DUKE ENERGY FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

July 18, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of June 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301 ▪ Phone: 850.521.1425
▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of July, 2025.

s/ Stephanie A. Cuello

Stephanie A. Cuello

Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com	W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	150,951,630	138,706,307	12,245,323	8.8	4,339,670	4,052,340	287,330	7.1	3.4784	3.4229	0.0555	1.6
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,830,517	940,339	2,890,178	307.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	154,782,147	139,646,646	15,135,501	10.8	4,339,670	4,052,340	287,330	7.1	3.5667	3.4461	0.1206	3.5
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,305,378	1,760,748	3,544,630	201.3	80,239	32,154	48,085	149.5	6.6120	5.4760	1.1360	20.8
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	336,065	1,073,791	(737,725)	(68.7)	3,771	18,819	(15,048)	(80.0)	8.9118	5.7059	3.2059	56.2
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	1,574,485	3,999,473	(2,424,988)	(60.6)	37,737	85,068	(47,331)	(55.6)	4.1722	4.7015	(0.5293)	(11.3)
9	TOTAL COST OF PURCHASED POWER	7,215,928	6,834,011	381,917	5.6	121,747	136,041	(14,294)	(10.5)	5.9270	5.0235	0.9035	18.0
10	TOTAL AVAILABLE MWH					4,461,418	4,188,381	273,037	7				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,681,206)	(1,478,728)	(1,202,478)	81.3	(60,360)	(31,993)	(28,367)	88.7	4.4420	4.6220	(0.1800)	(3.9)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	796,956	(419,042)	1,215,998	(290.2)	(60,360)	(31,993)	(28,367)	88.7	(1.3203)	1.3098	(2.6301)	(200.8)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(6,372,194)	(1,144,573)	(5,227,621)	456.7	(202,420)	(21,650)	(180,770)	835.0	3.1480	5.2868	(2.1388)	(40.5)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(8,256,444)	(3,042,343)	(5,214,101)	171.4	(262,780)	(53,643)	(209,137)	389.9	3.1420	5.6714	(2.5294)	(44.6)
14	NET INADVERTENT AND WHEELED INTERCHANGE					36,252	0	36,252					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	153,741,631	143,438,315	10,303,317	7.2	4,234,890	4,134,738	100,152	2.4	3.6304	3.4691	0.1613	4.7
16	NET UNBILLED	(6,239,162)	3,286,270	(9,525,432)	(289.9)	171,861	(94,730)	266,591	(281.4)	(0.1529)	0.0859	(0.2388)	(278.0)
17	COMPANY USE	258,267	382,662	(124,395)	(32.5)	(7,114)	(11,031)	3,916	(35.5)	0.0063	0.0100	(0.0037)	(37.0)
18	T & D LOSSES	11,609,368	7,013,002	4,596,366	65.5	(319,786)	(202,156)	(117,630)	58.2	0.2846	0.1833	0.1013	55.3
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	153,741,631	143,438,315	10,303,317	7.2	4,079,851	3,826,822	253,029	6.6	3.7683	3.7482	0.0201	0.5
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(354)	(529)	175	(33.1)	(9)	(14)	5	(33.5)	3.7683	3.7482	0.0201	0.5
21	JURISDICTIONAL KWH SALES	153,741,278	143,437,786	10,303,492	7.2	4,079,841	3,826,807	253,034	6.6	3.7683	3.7482	0.0201	0.5
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	153,741,289	143,477,293	10,263,996	7.2	4,079,841	3,826,807	253,034	6.6	3.7683	3.7493	0.0190	0.5
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	4,079,841	3,826,807	253,034	6.6	(0.0174)	(0.0186)	0.0012	(6.5)
24	TOTAL JURISDICTIONAL FUEL COST	153,029,806	142,765,811	10,263,995	7.2	4,079,841	3,826,807	253,034	6.6	3.7509	3.7307	0.0202	0.5
25	GPIF	133,588	133,588	0	0.0	4,079,841	3,826,807	253,034	6.6	0.0033	0.0035	(0.0002)	(5.7)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,496,896	6,825,194	(328,298)	(4.8)	4,079,841	3,826,807	253,034	6.6	0.1592	0.1784	(0.0192)	(10.8)
27	CLEAN ENERGY IMPACT (CEI)	5,588	(5,522)	11,110	(201.2)	4,079,841	3,826,807	253,034	6.6	0.0001	(0.0001)	0.0002	(200.0)
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	0	(6,921,081)	0.0	4,079,841	3,826,807	253,034	6.6	(0.1696)	0.0000	(0.1696)	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.744	3.913	(0.169)	(4.3)

