396	\$25,856	\$26,315	\$26,774	\$27,234	296,489
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	63,509
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	14,464
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,445	\$36,045	\$36,644	\$37,244	\$37,843	\$38,443	\$39,042	\$39,641	\$40,241	\$40,840	\$41,440	\$42,039	\$464,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,445	\$36,045	\$36,644	\$37,244	\$37,843	\$38,443	\$39,042	\$39,641	\$40,241	\$40,840	\$41,440	\$42,039	\$464,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,943	25,364	25,786	26,208	26,630	27,052	27,473	27,895	28,317	28,739	29,161	29,582	327,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,943	\$25,364	\$25,786	\$26,208	\$26,630	\$27,052	\$27,473	\$27,895	\$28,317	\$28,739	\$29,161	\$29,582	\$327,150

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Transmission - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$3,548,510
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	3,548,510
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	6,108,109
3	Less: Accumulated Depreciation	(\$28,665)	(32,717)	(36,770)	(40,823)	(44,875)	(48,928)	(52,981)	(57,034)	(61,086)	(65,139)	(69,192)	(73,244)	(77,297)	(77,297)
4	CWIP - Non-Interest Bearing	\$689,658	985,367	1,281,076	1,576,785	1,872,494	2,168,204	2,463,913	2,759,622	3,055,331	3,351,040	3,646,750	3,942,459	689,658	
5	Net Investment (Lines 2 + 3 + 4)	\$3,220,592	\$3,512,248	\$3,803,905	\$4,095,561	\$4,387,218	\$4,678,874	\$4,970,531	\$5,262,187	\$5,553,844	\$5,845,500	\$6,137,157	\$6,428,813	\$6,720,470	
6	Average Net Investment		\$3,366,420	\$3,658,077	\$3,949,733	\$4,241,390	\$4,533,046	\$4,824,703	\$5,116,359	\$5,408,016	\$5,699,672	\$5,991,329	\$6,282,985	\$6,574,642	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$5,414	\$5,883	\$6,352	\$6,822	\$7,291	\$7,760	\$8,229	\$8,698	\$9,167	\$9,636	\$10,105	\$10,574	95,931
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,749	\$19,287	\$20,824	\$22,362	\$23,900	\$25,437	\$26,975	\$28,513	\$30,051	\$31,588	\$33,126	\$34,664	314,475
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	48,632
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	19,238
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,819	\$30,826	\$32,833	\$34,839	\$36,846	\$38,853	\$40,860	\$42,867	\$44,873	\$46,880	\$48,887	\$50,894	\$478,276
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,819	\$30,826	\$32,833	\$34,839	\$36,846	\$38,853	\$40,860	\$42,867	\$44,873	\$46,880	\$48,887	\$50,894	\$478,276
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,280	21,692	23,104	24,516	25,928	27,340	28,753	30,165	31,577	32,989	34,401	35,813	336,558
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,280	\$21,692	\$23,104	\$24,516	\$25,928	\$27,340	\$28,753	\$30,165	\$31,577	\$32,989	\$34,401	\$35,813	\$336,558

