

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by
Florida Power & Light Company

DOCKET NO.: 20250011-EI
FILED: July 14, 2025

**THE FLORIDA INDUSTRIAL POWER USERS GROUP'S NOTICE OF SERVICE OF
ERRATA TO THE TESTIMONY AND EXHIBITS OF WITNESS JEFFRY C. POLLOCK**

Pursuant to Section 350.061 1, Florida Statutes, the Florida Industrial Power User's Group, hereby gives notice of service of the attached Errata Sheets (highlighted and clean versions attached) to the Exhibits of Jeffry C. Pollock, filed on July 14, 2025.

Respectfully submitted,

/s/ Jon C. Moyle

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CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail this 14th day of July 2025 to the following:

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/s/ Jon C. Moyle, Jr.

Jon C. Moyle, Jr.

FLORIDA POWER & LIGHT COMPANY
Summary of FIPUG's Revised Class Cost-of-Service Study
at Present Rates
Forecast Test Year Ending December 31, 2026
(Dollar Amounts in \$000)

<u>Line</u>	<u>Customer Class</u>	<u>Rate of Return</u>	<u>Relative Rate of Return</u>	<u>Interclass Subsidy*</u>
		(1)	(2)	(3)
1	CILC-1D	5.55%	91%	\$4,943
2	CILC-1G	6.05%	99%	\$20
3	CILC-1T	6.65%	109%	(\$1,831)
4	GS(T)-1	7.18%	118%	(\$56,596)
5	GSCU-1	9.98%	164%	(\$521)
6	GSD(T)-1	5.33%	87%	\$111,207
7	GSLD(T)-1	5.11%	84%	\$46,787
8	GSLD(T)-2	4.72%	77%	\$21,599
9	GSLD(T)-3	6.19%	101%	(\$164)
10	MET	7.30%	120%	(\$373)
11	OS-2	3.47%	57%	\$553
12	RS(T)-1	6.33%	104%	(\$106,919)
13	SL/OL-1	7.04%	115%	(\$14,886)
14	SL-1M	8.47%	139%	(\$237)
15	SL-2	8.45%	139%	(\$288)
16	SL-2M	11.10%	182%	(\$143)
17	SST-DST	20.29%	333%	(\$94)
18	SST-TST	15.54%	255%	(\$3,056)
19	TOTAL RETAIL	6.10%	100%	\$0

* A positive amount means that a class is being subsidized. A negative amount means that a class is subsidizing other classes.

Highlighted Version

The highlighted cells indicate the revised numbers.

FLORIDA POWER & LIGHT COMPANY
FIPUG's Recommended Class Revenue Allocation
Forecast Test Year Ending December 31, 2026
(Dollar Amounts in \$000)

Line	Customer Class	Base Revenues	Target Revenue Deficiency	Required Increase	Gradualism Constraints	Apply Gradualism Constraints	Adjust to Required Increase	Increase	Percent Increase	Target Base Revenues
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CILC-1D	\$83,739	\$24,803	29.6%	24.9%	(\$3,952)	\$0	\$20,851	24.9%	\$104,590
2	CILC-1G	\$4,001	\$844	21.1%	21.1%	\$0	\$56	\$900	22.5%	\$4,901
3	CILC-1T	\$32,344	\$4,529	14.0%	14.0%	\$0	\$487	\$5,016	15.5%	\$37,360
4	GS(T)-1	\$711,160	\$31,419	4.4%	4.4%	\$0	\$7,356	\$38,775	5.5%	\$749,935
5	GSCU-1	\$2,348	(\$420)	-17.9%	0.0%	\$420	\$0	\$0	0.0%	\$2,348
6	GSD(T)-1	\$1,672,374	\$444,421	26.6%	24.9%	(\$28,000)	\$0	\$416,421	24.9%	\$2,088,795
7	GSLD(T)-1	\$519,887	\$157,668	30.3%	24.9%	(\$28,216)	\$0	\$129,452	24.9%	\$649,339
8	GSLD(T)-2	\$166,005	\$60,507	36.4%	24.9%	(\$19,172)	\$0	\$41,335	24.9%	\$207,340
9	GSLD(T)-3	\$31,515	\$4,771	15.1%	15.1%	\$0	\$348	\$5,119	16.2%	\$36,634
10	MET	\$4,270	\$137	3.2%	3.2%	\$0	\$44	\$181	4.2%	\$4,451
11	OS-2	\$1,983	\$1,186	59.8%	24.9%	(\$692)	\$0	\$494	24.9%	\$2,477
12	RS(T)-1	\$5,899,121	\$806,840	13.7%	13.7%	\$0	\$65,288	\$872,128	14.8%	\$6,771,249
13	SL/OL-1	\$184,516	\$11,968	6.5%	6.5%	\$0	\$2,124	\$14,092	7.6%	\$198,608
14	SL-1M	\$1,520	(\$110)	-7.3%	0.0%	\$110	\$0	\$0	0.0%	\$1,520
15	SL-2	\$1,810	(\$134)	-7.4%	0.0%	\$134	\$0	\$0	0.0%	\$1,810
16	SL-2M	\$551	(\$132)	-23.9%	0.0%	\$132	\$0	\$0	0.0%	\$551
17	SST-DST	\$177	(\$112)	-63.1%	0.0%	\$112	\$0	\$0	0.0%	\$177
18	SST-TST	\$7,066	(\$3,421)	-48.4%	0.0%	\$3,421	\$0	\$0	0.0%	\$7,066
19	TOTAL RETAIL	\$9,324,387	\$1,544,765	16.6%		(\$75,704)	\$75,704	\$1,544,765	16.6%	\$10,869,152

Sources

E-13a

OPC POD 14
MFRS RATES

(1) + (2)

E-13a

\$139 MM
Purchased
Capacity &
CILC/CDR
Payments

1.5x Average =

24.9%

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19	TOTAL RETAIL	\$9,324,387	\$1,544,765	16.6%		(\$75,704)	\$75,704	\$1,544,765	16.6%	\$10,869,152

Sources	E-13a	OPC POD 14 MFRS RATES	(1) + (2)	E-13a	\$139 MM Purchased Capacity & CILC/CDR Payments	1.5x Average =	24.9%
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