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	762,908,727	691,228,892	71,679,835	10.4	21,054,888	20,001,618	1,053,270	5.3	3.6234	3.4559	0.1675	4.9
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,643,870	5,697,074	3,946,796	69.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	772,552,597	696,925,966	75,626,631	10.9	21,054,888	20,001,618	1,053,270	5.3	3.6692	3.4843	0.1849	5.3
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	56,376,967	6,612,776	49,764,191	752.6	459,176	119,989	339,187	282.7	12.2779	5.5111	6.7668	122.8
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,511,646	4,544,774	(2,033,128)	(44.7)	48,018	83,023	(35,005)	(42.2)	5.2306	5.4741	(0.2435)	(4.5)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,454,095	21,849,180	(8,395,085)	(38.4)	287,690	493,994	(206,303)	(41.8)	4.6766	4.4230	0.2536	5.7
9	TOTAL COST OF PURCHASED POWER	72,342,708	33,006,729	39,335,979	119.2	794,884	697,006	97,879	14.0	9.1010	4.7355	4.3655	92.2
10	TOTAL AVAILABLE MWH					21,849,772	20,698,623	1,151,149	5.6				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(10,698,252)	(8,838,839)	(1,859,413)	21.0	(343,925)	(220,822)	(123,102)	55.8	3.1106	4.0027	(0.8921)	(22.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,589,673)	(2,504,754)	(84,919)	3.4	(343,925)	(220,822)	(123,102)	55.8	0.7530	1.1343	(0.3813)	(33.6)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(35,732,801)	(9,672,825)	(26,059,975)	269.4	(681,392)	(143,610)	(537,782)	374.5	5.2441	6.7355	(1.4914)	(22.1)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(49,020,726)	(21,016,418)	(28,004,308)	133.3	(1,025,317)	(364,433)	(660,884)	181.4	4.7810	5.7669	(0.9859)	(17.1)
14	NET INADVERTENT AND WHEELED INTERCHANGE					119,841	0	119,841					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	795,874,578	708,916,276	86,958,302	12.3	20,944,296	20,334,191	610,106	3.0	3.8000	3.4863	0.3137	9.0
16	NET UNBILLED	21,234,032	9,208,657	12,025,375	130.6	(515,024)	(317,751)	(197,273)	62.1	0.1103	0.0486	0.0617	127.0
17	COMPANY USE	2,375,877	2,527,542	(151,665)	(6.0)	(61,743)	(71,885)	10,142	(14.1)	0.0123	0.0133	(0.0010)	(7.5)
18	T & D LOSSES	41,116,249	34,657,741	6,458,508	18.6	(1,113,127)	(994,108)	(119,019)	12.0	0.2135	0.1829	0.0306	16.7
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	795,874,578	708,916,276	86,958,302	12.3	19,254,402	18,950,446	303,957	1.6	4.1335	3.7409	0.3926	10.5
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,252)	(3,443)	1,191	(34.6)	(54)	(93)	38	(41.4)	4.1518	3.7222	0.4296	11.5
21	JURISDICTIONAL KWH SALES	795,872,326	708,912,833	86,959,492	12.3	19,254,348	18,950,353	303,995	1.6	4.1335	3.7409	0.3926	10.5
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	795,919,264	709,108,088	86,811,176	12.2	19,254,348	18,950,353	303,995	1.6	4.1337	3.7419	0.3918	10.5
23	PRIOR PERIOD TRUE-UP	(4,268,895)	(4,268,892)	(3)	0.0	19,254,348	18,950,353	303,995	1.6	(0.0222)	(0.0225)	0.0003	(1.3)
24	TOTAL JURISDICTIONAL FUEL COST	791,650,370	704,839,196	86,811,174	12.3	19,254,348	18,950,353	303,995	1.6	4.1115	3.7194	0.3921	10.5
25	GPIF	801,529	801,528	1	0.0	19,254,348	18,950,353	303,995	1.6	0.0042	0.0042	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	28,109,641	35,253,500	(7,143,859)	(20.3)	19,254,348	18,950,353	303,995	1.6	0.1460	0.1860	(0.0400)	127.4
27	CLEAN ENERGY IMPACT (CEI)	33,077	(77,261)	110,339	(142.8)	19,254,348	18,950,353	303,995	1.6	0.0002	(0.0004)	0.0006	(200.0)
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	0	(6,921,081)	0.0	19,254,348	18,950,353	303,995	1.6	(0.0359)	0.0000	(0.0359)	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH												

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

4.226	3.909	0.317	8.1

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$150,951,630	138,706,307	$12,245,323	8.8	$762,908,727	$691,228,892	$71,679,835	10.4
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(2,681,206)	(1,478,728)	(1,202,478)	81.3	(10,698,252)	(8,838,839)	(1,859,413)	21.0
2a. GAIN ON POWER SALES	796,956	(419,042)	1,215,998	(290.2)	(2,589,673)	(2,504,754)	(84,919)	3.4
3 . FUEL COST OF PURCHASED POWER	5,305,378	1,760,748	3,544,630	201.3	56,376,967	6,612,776	49,764,191	752.6
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,574,485	3,999,473	(2,424,988)	(60.6)	13,454,095	21,849,180	(8,395,085)	(38.4)
4 . ENERGY COST OF ECONOMY PURCHASES	336,065	1,073,791	(737,725)	(68.7)	2,511,646	4,544,774	(2,033,128)	(44.7)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	156,283,308	143,642,548	12,640,759	8.8	821,963,509	712,892,028	109,071,481	15.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,372,194)	(1,144,573)	(5,227,621)	456.7	(35,732,801)	(9,672,825)	(26,059,975)	269.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,830,517	940,339	2,890,178	307.4	9,643,870	5,697,074	3,946,796	69.3
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$153,741,631	$143,438,315	$10,303,317	7.2	$795,874,578	$708,916,276	$86,958,302	12.3