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Transmission - (FERC 362)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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362 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$9,758,404
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	9,758,404
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	25,877,549	
3	Less: Accumulated Depreciation	(\$331,217)	(355,396)	(379,574)	(403,753)	(427,932)	(452,111)	(476,289)	(500,468)	(524,647)	(548,825)	(573,004)	(597,183)	(621,362)	
4	CWIP - Non-Interest Bearing	\$2,449,138	3,262,338	4,075,539	4,888,739	5,701,940	6,515,140	7,328,340	8,141,540	8,954,741	9,767,941	10,581,141	11,394,341	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)	\$18,237,067	\$19,026,088	\$19,815,110	\$20,604,131	\$21,393,153	\$22,182,174	\$22,971,196	\$23,760,217	\$24,549,239	\$25,338,261	\$26,127,282	\$26,916,304	\$27,705,326	
6	Average Net Investment		\$18,631,577	\$19,420,599	\$20,209,620	\$20,998,642	\$21,787,664	\$22,576,685	\$23,365,707	\$24,154,728	\$24,943,750	\$25,732,772	\$26,521,793	\$27,310,815	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$29,966	\$31,235	\$32,504	\$33,773	\$35,042	\$36,311	\$37,580	\$38,849	\$40,118	\$41,387	\$42,656	\$43,925	443,344
	b. Equity Component Grossed Up For Taxes	6.33%	\$98,232	\$102,392	\$106,552	\$110,712	\$114,872	\$119,032	\$123,192	\$127,352	\$131,512	\$135,672	\$139,831	\$143,991	1,453,339
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	290,145
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	121,151
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Insulators - Transmission - (FERC 355)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,997	\$487,997	\$487,997	\$5,855,955
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	5,828,718
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	5,828,718
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$0	487,996	975,992	1,463,988	1,951,984	2,439,980	2,927,976	3,415,972	3,903,968	4,391,964	4,879,961	5,367,958	5,855,955	27,237
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$487,996	\$975,992	\$1,463,988	\$1,951,984	\$2,439,980	\$2,927,976	\$3,415,972	\$3,903,968	\$4,391,964	\$4,879,961	\$5,367,958	\$5,855,955	
6	Average Net Investment		\$243,998	\$731,994	\$1,219,990	\$1,707,986	\$2,195,982	\$2,683,978	\$3,171,974	\$3,659,970	\$4,147,966	\$4,635,963	\$5,123,960	\$5,611,957	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$392	\$1,177	\$1,962	\$2,747	\$3,532	\$4,317	\$5,102	\$5,886	\$6,671	\$7,456	\$8,241	\$9,026	\$6,510
	b. Equity Component Grossed Up For Taxes		\$1,286	\$3,859	\$6,432	\$9,005	\$11,578	\$14,151	\$16,724	\$19,297	\$21,869	\$24,442	\$27,015	\$29,588	\$185,247
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,679	\$5,037	\$8,394	\$11,752	\$15,110	\$18,468	\$21,825	\$25,183	\$28,541	\$31,898	\$35,256	\$38,614	\$241,757
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,679	\$5,037	\$8,394	\$11,752	\$15,110	\$18,468	\$21,825	\$25,183	\$28,541	\$31,898	\$35,256	\$38,614	\$241,757
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,181	\$3,544	\$5,907	\$8,270	\$10,633	\$12,995	\$15,358	\$17,721	\$20,084	\$22,447	\$24,809	\$27,172	\$170,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Vegetation Management: Distribution - (FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$199,150	\$159,320	\$457,619	\$488,926	\$457,619	\$181,817	\$227,272	\$210,932	\$210,932	\$263,665	\$210,932	\$181,816	\$3,250,000
	b. Clearings to Plant		199,150	159,320	457,619	488,926	457,619	181,817	227,272	210,932	210,932	263,665	210,932	181,816	3,250,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,696,955	8,896,105	9,055,425	9,513,044	10,001,970	10,459,589	10,641,406	10,868,678	11,079,610	11,290,542	11,554,207	11,765,139	11,946,955	
3	Less: Accumulated Depreciation	(\$444,091)	(463,659)	(483,676)	(504,050)	(525,455)	(547,959)	(571,493)	(595,436)	(619,891)	(644,820)	(670,224)	(696,221)	(722,692)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$8,252,864	\$8,432,445	\$8,571,749	\$9,008,993	\$9,476,515	\$9,911,630	\$10,069,913	\$10,273,241	\$10,459,719	\$10,645,722	\$10,883,983	\$11,068,918	\$11,224,263	
6	Average Net Investment		\$8,342,654	\$8,502,097	\$8,790,371	\$9,242,754	\$9,694,072	\$9,990,771	\$10,171,577	\$10,366,480	\$10,552,720	\$10,764,852	\$10,976,451	\$11,146,590	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$13,418	\$13,674	\$14,138	\$14,865	\$15,591	\$16,068	\$16,359	\$16,673	\$16,972	\$17,313	\$17,654	\$17,927	190,654
	b. Equity Component Grossed Up For Taxes	6.33%	\$43,985	\$44,826	\$46,346	\$48,731	\$51,110	\$52,675	\$53,628	\$54,655	\$55,637	\$56,756	\$57,871	\$58,768	624,989
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$19,568	\$20,016	\$20,375	\$21,404	\$22,504	\$23,534	\$23,943	\$24,455	\$24,929	\$25,404	\$25,997	\$26,472	278,601
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	65,366
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		82,418	83,963	86,305	90,448	94,653	97,724	99,377	101,230	102,986	104,920	106,969	108,615	1,159,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11



