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July 11, 2025

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20250010-EI**  
**In re: Storm Protection Plan Cost Recovery Clause**  
**Florida Power & Light Company Amended 2026 SPPCRC Projection –**  
**Supplemental Testimony and Exhibits of Michael Jarro**

Dear Mr. Teitzman:

Attached for filing in the above-referenced matter, please find the Supplemental Testimony of Florida Power & Light Company witness Michael Jarro, together with Amended Exhibit MJ-3, Amended Exhibit MJ-5, and new Exhibit MJ-6, in support of the Amended 2026 Projected Storm Protection Plan Cost Recovery Clause Factors.

Pursuant to Rule 25-6.031(2), Florida Administrative Code, the attached Supplemental Testimony and supporting exhibits are being filed to reflect the modifications to FPL's 2026-2035 Storm Protection Plan that were approved by the Florida Public Service Commission in Order No. Order No. PSC-2025-0218-FOF-EI issued June 19, 2025, in Docket No. 20250014-EI. Contemporaneously with this testimony, FPL is separately filing an Amended Petition and the Supplemental Testimony and exhibits of FPL witness Richard Hume.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

/s/ Christopher T. Wright  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures  
cc: Ken Hoffman  
Certificate of Service

Florida Power & Light Company  
700 Universe Boulevard, Juno Beach, FL 33408

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 11th day of July 2025:

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/s/ Christopher T. Wright

Christopher T. Wright

Fla. Auth. House Counsel No. 1007055

*Attorney for Florida Power & Light Company*

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**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**DOCKET NO. 20250010-EI**  
**FLORIDA POWER & LIGHT COMPANY**  
**2026 STORM PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**  
**SUPPLEMENTAL TESTIMONY OF MICHAEL JARRO**

**Filed July 11, 2025**

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Jarro. My business address is Florida Power & Light Company,  
4 15430 Endeavor Drive, Jupiter, Florida, 33478.

5 **Q. Have you previously provided testimony in this docket?**

6 A. Yes. On April 1, 2025, I submitted direct testimony in this docket, together with  
7 Exhibits MJ-1 and MJ-2, in support of FPL's Storm Protection Plan Cost Recovery  
8 Clause ("SPPCRC") final true-up amounts for the period January 1, 2024 through  
9 December 31, 2024. On May 1, 2025, I submitted direct testimony in this docket,  
10 together with Exhibits MJ-3 through MJ-5, in support of FPL's Actual/Estimated 2025  
11 SPPCRC True-Up and the Projected 2026 SPPCRC Factors.

12 **Q. What is the purpose of your supplemental testimony?**

13 A. The purpose of my supplemental testimony is to amend FPL's projected 2026 projects  
14 and their associated costs originally filed in this docket on May 1, 2025, in order to  
15 reflect the modifications to FPL's 2026-2035 Storm Protection Plan ("2026 SPP") that  
16 were approved by the Commission in Docket No. 20250014-EI.

17 **Q. Are you sponsoring any exhibits with your supplemental testimony?**

18 A. Yes. I am sponsoring the following exhibits:

- 19 • Amended Exhibit MJ-3 – Amended Form 6P - Program Description and  
20 Progress Report;
- 21 • Amended Exhibit MJ-5 – Amended FPL Storm Protection Plan Work Projected  
22 to be Completed in 2026; and
- 23 • Exhibit MJ-6 – Comparison of the Targeted Number of Annual SPP Projects in

1 the Originally Filed 2026 SPP with the Targeted Number of Annual Projects in  
2 the Approved 2026 SPP.

3 **Q. Please explain why you are submitting supplemental testimony and amended**  
4 **exhibits in this proceeding.**

5 A. On January 15, 2025, FPL filed a new 2026 SPP for the ten-year period of 2026-2035  
6 for Commission review and approval in Docket No. 20250014-EI. If approved, the  
7 programs and projects included in the 2026 SPP would become effective beginning  
8 January 1, 2026. Accordingly, on May 1, 2025, FPL filed its proposed 2026 SPPCRC  
9 Factors based on the programs and projects included in FPL's proposed 2026 SPP that  
10 was pending in Docket No. 20250014-EI.

11  
12 On April 25, 2025, FPL and the Office of Public Counsel filed Joint Stipulations and  
13 Proposed Resolutions ("Stipulation") in Docket No. 20250014-EI that, if approved,  
14 would modify certain programs in the 2026 SPP. On June 19, 2025, the Commission  
15 issued Order No. PSC-2025-0218-FOF-EI approving FPL's 2026 SPP as modified by  
16 the Stipulation. Because the Commission approved FPL's proposed 2026 SPP with  
17 modifications, FPL is submitting an amended cost recovery petition and supporting  
18 testimony reflecting those modifications consistent with Rule 25-6.031(2), Florida  
19 Administrative Code.

20 **Q. Do any of the modifications to FPL's 2026 SPP impact the projects or costs**  
21 **associated with FPL's proposed 2024 SPPCRC final true-up or proposed 2025**  
22 **actual/estimated true-up submitted in this docket?**

1 A. No. The projects and costs associated with the 2024 SPPCRC final true-up and 2025  
2 SPPCRC actual/estimated true-up are based on FPL's 2023-2032 SPP approved in  
3 Docket No. 20220051-EI. The 2024 and 2025 SPP projects and associated costs are  
4 not affected by the modifications to FPL's 2026 SPP.

5 **Q. Can you please summarize the modifications to FPL's 2026 SPP that were**  
6 **approved by the Commission?**

7 A. Yes. FPL's Commission-approved 2026 SPP resulted in modifications to the targeted  
8 number of annual projects to be completed for the Distribution Feeder Hardening  
9 Program, Distribution Lateral Hardening Program, and Transmission Hardening  
10 Program over the 10-year plan period. Exhibit MJ-6 to my supplemental testimony  
11 provides a comparison of the estimated number of annual projects for these programs  
12 in the originally filed 2026 SPP with the targeted number of annual projects in the  
13 approved 2026 SPP. Per Commission Order No. PSC-2025-0218-FOF-EI approving  
14 the modified 2026 SPP, these modifications are to be annual targets and not hard caps,  
15 and reasons for any variances will be addressed in FPL's annual SPPCRC filings.  
16 Although the estimated annual SPP costs vary from year-to-year, combined over the  
17 10-year period 2026-2035, these modifications under the approved 2026 SPP are  
18 estimated to result in a reduction of approximately \$809 million in total costs.

19 **Q. Can you explain the impact these modifications have on the 2026 SPP projects and**  
20 **associated costs to be recovered through the proposed 2026 SPPCRC Factors?**

21 A. Yes. For the Distribution Feeder Hardening Program, the approved targeted number  
22 of annual projects (275) is slightly higher than the projected number of projects  
23 included in FPL's original filing (265). However, FPL is not at this time projecting an

1 increase in the number of Distribution Feeder Hardening Program projects to be  
2 completed in 2026, or an increase in the associated costs. Thus, for purposes of the  
3 2026 SPPCRC Factors, the approved modification to the Distribution Feeder  
4 Hardening Program is not projected to have any impact.

5  
6 For the Distribution Lateral Hardening Program, the approved targeted number of  
7 annual projects (1,100) is 114 projects less than the projected number of projects  
8 included in FPL's original filing (1,214). Because the Distribution Lateral Hardening  
9 Program projects are typically multi-year projects, FPL had to adjust certain projects  
10 included in its original filing to ensure it was completing the projects efficiently while  
11 still meeting the targeted number of projects for 2026, which included delaying certain  
12 projects and accelerating others as compared to FPL's original filing. At this time, FPL  
13 is projecting to complete approximately 1,096 Distribution Lateral Hardening Program  
14 projects in 2026, which is a reduction of approximately 118 projects as compared to  
15 FPL's original filing. This reduced number of projects is estimated to result in a  
16 reduction of approximately \$26.5 million in Distribution Lateral Hardening Program  
17 costs projected to be incurred for 2026.

18  
19 Finally, for the Transmission Hardening Program, the approved targeted number of  
20 annual projects (350) is 45 projects more than the projected number of projects included  
21 in FPL's original filing (305). However, in preparing this amended filing, FPL  
22 identified that it inadvertently counted engineering activities as 41 separate projects in



1 its original filing.<sup>1</sup> Thus, the correct number Transmission Hardening Program projects  
2 for 2026 included in FPL's original filing was 264 and not 305. To better meet the  
3 targeted number of projects for 2026, FPL is projecting to complete approximately 312  
4 Transmission Hardening Program projects in 2026, which is an increase of  
5 approximately 48 projects as compared to FPL's original filing (as corrected). This  
6 modest increase in the number of projects is estimated to result in an increase of  
7 approximately \$2.2 million in costs projected for 2026.

