



July 18, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of June 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

Signed by:

Matthew Elliott

A82DDD8F2BD04C4...

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25							SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: June 2025				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$103,132	\$138,760	\$35,628	25.68	\$260,326	\$1,080,651	\$820,325	75.91	
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$236,338	\$238,038	\$1,700	0.71	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$5,611,008	\$2,516,429	(\$3,094,579)	(122.97)	\$50,320,599	\$34,877,679	(\$15,442,920)	(44.28)	
5	DEMAND	\$4,797,185	\$4,688,279	(\$108,906)	(2.32)	\$40,693,045	\$39,209,375	(\$1,483,670)	(3.78)	
6	OTHER	\$1,131,555	\$614,411	(\$517,144)	(84.17)	\$4,889,597	\$3,514,576	(\$1,375,021)	(39.12)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$484,028	\$492,784	\$8,756	1.78	\$3,609,339	\$3,495,048	(\$114,291)	(3.27)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,191,552	\$7,497,797	(\$3,693,755)	(49.26)	\$92,790,567	\$75,425,271	(\$17,365,295)	(23.02)	
12	NET UNBILLED	(\$704,749)	\$0	\$704,749	0.00	(\$1,933,129)	\$0	\$1,933,129	0.00	
13	COMPANY USE	\$54,890	\$0	(\$54,890)	0.00	\$357,990	\$0	(\$357,990)	0.00	
14	TOTAL THERM SALES (11)	\$11,868,930	\$7,497,797	(\$4,371,133)	(58.30)	\$110,647,045	\$75,425,271	(\$35,221,774)	(46.70)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,628,880	9,785,155	(6,843,725)	(69.94)	139,472,181	87,727,981	(51,744,200)	(58.98)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,950,000	335,000	0.71	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,557,619	9,227,000	(10,330,619)	(111.96)	162,296,506	82,243,460	(80,053,046)	(97.34)	
19	DEMAND	110,340,260	191,468,100	81,127,840	42.37	873,267,810	1,328,145,593	454,877,783	34.25	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,557,619	9,227,000	(10,330,619)	(111.96)	162,296,506	82,243,460	(80,053,046)	(97.34)	
25	NET UNBILLED	(608,343)	0	608,343	0.00	(3,321,777)	0	3,321,777	0.00	
26	COMPANY USE	68,550	0	(68,550)	0.00	391,910	0	(391,910)	0.00	
27	TOTAL THERM SALES (24)	20,338,383	9,227,000	(11,111,383)	(120.42)	156,284,935	82,243,460	(74,041,475)	(90.03)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00620	0.01418	0.00798	56.26	0.00187	0.01232	0.01045	84.85
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.28690	0.27272	(0.01417)	(5.20)	0.31005	0.42408	0.11402	26.89
32	DEMAND	(5/19)	0.04348	0.02449	(0.01899)	(77.56)	0.04660	0.02952	(0.01708)	(57.84)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57223	0.61259	0.24036	29.58	0.57173	0.91710	0.34536	37.66
38	NET UNBILLED	(12/25)	1.15847	0.00000	(1.15847)	0.00	0.58196	0.00000	(0.58196)	0.00
39	COMPANY USE	(13/26)	0.80072	0.00000	(0.80072)	0.00	0.91345	0.00000	(0.91345)	0.00
40	TOTAL THERM SALES	(11/27)	0.55027	0.61259	0.26232	32.28	0.59373	0.91710	0.32337	35.26
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53368	0.79600	0.26232	32.96	0.57714	0.90051	0.32337	35.91
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53636	0.80000	0.26364	32.96	0.58004	0.90504	0.32500	35.91
45	PGA FACTOR ROUNDED TO NEAREST .001		53.636	80.000	26.36400	32.96	58.004	90.504	32.50000	35.91