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,873,832	0	2,873,832	2,873,832	0	2,873,832
FPD AGREEMENT TERMINATION	945,620	0	945,620	5,729,491	0	5,729,491
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	11,065	0	11,065	1,040,547	0	1,040,547
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$3,830,517	$0	$3,830,517	$9,643,870	$0	$9,643,870

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	4,079,841,490	3,826,807,470	253,034,020	6.6	19,254,347,491	18,950,353,360	303,994,131	1.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	9,382	14,100	(4,718)	(33.5)	54,251	92,500	(38,249)	(41.4)
3 . TOTAL SALES	4,079,850,872	3,826,821,570	253,029,302	6.6	19,254,401,742	18,950,445,860	303,955,882	1.6
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$161,047,923	$149,934,317	$11,113,607	7.4	$752,044,530	$742,474,845	$9,569,686	1.3
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	4,268,895	4,268,892	3	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(801,529)	(801,528)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,496,896)	(6,825,194)	328,298	(4.8)	(28,109,641)	(35,253,500)	7,143,859	(20.3)
2d. CLEAN ENERGY IMPACT (CEI)	(5,588)	5,522	(11,110)	(201.2)	(33,077)	77,261	(110,339)	(142.8)
2e. STORM COST RECOVERY TRUE-UP	6,921,081	0	6,921,081	0.0	6,921,081	0	6,921,081	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	162,044,414	143,692,538	18,351,876	12.8	734,290,259	710,765,970	23,524,289	3.3
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	153,741,631	143,438,315	10,303,317	7.2	795,874,578	708,916,276	86,958,302	12.3
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	(0.00)	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	153,741,289	143,477,293	10,263,996	7.2	795,919,264	709,108,088	86,811,176	12.2
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	8,303,126	215,245	8,087,881	3,757.5	(61,629,005)	1,657,882	(63,286,888)	(3,817.3)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	55,183	28,224	26,959	95.5	810,725	210,108	600,617	285.9
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	11,490,252	6,604,900	4,885,352	74.0	84,224,253	8,537,789	75,686,464	886.5
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(4,268,895)	(4,268,892)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	19,137,078	6,136,887	13,000,191	211.8	19,137,078	6,136,887	13,000,191	211.8
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$19,137,078	6,136,887	13,000,191	211.8	$19,137,078	6,136,887	13,000,191	211.8