8

9 Combined, the modifications to the Distribution Feeder Hardening Program,  
10 Distribution Lateral Hardening Program, and Transmission Hardening Program result  
11 in a net decrease of \$24.3 million in the total projected SPP costs for 2026 as compared  
12 to FPL's original filing.

13 **Q. Has FPL provided updated exhibits to reflect these modifications to the SPP**  
14 **projects and associate costs projected to be incurred during 2026?**

15 A. Yes. The modifications to the 2026 SPP are reflected in Amended Exhibit MJ-3 and  
16 Amended Exhibit MJ-5 attached to my supplemental testimony. These amended  
17 exhibits identify each of the SPP programs for which costs are projected to be incurred  
18 during 2026, as well as provide a description of the work projected to be performed for  
19 each SPP program during 2026. However, the number of SPP projects that will actually

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<sup>1</sup> This was caused by line item "Design, Engineering, and Procurement for 2027 Projects" in Excel row 24 of the original Exhibit MJ-5, which listed 41 projects. However, this line item identifies preliminary engineering and design related activities for projects scheduled to be performed in 2027, not scheduled for construction in 2026. As a result, the original Exhibit MJ-5 inadvertently overstated the total number of 2026 Transmission Hardening Program projects by 41 projects.

1 be completed in 2026, as well as the associated SPP costs, could vary based on a  
2 number of factors and will be addressed in separate subsequent true-up filings.

3 **Q. Are the amended FPL projected 2026 costs reasonable?**

4 A. Yes. The SPP work projected to be completed in 2026 and related costs shown in  
5 Amended Exhibit MJ-3 and Amended Exhibit MJ-5 are consistent with FPL's 2026  
6 SPP approved in Docket No. 20250014-EI. The SPP work projected to be completed  
7 in 2026 and related costs will be based on competitive solicitations to obtain qualified  
8 providers for services that are competitive, reasonable, and provide value for FPL and  
9 its customers for these projects. Further, FPL will appropriately respond to each of the  
10 2026 project variances to ensure cost-effective management of projects, resources, and  
11 materials, while still achieving the overall statutory objectives of Section 366.96,  
12 Florida Statutes, to reduce restoration costs and outage times associated with extreme  
13 weather events.

14 **Q. Does this conclude your supplemental testimony?**

15 A. Yes.

**Amended Exhibit MJ-3**

Amended Form 6P – Program Description and Progress Report

**FLORIDA POWER & LIGHT COMPANY**  
**AMENDED FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

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Program Title: Substation Storm Surge/Flood Mitigation Program..... 15

## **Overview of Form 6P**

Florida Power & Light Company (“FPL”) hereby provides this Storm Protection Plan (“SPP”) Description and Progress Report for the 2025 and 2026 programs and projects.<sup>1</sup>

On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI (“2023 SPP”). The programs and projects included in the FPL 2023 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022.<sup>2</sup> Accordingly, the details and data provided herein for the 2025 programs and projects are based on and consistent with the Commission-approved 2023 SPP.

On January 15, 2025, FPL filed an updated SPP for the ten-year period of 2026-2035 (“2026 SPP”) for Commission review and approval in Docket No. 20250014-EI. On June 19, 2025, the Commission issued Order No. PSC-2025-0218-FOF-EI in Docket No. 20250014-EI , approving FPL’s 2026 SPP as modified by Joint Stipulations and Proposed Resolutions (“Stipulations”) submitted by FPL and Office of Public Counsel.<sup>3</sup> Accordingly, the details and data provided herein for the 2026 programs and projects are based on and consistent with the Commission-approved 2026 SPP as modified by the Stipulations adopted in Docket No. 20250014-EI.

The FPL’s 2023 SPP and 2026 SPP are systematic approaches to achieve the legislative objectives of Section 366.96, Florida Statutes, to protect and strengthen transmission and distribution (“T&D”) infrastructure from extreme weather conditions, reduce outage times and restoration costs associated with extreme weather events, and improve overall service reliability to customers. The 2023 SPP and 2026 SPP are continuations of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress

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<sup>1</sup> This Form 6P – Description and Progress Report includes FPL’s actual/estimated 2025 and projected 2026 SPP programs and projects based on information that was available and known as of the end of February 2025. Totals might not agree due to rounding. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2025 and projected 2026 SPP activities and costs provided herein do not reflect potential impacts from the 2025/2026 storm seasons.

<sup>2</sup> A true and correct copy of the final, approved FPL 2023 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

<sup>3</sup> Rule 25-6.031(2), Florida Administrative Code, provides that “[i]f the Commission approves the utility’s Storm Protection Plan with modifications, the utility shall, within 15 business days, file an amended cost recovery petition and supporting testimony reflecting the modifications.”.

toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat, and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL's system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, Florida Statutes. Detailed explanations of the benefits of the SPP programs are provided in the FPL 2023 SPP and 2026 SPP.

**Program Title: Distribution Inspection Program**

**Description:**

2025 Program

The Distribution Inspection Program included in the 2023 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Distribution Inspection Program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Annually, FPL plans to inspect approximately 174,000 distribution poles throughout the FPL service area. The total estimated costs over the ten-year period of 2023-2032 is \$668.9 million with an annual average cost of approximately \$66.9 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Inspection Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Inspection Program approved in the 2026 SPP. Annually, FPL plans to inspect an average of approximately 161,500 poles through the FPL service area. The total estimated costs over the ten-year period of 2026-2035 is \$917.1 million with

an annual average cost of approximately \$91.7 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2024):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated (As of February 2025)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	180,000	180,000		0%
Capital Costs (MM)	\$38.5	\$38.5	\$0.0	0%
Cost of Removal (MM)	\$23.4	\$23.5	\$0.1	0.4%
O&M Expense (MM)	\$4.0	\$4.0	\$0.0	0%
<b>Total Costs</b>	<b>\$65.9</b>	<b>\$66.0</b>	<b>\$0.1</b>	<b>0.2%</b>

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	180,000
Capital Costs (MM)	\$45.4
Cost of Removal (MM)	\$42.6
O&M Expense (MM)	\$4.1
<b>Total Costs</b>	<b>\$92.1</b>

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Inspection Program**

**Description:**

2025 Program

The Transmission Inspection Program included in the 2023 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to inspect an average of approximately 86,250 transmission structures annually located throughout the FPL service area during the 2023-2032 SPP period. The total estimated costs for the program over the ten-year period of 2023-2032 is \$672.4 million, with an annual average cost of approximately \$67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Transmission Inspection Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Inspection Program approved in the 2026 SPP. Annually, FPL plans to inspect an average of approximately 85,550 poles through the FPL service area. The total estimated costs over the ten-year period of 2026-2035 is \$765.2 million with an annual average cost of approximately \$76.5 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

**Accomplishments:**



Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated (As of February 2025)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	84,000	84,000		0%
Capital Costs (MM)	\$48.4	\$48.4	\$0.0	0%
Cost of Removal (MM)	\$10.6	\$10.6	\$0.0	0%
O&M Expense (MM)	\$1.4	\$1.4	\$0.0	0%
<b>Total Costs</b>	<b>\$60.4</b>	<b>\$60.4</b>	<b>\$0.0</b>	<b>0%</b>

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	84,200
Capital Costs (MM)	\$49.5
Cost of Removal (MM)	\$10.8
O&M Expense (MM)	\$1.4
<b>Total Costs</b>	<b>\$61.7</b>

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Feeder Hardening Program**

**Description:**

2025 Program

The Distribution Feeder Hardening Program included in the 2023 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens existing distribution feeders and certain critical distribution poles to meet the National

Electrical Safety Code’s extreme wind loading criteria (“EWL”). FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program over the period of 2023-2031 is \$2,437.1 million with an annual average cost of approximately \$270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