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: June 2025		
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	9,222,630	87,412.30		\$0.00948
2 Commodity Pipeline (SNG)	188,900	7,278.31		\$0.03853
3 Commodity Pipeline (FGT) -Apr'25 Accrual Adj.	0	(3,365.47)		\$0.00000
4	15,842	9,506.08		\$0.60006
5 Commodity Pipeline (SNG) - Apr'25 Accrual Adj	(14,060)	(541.72)		\$0.03853
6 Commodity Pipeline (Trunkline)	5,004,210	700.57		\$0.00014
7 Commodity Pipeline - Apr'25 Accrual Adj	(362)	3,404.24		(\$9.41412)
8 Commodity Pipeline	18,100	20,676.80		\$1.14236
9 Penalties	0	(27,979.96)		\$0.00000
10 TOTAL COMMODITY (Pipeline)	16,628,880	103,131.52		\$0.00620
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
12 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	20,647,400	6,125,006.00		\$0.29665
14 Purchases from 3rd Party Suppliers -Apr'25 Accrual Adj.	373,370	211,750.22		\$0.56713
15 Imbalance Cashout (FGT)	(1,704,990)	(490,847.22)		\$0.28789
16 Imbalance Cashout (FGT)-Apr'25 Accrual Adj.	(43,090)	(10,009.86)		\$0.23230
17 Imbalance Cashout (SNG)	188,900	72,159.80		\$0.38200
18 Imbalance Cashout (SNG)-Apr'25 Accrual Adj.	(14,060)	5,481.50		(\$0.38986)
19 Imbalance Cashout (Gulfstream)	(79,430)	(32,825.80)		\$0.41327
20 Imbalance Cashout (Gulfstream)-Apr'25 Accrual Adj.	30	347.60		\$11.58667
21 Bookout	54,320	22,448.65		\$0.41327
22 FGT Cashout	(288,310)	(119,148.00)		\$0.41327
23 FGT Cashout - PM Adj.	16,860	5,820.28		\$0.34521
24 Apr'25 Accrual Adj.	1,228	464.10		\$0.37793
25 Apr'25 Accrual Adj.	(70,630)	(24,084.83)		\$0.34100
26 Apr'25 Accrual Adj.	3,480	1,398.20		\$0.40178
27 SEACOAST Cashout	(112,891)	(325,250.26)		\$2.88110
28 SEACOAST Cashout -Apr'25 Accrual Adj.	2,740	31,331.43		\$11.43483
29 Cashouts-Peoples' Transportation Customers	512,628	118,664.77		\$0.23148
30 Cashouts-NCTS Program	70,064	18,302.22		\$0.26122
31 TOTAL COMMODITY (Other)	19,557,619	5,611,007.80		\$0.28690
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	27,941,700	1,302,892.54		\$0.04663
33 Demand (SNG) - Capacity Release	(21,171,600)	(961,384.12)		\$0.04635
34 Demand (SNG) -Apr'25 Accrual Adj.	0	1.78		\$0.00000
35 Demand (SNG) Capacity Release -Apr'25 Adj	0	(11.10)		\$0.00000
36 Demand Seacoast	24,667,200	592,444.68		\$0.02402
37 Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
38 Demand (Trunkline)	7,500,000	502,500.00		\$0.06700
39 Demand (FGT)	112,776,300	\$7,347,729.58		\$0.06515
40 Temporary Relinquishment Credit - (FGT)	(69,626,770)	(5,178,208.78)		\$0.07437
41 Temporary Acquisition (FGT)	7,500,000	386,250.00		\$0.05150
42 Demand	7,782,900	170,445.51		\$0.02190
43	0	650.00		\$0.00000
44 (FGT)-Apr'25 Accrual Adj.	0	(0.12)		\$0.00000
45 Apr'25 Accrual Adj.	30,530	4,274.20		\$0.14000
46 Demand	2,500,000	67,500.00		\$0.02700
47 TOTAL DEMAND	110,340,260	4,797,184.97		\$0.04348
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
48 Administrative Costs	0	219,953.08		\$0.00000
49 Legal	0	12,523.75		\$0.00000
50 LNG/CNG	0	872,011.25		\$0.00000
51 Odorant	0	27,066.74		\$0.00000
52 TOTAL OTHER	0	1,131,554.82		\$0.00000