**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2026 through December 2026**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Vegetation Management: Transmission - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Amended Exhibit No. (CAM-3)  
Form 7E  
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,200,485	\$1,200,498	\$1,203,128	\$1,057,941	\$962,941	\$962,951	\$1,082,674	\$1,082,689	\$1,082,598	\$982,810	\$982,977	\$983,062	\$12,784,754
	b. Clearings to Plant		1,200,485	1,200,498	1,203,128	1,057,941	962,941	962,951	1,082,674	1,082,689	1,082,598	982,810	982,977	983,062	12,784,754
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$45,552,722	46,753,207	47,953,705	49,156,833	50,214,774	51,177,715	52,140,666	53,223,340	54,306,028	55,388,627	56,371,437	57,354,414	58,337,476	
3	Less: Accumulated Depreciation	(\$1,665,218)	(1,737,343)	(1,811,369)	(1,887,296)	(1,965,128)	(2,044,634)	(2,125,666)	(2,208,222)	(2,292,492)	(2,378,477)	(2,466,175)	(2,555,430)	(2,646,241)	
4	CWIP - Non-Interest Bearing	\$122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)	\$44,010,407	\$45,138,767	\$46,265,239	\$47,392,440	\$48,372,550	\$49,255,984	\$50,137,904	\$51,138,022	\$52,136,440	\$53,133,054	\$54,028,165	\$54,921,888	\$55,814,138	
6	Average Net Investment		\$44,574,587	\$45,702,003	\$46,828,840	\$47,882,495	\$48,814,267	\$49,696,944	\$50,637,963	\$51,637,231	\$52,634,747	\$53,580,609	\$54,475,026	\$55,368,013	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$71,691	\$73,504	\$75,316	\$77,011	\$78,510	\$79,929	\$81,443	\$83,050	\$84,654	\$86,175	\$87,614	\$89,050	967,948
	b. Equity Component Grossed Up For Taxes	6.33%	\$235,012	\$240,956	\$246,897	\$252,452	\$257,365	\$262,018	\$266,980	\$272,248	\$277,507	\$282,494	\$287,210	\$291,918	3,173,057
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$72,125	\$74,026	\$75,927	\$77,832	\$79,507	\$81,031	\$82,556	\$84,270	\$85,985	\$87,699	\$89,255	\$90,811	981,023
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	342,372
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$407,359	\$417,017	\$426,671	\$435,826	\$443,912	\$451,510	\$459,510	\$468,099	\$476,677	\$484,899	\$492,610	\$500,310	\$5,464,400
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$407,359	\$417,017	\$426,671	\$435,826	\$443,912	\$451,510	\$459,510	\$468,099	\$476,677	\$484,899	\$492,610	\$500,310	\$5,464,400
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$286,654	\$293,450	\$300,244	\$306,686	\$312,376	\$317,723	\$323,352	\$329,397	\$335,433	\$341,219	\$346,645	\$352,063	\$3,845,243

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9E for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Cost Recovery Clause  
Calculation of the Energy & Demand Allocation % by Rate Class  
January 2026 - December 2026

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Amended Exhibit No. (CAM-3)  
Form 5P

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Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)	8,760 number of hours in the year
<b>Residential</b>														
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>														
Secondary	0.5342	0.423	21,622,596	21,622,596	0.9444971	22,893,237	22,893,237	4,891.7	6,171.0	52.916%	62.698%	64.213%	60.252%	
<b>General Service Non-Demand</b>														
<b>GS-1, GST-1</b>														
Secondary	0.651	0.483	2,423,796	2,423,796	0.9444971	2,566,229	2,566,229	449.8	606.9	5.932%	5.765%	6.316%	5.806%	