### 2026 Program

The Distribution Feeder Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Feeder Hardening Program approved in the 2026 SPP. Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 275 feeder projects in 2026, 125 feeder projects in 2027, and 50 feeder projects annually during the 2028 through 2034 period, at which point FPL projects all existing feeders will be hardened. The total estimated costs over the period of 2026-2034 is \$1,949.3 million with an annual average cost of approximately \$216.6 million. A detailed description of FPL’s Distribution Inspection Program is provided in Section IV(C) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

### **Accomplishments:**

#### Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated (AS of February 2025)</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Feeders	367	194		(47%)
Capital Costs (MM)	\$501.0	\$623.7	\$122.7	24%
Cost of Removal (MM)	\$92.4	\$45.6	(\$46.8)	(51%)
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
<b>Total Costs</b>	<b>\$593.4</b>	<b>\$669.3</b>	<b>\$75.9</b>	<b>13%</b>

The 2025 cost of removal and other base costs for this program are being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	265
Capital Costs (MM)	\$293.4
Cost of Removal (MM)	\$18.4
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$311.8</b>

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Lateral Hardening Program**

**Description:**

2025 Program

The Distribution Lateral Hardening Program included in the 2023 SPP is a continuation of the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground or, if appropriate, to be overhead hardened. FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program over the ten-year period of 2023-2032 is \$9,390.5 million with an annual average cost of approximately \$939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

### 2026 Program

The Distribution Lateral Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Lateral Hardening Program approved in the 2026 SPP. Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 1,100 lateral projects annually during the 2026 through 2028 period and 1,200 lateral projects annually during the 2029 through 2035 period. The total estimated costs over the ten-year period of 2026-2035 is \$8,820.1 million with an annual average cost of approximately \$882.0 million. A detailed description of FPL's Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

### **Accomplishments:**

#### Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated</b> <i>(Actuals at End of February 2025)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	1,296	1,298		0.15%
Capital Costs (MM)	\$705.1	\$686.9	(\$18.2)	3%
Cost of Removal (MM)	\$53.1	\$44.8	(\$8.3)	(16%)
O&M Expense (MM)	\$0.2	\$0.2	\$0.0	0%
<b>Total Costs</b>	<b>\$758.4</b>	<b>\$731.9</b>	<b>(\$26.5)</b>	<b>(4%)</b>

The 2025 cost of removal and other base costs for this program are being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	1,096
Capital Costs (MM)	\$679.4
Cost of Removal (MM)	\$37.9
O&M Expense (MM)	\$0.2
<b>Total Costs</b>	<b>\$717.4</b>

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Hardening Program**

**Description:**

2025 Program

The Transmission Hardening Program included in the 2023 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens transmission structures and associated equipment, and replaces all wood transmission structures with steel or concrete structures. FPL is currently targeting the replacement of approximately 150-600 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program over the ten-year period of 2023-2032 is \$391.5 million with an annual average cost of approximately \$39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Transmission Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Hardening Program approved in the 2026 SPP.

Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 350 transmission projects during the period 2026 through 2032 and 325 transmission projects in 2033, at which point FPL projects all existing transmission structures will be hardened. The total estimated costs over the period of 2026-2033 is \$309.8 million with an annual average cost of approximately \$38.8 million. A detailed description of FPL's Transmission Hardening Program is provided in Section IV(E) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated</b> <i>(Actuals at End of February 2025)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	326	347		6.4%
Capital Costs (MM)	\$23.6	\$23.6	\$0.0	0%
Cost of Removal (MM)	\$5.2	\$5.2	\$0.0	0%
O&M Expense (MM)	\$0.6	\$0.6	\$0.0	0%
<b>Total Costs</b>	<b>\$29.4</b>	<b>\$29.4</b>	<b>\$0.0</b>	<b>0%</b>

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	312
Capital Costs (MM)	\$25.7
Cost of Removal (MM)	\$5.2
O&M Expense (MM)	\$0.6
<b>Total Costs</b>	<b>\$31.5</b>

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Vegetation Management Program**

**Description:**

2025 Program

The Distribution Vegetation Management Program included in the 2023 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program consists of a system-wide three-year average vegetation maintenance cycle for feeders; mid-cycle targeted vegetation maintenance for certain feeders; six-year average vegetation maintenance cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative. Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the FPL service area. The total estimated costs for the program over the ten-year period of 2023-2032 is \$766.5 million with an annual average cost of approximately \$76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Vegetation Management Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Vegetation Management Program approved in the 2026 SPP. Under this program, FPL estimates that it will inspect and maintain, on average, approximately 17,559 miles annually. The total estimated costs over the ten-year period of 2026-2035 is \$1,234.5 million with an annual average cost of approximately \$123.5 million. A detailed description of FPL's Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated</b> (Actuals at End of February 2025)	<b>Change (\$)</b>	<b>Change (%)</b>
Miles	18,041	18,041		0.0%
Capital Costs (MM)	\$7.6	\$7.6	\$0.0	0.0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0.0%
O&M Expense (MM)	\$115.7	\$112.8	(\$2.9)	(2.5%)
<b>Total Costs</b>	<b>\$123.3</b>	<b>\$120.4</b>	<b>(\$2.9)</b>	<b>(2.4%)</b>

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Miles	18,055
Capital Costs (MM)	\$2.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$116.3
<b>Total Costs</b>	<b>\$118.3</b>

**Program Title: Transmission Vegetation Management Program**

**Description:**

2025 Program

The Transmission Vegetation Management Program included in the 2023 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Transmission Vegetation Management Program includes visual and aerial inspections of all transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of North American Electric Reliability Corporation’s (“NERC”) transmission line



corridors, developing and executing annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season. Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles of NERC transmission line corridors and 3,970 miles of non-NERC transmission line corridors. The total estimated costs for the program over the ten-year period of 2023-2032 is \$143.7 million with an annual average cost of approximately \$14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

#### 2026 Program

The Transmission Vegetation Management Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Vegetation Management Program approved in the 2026 SPP. Under this program, FPL estimates that it will inspect and maintain, on average, approximately 9,673 miles annually, which includes approximately 5,591 miles for NERC transmission line corridors and 4,082 miles for non-NERC transmission line corridors. The total estimated costs over the ten-year period of 2026-2035 is \$185.6 million with an annual average cost of approximately \$18.6 million. A detailed description of FPL's Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated</b> <i>(Actuals at End of February 2024)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Miles	9,410	9,410		0.0%
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	0.0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0.0%
O&M Expense (MM)	\$12.6	\$15.4	\$2.9	23%
<b>Total Costs</b>	<b>\$12.6</b>	<b>\$15.4</b>	<b>\$2.9</b>	<b>23%</b>

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Miles	9,457
Capital Costs (MM)	\$0.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$16.8
<b>Total Costs</b>	<b>\$16.8</b>

**Program Title: Substation Storm Surge/Flood Mitigation Program**

**Description:**

2025 Program

The Substation Storm Surge/Flood Mitigation Program included in the 2023 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to raise the equipment at certain substation locations above the flood level and construct flood protection walls around other substations or, alternatively, consider whether it is appropriate to relocate the substation based on the experience during recent extreme weather events and the conditions that exist at the time. The initial plan identified 10 substation locations for storm surge/flood mitigation. However, FPL will

continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future. The total estimated costs for the program over the period of 2023-2024 is \$16.0 million with an annual average cost of approximately \$8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

### 2026 Program

The Substation Storm Surge/Flood Mitigation Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. For purposes of the 2026 SPP, FPL will continue the work at the two remaining substations previously included in the 2023 SPP. FPL has also identified five additional substations to be addressed through the Substation Storm Surge/Flood Mitigation Program based on recent extreme weather events. The total estimated costs over the period of 2026-2033 is \$68.0 million with an annual average cost of approximately \$8.5 million. A detailed description of FPL's Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

### **Accomplishments:**

#### Actual/Estimated (SPP Year 2025):

	<b>2025 Projection</b>	<b>2025 Actual/Estimated</b> <i>(Actuals at End of February 2025)</i>	<b>Change (\$)</b>	<b>Change (%)</b>
Number of Projects	3	2		(33)%
Capital Costs (MM)	\$13.0	\$8.5	(\$4.5)	(35)%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0.0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0.0%
<b>Total Costs</b>	<b>\$13.0</b>	<b>\$8.5</b>	<b>(\$4.5)</b>	<b>(35)%</b>

FPL currently does not anticipate any cost of removal in 2025 for this program. In the event FPL does incur any 2025 cost of removal for this program, those costs will be recovered through base rates.