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

Page 1 of 1

Page 1 of 1

	CURRENT MONTH:Ju CURRENT MONTH:June 2025				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,556,118	\$2,516,429	(\$3,039,689)	(\$1.20794)	\$49,962,609	\$34,877,679	(\$15,084,930)	(0.43251)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,580,545	\$4,981,368	(\$599,177)	(\$0.12028)	\$42,469,968	\$40,547,593	(\$1,922,375)	(0.04741)
3 TOTAL	\$11,136,663	\$7,497,797	(\$3,638,866)	(\$0.48532)	\$92,432,577	\$75,425,271	(\$17,007,305)	(0.22549)
4 FUEL REVENUES (NET OF REVENUE TAX)	\$11,868,930	\$7,497,797	(\$4,371,133)	(\$0.38299)	\$110,647,045	\$75,425,271	(\$35,221,774)	(0.46698)
5 TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$1,203,342	\$1,203,342	\$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,069,487	\$7,698,354	(\$4,371,133)	(\$0.36780)	\$111,850,387	\$76,628,613	(\$35,221,774)	(0.45964)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$932,824	\$200,557	(\$732,267)	(\$3.65117)	\$19,417,811	\$1,203,342	(\$18,214,469)	(15.13657)
8 INTEREST PROVISION-THIS PERIOD (21)	\$84,484	\$92,384	\$7,900	\$0.08551	\$369,505	\$350,722	(\$18,783)	(0.05355)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$23,047,358	\$25,602,976	\$2,555,618	\$0.09982	\$93,368,971	\$97,324,181	\$3,955,209	0.04064
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$1,203,342)	(\$1,203,342)	\$0	0.00000
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$23,864,109	\$25,695,360	\$1,831,251	\$0.07127	\$111,952,945	\$97,674,903	(\$14,278,042)	(0.14618)
11a REFUNDS FROM PIPELINE	\$828	\$0	(\$828)	\$0.00000	\$34,617	\$0	(\$34,617)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$23,864,937	\$25,695,360	\$1,830,423	0.07124	\$111,987,562	\$97,674,903	(\$14,312,659)	(0.14653)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,047,358	25,602,976	2,555,618	0.09982	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	23,780,453	25,602,976	1,822,523	0.07118				
15 TOTAL (13+14)	46,827,811	51,205,952	4,378,141	0.08550				
16 AVERAGE (50% OF 15)	23,413,906	25,602,976	2,189,070	0.08550				
17 INTEREST RATE - FIRST DAY OF MONTH	4.35	4.35	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.31	4.31	0	0.00000				
19 TOTAL (17+18)	8.660	8.660	0	0.00000				
20 AVERAGE (50% OF 19)	4.330	4.330	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.36083	0.36083	0	0.00001				
22 INTEREST PROVISION (16x21)	\$84,484	\$92,384	\$7,900	0.08551				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	3.1750	3.17500
2	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	3.8500	3.85000
3	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	4.4450	4.44500
4	FGT	60953-PGS-Lake Blue Teco/FGT	536.8000	536.8000	16,104.0000	16,104	3.8150	3.81500