D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$11,490,252	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	19,081,895	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	30,572,148	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	15,286,074	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.350	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.310	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.660	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.330	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.361	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$55,183	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,519,169	400,855	1,118,314	279.0 %
3 - COAL	20,934,027	20,323,654	610,373	3.0 %
4 - GAS	128,498,433	117,981,798	10,516,635	8.9 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	150,951,630	138,706,307	12,245,323	8.8 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,543	266	1,277	480.1 %
11 - COAL	492,815	486,881	5,934	1.2 %
12 - GAS	3,528,661	3,279,958	248,703	7.6 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	316,651	285,235	31,416	11.0 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,339,670	4,052,340	287,330	7.1 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	10,350	2,495	7,855	314.8 %
19 - COAL (TON)	235,136	226,698	8,438	3.7 %
20 - GAS (MCF)	26,041,174	23,890,674	2,150,500	9.0 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	59,720	14,524	45,196	311.2 %
26 - COAL	5,252,938	5,113,207	139,731	2.7 %
27 - GAS	26,636,184	23,890,674	2,745,510	11.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	31,948,843	29,018,405	2,930,438	10.1 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.01	0.03	441.7 %
34 - COAL	11.4	12.01	(0.66)	(5.5 %)
35 - GAS	81.3	80.94	0.37	0.5 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.3	7.04	0.26	3.7 %
38	0.0	0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	146.78	160.66	(13.88)	(8.6 %)
42 - COAL ($/TON)	89.03	89.65	(0.62)	(0.7 %)
43 - GAS ($/MCF)	4.93	4.94	(0.00)	(0.1 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.44	27.60	(2.16)	(7.8 %)
49 - COAL	3.99	3.97	0.01	0.3 %
50 - GAS	4.82	4.94	(0.11)	(2.3 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.72	4.78	(0.06)	(1.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	38,700	54,643	(15,943)	(29.2 %)
57 - COAL	10,659	10,502	157	1.5 %
58 - GAS	7,549	7,284	265	3.6 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,362	7,161	201	2.8 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	98.44	150.81	(52.37)	(34.7 %)
65 - COAL	4.25	4.17	0.07	1.8 %
66 - GAS	3.64	3.60	0.04	1.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.48	3.42	0.06	1.6 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	10,269,152	2,094,376.00	8,174,776	390.3 %
3 - COAL	77,162,503	76,850,103.00	312,400	0.4 %
4 - GAS	675,477,073	612,284,413.00	63,192,660	10.3 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	762,908,727	691,228,892	71,679,835	10.4 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	23,067	1,426	21,640	1517.3 %
11 - COAL	1,693,319	1,815,726	(122,407)	(6.7 %)
12 - GAS	17,602,276	16,380,492	1,221,784	7.5 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,736,226	1,803,975	(67,749)	(3.8 %)
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	21,054,888	20,001,619	1,053,269	5.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	74,017	12,037	61,980	514.9 %
19 - COAL (TON)	804,783	827,270	(22,487)	(2.7 %)
20 - GAS (MCF)	129,856,142	117,836,455	12,019,687	10.2 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	427,788	70,089	357,699	510.3 %
26 - COAL	17,906,511	18,692,351	(785,840)	(4.2 %)
27 - GAS	132,917,848	117,836,455	15,081,393	12.8 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	151,252,147	136,598,895	14,653,252	10.7 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.10	1435.6 %
34 - COAL	8.0	9.08	(1.04)	(11.4 %)
35 - GAS	83.6	81.90	1.71	2.1 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	8.2	9.02	(0.77)	(8.6 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	138.74	173.99	(35.25)	(20.3 %)
42 - COAL ($/TON)	95.88	92.90	2.98	3.2 %
43 - GAS ($/MCF)	5.20	5.20	0.01	0.1 %
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.01	29.88	(5.88)	(19.7 %)
49 - COAL	4.31	4.11	0.20	4.8 %
50 - GAS	5.08	5.20	(0.11)	(2.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	5.04	5.06	(0.02)	(0.3 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	18,546	49,143	(30,597)	(62.3 %)
57 - COAL	10,575	10,295	280	2.7 %
58 - GAS	7,551	7,194	357	5.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,184	6,829	354	5.2 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	44.52	146.85	(102.33)	(69.7 %)
65 - COAL	4.56	4.23	0.32	7.7 %
66 - GAS	3.84	3.74	0.10	2.7 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.62	3.46	0.17	4.8 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	17,019.00	32			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	16,455.00	31			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	15,998.00	30			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	11,810.00	22			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	17,189.00	32			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	10,703.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	15,335.00	29			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	17,314.00	32			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	14,055.00	26			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	16,902.00	31			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	16,515.00	31			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	15,738.00	29			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	17,694.00	33			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	5,344.00	16			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	18,104.00	34			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	338.00	12			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	645.00	18			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	16,219.00	30			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	14,504.00	27			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	7,814.00	16			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,625.00	25			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Trenton Solar Facility													
TOTAL TRN 1	74.9	16,920.00	31			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	15,699.00	29			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	16,509.00	31			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	24.25	10			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	41.86	23			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	75.84	13			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	60.66	11			0				0	0	0.000	
TOTAL Solar	1,562.4	316,650.62				0				0	0	0.000	
Steam													
Anclote													
		112,151.00					Gas	1,235,822	1.023	1,264,245	6,057,980	5.402	4.902
TOTAL UNIT 1	521	112,151.00	30			11,273				1,264,245	6,057,980	5.402	
		88,099.00					Gas	1,096,938	1.023	1,122,167	5,377,173	6.104	4.902
TOTAL UNIT 2	504	88,099.00	24			12,738				1,122,167	5,377,173	6.104	
Crystal River 4 & 5													
		233,751.00					Coal	113,228	22.340	2,529,514	10,080,626	4.313	89.029
		0.00					No 2	2,665	5.770	15,378	418,938	0.000	157.200
TOTAL UNIT 4	721	233,751.00	45			10,887				2,544,891	10,499,564	4.492	
		259,064.00					Coal	121,908	22.340	2,723,425	10,853,401	4.189	89.029
		0.00					No 2	3,974	5.771	22,936	624,713	0.000	157.200
TOTAL UNIT 5	721	259,064.00	50			10,601				2,746,360	11,478,115	4.431	
TOTAL Steam	2,467	693,065.00				11,078				7,677,664	33,412,832	4.821	
Gas Turbine													
Bartow Combined Cycle													
		583,164.00					Gas	4,277,443	1.020	4,362,991	19,519,371	3.347	4.563
TOTAL BCC	1,259	583,164.00	64			7,482				4,362,991	19,519,371	3.347	
Bartow Peaker													
		148.71					No 2	412	5.711	2,353	52,535	35.327	127.513
		1,182.29					Gas	18,302	1.022	18,705	90,385	7.645	4.939
TOTAL BAP	154	1,331.00	1			15,821				21,058	142,921	10.738	
Bayboro Peaker													
		9.80					No 2	28	5.761	161	3,473	35.436	124.026
TOTAL BYP	28	10.00	0			16,459				161	3,473	35.436	
Citrus County													
		1,078,657.00					Gas	7,183,142	1.026	7,369,903	40,272,553	3.734	5.607
TOTAL CCCC	1,854	1,078,657.00	81			6,832				7,369,903	40,272,553	3.734	
Debary Peaker													
		953.25					No 2	2,229	5.768	12,857	282,497	29.635	126.737
		9,156.95					Gas	120,726	1.023	123,502	594,979	6.498	4.928
TOTAL DEP	567	10,110.00	2			13,487				136,359	877,476	8.679	
Hines Energy													