Projections (SPP Year 2026):

	<b>2026 Projection</b>
Number of Projects	1
Capital Costs (MM)	\$8.5
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$8.5</b>

FPL currently does not anticipate any cost of removal in 2026 for this program. In the event FPL does incur any 2026 cost of removal for this program, those costs will be recovered through base rates unless otherwise approved by the Commission.

**Amended Exhibit MJ-5**

Amended FPL Storm Protection Plan Work  
Projected to be Completed in 2026

## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
West	ANGLER	509861	2024	2026	\$ 284,818
West	ANGLER	509863	2024	2026	\$ 287,747
Dade	ARCH CREEK	802831	2022	2027	\$ 990,942
Dade	ARCH CREEK	802837	2021	2026	\$ 258,885
East	ATLANTIC	403231	2022	2027	\$ 2,345,432
West	AUBURN	505763	2018	2027	\$ 208,451
Broward	BASSCREEK	706363	2024	2026	\$ 83,259
Dade	BEACON	812164	2022	2026	\$ 290,416
East	BEELINE	405331	2021	2026	\$ 147,335
East	BEELINE	405336	2021	2026	\$ 93,634
Dade	BELL	810834	2024	2026	\$ 137,376
Broward	BEVERLY	700838	2024	2026	\$ 304,447
Broward	BEVERLY	700843	2022	2026	\$ 148,986
Broward	BEVERLY	700836	2022	2026	\$ 443,692
Broward	BEVERLY	700840	2022	2026	\$ 327,101
Dade	BLUE LAGOON	810433	2022	2026	\$ 161,901
East	BOCA TEECA	404242	2022	2026	\$ 271,262
Dade	COCONUT GROVE	800448	2021	2027	\$ 906,116
Broward	COLLINS	707532	2021	2027	\$ 605,755
Broward	COPANS	705637	2021	2026	\$ 133,654
West	CORTEZ	500634	2022	2027	\$ 809,826
West	CORTEZ	500636	2022	2026	\$ 228,475
Dade	COUNTY LINE	804833	2021	2027	\$ 1,139,998
Broward	CULLUM	707132	2021	2026	\$ 132,428
Broward	CYPRESS CREEK	702140	2024	2027	\$ 339,745
Dade	DADE	805438	2020	2027	\$ 1,724,290
Dade	DADELAND	807536	2020	2027	\$ 2,053,585
Broward	DANIA	701538	2021	2026	\$ 213,378
Broward	DAVIE	702531	2021	2026	\$ 247,305
Broward	DAVIE	702532	2021	2026	\$ 235,671
Broward	DRIFTWOOD	702034	2021	2026	\$ 136,648
West	ESTERO	503969	2021	2026	\$ 155,558
Broward	FAIRMONT	700735	2021	2026	\$ 165,057
West	FT MYERS	501134	2022	2027	\$ 1,087,972
Dade	GARDEN	804134	2024	2027	\$ 2,033,097
Dade	GARDEN	804132	2022	2027	\$ 1,219,644
East	GERMANTOWN	404833	2022	2027	\$ 1,589,019
Dade	GLADEVIEW	802240	2022	2027	\$ 2,185,697
Dade	GLADEVIEW	802237	2022	2027	\$ 1,813,561
West	GOLDEN GATE	504969	2022	2027	\$ 1,795,721
Dade	GOLDEN GLADES	806032	2022	2027	\$ 1,046,097
Dade	GOLDEN GLADES	806036	2022	2027	\$ 846,530
Dade	GOLDEN GLADES	806038	2022	2027	\$ 2,501,410
West	TUTTLE	504532	2021	2026	\$ 89,232
East	GOLF	404137	2022	2026	\$ 312,303
Dade	GOULDS	807336	2024	2027	\$ 1,121,465
Dade	GOULDS	807338	2024	2027	\$ 1,551,277
Dade	GOULDS	807340	2024	2026	\$ 58,849
West	SOLANA	503135	2020	2027	\$ 267,606
Broward	TIMBERLAKE	705236	2021	2027	\$ 1,066,347
Dade	SNAPPER CREEK	808831	2021	2026	\$ 46,290
Dade	GRAPELAND	802931	2021	2027	\$ 613,917
Dade	GRATIGNY	804538	2022	2027	\$ 975,938
Dade	GRATIGNY	804539	2020	2027	\$ 2,222,472
East	GREENACRES	401033	2020	2027	\$ 1,492,937
Dade	HIALEAH	800741	2023	2027	\$ 1,632,879
Dade	HIALEAH	800734	2022	2026	\$ 277,922
Broward	HIGHLANDS	703833	2022	2027	\$ 2,625,971
East	HILLSBORO	404738	2022	2027	\$ 2,082,508
East	HILLSBORO	404734	2022	2027	\$ 1,795,869
Broward	HOLY CROSS	701936	2024	2026	\$ 170,107
East	HOMELAND	408662	2021	2026	\$ 259,749
Broward	HUNTINGTON	708162	2022	2027	\$ 1,600,603
East	IBM	404333	2022	2026	\$ 244,067
East	IBM	404337	2022	2026	\$ 242,002
Dade	INDUSTRIAL	804635	2024	2026	\$ 92,950
Dade	INTERNATIONAL	810263	2024	2026	\$ 329,005
West	ITALY	510932	2024	2026	\$ 50,231
Dade	IVES	806732	2022	2026	\$ 132,498
East	JOG	407232	2022	2026	\$ 312,323
East	LAKE IDA	409532	2022	2027	\$ 1,442,754
Dade	LATIN QUARTER	810935	2021	2027	\$ 558,823
East	LINTON	401937	2021	2027	\$ 1,385,075

## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
West	LIVINGSTON	506668	2024	2026	\$ 168,616
Broward	LYONS	701141	2022	2027	\$ 2,459,309
Broward	LYONS	701135	2022	2026	\$ 657,268
Broward	MARGATE	702238	2022	2027	\$ 1,413,091
Broward	MARGATE	702234	2022	2027	\$ 1,432,138
East	MARLIN	410365	2024	2026	\$ 190,155
Dade	MASTER	805536	2022	2027	\$ 1,737,490
Dade	MASTER	805537	2021	2027	\$ 1,972,365
Dade	MILAM	808164	2021	2026	\$ 62,626
East	MILITARY TRAIL	403036	2022	2026	\$ 233,625
East	MILITARY TRAIL	403033	2022	2026	\$ 306,681
East	MILITARY TRAIL	403035	2018	2027	\$ 1,431,050
Dade	MITCHELL	809232	2020	2027	\$ 1,753,364
West	NAPLES	501231	2021	2026	\$ 59,880
West	ITALY	510931	2024	2026	\$ 185,991
Dade	OLYMPIA HEIGHTS	808936	2021	2026	\$ 243,205
West	ONECO	502935	2021	2026	\$ 62,214
West	ONECO	502931	2021	2026	\$ 214,364
West	ONECO	502933	2021	2026	\$ 83,955
East	OSBORNE	406531	2022	2026	\$ 321,770
East	OSBORNE	406538	2022	2027	\$ 1,912,147
Broward	PALM AIRE	703634	2022	2026	\$ 179,504
West	PALMA SOLA	502534	2021	2027	\$ 518,925
West	PAYNE	502836	2022	2027	\$ 1,020,139
West	PHILLIPPI	503031	2020	2027	\$ 148,257
West	PHILLIPPI	503032	2022	2027	\$ 1,070,726
West	PIRATE	510361	2024	2026	\$ 317,167
Broward	PLANTATION	701634	2021	2026	\$ 476,916
Broward	PLANTATION	701632	2022	2027	\$ 1,698,364
Broward	PLANTATION	701636	2022	2027	\$ 1,385,530
Broward	PLAYLAND	701237	2024	2026	\$ 133,528
West	POLO	507166	2024	2027	\$ 1,618,750
West	PROCTOR	505167	2022	2026	\$ 322,080
East	PURDY LANE	404437	2022	2027	\$ 1,900,213
East	RAINBERRY	409635	2024	2026	\$ 70,512
West	RATTLESNAKE	507764	2022	2026	\$ 248,759
Broward	RESERVATION	703433	2021	2026	\$ 61,218
Dade	RIVERSIDE	800539	2021	2027	\$ 1,326,639
Broward	ROHAN	703034	2021	2026	\$ 352,046
East	ROSS	408164	2022	2027	\$ 4,735,572
West	SARASOTA	500131	2021	2026	\$ 45,762
West	LIME	508633	2024	2027	\$ 208,041
Dade	SEABOARD	803638	2022	2027	\$ 1,599,465
East	SKYPASS	409435	2024	2026	\$ 115,550
Dade	SNAKE CREEK	808437	2021	2026	\$ 159,453
Dade	SNAPPER CREEK	808832	2021	2027	\$ 486,709
East	SOUTH BAY	403631	2021	2026	\$ 59,248
East	SOUTH BAY	403634	2021	2026	\$ 320,910
Dade	SOUTH MIAMI	802433	2021	2027	\$ 1,229,560
West	SOUTH VENICE	503431	2022	2026	\$ 110,077
Broward	SPRINGTREE	704669	2024	2026	\$ 228,421
East	SQUARE LAKE	407737	2022	2027	\$ 1,373,753
Dade	TAMIAMI	809136	2021	2027	\$ 341,381
Dade	TAMIAMI	809135	2021	2027	\$ 995,678
West	TIMUCUAN	509131	2022	2026	\$ 200,883
Dade	TROPICAL	803032	2021	2027	\$ 1,491,523
Dade	TROPICAL	803037	2022	2026	\$ 281,554
Broward	TWINLAKES	707931	2021	2027	\$ 1,457,029
Dade	ULETA	806337	2022	2026	\$ 257,258
Dade	ULETA	806331	2022	2027	\$ 1,499,819
West	VANDERBILT	506765	2021	2026	\$ 350,289
Broward	VERENA	700634	2022	2026	\$ 382,204
West	WALKER	506037	2021	2026	\$ 57,109
West	WALKER	506033	2022	2026	\$ 84,017
East	WEST PALM BEACH	400131	2022	2027	\$ 2,059,941
Dade	WESTON VILLAGE	807831	2022	2027	\$ 1,751,348
East	WESTWARD	404035	2015	2027	\$ 1,724,420
East	ACME	405261	2022	2027	\$ 4,769,078
East	ACREAGE	406767	2021	2026	\$ 287,116
East	ACREAGE	406768	2022	2027	\$ 1,717,306
East	ALEXANDER	408565	2024	2027	\$ 1,881,394
East	ALEXANDER	408561	2024	2026	\$ 317,027
West	ALLIGATOR	503566	2022	2026	\$ 178,286
Dade	BAUER	814133	2024	2026	\$ 594,605

## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Dade	BEACON	812167	2024	2026	\$ 53,066
East	BEELINE	405337	2021	2026	\$ 174,607
Broward	ROHAN	703036	2021	2026	\$ 230,314
East	BELVEDERE	402537	2022	2027	\$ 1,316,685
Dade	BIRD	806933	2024	2027	\$ 3,014,321
East	BOCA TEECA	404231	2022	2027	\$ 1,343,689
West	BONITA SPRINGS	502165	2019	2027	\$ 840,102
West	BUCKEYE	505864	2022	2026	\$ 478,200
East	BUTTS	405932	2022	2027	\$ 1,499,669
East	CALDWELL	408035	2022	2027	\$ 2,293,184
West	CASTLE	504666	2022	2026	\$ 84,140
Dade	62ND AVE	801738	2021	2027	\$ 844,987
Dade	COCONUT GROVE	800435	2022	2027	\$ 499,955
Dade	COCONUT GROVE	800431	2022	2027	\$ 1,536,365
Broward	COPANS	705638	2021	2026	\$ 242,399
East	CORBETT	420062	2023	2026	\$ 107,939
Dade	CUTLER	802037	2022	2026	\$ 152,956
Dade	CUTLER	802035	2022	2026	\$ 216,434
Dade	DADE	805435	2024	2027	\$ 614,299
Dade	DADE	805432	2020	2026	\$ 245,570
Dade	DADE	805434	2022	2026	\$ 178,876
Dade	DADELAND	807531	2024	2027	\$ 1,567,579
East	DELTRAIL	405869	2021	2026	\$ 110,597
Dade	GRATIGNY	804533	2024	2027	\$ 1,769,254
Dade	DOUGLAS	806134	2022	2027	\$ 2,500,264
Dade	DOUGLAS	806143	2022	2027	\$ 1,031,445
Broward	ELY	702637	2021	2026	\$ 231,234
Dade	FLAGAMI	808066	2024	2026	\$ 215,273
Dade	FLAGAMI	808067	2024	2026	\$ 157,417
Dade	FRONTON	801132	2022	2026	\$ 188,642
Dade	FRONTON	801135	2022	2026	\$ 89,596
Dade	GALLOWAY	805740	2024	2027	\$ 1,689,348
Dade	GALLOWAY	805732	2024	2027	\$ 1,700,241
Dade	GALLOWAY	805737	2024	2026	\$ 262,296
Dade	GALLOWAY	805738	2022	2026	\$ 273,724
Dade	GARDEN	804138	2020	2027	\$ 2,176,087
East	GERMANTOWN	404831	2021	2027	\$ 1,601,488
Dade	GLADEVIEW	802234	2022	2027	\$ 2,853,058
Dade	GRAPELAND	802933	2015	2027	\$ 1,813,760
Dade	GRAPELAND	802936	2021	2027	\$ 5,500,663
Dade	GRATIGNY	804531	2022	2026	\$ 73,485
Dade	GRATIGNY	804534	2020	2026	\$ 73,485
East	HILLCREST	400431	2021	2026	\$ 262,063
East	HILLSBORO	404735	2021	2027	\$ 1,431,279
Dade	HOMESTEAD	803237	2024	2026	\$ 97,266
Dade	INDUSTRIAL	804631	2022	2026	\$ 234,283
East	JOG	407231	2022	2027	\$ 2,046,095
East	JUPITER	401831	2022	2027	\$ 1,925,151
East	JUPITER	401834	2022	2027	\$ 2,360,272
Dade	KENDALL	804331	2022	2026	\$ 329,104
Dade	KENDALL	804333	2022	2026	\$ 266,726
East	BOCA TEECA	404235	2021	2026	\$ 88,948
Dade	KEY BISCAINE	805331	2021	2027	\$ 1,802,011
Dade	KILLIAN	807633	2020	2027	\$ 1,432,931
East	LAKE PARK	403932	2021	2026	\$ 262,484
East	LANTANA	402836	2021	2026	\$ 173,364
Dade	LAWRENCE	805135	2021	2027	\$ 732,798
West	LIVINGSTON	506665	2022	2026	\$ 332,475
Dade	MARION	802732	2020	2026	\$ 215,189
Dade	MARKET	803531	2021	2027	\$ 1,768,215
Broward	MCARTHUR	702731	2021	2027	\$ 1,060,503
Dade	MIAMI BEACH	800248	2021	2027	\$ 193,868
Dade	MIAMI LAKES	807936	2024	2027	\$ 1,729,454
Dade	MIAMI LAKES	807937	2024	2026	\$ 361,189
Dade	MIAMI SHORES	803435	2020	2027	\$ 1,853,957
Dade	MIAMI SHORES	803431	2022	2027	\$ 2,091,689
Dade	MILLER	805633	2024	2026	\$ 283,346
Dade	MILLER	805631	2024	2027	\$ 1,633,887
Dade	MILLER	805634	2024	2026	\$ 219,130
Dade	MITCHELL	809234	2024	2026	\$ 157,157
Broward	MOFFETT	704136	2022	2026	\$ 339,078
West	NAPLES	501240	2020	2027	\$ 927,835
Dade	NATOMA	805234	2021	2027	\$ 2,105,532
Dade	NORMANDY BEACH	801035	2021	2027	\$ 1,091,244



## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
East	NORTHWOOD	400333	2021	2026	\$ 277,344
East	NORTON	404533	2021	2026	\$ 88,049
Broward	OAKLAND PARK	700443	2022	2026	\$ 487,432
West	ORANGETREE	507363	2022	2026	\$ 258,169
East	PAHOKEE	400832	2020	2027	\$ 1,703,689
West	PARRISH	507565	2022	2026	\$ 191,254
Broward	PEMBROKE	702431	2024	2026	\$ 380,797
West	PHILLIPPI	503037	2022	2026	\$ 323,148
West	PHILLIPPI	503034	2021	2026	\$ 123,730
West	PINE RIDGE	504365	2022	2026	\$ 268,578
West	PIRATE	510363	2024	2026	\$ 172,031
Broward	PORT	701432	2022	2026	\$ 170,504
East	PURDY LANE	404436	2022	2026	\$ 217,427
East	QUANTUM	407936	2021	2026	\$ 56,322
Dade	RED ROAD	806837	2024	2027	\$ 2,121,666
Dade	RED ROAD	806836	2024	2027	\$ 1,033,049
Broward	RESERVATION	703432	2021	2026	\$ 471,938
West	OSPREY	500931	2020	2027	\$ 302,480
West	RYE	508264	2024	2026	\$ 369,088
West	PAYNE	502838	2021	2027	\$ 32,027
West	SHADE	506261	2021	2026	\$ 267,572
Broward	SHERIDAN	707035	2024	2026	\$ 224,398
West	PINE RIDGE	504368	2020	2027	\$ 509,563
Dade	SNAKE CREEK	808431	2021	2027	\$ 798,633
Dade	SNAPPER CREEK	808837	2024	2027	\$ 1,294,080
West	SOUTH VENICE	503432	2022	2026	\$ 310,460
West	SOUTH VENICE	503437	2022	2026	\$ 394,539
Dade	SUNNY ISLES	803933	2022	2027	\$ 1,452,487
Dade	TAMIAMI	809134	2021	2027	\$ 1,665,361
Dade	TAMIAMI	809133	2021	2027	\$ 1,826,212
Dade	TROPICAL	803033	2022	2026	\$ 207,947
Dade	TROPICAL	803038	2022	2026	\$ 151,153
Dade	TROPICAL	803031	2022	2027	\$ 2,739,310
Dade	ULETA	806340	2022	2026	\$ 68,844
East	TERMINAL	402133	2021	2026	\$ 324,639
East	DELTRAIL	405862	2021	2026	\$ 300,963
East	INLET	411735	2023	2026	\$ 71,373
West	ALLIGATOR	503568	2021	2027	\$ 297,252
West	RUBONIA	505265	2024	2026	\$ 192,725
West	VAMO	505563	2021	2026	\$ 50,470
West	AUBURN	505768	2024	2026	\$ 146,676
West	SUMMIT	509063	2021	2026	\$ 59,955
West	TIMUCUAN	509133	2023	2026	\$ 40,226
West	PIRATE	510362	2024	2026	\$ 289,724
Broward	OAKLAND PARK	700435	2021	2026	\$ 211,899
Broward	VERENA	700633	2021	2027	\$ 299,775
Broward	PLANTATION	701637	2020	2026	\$ 141,410
Broward	ROCK ISLAND	701831	2020	2026	\$ 44,768
Broward	ROCK ISLAND	701839	2020	2026	\$ 134,430
Broward	MOFFETT	704133	2021	2026	\$ 43,559
Broward	LAKEVIEW	704940	2021	2026	\$ 27,146
Broward	BASSCREEK	706366	2021	2026	\$ 456,174
Dade	KENDALL	804338	2024	2026	\$ 199,773
Broward	OAKLAND PARK	700437	2022	2026	\$ 415,176
Broward	HALLANDALE	700934	2022	2027	\$ 1,872,818
Broward	PLAYLAND	701232	2021	2026	\$ 338,843
Broward	CYPRESS CREEK	702135	2024	2027	\$ 1,119,088
Broward	ORCHID	709362	2021	2026	\$ 75,503
Dade	COCONUT GROVE	800433	2024	2027	\$ 1,886,103
Dade	RIVERSIDE	800534	2021	2026	\$ 114,473
Dade	RIVERSIDE	800536	2021	2026	\$ 85,922
Dade	40TH ST	800933	2024	2027	\$ 2,143,483
Dade	FRONTON	801131	2024	2027	\$ 1,499,407
Dade	FRONTON	801134	2020	2027	\$ 876,995
Dade	FRONTON	801140	2021	2026	\$ 104,852
Dade	62ND AVE	801736	2021	2026	\$ 97,205
Dade	DEAUVILLE	801936	2024	2027	\$ 563,085
Dade	MIRAMAR	802133	2022	2027	\$ 2,819,491
Dade	SEABOARD	803632	2022	2026	\$ 87,030
Dade	SUNILAND	806531	2021	2027	\$ 1,414,902
Dade	IVES	806731	2022	2026	\$ 205,747
Dade	IVES	806733	2022	2027	\$ 1,129,440
Dade	BIRD	806932	2021	2026	\$ 202,508
Dade	WHISPERING PINES	808331	2021	2026	\$ 412,139

## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Dade	SNAKE CREEK	808433	2021	2027	\$ 1,722,151
Dade	BOULEVARD	808732	2021	2026	\$ 112,972
Dade	BAUER	814134	2024	2026	\$ 285,580
Dade	BANYAN	814431	2024	2026	\$ 351,270
West	WOODS	506966	2024	2026	\$ 10,000
West	MUSTANG	511161	2025	2026	\$ 10,000
Dade	GLADEVIEW	802236	2024	2028	\$ 6,428,062
Dade	NATOMA	805236	2021	2028	\$ 175,702
Dade	DOUGLAS	806137	2024	2028	\$ 193,749
Dade	HAJNLIN	806433	2021	2028	\$ 5,407,083
Dade	IVES	806737	2022	2028	\$ 122,418
Dade	AVOCADO	810064	2024	2028	\$ 689,629
Dade	INTERNATIONAL	810266	2024	2028	\$ 94,917
Dade	LATIN QUARTER	810934	2024	2028	\$ 668,144
Dade	JACKSON	813533	2024	2028	\$ 1,654,746
North	HOLLY HILL	101033	2020	2026	\$ 94,381
North	MATANZAS	102533	2020	2026	\$ 304,159
North	MATANZAS	102534	2021	2026	\$ 198,586
North	CHULUOTA	207261	2020	2026	\$ 174,794
North	YULEE	301465	2022	2026	\$ 182,962
East	JUNO BEACH	402638	2020	2027	\$ 2,282,627
East	OSLO	402933	2021	2027	\$ 1,548,628
East	TULIP	413932	2021	2026	\$ 349,730
East	GREENACRES	401031	2021	2026	\$ 260,017
East	BELVEDERE	402534	2021	2026	\$ 237,699
East	PLUMOSUS	408965	2024	2026	\$ 234,103
East	GOLF	404138	2022	2026	\$ 221,194
East	WESTWARD	404040	2021	2026	\$ 194,382
East	ALEXANDER	408562	2021	2026	\$ 139,552
East	NORTHWOOD	400336	2021	2026	\$ 143,396
East	ACREAGE	406761	2020	2026	\$ 140,814
East	HOMELAND	408665	2021	2026	\$ 139,188
East	HOMELAND	408668	2021	2026	\$ 123,640
East	COVE	408265	2021	2026	\$ 118,266
East	COBIA	414333	2022	2026	\$ 123,908
East	CLEWISTON	402031	2021	2026	\$ 124,329
East	SANDALFOOT	405039	2021	2026	\$ 117,405
East	WHITE CITY	401434	2021	2026	\$ 100,346
East	JENSEN	403439	2021	2026	\$ 97,267
East	ROEBUCK	406334	2022	2026	\$ 104,382
East	WESTWARD	404036	2022	2026	\$ 103,158
East	CHAMBERS	413832	2020	2026	\$ 106,409
East	LINTON	401932	2021	2026	\$ 101,494
East	GOLF	404135	2020	2026	\$ 97,210
East	PINEWOOD	409961	2021	2026	\$ 82,580
East	BUTTS	405934	2020	2026	\$ 81,547
East	BELVEDERE	402536	2021	2026	\$ 84,014
East	CATCHMENT	409765	2021	2026	\$ 61,849
East	VIOLET	413538	2021	2026	\$ 116,354
East	COBIA	414335	2022	2026	\$ 64,603
East	TARTAN	407867	2024	2026	\$ 73,075
East	CLINTMOORE	405466	2021	2026	\$ 57,718
East	GRAMERCY	410533	2022	2026	\$ 69,365
East	SANDALFOOT	405033	2021	2026	\$ 54,811
East	SANDALFOOT	405036	2020	2026	\$ 54,601
East	PORT MAYACA	402763	2021	2026	\$ 60,128
East	ACREAGE	406764	2020	2026	\$ 50,412
East	HILLSBORO	404732	2018	2026	\$ 61,791
East	ROSS	408161	2021	2026	\$ 45,344
East	LINTON	401938	2021	2026	\$ 33,564
East	DATURA ST	400232	2021	2026	\$ 51,521
East	SANDALFOOT	405035	2020	2026	\$ 42,935
East	WABASSO	400662	2020	2026	\$ 51,980
East	VIOLET	413537	2021	2026	\$ 42,170
East	ROSEDALE	410763	2021	2026	\$ 38,785
East	HAMLET	409863	2021	2026	\$ 45,440
East	HOMELAND	408663	2019	2026	\$ 39,989
East	KIMBERLY	406863	2021	2026	\$ 35,572
East	VIOLET	413532	2021	2026	\$ 39,626
East	ACME	405266	2020	2026	\$ 33,449
West	HYDE PARK	500436	2021	2026	\$ 108,414
West	CORTEZ	500632	2020	2026	\$ 56,712
West	LABELLE	502463	2019	2026	\$ 106,416
West	SOLANA	503138	2022	2026	\$ 75,223

## Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

## Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
West	CASTLE	504661	2020	2026	\$ 235,374
West	GOLDEN GATE	504964	2022	2026	\$ 154,114
West	VAMO	505562	2021	2026	\$ 110,378
West	WALKER	506035	2021	2026	\$ 81,458
West	LIVINGSTON	506662	2021	2026	\$ 56,773
West	VANDERBILT	506769	2021	2026	\$ 101,701
West	NOTRE DAME	506863	2024	2026	\$ 103,541
West	CORKSCREW	507467	2024	2026	\$ 88,103
West	GATEWAY	508462	2020	2026	\$ 65,109
West	SUMMIT	509062	2021	2026	\$ 180,523
West	KELLY	510663	2022	2026	\$ 119,316
Broward	FAIRMONT	700733	2022	2026	\$ 128,748
Broward	PEMBROKE	702437	2020	2026	\$ 101,404
Broward	DEERFIELD BEACH	703538	2021	2026	\$ 145,559
Broward	TIMBERLAKE	705233	2021	2026	\$ 91,844
Broward	COPANS	705634	2021	2026	\$ 104,759
Dade	RAILWAY	800832	2021	2026	\$ 48,948
Dade	FRONTON	801136	2019	2026	\$ 78,306
Dade	62ND AVE	801735	2021	2026	\$ 106,701
Dade	CUTLER	802031	2022	2026	\$ 93,722
Dade	MARION	802739	2020	2026	\$ 78,584
Dade	GARDEN	804131	2021	2027	\$ 104,290
Dade	GARDEN	804139	2021	2026	\$ 115,944
Dade	VENETIAN	804441	2022	2027	\$ 2,377,365
Dade	UNIVERSITY	805033	2021	2026	\$ 46,118
Dade	UNIVERSITY	805036	2021	2026	\$ 44,212
Dade	LAWRENCE	805136	2019	2026	\$ 30,179
Dade	CORAL REEF	805835	2021	2026	\$ 94,837
Dade	DOUGLAS	806141	2021	2026	\$ 33,414
Dade	HAINLIN	806431	2021	2026	\$ 177,325
Dade	SUNILAND	806532	2021	2026	\$ 109,092
Dade	PENNSUCO	807164	2020	2027	\$ 161,340
Dade	MERCHANDISE	807232	2020	2027	\$ 67,103
Dade	MERCHANDISE	807234	2019	2027	\$ 135,244
Dade	GOULDS	807333	2021	2026	\$ 87,797
Dade	VILLAGE GREEN	807434	2022	2026	\$ 106,177
Dade	SNAPPER CREEK	808833	2021	2026	\$ 92,621
Dade	SNAPPER CREEK	808834	2021	2026	\$ 146,829
Dade	BLUE LAGOON	810434	2015	2027	\$ 96,391
Northwest	Molino	905382	2024	2026	\$ 10,125,000
Northwest	Molino	905392	2024	2026	\$ 1,050,000
Northwest	Airport	908932	2024	2026	\$ 4,350,000
Northwest	Bonifay	909832	2021	2026	\$ 3,750,000
Northwest	Bonifay	917102	2023	2026	\$ 7,500,000
Northwest	Chipley	909212	2024	2026	\$ 5,625,000
Northwest	Sunny Hills	909592	2022	2026	\$ 10,500,000
<b>Total</b>				<b>265</b>	<b>\$ 310,811,570</b>

## Distribution Automation

Region	Area	Number of Sites	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Northwest	Pensacola	10	2026	2026	\$ 500,000
Northwest	Ft. Walton Beach	4	2026	2026	\$ 200,000
Northwest	Panama City	6	2026	2026	\$ 300,000
<b>Total</b>				<b>20</b>	<b>\$ 1,000,000</b>

<b>Sub Total Capital Expenditures</b>	<b>\$</b>	<b>311,811,570</b>
<b>Less: Cost of Removal</b>		<b>\$18,411,570</b>
<b>Total Clause Capital</b>	<b>\$</b>	<b>293,400,000</b>

**Notes:**

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
West	GOLDEN GATE	504968	105	31	2023	2027	\$ 23,743,700
Dade	AVOCADO	810062	80	58	2024	2027	\$ 31,995,714
Northwest	PINE FOREST GLF	906792	79	54	2024	2027	\$ 23,553,265
Northwest	S CRESTVIEW GLF	909672	81	54	2024	2027	\$ 30,344,056
Northwest	HIGHLAND CTY GLF	908792	125	78	2024	2027	\$ 23,856,706
Dade	40TH ST	800938	1	0	2026	2029	\$ 318,804
Dade	BEACON	812167	9	8	2025	2027	\$ 8,294,914
Dade	BIRD	806936	15	12	2025	2027	\$ 9,600,231
East	BOCA RATON	400732	8	0	2026	2028	\$ 316,678
East	BOCA RATON	400740	21	0	2026	2028	\$ 618,275
Dade	COCONUT GROVE	800435	27	0	2026	2028	\$ 859,494
Dade	COUNTY LINE	804835	10	9	2025	2027	\$ 15,415,303
Broward	CYPRESS CREEK	702138	5	4	2025	2027	\$ 2,605,403
Broward	DRIFTWOOD	702031	8	0	2024	2027	\$ 146,750
Broward	DRIFTWOOD	702036	14	14	2024	2026	\$ 6,012,308
North	EDGEWATER	101937	33	0	2025	2027	\$ 127,958
Broward	FLAMINGO	707267	9	9	2024	2026	\$ 9,463,160
Dade	GOLDEN GLADES	806037	18	0	2026	2027	\$ 879,757
Dade	GRATIGNY	804531	18	0	2026	2029	\$ 939,772
Broward	HAWKINS	702932	4	3	2025	2027	\$ 1,933,649
Broward	HAWKINS	702935	9	0	2025	2028	\$ 51,286
Dade	HIALEAH	800738	9	0	2026	2029	\$ 607,178
Broward	HOLLYWOOD	700233	5	5	2024	2026	\$ 2,045,608
Broward	HOLMBERG	706465	4	3	2025	2027	\$ 6,617,097
East	IBM	404336	15	0	2026	2027	\$ 378,650
Dade	INDUSTRIAL	804636	16	0	2026	2028	\$ 1,104,582
Dade	INTERNATIONAL	810264	10	0	2026	2029	\$ 414,865
Dade	KEY BISCAVNE	805332	5	0	2026	2027	\$ 230,453
East	LANTANA	402835	14	0	2026	2028	\$ 605,993
Dade	LEMON CITY	807734	29	26	2025	2027	\$ 12,736,656
Dade	MIAMI BEACH	800248	5	0	2026	2028	\$ 427,244
Dade	NATOMA	805237	11	0	2026	2028	\$ 94,111
East	OSBORNE	406532	14	0	2026	2027	\$ 263,701
Dade	PERRINE	804239	22	0	2026	2028	\$ 1,155,151
Dade	RED ROAD	806841	13	0	2026	2029	\$ 1,040,535
Dade	RED ROAD	806831	18	0	2026	2029	\$ 848,995