5	FGT	60953-PGS-Lake Blue Teco/FGT	428.4667	428.4667	12,854.0000	12,854	2.6200	2.62000
6	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	2.8500	2.85000
7	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	2.8950	2.89500
8	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	2.9800	2.98000
9	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	2.9900	2.99000
10	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.7800	3.78000
11	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.8700	3.87000
12	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.0900	4.09000
13	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.1350	4.13500
14	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.3600	4.36000
15	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.8250	4.82500
16	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	4.8450	4.84500
17	FGT	60953-PGS-Lake Blue Teco/FGT	191.5667	191.5667	5,747.0000	5,747	4.0250	4.02500
18	FGT	60953-PGS-Lake Blue Teco/FGT	173.7667	173.7667	5,213.0000	5,213	4.4750	4.47500
19	FGT	60953-PGS-Lake Blue Teco/FGT	170.8667	170.8667	5,126.0000	5,126	4.0300	4.03000
20	FGT	78427-Markham Gulf Shore	800.8000	782.4617	24,024.0000	23,474	2.9250	2.99355
21	FGT	78427-Markham Gulf Shore	266.9333	260.8206	8,008.0000	7,825	2.7300	2.79398
22	FGT	78427-Markham Gulf Shore	266.9333	260.8206	8,008.0000	7,825	2.8150	2.88097
23	FGT	78427-Markham Gulf Shore	266.9333	260.8206	8,008.0000	7,825	2.8600	2.92703
24	FGT	78427-Markham Gulf Shore	266.9333	260.8206	8,008.0000	7,825	2.8900	2.95773
25	FGT	78427-Markham Gulf Shore	266.9333	260.8206	8,008.0000	7,825	3.5900	3.67414
26	FGT	78427-Markham Gulf Shore	266.6667	260.5600	8,000.0000	7,817	2.4700	2.52789
27	FGT	78427-Markham Gulf Shore	133.3333	130.2800	4,000.0000	3,908	3.6050	3.68949
28	FGT	78349-Crosstex Energy/FGT Refugio	199.2000	194.6383	5,976.0000	5,839	3.0250	3.09590
29	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	2.7300	2.79398
30	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	2.8150	2.88097
31	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	2.8600	2.92703
32	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	2.8900	2.95773
33	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	3.6050	3.68949
34	FGT	78349-Crosstex Energy/FGT Refugio	66.4000	64.8794	1,992.0000	1,946	3.6500	3.73554
35	FGT	78533-Frisco Acadian	210.0000	205.1910	6,300.0000	6,156	3.0250	3.09590
36	FGT	78533-Frisco Acadian	34.4333	33.6448	1,033.0000	1,009	3.5400	3.62297
37	FGT	78533-Frisco Acadian	2.4667	2.4102	74.0000	72	4.0050	4.09886
38	FGT	25309-Cs #11 Mt Vernon Zone 3	183.3333	179.1350	5,500.0000	5,374	4.8500	4.96367
39	FGT	25309-Cs #11 Mt Vernon Zone 3	898.1667	877.5987	26,945.0000	26,328	3.8150	3.90441
40		SUBTOTAL	10,247.6000	10,145.4324	307,428.0000	304,363	2.9720	3.00194