Primary	0.651	0.483	31,478	31,478	0.9748132	32,291	32,291	5.7	7.6	0.075%	0.073%	0.079%	0.073%	
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transmission	0.651	0.483	4,893		0.9848132	4,969	N/A	0.9	0.0	0.011%	0.011%	0.000%	0.011%	
			2,460,167	2,455,274		2,603,489	2,598,520	456.3	614.6	6.018%	5.848%	6.395%	5.891%	
<b>General Service</b>														
GS-2 Secondary	1.000	1.000	211,661	211,661	0.9444971	224,099	224,099	25.6	25.6	0.518%	0.328%	0.266%	0.375%	
<b>General Service Demand</b>														
<b>GSD-1, GSDT-1</b>														
Secondary	0.777	0.634	11,145,803	11,145,803	0.9444971	11,800,780	11,800,780	1,733.8	2,125.8	27.276%	22.223%	22.120%	23.486%	
Primary	0.777	0.634	1,725,782	1,725,782	0.9748132	1,770,371	1,770,371	260.1	318.9	4.092%	3.334%	3.318%	3.523%	
Secondary Del/ Primary Mtr	0.777	0.634	24,839	24,839	0.9748132	25,481	25,481	3.7	4.6	0.059%	0.048%	0.048%	0.051%	
Primary Del/Secondary Mtr	0.777	0.634	5,347	5,347	0.9444971	5,662	5,662	0.8	1.0	0.013%	0.011%	0.011%	0.011%	
Transm Del/ Primary Mtr	0.777	0.634	0		0.9748132	0	N/A	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transmission	0.777	0.634	534,008		0.9848132	542,243	N/A	79.7	0.0	1.253%	1.021%	0.000%	1.079%	
<b>SS-1</b>														
Primary	0.985	0.345	46,495	46,495	0.9748132	47,696	47,696	5.5	15.8	0.110%	0.071%	0.164%	0.081%	
Transm Del/ Transm Mtr	0.985	0.345	5,408		0.9848132	5,491	N/A	0.6	0.0	0.013%	0.008%	0.000%	0.009%	
Transm Del/ Primary Mtr	0.985	0.345	4,098		0.9748132	4,204	N/A	0.5	0.0	0.010%	0.006%	0.000%	0.007%	
			13,491,779	12,948,266		14,201,928	13,649,991	2,084.8	2,466.1	32.826%	26.722%	25.661%	28.248%	
<b>Curtailable</b>														
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>														
Secondary	1.002	0.778	0.0	0	0.9444971	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Primary	1.002	0.778	63,857	63,857	0.9748132	65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%	
<b>SS-3</b>														
Primary	1.207	0.576	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
			63,857	63,857		65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%	
<b>Interruptible</b>														
<b>IS-2, IST-2</b>														
Secondary	1.012	0.740	403,057	403,057	0.9444971	426,742	426,742	48.1	65.8	0.986%	0.617%	0.685%	0.709%	
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Primary Del / Primary Mtr	1.012	0.740	1,080,077	1,080,077	0.9748132	1,107,984	1,107,984	125.0	170.9	2.561%	1.602%	1.778%	1.841%	
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9848132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transm Del/ Transm Mtr	1.012	0.740	1,070,508		0.9848132	1,087,017	N/A	122.6	0.0	2.513%	1.571%	0.000%	1.807%	
Transm Del/ Primary Mtr	1.012	0.740	233,521		0.9748132	239,554	N/A	27.0	0.0	0.554%	0.346%	0.000%	0.398%	
<b>SS-2</b>														
Primary	0.838	0.237	14,284	14,284	0.9748132	14,653	14,653	2.0	7.0	0.034%	0.026%	0.073%	0.028%	
Transm Del/ Transm Mtr	0.838	0.237	5,509		0.9848132	6,609	N/A	0.9	0.0	0.015%	0.012%	0.000%	0.012%	
Transm Del/ Primary Mtr	0.838	0.237	57,218		0.9748132	58,697	N/A	8.0	0.0	0.136%	0.103%	0.000%	0.111%	
			2,865,174	1,497,418		2,941,256	1,549,379	333.6	243.7	6.798%	4.276%	2.536%	4.906%	
<b>Lighting</b>														
LS-1 (Secondary)	14.969	0.479	315,660	315,660	0.9444971	334,210	334,210	2.5	79.6	0.772%	0.033%	0.829%	0.218%	
			41,030,894	39,114,732		43,263,726	41,314,943	7,802	9,610	100%	100%	100.0%	100.00%	