A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		1,113,823.00					Gas	8,003,541	1.022	8,179,619	37,783,195	3.392	4.721
TOTAL HEP	2,158	1,113,823.00	72			7,344				8,179,619	37,783,195	3.392	
Intercession City Peaker													
		431.76					No 2	1,042	5.793	6,036	137,013	31.733	131.491
		13,312.24					Gas	181,928	1.023	186,113	831,833	6.249	4.572
TOTAL ICP	873	13,744.00	2			13,981				192,149	968,847	7.049	
Osprey													
		352,537.00					Gas	2,488,753	1.022	2,543,506	11,372,613	3.226	4.570
TOTAL OSP	618	352,537.00	79			7,215				2,543,506	11,372,613	3.226	
Suwannee Peaker													
		3,218.30					Gas	45,789	1.023	46,842	227,978	7.084	4.979
TOTAL SRP	194	3,218.00	2			14,555				46,842	227,978	7.084	
Tiger Bay Cogen													
		139,956.00					Gas	1,071,559	1.021	1,094,062	4,890,420	3.494	4.564
TOTAL TBP	230	139,956.00	85			7,817				1,094,062	4,890,420	3.494	
Univ of Florida Cogen													
		33,404.40					Gas	317,231	1.023	324,527	1,479,951	4.430	4.665
TOTAL UFP	50	33,404.00	93			9,715				324,527	1,479,951	4.430	
TOTAL Gas Turbine	7,984	3,329,954.00				7,289				24,271,179	117,538,798	3.530	
SYSTEM TOTAL	12,013.4	4,339,669.62				7,362				31,948,843	150,951,630	3.478	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	91,498.00	28			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	86,509.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	91,761.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	80,009.00	25			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	98,213.00	30			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	63,960.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	89,287.00	28			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	94,999.00	29			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	84,970.00	26			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	94,672.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	85,103.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	86,657.00	27			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	97,835.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	31,887.00	16			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	98,299.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	2,688.00	15			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	3,982.00	18			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	85,730.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	83,410.00	26			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	7,814.00	16			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	8,490.00	22			0				0	0	0.000	
Trenton Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL TRN 1	74.9	91,898.00	28			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	86,683.00	27			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	88,288.00	27			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	237.37	16			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	272.69	25			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	815.58	23			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	258.83	8			0				0	0	0.000	
TOTAL Solar	1,562.4	1,736,226.47				0				0	0	0.000	
Steam													
Anclote													
		487,815.00					Gas	5,457,969	1.024	5,587,891	27,884,656	5.716	5.109
TOTAL UNIT 1	521	487,815.00	22			11,455				5,587,891	27,884,656	5.716	
		507,922.00					Gas	6,219,329	1.024	6,366,543	32,744,221	6.447	5.265
TOTAL UNIT 2	504	507,922.00	23			12,534				6,366,543	32,744,221	6.447	
Crystal River 4 & 5													
		478,391.00					Coal	235,306	22.285	5,243,866	22,156,444	4.631	94.160
		0.00					No 2	11,508	5.777	66,482	1,799,076	0.000	156.333
TOTAL UNIT 4	721	478,391.00	15			11,100				5,310,349	23,955,520	5.008	
		1,214,928.00					Coal	569,477	22.236	12,662,645	55,006,058	4.528	96.590
		0.00					No 2	13,157	5.777	76,008	2,091,000	0.000	158.927
TOTAL UNIT 5	721	1,214,928.00	39			10,485				12,738,653	57,097,059	4.700	
TOTAL Steam	2,467	2,689,056.00				11,158				30,003,436	141,681,456	5.269	
Gas Turbine													
Bartow Combined Cycle													
		3,000,098.00					Gas	22,195,880	1.020	22,642,381	108,168,811	3.606	4.873
TOTAL BCC	1,259	3,000,098.00	55			7,547				22,642,381	108,168,811	3.606	
Bartow Peaker													
		493.93					No 2	1,329	5.714	7,594	169,556	34.328	127.581
		5,804.07					Gas	87,253	1.023	89,231	436,587	7.522	5.004
TOTAL BAP	154	6,298.00	1			15,374				96,824	606,143	9.624	
Bayboro Peaker													
		753.00					No 2	1,997	5.714	11,411	245,687	32.628	123.028
TOTAL BYP	138	753.00	0			15,155				11,411	245,687	32.628	
Citrus County													
		5,913,653.00					Gas	39,253,091	1.029	40,372,418	226,803,297	3.835	5.778
TOTAL CCCC	1,854	5,913,653.00	73			6,827				40,372,418	226,803,297	3.835	
Debary Peaker													
		10,669.26					No 2	22,024	5.768	127,024	2,797,411	26.219	127.016
		45,238.84					Gas	526,049	1.024	538,596	2,662,505	5.885	5.061
TOTAL DEP	567	55,908.00	2			11,906				665,621	5,459,916	9.766	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Hines Energy													
		5,162,688.00					Gas	37,075,672	1.021	37,869,979	184,302,163	3.570	4.971
TOTAL HEP	2,158	5,162,688.00	55			7,335				37,869,979	184,302,163	3.570	
Intercession City Peaker													
		10,027.03					No 2	21,789	5.802	126,412	2,898,234	28.904	133.014
		79,675.95					Gas	1,085,772	1.023	1,110,318	5,376,371	6.748	4.952
TOTAL ICP	1,056	89,703.00	2			13,787				1,236,730	8,274,605	9.224	
Osprey													
		1,688,687.00					Gas	11,882,482	1.021	12,136,796	57,770,650	3.421	4.862
TOTAL OSP	618	1,688,687.00	63			7,187				12,136,796	57,770,650	3.421	
Suwannee Peaker													
		376.86					No 2	918	5.820	5,342	116,200	30.834	126.580
		30,418.04					Gas	421,024	1.024	431,207	2,216,718	7.288	5.265
TOTAL SRP	194	30,795.00	4			14,176				436,549	2,332,918	7.576	
Tiger Bay Cogen													
		489,069.00					Gas	3,772,231	1.020	3,847,341	17,870,810	3.654	4.737
TOTAL TBP	230	489,069.00	49			7,867				3,847,341	17,870,810	3.654	
Univ of Florida Cogen													
		746.32					No 2	1,295	5.803	7,514	151,987	20.365	117.364
		191,207.18					Gas	1,879,390	1.024	1,925,145	9,240,285	4.833	4.917
TOTAL UFP	50	191,954.00	88			10,068				1,932,660	9,392,272	4.893	
TOTAL Gas Turbine	8,278	16,629,606.00				7,293				121,248,711	621,227,272	3.736	
SYSTEM TOTAL	12,307.4	21,054,888.47				7,184				151,252,147	762,908,728	3.623	