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Broward	REMSBURG	705862	8	7	2025	2027	\$ 3,754,292
Broward	RESERVATION	703436	7	0	2025	2028	\$ 41,607
Dade	ROSELAWN	807033	4	0	2026	2029	\$ 577,540
Broward	STIRLING	701732	23	0	2026	2028	\$ 688,584
Broward	STONEBRIDGE	704763	13	13	2024	2026	\$ 10,547,175
Dade	SUNILAND	806534	19	0	2026	2027	\$ 574,265
Dade	TROPICAL	803038	9	0	2026	2029	\$ 430,798
Dade	TROPICAL	803034	14	0	2026	2028	\$ 1,221,742
Dade	TROPICAL	803035	17	0	2026	2028	\$ 1,953,591
Dade	UNIVERSITY	805033	18	0	2026	2028	\$ 538,244
Broward	VALENCIA	706266	28	26	2025	2027	\$ 16,500,888
Dade	VENETIAN	804437	5	0	2026	2029	\$ 204,469
Broward	PLANTATION	701639	30	30	2024	2026	\$ 24,777,491
Dade	OLYMPIA HEIGHTS	808931	44	0	2024	2027	\$ 452,283
Dade	62ND AVE	801735	31	27	2024	2027	\$ 12,106,232
Dade	SOUTH MIAMI	802437	38	28	2024	2027	\$ 13,730,162
East	ACREAGE	406764	108	6	2022	2026	\$ 875,778
East	BELLE GLADE	400934	94	35	2024	2027	\$ 15,697,294
East	LANTANA	402838	26	0	2024	2027	\$ 283,822
East	HILLCREST	400431	66	0	2024	2027	\$ 580,330
East	LANTANA	402831	34	0	2024	2027	\$ 396,304
East	ATLANTIC	403231	16	16	2024	2026	\$ 13,109,678
East	LAKE IDA	409533	10	10	2024	2026	\$ 5,196,158
East	GREENACRES	401033	39	39	2023	2026	\$ 11,725,362
East	GOLF	404133	15	11	2023	2027	\$ 13,166,560
East	OSBORNE	406535	15	15	2023	2026	\$ 9,370,035
East	QUANTUM	407931	47	47	2023	2026	\$ 17,195,662
North	HIELD	208163	68	52	2024	2027	\$ 28,982,196
North	CRANE	407167	79	67	2024	2027	\$ 39,745,481
North	EDGEWATER	101932	58	28	2024	2027	\$ 9,429,547
North	BABCOCK	204262	47	47	2024	2026	\$ 20,890,313
West	SOUTH VENICE	503435	37	20	2024	2027	\$ 17,212,404
West	GOLDEN GATE	504965	34	24	2024	2027	\$ 32,512,086
West	MURDOCK	502065	38	36	2023	2026	\$ 40,409,911
Broward	HOLY CROSS	701938	13	13	2025	2026	\$ 11,409,365
Broward	DRIFTWOOD	702033	3	3	2024	2026	\$ 1,903,305

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Broward	WINDMILL	708061	15	12	2024	2027	\$ 18,582,072
Broward	RESERVATION	703431	40	4	2023	2026	\$ 2,514,671
Broward	STONEBRIDGE	704762	1	1	2024	2026	\$ 351,573
Dade	SPOONBILL	811161	9	6	2025	2027	\$ 6,625,991
Dade	DADE	805433	25	8	2025	2027	\$ 7,951,189
North	RIVERTON	105761	15	11	2025	2027	\$ 13,225,823
East	LANTANA	402837	16	12	2024	2027	\$ 11,576,780
East	ALEXANDER	408565	58	29	2024	2027	\$ 20,508,396
Northwest	BRENTWD DIST GLF	906692	37	30	2025	2027	\$ 18,955,618
West	ROTONDA	505661	31	15	2024	2027	\$ 19,127,218
<b>Total</b>				<b>1,096</b>			<b>\$ 717,258,286</b>

Less: Cost of Removal	\$ 37,900,000
<b>Total Clause Capital</b>	<b>\$ 679,358,286</b>

**Notes:**

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.



# Amended FPL Storm Protection Plan Work Projected to be Completed in 2026

## Amended Exhibit MJ-5, Page 10 of 13

### Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

#### Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
BRENTWOOD-GOULDING 115kV [1515] : BRENTWOOD-HONEYSUCKLE	13	2026	2026	\$ 1,300,000
BRENTWOOD-GOULDING 115kV [1515] : HONEYSUCKLE-GOULDING	10	2026	2026	\$ 1,000,000
GULF CLEAN ENERGY CENTER-DEATON #1 115kV [4777] : JAY ROAD-DEATON (Phase 1 of 3)	5	2025	2026	\$ 500,000
HIGHLAND CITY-VERNON RADIAL 115kV [1544] : SUNNY HILLS TAP-SUNNY HILLS (TAP)	5	2023	2026	\$ 500,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 5)	20	2026	2026	\$ 2,000,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 6)	9	2026	2026	\$ 900,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 1 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 2 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 3 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 4 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 5 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 6 of 7)	17	2026	2026	\$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 7 of 7)	17	2026	2026	\$ 1,530,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 1 of 2)	16	2025	2026	\$ 1,600,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 2 of 2)	15	2025	2026	\$ 1,500,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 1 of 4)	13	2025	2026	\$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 2 of 4)	13	2025	2026	\$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 3 of 4)	13	2025	2026	\$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 4 of 4)	13	2025	2026	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	19	2022	2026	\$ 1,520,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2026	\$ 1,200,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115kV - (Phase 1 of 3)	14	2022	2026	\$ 1,080,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2027 PROJECTS	0	2026	2026	\$ 2,303,277
<b>Total</b>	<b>312</b>			<b>\$ 30,913,277</b>

<b>Less: Cost of Removal</b>	<b>\$ 5,229,518</b>
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<b>Total Clause Capital</b>	<b>\$ 25,683,759</b>
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#### Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

Amended Exhibit MJ-5 FPL Storm Protection Plan Work Projected to be Completed in 2026  
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2026 Projected Costs
Volusia	Port Orange	Distribution	2025	2026	\$ 8,500,000
Total				1	\$ 8,500,000

Less: Cost of Removal	\$ -
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Total Clause Capital	\$ 8,500,000
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Notes:



**Amended Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2026  
Capital Expenditures**

Program	2026 Projection Number of Projects	2026 Projected Costs (Millions)
Distribution Inspection Program	180,000	\$ 88.0
Transmission Inspection Program	84,200	\$ 60.3
Distribution Vegetation Management Program	N/A	\$ 2.0

**Amended Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2026****O&M Expense**

<b>Program</b>	<b>2026 Projected Number of Miles</b>	<b>2026 Projected Costs (Millions)</b>
Distribution Inspection Program	N/A	\$ 4.1
Transmission Inspection Program	N/A	\$ 1.4
Distribution Feeder Hardening Program	N/A	\$ -
Distribution Lateral Hardening Program	N/A	\$ 0.2
Transmission Hardening Program	N/A	\$ 0.6
Distribution Vegetation Management Program	18,055	\$ 116.3
Transmission Vegetation Management Program	9,457	\$ 16.8
Substation Storm Surge/Flood Mitigation Program	N/A	\$ -

## **Exhibit MJ-6**

Comparison of the Targeted Number of Annual SPP Projects in the  
Originally Filed 2026 SPP with the Targeted Number of Annual Projects  
in the Approved 2026 SPP

**20250014-EI - FPL 2026-2035 Storm Protection Plan  
Approved Modifications**

<b>Distribution Feeder Hardening Program</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>	<b>2035</b>	<b>Total</b>
As Filed - Number of Annual Projects	225-325	75-175	25-75	25-75	25-75	25-75	25-75	25-75	25-75	0	475-1025
*Approved Number of Annual Projects	275	125	50	50	50	50	50	50	50	0	750
<b>Distribution Lateral Hardening Program</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>	<b>2035</b>	<b>Total</b>
As Filed - Number of Annual Projects	900-1,300	900-1,300	900-1,300	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	10,400-15,100
*Approved Number of Annual Projects	1,100	1,100	1,100	1,200	1,200	1,200	1,200	1,200	1,200	1,200	11,700
<b>Transmission Hardening Program</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>	<b>2035</b>	<b>Total</b>
As Filed - Number of Annual Projects	300-350	400-500	450-550	450-550	450-550	300-350	150-200	0	0	0	2,500-3,050
*Approved Number of Annual Projects	350	350	350	350	350	350	350	325	0	0	2,775

*\*Stipulated number of projects will be annual targets and not hard caps, and reasons for any variances will be addressed in annual SPPCRC filings.*