- Notes:
- (1) Average 12CP load factor based on load research study filed April 28, 2023
  - (2) NCP load factor based on load research study filed April 28, 2023
  - (3) Projected kWh sales for the period January 2026 to December 2026
  - (4) Projected kWh sales for the period January 2026 to December 2026 excluding transmission service
  - (5) Based on system average line loss analysis for 2024
  - (6) Column 3 / Column 5
  - (7) Column 6 excluding transmission service
  - (8) Calculated: (Column 3 / (8,760 hours \* Column 1)) x Column 5
  - (9) Calculated: (Column 4 / (8,760 hours \* Column 2)) x Column 5
  - (10) Column 6 / Total Column 6
  - (11) Column 8 / Total Column 8
  - (12) Column 9 / Total Column 9
  - (13) Column 10 x 1/4 + Column 11 x 3/4

**Duke Energy Florida  
Storm Protection Cost Recovery Clause  
Calculation Rate Factors by Rate Class  
January 2026 - December 2026**

Docket No. 20250010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 6P  
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Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total SPP Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) SPP Cost Recovery Factor (\$/kW-mo)	(14) SPP Factors (c/kWh)
<b>Residential</b>														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	52.916%	62.698%	64.213%	60.252%	\$0	\$37,926,917	\$164,421,510	\$0	\$202,348,427	21,622,596				0.936
<b>General Service Non-Demand</b>														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.932%	5.765%	6.316%	5.806%	\$0	\$3,487,125	\$16,171,430		\$19,658,555	2,423,796				0.811
Primary	0.075%	0.073%	0.079%	0.073%	\$0	\$43,879	\$203,486		\$247,365	31,163				0.786
Transmission	0.011%	0.011%	0.000%	0.011%	\$0	\$6,752	\$0		\$6,752	4,795				0.138
TOTAL GS	6.018%	5.848%	6.395%	5.891%	\$0	\$3,537,756	\$16,374,916	\$0	\$19,912,672	2,459,754				
<b>General Service</b>														
GS-2														
Secondary	0.518%	0.328%	0.266%	0.375%	\$0	\$198,345	\$681,609	\$0	\$879,954	211,661				0.416
<b>General Service Demand</b>														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.289%	22.234%	22.131%	23.498%	\$0	\$13,449,365	\$56,667,390		\$70,116,754	11,151,150	48.58%	31,447,328	2.23	
Primary	4.271%	3.459%	3.531%	3.662%	\$0	\$2,092,371	\$9,040,261		\$11,132,632	1,783,201	48.58%	5,028,801	2.19	
Transmission	1.266%	1.029%	0.000%	1.088%	\$0	\$622,630	\$0		\$622,630	528,627	48.58%	1,490,780	0.41	
TOTAL GSD	32.826%	26.722%	25.661%	28.248%	\$0	\$16,164,366	\$65,707,651	\$0	\$81,872,017	13,462,979	48.58%	37,966,909		
<b>Curtailable</b>														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	\$0	\$0	\$0		\$0	-	39.66%	-	1.44	
Primary	0.151%	0.096%	0.100%	0.110%	\$0	\$57,888	\$256,152		\$314,040	63,218	39.66%	218,343	1.43	
Transmission					\$0	\$0	\$0		\$0	-	39.66%	-	1.41	
TOTAL CS	0.151%	0.096%	0.100%	0.110%	\$0	\$57,888	\$256,152	\$0	\$314,040	63,218	39.66%	218,343		
<b>Interruptible</b>														
IS-2, IST-2, SS-2														
Secondary	0.986%	0.617%	0.685%	0.709%	\$0	\$373,136	\$1,753,358		\$2,126,495	403,057	51.09%	1,080,774	1.97	
Primary	3.284%	2.076%	1.851%	2.378%	\$0	\$1,255,778	\$4,740,060		\$5,995,838	1,371,249	51.09%	3,676,929	1.61	
Transmission	2.528%	1.583%	0.000%	1.819%	\$0	\$957,454	\$0		\$957,454	1,055,477	51.09%	2,830,203	0.33	
TOTAL IS	6.798%	4.276%	2.536%	4.906%	\$0	\$2,586,368	\$6,493,418	\$0	\$9,079,786	2,829,783	51.09%	7,587,906		
<b>Lighting</b>														
LS-1														
Secondary	0.772%	0.033%	0.829%	0.218%	\$0	\$19,761	\$2,122,166	\$0	\$2,141,927	315,660				0.679
	100.000%	100.000%	100.000%	100.000%	\$0	\$60,491,400	\$256,057,423	\$0	\$316,548,823	40,965,651				0.773

Notes:	(1)	From Form 5P, Column 10
	(2)	From Form 5P, Column 11
	(3)	From Form 5P, Column 12
	(4)	From Form 5P, Column 13
	(5)	Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
	(6)	Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
	(7)	Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
	(8)	N/A
	(9)	Column 5 + Column 6 + Column 7 + Column 8
	(10)	From Form 5P, Column 3
	(11)	Class Billing Load Factor
	(12)	Column 10 x 1000 / 8,760 / Column 11 x 12
	(13)	Column 9 / Column 12
	(14)	Column 9 / Column 10 / 10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$91,265,843	45,773,158	1.99
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Transmission
Monthly - \$1.99/kW * 10%	0.199	0.197	0.195
Daily - \$1.99/kW / 21	0.095	0.094	0.093

**Duke Energy Florida**  
**Cost Recovery Clause**  
**January 2026 - December 2026**  
**Budget Capital Structure and Cost Rates**

Docket No. 20230010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Amended Exhibit No. (CAM-3)  
Form 7P  
Page 127 of 127

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%
2 Long Term Debt	8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3 Short Term Debt	14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4 Cust Dep Active	136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,717,668	12.75%			0.00%	0.0000%
8 <b>Total</b>	<b>\$ 21,321,166</b>	<b>100.00%</b>		<b>6.65%</b>	<b>8.26%</b>	<b>0.6883%</b>

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.30%	5.45%	71.2%	0.07%	0.0499%
10	Preferred Equity	-	0%				0.07%	0.0000%
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%
12	ITC Cost Rate	18,254,350	100%		7.66%		0.0700%	0.087%

	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>	after-tax	weighted
13	Total Equity Component (Lines 1 and 9 )	6.327%	4.720%
14	Total Debt Component (Lines 2, 3 , 4 , and 11 )	1.930%	74.601%
15	<b>Total Revenue Requirement Rate of Return</b>	<b>8.257%</b>	

**Notes:**

Statutory Tax Rate: 25.345%

**Column:**

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement  
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- \* For debt components: Column (4)
- \*\* Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

**DOCKET NO. 20250010-EI**

**AMENDED DIRECT TESTIMONY OF ROBERT E. MCCABE**  
**ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

**JULY 11, 2025**

**I. INTRODUCTION AND QUALIFICATIONS.**

**Q. Please state your name and business address.**

**A.** My name is Robert (Bob) E. McCabe. My current business address is 299 1<sup>st</sup> Ave  
N, St Petersburg FL 33701.