A-5 System Generation Fuel Cost Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	8,013	2,495	5,518	221.2%
20 - UNIT COST ($/BBL)	160.20	160.66	(0.47)	(0.3%)
21 - AMOUNT ($)	1,283,664	400,855	882,809	220.2%
22 - BURNED				
23 - UNITS (BBL)	10,350	2,495	7,855	314.8%
24 - UNIT COST ($/BBL)	146.78	160.66	(13.88)	(8.6%)
25 - AMOUNT ($)	1,519,169	400,855	1,118,314	279.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	560,565	627,491	(66,926)	(10.7%)
31 - UNIT COST ($/BBL)	123.26	125.36	(2.09)	(1.7%)
32 - AMOUNT ($)	69,097,621	78,660,212	(9,562,591)	(12.2%)
33 -				
34 - DAYS SUPPLY	1,625	7,545	(5,920)	(78.5%)

A-5 System Generation Fuel Cost Report

Report Period : 6/1/2025 to 6/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	185,841	226,698	(40,857)	(18.0%)
37 - UNIT COST ($/TON)	69.53	89.65	(20.13)	(22.4%)
38 - AMOUNT ($)	12,920,613	20,323,654	(7,403,041)	(36.4%)
39 - BURNED				
40 - UNITS (TON)	235,136	226,698	8,438	3.7%
41 - UNIT COST ($/TON)	89.03	89.65	(0.62)	(0.7%)
42 - AMOUNT ($)	20,934,027	20,323,654	610,373	3.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,280)			
45 - AMOUNT ($)	(2,873,832)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	354,332	505,186	(150,854)	(29.9%)
48 - UNIT COST ($/TON)	88.28	99.15	(10.88)	(11.0%)
49 - AMOUNT ($)	31,278,908	50,090,917	(18,812,009)	(37.6%)
50 -				
51 - DAYS SUPPLY	45	67	(22)	(32.4%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	26,041,174	23,890,674	2,150,500	9.0%
54 - UNIT COST ($/MCF)	4.93	4.94	(0.00)	(0.1%)
55 - AMOUNT ($)	128,498,433	117,981,798	10,516,635	8.9%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	44,702	12,037	32,665	271.4%
20 - UNIT COST ($/BBL)	135.80	173.99	(38.19)	(22.0%)
21 - AMOUNT ($)	6,070,625	2,094,376	3,976,249	189.9%
22 - BURNED				
23 - UNITS (BBL)	74,017	12,037	61,980	514.9%
24 - UNIT COST ($/BBL)	138.74	173.99	(35.25)	(20.3%)
25 - AMOUNT ($)	10,269,152	2,094,376	8,174,776	390.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	560,565	627,491	(66,926)	(10.7%)
31 - UNIT COST ($/BBL)	123.26	125.36	(2.09)	(1.7%)
32 - AMOUNT ($)	69,097,621	78,660,212	(9,562,591)	(12.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 6/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	850,409	827,270	23,139	2.8%
37 - UNIT COST ($/TON)	92.06	92.90	(0.83)	(0.9%)
38 - AMOUNT ($)	78,292,708	76,850,103	1,442,605	1.9%
39 - BURNED				
40 - UNITS (TON)	804,783	827,270	(22,487)	(2.7%)
41 - UNIT COST ($/TON)	95.88	92.90	2.98	3.2%
42 - AMOUNT ($)	77,162,503	76,850,103	312,400	0.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,280)			
45 - AMOUNT ($)	(2,873,832)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	354,332	505,186	(150,854)	(29.9%)
48 - UNIT COST ($/TON)	88.28	99.15	(10.88)	(11.0%)
49 - AMOUNT ($)	31,278,908	50,090,917	(18,812,009)	(37.6%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	129,856,142	117,836,455	12,019,687	10.2%
54 - UNIT COST ($/MCF)	5.20	5.20	0.01	0.1%
55 - AMOUNT ($)	675,477,073	612,284,413	63,192,660	10.3%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
June 2025