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	25309-Cs #11 Mt Vernon Zone 3	566.6667	553.6900	17,000.0000	16,611	4.8650	4.97902
42	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	4.1400	4.23703
43	FGT	25309-Cs #11 Mt Vernon Zone 3	313.3333	306.1580	9,400.0000	9,185	4.0300	4.12445
44	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.1300	9,000.0000	8,794	4.7025	4.81271
45	FGT	25309-Cs #11 Mt Vernon Zone 3	281.6667	275.2165	8,450.0000	8,256	4.4800	4.58500
46	FGT	25309-Cs #11 Mt Vernon Zone 3	275.3000	268.9956	8,259.0000	8,070	2.6600	2.72234
47	FGT	25309-Cs #11 Mt Vernon Zone 3	250.0000	244.2750	7,500.0000	7,328	3.8500	3.94023
48	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.8700	3.96070
49	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	4.8000	4.91250
50	FGT	25309-Cs #11 Mt Vernon Zone 3	156.6667	153.0790	4,700.0000	4,592	4.2000	4.29843
51	FGT	10095-SNG-Franklinton FGT	499.9000	488.4523	14,997.0000	14,654	3.1050	3.17777
52	FGT	10095-SNG-Franklinton FGT	333.3333	325.7000	10,000.0000	9,771	2.5500	2.60976
53	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	2.7800	2.84515
54	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	2.8250	2.89121
55	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	2.9200	2.98844
56	FGT	10095-SNG-Franklinton FGT	155.3333	151.7762	4,660.0000	4,553	2.9100	2.97820
57	FGT	62410-Columbia Gulf-Lafayette FGT	228.5000	223.2674	6,855.0000	6,698	2.9750	3.04472
58	FGT	62410-Columbia Gulf-Lafayette FGT	119.3000	116.5680	3,579.0000	3,497	2.4200	2.47672
59	FGT	62410-Columbia Gulf-Lafayette FGT	100.0000	97.7100	3,000.0000	2,931	3.2650	3.34152
60	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	2.6500	2.71211
61	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	2.6950	2.75816
62	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	2.7800	2.84515
63	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	2.7900	2.85539
64	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	3.6250	3.70996
65	FGT	62410-Columbia Gulf-Lafayette FGT	76.1667	74.4225	2,285.0000	2,233	3.6700	3.75601
66	FGT	62410-Columbia Gulf-Lafayette FGT	74.4333	72.7288	2,233.0000	2,182	3.2500	3.32617
67	FGT	62410-Columbia Gulf-Lafayette FGT	66.6667	65.1400	2,000.0000	1,954	4.1450	4.24215
68	FGT	62410-Columbia Gulf-Lafayette FGT	54.3667	53.1217	1,631.0000	1,594	3.9250	4.01699
69	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5700	1,000.0000	977	3.1800	3.25453
70	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5700	1,000.0000	977	3.4600	3.54109
71	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5700	1,000.0000	977	3.4800	3.56156
72	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5700	1,000.0000	977	3.5850	3.66902
73	FGT	62410-Columbia Gulf-Lafayette FGT	33.3333	32.5700	1,000.0000	977	3.9850	4.07840
74	FGT	62410-Columbia Gulf-Lafayette FGT	28.1000	27.4565	843.0000	824	3.1900	3.26476
75	FGT	78427-Markham Gulf Shore	133.3333	130.2800	4,000.0000	3,908	3.6250	3.70996
76	FGT	78303-Anr/FGT St Landry Parish Exchng	39.1000	38.2046	1,173.0000	1,146	3.0150	3.08566
77	FGT	78303-Anr/FGT St Landry Parish Exchng	26.0667	25.4697	782.0000	764	2.4600	2.51765
78	FGT	78303-Anr/FGT St Landry Parish Exchng	13.0333	12.7349	391.0000	382	2.6900	2.75304
79	FGT	78303-Anr/FGT St Landry Parish Exchng	13.0333	12.7349	391.0000	382	2.7350	2.79910
80		SUBTOTAL	5,818.4667	5,685.2238	174,554.0000	170,557	2.9720	3.04168