**Q. By whom are you employed and in what capacity?**

**A.** I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as  
Manager of Project Development and Project Management.

**Q. What are your responsibilities as Manager of Project Management?**

**A.** My duties and responsibilities include managing our project development group for  
Storm Protection Plan and major project work in addition to providing support for  
our regulatory filings.

1       **Q.       Please summarize your educational background and work experience.**

2       **A.**       I have a Bachelor of Science degree in Electrical Engineering from the University  
3                   of South Florida. Throughout my 28 years at Duke Energy, I have held various  
4                   positions in Customer Service, Engineering, Engineer Auditing, and Subdivision  
5                   Design. My current position is Manager of Project Development and Project  
6                   Management for Power Grid Operations.

7  
8       **II. PURPOSE AND SUMMARY OF TESTIMONY.**

9       **Q.       What is the purpose of your amended direct testimony?**

10      **A.**       The purpose of my amended direct testimony is to support the Company's request  
11                   for recovery of Distribution-related costs associated with implementing DEF's  
12                   Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery  
13                   Clause ("SPPCRC"). My amended testimony supports the Company's actual SPP  
14                   costs incurred year to date in 2025, estimated costs through the remainder of 2025,  
15                   projected costs for 2026, and explains how those activities and costs are reasonable  
16                   and consistent with DEF's SPP 2023-2032 ("SPP 2023"), as approved by the  
17                   Commission in Docket No. 20220050-EI, and DEF's SPP 2026-2035 ("SPP 2026")  
18                   filing submitted in Docket No. 20250015-EI.

19  
20      **Q.       Do you have any exhibits to your testimony as it relates to January 2025**  
21                   **through December 2025 Distribution investments?**

22      **A.**       No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's  
23                   direct testimony, included as part of Exhibit No. (CAM-2), May 1, 2025, Actual

1 Estimated and Projection filing. Specifically, I am sponsoring the Distribution-  
2 related O&M project level information shown on Schedule Form 5E (Pages 6-18  
3 of 145), the Distribution-related Capital Projects on Form 7E (Pages 23-35 of 145),  
4 the Program Description and Progress Report on Form 8E (Pages 128-135 and 144  
5 of 145), and the cost portions of:

- 6 • Form 5E (Page 5 of 145, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- 7 • Form 7E (Pages 38-69, 96-120, and 126 of 145, Lines 1a and 1b).

8  
9 **Q. Do you have any exhibits to your testimony as it relates to January 2026**  
10 **through December 2026 Distribution investments?**

11 **A.** No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's  
12 amended direct testimony, included as part of Amended Exhibit No. (CAM-3).  
13 Specifically, I am sponsoring the Distribution-related O&M project level  
14 information shown on Schedule Form 2P (Pages 3-14 of 127), the Distribution-  
15 related Capital Projects on Form 4P (Pages 19-30 of 127), and the cost portions of:

- 16 • Form 2P (Page 2 of 127, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- 17 • Form 4P (Pages 34-65, 92-116 and 123 of 127, Lines 1a and 1b).

18  
19 **Q. Please summarize your amended testimony.**

20 **A.** In 2025 and 2026, consistent with DEF's SPP 2023 & SPP 2026, DEF has incurred  
21 or will incur engineering, material acquisition, and construction costs associated  
22 with projects and work within its Distribution Feeder Hardening, Lateral  
23 Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Vegetation

1 Management Programs (collectively, the “Distribution Programs”). These  
2 reasonable SPP-implementation costs are not being recovered through base rates or  
3 any other clause mechanism, and as such, they should be approved for recovery  
4 through the SPPCRC.

5  
6 **Q. Are DEF's 2025 and 2026 SPP program expenditures reasonable and**  
7 **consistent with the Commission approved SPP 2023 and filed SPP 2026?**

8 **A.** Yes, DEF’s 2025 and 2026 Distribution Program expenditures are reasonable and  
9 consistent with SPP 2023, and projections provided in Docket No. 20240010-EI,  
10 and SPP 2026, respectively, with the minor exceptions explained below and shown  
11 on Exhibit No. (CAM-2) and Amended Exhibit No. (CAM-3). Moreover, from an  
12 execution standpoint, these programs are being implemented in a reasonable  
13 manner and consistent with the Commission-approved SPP 2023 and the submitted  
14 SPP 2026.