HEAVY OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

COAL		
UNITS	AMOUNT	
(29,280)	$ (2,873,832.00)	Aerial Survey adjustment
(29,280)	$ (2,873,832.00)	TOTAL

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
JUNE 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		31,993	0	31,993	4.622	5.932	1,478,728	1,897,770	419,042
ACTUAL									
Associated Electric Cooperative, Inc.		22		22	2.783	5.093	612	1,120	508
Central FL Tourism Oversight Dist	CR-1	3,605		3,605	2.818	3.379	101,591	121,827	20,237
Constellation Energy Generation, LLC	InternationalSwapsDe	1,600		1,600	3.437	6.776	54,992	108,418	53,426
Dominion Energy South Carolina, Inc.		3,012		3,012	2.528	2.696	76,152	81,197	5,045
Florida Power & Light Company		1,900		1,900	5.230	7.839	99,371	148,933	49,563
LGE/KU		13		13	5.199	15.130	676	1,967	1,291
Macquarie Energy LLC		651		651	4.017	6.087	26,150	39,629	13,479
Municipal Electric Authority of Georgia		928		928	3.176	4.227	29,476	39,224	9,748
Oglethorpe Power Corporation		3,978		3,978	2.639	3.280	104,969	130,480	25,511
Southern Company Services, Inc.	EEI	21,140		21,140	2.510	2.661	530,585	562,599	32,014
Tallahassee (City of)	CR-1	1,985		1,985	3.609	6.393	71,637	126,896	55,259
Tampa Electric Company		3,126		3,126	2.367	2.901	73,988	90,689	16,701
Tennessee Valley Authority		2,421		2,421	2.547	3.363	61,663	81,408	19,745
The Energy Authority	EEI	12,244		12,244	2.661	2.738	325,842	335,181	9,339
The Energy Authority	Schedule OS	4,460		4,460	3.037	4.909	135,431	218,952	83,521
Adjustments									
Central FL Tourism Oversight Dist		25					138,803	(90)	(138,893)
Duke Electric Transmission								32	32
Duke Energy Car T								(412)	(412)
Florida Municipal Power Agency								(506)	(506)
Florida Power & Light Company								(153,197)	(153,197)
Georgia Trans Corp								1,241	1,241
Macquarie Energy LLC		(300)					834,491	(20,100)	(854,591)
Municipal Electric Authority of Georgia								715	715
PJM Settlements, Inc								38	38
Tallahassee (City of)		(450)					14,779	(31,500)	(46,279)
Tennessee Valley Authority								(492)	(492)
Subtotal - Gain on Other Power Sales		60,360		61,085	4.389	3.085	2,681,206	1,884,250	(796,956)
CURRENT MONTH TOTAL		60,360		61,085	4.389	3.085	2,681,206	1,884,250	(796,956)
DIFFERENCE		28,367		29,092	(0.233)	(2.847)	1,202,478	(13,520)	(1,215,998)
DIFFERENCE %		88.66		90.93	(5.03)	(48.00)	81.32	(0.71)	(290.19)
CUMULATIVE ACTUAL		343,925		345,974	3.092	3.841	10,698,252.23	13,287,925.48	2,589,673.25
CUMULATIVE ESTIMATED		220,822		220,822	4.003	5.137	8,838,839.00	11,343,593.00	2,504,754.00
DIFFERENCE		123,102		125,151	(0.910)	(1.296)	1,859,413.23	1,944,332.48	84,919.25
DIFFERENCE %		55.75		56.68	(22.75)	(25.23)	21.04	17.14	3.39

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		32,154			32,154	5.476	5.476	1,760,748	1,760,748
ACTUAL									
ConstEnergyGenLLC E	Reliability	775			775	6.839	6.839	53,000	53,000
Macquarie Energy E	Reliability	2,200			2,200	7.845	7.845	172,600	172,600
Rainbow Enrgy Mktg E	Reliability	2,382			2,382	9.913	9.913	236,116	236,116
Southern Company Services, Inc.	Reliability	2,075			2,075	7.055	7.055	146,400	146,400
Vandolah Power Co. LLC (Northern Star)	TOLL	72,976			72,976	6.313	6.313	4,607,141	4,607,141
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(169)			(169)	(53.326)	(53.326)	90,120	90,120
CURRENT MONTH TOTAL		80,239			80,239	6.612	6.612	5,305,378	5,305,378
DIFFERENCE		48,085			48,085	1.136	1.136	3,544,630	3,544,630
DIFFERENCE %		149.54			149.54	20.75	20.75	201.31	201.31
CUMULATIVE ACTUAL		459,176			459,176	12.278	12.278	56,376,967	56,376,967
CUMULATIVE ESTIMATED		119,989			119,989	5.511	5.511	6,612,776	6,612,776
DIFFERENCE		339,187			339,187	6.767	6.767	49,764,191	49,764,191
DIFFERENCE %		282.68			282.68	122.78	122.78	752.55	752.55