15  
16 **III. OVERVIEW OF 2025 SPP PROGRAM ACTIVITIES FOR CURRENT COST**  
17 **RECOVERY**

18 **Q. What, if any, impediments does DEF anticipate with completing 2025 and/or**  
19 **2026 SPP Distribution Program work and what steps is the Company taking**  
20 **to mitigate any such issues?**

21 **A.** As discussed in my April 1, 2025, True-Up testimony, DEF experienced material  
22 constraints and significant storm restoration work activities that inhibited full  
23 execution of our 2024 work plan. Barring any new economic challenges, DEF does



1 not see a continued risk of material availability in 2025 or 2026 as the majority of  
2 these issues have since resolved with the exception of pad mount transformers in  
3 Q1 2025 and some pad mounted reclosers for the SOG program. Labor availability  
4 for feeder and lateral hardening has improved, however DEF expects it will take  
5 until Q3 2025 to fully meet construction needs levels. DEF has worked to anticipate  
6 total material demand for its 2025 and 2026 workplans and has notified its vendors  
7 of long lead time materials needed to potentially mitigate availability issues. DEF  
8 previously transitioned to spun concrete poles due to wood pole availability. DEF  
9 expects wood poles to be available to meet construction needs in 2026, therefore  
10 will be transitioning the majority of Feeder Hardening work back to wood poles.  
11

12 **Q. Does DEF anticipate variances to any specific programs' scope when**  
13 **compared to what was previously approved in SPP 2023?**

14 **A.** Yes, DEF currently expects variances to annual scope for the Feeder and Lateral  
15 Hardening programs. These temporal variations, while consistent with the overall  
16 10-year SPP, are driven by carryover of some projects and reprioritization of work  
17 based on the external factors discussed above. Timing for projects within Feeder  
18 Hardening and Lateral Hardening Overhead were brought forward while projects  
19 within Lateral Hardening Underground were shifted out for completion in later  
20 periods. These adjustments will allow DEF to continue valuable grid hardening  
21 projects for the benefit of our customers, while allowing Lateral Hardening  
22 Underground engineering and planning to continue while DEF works to manage  
23 the external factors previously discussed. Changes noted as related to pole

1 replacement programs within the Feeder and Lateral Hardening program are  
2 estimates based upon potential failure rates during inspection. Whether the poles  
3 replaced will ultimately be under Feeder Hardening or Lateral Hardening will not  
4 be known until inspections are completed.

5 This prioritization adjustment is reasonable and consistent with SPP 2023's  
6 systematic approach to achieving reductions in restoration costs and outage times  
7 associated with extreme weather events while enhancing reliability.

8  
9 **Q. Does DEF anticipate variances to the 2025 actual/estimated program costs**  
10 **compared to previous projections?**

11 **A.** Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening,  
12 Self-Optimizing Grid, and Underground Flood Mitigation programs. The Feeder  
13 Hardening capital variance is estimated to be \$45.6M higher than the previous  
14 forecast and is primarily driven by planning 67 additional miles of feeder hardening  
15 work and an additional 1,360 feeder pole replacements. The variance for O&M is  
16 estimated to be \$0.4M lower than the previous forecast with the primary driver  
17 being the reallocation of costs related to pole treatments during inspections. This  
18 adjustment is to recognize that pole treatment extends the useful life of the pole and  
19 is therefore properly a capital cost.

20  
21 The Lateral Hardening capital variance is estimated to be \$32.5M lower than the  
22 previous forecast and is primarily driven by 23 fewer miles of overhead removed  
23 in the Lateral Hardening Underground subprogram and 743 fewer lateral pole

1 replacements than originally planned. However, DEF also plans to complete an  
2 additional 34 miles of Lateral Overhead replacement work. The Lateral Hardening  
3 variance for O&M is estimated to be \$1.1M lower than the previous forecast with  
4 the primary driver being the reallocation of costs related to pole treatments during  
5 inspections as discussed above in relation to Feeder Hardening.

6  
7 The Self-Optimizing Grid capital variance is \$12M lower than the previous  
8 forecast, however, DEF anticipates installation of 151 additional units compared to  
9 the planned 2025 work as the Company anticipates finishing installations that were  
10 started in 2024. The variance for O&M is estimated to be \$66K lower than the  
11 previous forecast with the primary driver being the same as outlined for capital  
12 costs. Further, the program was originally planned to finish in 2025 but is now  
13 planned to finish in 2026. The SOG program requires specifically trained engineers  
14 to design and plan device coordination, and this skill set is in short supply. DEF is  
15 working to manage the need with more in-house training and allowing for an  
16 additional year into 2026 for program completion and reflected this timing change  
17 in the SPP 2026 filing.

#### 18 19 **IV. OVERVIEW OF 2026 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY**

20 **Q. Are the activities for Feeder Hardening in 2026 consistent with SPP 2026?**

21 **A.** Yes, the 2026 activities for Feeder Hardening are consistent with SPP 2026. Please  
22 refer to Schedule Form 4P (Pages 34-50 of 127) (Line 1a) and Schedule Form 2P  
23 (Page 2 of 127) (Lines 1.1-1.2) in Amended Exhibit No. (CAM-3).