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		85,068	0	0	85,068	4.702	13.573	3,999,473
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	3.767	3.767	1.13
ADJ		(0.05)			(0.05)			(3.25)
Lake County (LAKCOUNT)	CO-GEN	2,731			2,731	3.009	3.009	82,168
ADJ		0			0			9,057
Lee County (LEECOGAS)	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			3,749
G2 Energy Marion County LLC	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			162
Orange Cogen (ORANGEAS)	CO-GEN	407			407	2.416	2.416	9,833
ADJ		0			0			187
Orange Cogen (ORANGECO)	CO-GEN	17,889			17,889	5.577	46.023	997,648
ADJ		0			0			16,392
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	3,004			3,004	2.930	2.720	88,026
ADJ		0			0			(6,323)
PCS Phosphate (OCSWFCRK)	CO-GEN	33			33	4.287	4.287	1,400
ADJ		12			12			872
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	13,662			13,662	2.730	2.718	372,949
ADJ		0			0			(1,631)
CURRENT MONTH TOTAL		37,737			37,737	4.172	23.302	1,574,485
DIFFERENCE		(47,331)			(47,331)	(0.529)	9.729	(2,424,988)
DIFFERENCE %		(55.64)			(55.64)	(11.26)	71.67	(60.63)
CUMULATIVE ACTUAL		287,690			287,690	4.677	20.174	13,454,094.71
CUMULATIVE ESTIMATED		493,994			493,994	4.423	13.590	21,849,179.64
CUMULATIVE DIFFERENCE		(206,303)			(206,303)	0.254	6.585	(8,395,084.93)
CUMULATIVE DIFFERENCE %		(41.76)			(41.76)	5.73	48.45	(38.42)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		18,819	5.706	1,073,791	6.367	1,198,137	124,346
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		54	3.431	1,853	3.624	1,957	104
Duke Electric Transmission	Transmission Purchase	0	0.000	2,916	0.000	0	(2,916)
LGE/KU		105	4.656	4,888	4.911	5,157	269
Morgan Stanley Capital Group Inc.	EEI	350	6.800	23,800	4.661	16,312	(7,488)
NCEMC		25	3.973	993	4.794	1,199	205
Rainbow Energy Marketing Corporation		338	4.500	15,210	9.280	31,368	16,158
Southern Company Services, Inc.	EEI	517	4.512	23,326	5.062	26,168	2,842
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	(33)	0.000	0	33
Tampa Electric Company		2,121	2.969	62,964	4.904	104,006	41,042
The Energy Authority	EEI	261	3.714	9,693	3.463	9,038	(656)
ADJUSTMENTS							
Dominion Energy South Carolina, Inc.				137			(137)
Duke Electric Transmission				(176)			176
Duke Energy Carolina LLC				407			(407)
Duke Energy Florida LLC				15,280			(15,280)
Duke Energy Progress LLC				47			(47)
Florida Power & Light Company				139,093			(139,093)
Georgia Transmission Corporation				887			(887)
Jacksonville Electric Authority				(1,926)			1,926
JEA T				21,782			(21,782)
LGE/KU						41,198	41,198
Municipal Electric Authority of Georgia				2,510			(2,510)
NCEMC						739	739
PJM				6			(6)
PJM Settlements, Inc						36,311	36,311
Seminole Electric Coop Inc.				6,963			(6,963)
South Carolina Public Service Authority				1,013			(1,013)
Southern Company Services, Inc.						141,454	141,454
Southern Company Services, Inc. Transmission				4,175			(4,175)
Tampa Electric Company				(1)		99,052	99,053
Tennessee Valley Authority Transmission				257			(257)
SubTotal - Energy Purchases (Non-Broker)		3,771	8.912	336,065	13.629	513,958	177,893
CURRENT MONTH TOTAL		3,771	8.912	336,065	13.629	513,958	177,893
DIFFERENCE		(15,048)	3.206	(737,725)	7.263	(684,179)	53,546
DIFFERENCE %		(79.96)	56.19	(68.70)	114.07	(57.10)	43.06
CUMULATIVE ACTUAL		48,018	5.231	2,511,646	4.464	2,143,603	(368,043)
CUMULATIVE ESTIMATED		83,023	5.474	4,544,774	6.108	5,071,096	526,322
DIFFERENCE		(35,005)	(0.243)	(2,033,127)	(1.644)	(2,927,493)	(894,365)
DIFFERENCE %		(42.16)	(4.45)	(44.74)	(26.91)	(57.73)	(169.93)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066							44,585,720
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)							(264,258)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626							5,805,589
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510							19,001,607
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0							551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)							(3,550,794)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	0	0	0	0	0	0	66,129,623