1  
2 **Q. Are the activities for Lateral Hardening in 2026 consistent with SPP 2026?**

3 **A.** Yes, the 2026 activities for Lateral Hardening are consistent with SPP 2026. Please  
4 refer to Schedule Form 4P (Pages 51-65 and 92-99 of 127) (Line 1a) and Schedule  
5 Form 2P (Page 2 of 127) (Lines 1.3-1.4 and 4.2) in Amended Exhibit No. (CAM-  
6 3).  
7

8 **Q. Are the activities for Self-Optimizing Grid in 2026 consistent with SPP 2026?**

9 **A.** Yes, the 2026 activities for Self-Optimizing Grid are consistent with SPP 2026.  
10 Please refer to Schedule Form 4P (Pages 100-115 of 127) (Line 1a) and Schedule  
11 Form 2P (Page 2 of 127) (Line 1.5) in Amended Exhibit No. (CAM-3).  
12

13 **Q. Are the activities for Underground Flood Mitigation in 2026 consistent with**  
14 **SPP 2026?**

15 **A.** Yes, the 2026 activities for Underground Flood Mitigation are consistent with SPP  
16 2026. Please refer to Schedule Form 4P (Page 116 of 127) (Line 1a) and Schedule  
17 Form 2P (Page 2 of 127) (Line 4.1) in Amended Exhibit No. (CAM-3).  
18

19 **Q. Are the activities for Distribution Vegetation Management in 2026 consistent**  
20 **with SPP 2026?**

21 **A.** Yes, the 2026 activities for Distribution Vegetation Management are consistent  
22 with SPP 2026. Please refer to Schedule Form 4P (Page 123 of 127) (Line 1a) and  
23 Schedule Form 2P (Page 2 of 127) (Line 3.1) in Amended Exhibit No. (CAM-3).

1  
2 **Q. Does DEF project any material variances from SPP 2026 to program scope**  
3 **and/or projected costs for the activities planned for 2026?**

4 **A.** No, DEF does not anticipate material variances within the Distribution Programs.  
5 However, as discussed above, it is normal for annual program scope to fluctuate  
6 due to a myriad of issues (e.g., material and labor availability or weather impacts).  
7 The total overall cost of the Distribution Programs is projected to remain the same  
8 as originally forecast.  
9

10 **V. SUMMARY**

11 **Q. Are the Programs and activities discussed above consistent with DEF's SPP?**

12 **A.** Yes, the 2025 and 2026 activities are consistent with the Programs described in  
13 DEF's SPP 2023, specifically Exhibit No. (BML-1), approved by the Commission  
14 in Docket No. 20220050-EI, as well as DEF's SPP 2026, specifically Amended  
15 Exhibit No. (BML-1), submitted in Docket No. 20250015-EI on July 11, 2025.  
16

17 **Q. Did DEF reach a Settlement in Docket No. 20250015-EI?**

18 **A.** Yes.  
19

20 **Q. How did DEF account for the Settlement in the SPP 2026 docket in Docket No.**  
21 **20250010-EI?**

22 **A.** DEF reduced Feeder Hardening and Lateral Hardening 2026 scope targets  
23 consistent with the Stipulations filed on May 16, 2025.

1  
2       **Q.        Would you please provide a summary of the costs associated with the**  
3       **Programs and activities discussed above?**

4       **A.        Yes, the tables below represent the projected SPP investments for 2025 and 2026.**

5  
6

<i>(\$ Millions)</i>	<b>2025</b>	<b>2025</b>	<b>2025</b>
<b>SPP Program</b>	<b>Capital</b>	<b>O&amp;M</b>	<b>Total</b>
Feeder Hardening	\$196.5	\$0.3	\$196.8
Lateral Hardening	\$278.6	\$1.1	\$279.7
Self-Optimizing Grid	\$106.7	\$0.5	\$107.2
Underground Flood Mitigation	\$2.8	\$0.0	\$2.8
D - Vegetation Management	\$2.3	\$49.0	\$51.3
<b>Total</b>	<b>\$587.0</b>	<b>\$50.9</b>	<b>\$637.9</b>

<i>(\$ Millions)</i>	<b>2026</b>	<b>2026</b>	<b>2026</b>
<b>SPP Program</b>	<b>Capital</b>	<b>O&amp;M</b>	<b>Total</b>
Feeder Hardening	\$139.0	\$0.2	\$139.2
Lateral Hardening	\$223.5	\$1.0	\$224.5
Self-Optimizing Grid	\$115.1	\$0.5	\$115.6
Underground Flood Mitigation	\$1.5	\$0.0	\$1.5
D - Vegetation Management	\$3.3	\$49.7	\$53.0
<b>Total</b>	<b>\$482.4</b>	<b>\$51.5</b>	<b>\$533.8</b>

7  
8       **Q.        Does this conclude your testimony?**

9       **A.        Yes, it does.**