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	78303-Anr/FGT St Landry Parish Exchng	13.0333	12.7349	391.0000	382	2.8200	2.88609
82	FGT	78303-Anr/FGT St Landry Parish Exchng	13.0333	12.7349	391.0000	382	2.8300	2.89633
83	FGT	78303-Anr/FGT St Landry Parish Exchng	13.0333	12.7349	391.0000	382	3.7100	3.79695
84	FGT	78475-Tres Palacios Storage (Rec)	14.3667	14.0377	431.0000	421	2.4900	2.54836
85	FGT	78533-Frisco Acadian	1,112.0667	1,086.6003	33,362.0000	32,598	3.6900	3.77648
86	FGT	78533-Frisco Acadian	70.0000	68.3970	2,100.0000	2,052	2.7700	2.83492
87	FGT	78533-Frisco Acadian	70.0000	68.3970	2,100.0000	2,052	2.9000	2.96797
88	FGT	78533-Frisco Acadian	11.2667	11.0087	338.0000	330	2.8700	2.93726
89	FGT	78303-Anr/FGT St Landry Parish Exchng	600.0000	586.2600	18,000.0000	17,588	2.9950	3.06519
90	FGT	78303-Anr/FGT St Landry Parish Exchng	366.6667	358.2700	11,000.0000	10,748	2.5200	2.57906
91	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.4200	6,000.0000	5,863	3.6200	3.70484
92	FGT	78303-Anr/FGT St Landry Parish Exchng	92.6000	90.4795	2,778.0000	2,714	2.8700	2.93726
93	FGT	57391-Ngpl Vermillion	226.6667	221.4760	6,800.0000	6,644	2.5200	2.57906
94	FGT	57391-Ngpl Vermillion	113.3333	110.7380	3,400.0000	3,322	2.7700	2.83492
95	FGT	57391-Ngpl Vermillion	113.3333	110.7380	3,400.0000	3,322	2.7950	2.86051
96	FGT	57391-Ngpl Vermillion	113.3333	110.7380	3,400.0000	3,322	2.9000	2.96797
97	FGT	57391-Ngpl Vermillion	85.6333	83.6723	2,569.0000	2,510	2.8700	2.93726
98	FGT	10102-Gulf So-St Landry FGT	260.0000	254.0460	7,800.0000	7,621	2.9950	3.06519
99	FGT	10102-Gulf So-St Landry FGT	86.6667	84.6820	2,600.0000	2,540	2.9000	2.96797
100	FGT	10102-Gulf So-St Landry FGT	86.6667	84.6820	2,600.0000	2,540	3.6200	3.70484
101	FGT	10102-Gulf So-St Landry FGT	73.3333	71.6540	2,200.0000	2,150	3.6250	3.70996
102	FGT	City-Gates	1,200.0000	1,200.0000	36,000.0000	36,000	4.9586	4.95855
103	FGT	City-Gates	1,000.0000	1,000.0000	30,000.0000	30,000	4.4907	4.49069
104	FGT	City-Gates	500.0000	500.0000	15,000.0000	15,000	4.3500	4.35000
105	FGT	100767-New River RNG-PGS	1,359.6333	1,359.6333	40,789.0000	40,789	3.8900	3.89000
106	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.4200	6,000.0000	5,863	2.8350	2.90144
107	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.4200	6,000.0000	5,863	2.9200	2.98844
108	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	2.9300	2.99867
109	FGT	78303-Anr/FGT St Landry Parish Exchng	69.5000	67.9085	2,085.0000	2,037	3.6050	3.68949
110	FGT	78533-Frisco Acadian	200.0000	195.4200	6,000.0000	5,863	3.6000	3.68437
111	FGT	78533-Frisco Acadian	66.6667	65.1400	2,000.0000	1,954	3.3800	3.45922
112	FGT	78533-Frisco Acadian	66.6667	65.1400	2,000.0000	1,954	3.5400	3.62297
113	FGT	25309-Cs #11 Mt Vernon Zone 3	266.6667	260.5600	8,000.0000	7,817	4.8500	4.96367
114	FGT	100807-Polk County RNG - TECO	1,164.0333	1,164.0333	34,921.0000	34,921	3.9900	3.99000
115	FGT	25309-Cs #11 Mt Vernon Zone 3	447.1000	436.8614	13,413.0000	13,106	4.6500	4.75898
116	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.4200	6,000.0000	5,863	3.8500	3.94023
117	FGT	25309-Cs #11 Mt Vernon Zone 3	173.4333	169.4617	5,203.0000	5,084	4.0400	4.13468
118	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	3.7750	3.86347
119	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	4.0900	4.18586
120		SUBTOTAL	11,082.0667	10,947.9093	332,462.0000	328,437	2.9720	3.00843

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	4.8250	4.93808
122	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6000	65.0749	1,998.0000	1,952	4.3600	4.46218
123	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	2.8500	2.91679
124	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	2.8600	2.92703
125	FGT	25309-Cs #11 Mt Vernon Zone 3	160.0000	156.3360	4,800.0000	4,690	2.9800	3.04984
126	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7100	3,000.0000	2,931	2.8950	2.96285
127	FGT	57391-Ngpl Vermillion	350.0000	341.9850	10,500.0000	10,260	3.0500	3.12148
128	FGT	57391-Ngpl Vermillion	116.6667	113.9950	3,500.0000	3,420	3.6700	3.75601
129	FGT	78533-Frisco Acadian	240.0000	234.5040	7,200.0000	7,035	3.2650	3.34152
130	FGT	78533-Frisco Acadian	160.0000	156.3360	4,800.0000	4,690	4.2450	4.34449
131	FGT	78533-Frisco Acadian	80.0000	78.1680	2,400.0000	2,345	3.9250	4.01699
132	FGT	78533-Frisco Acadian	80.0000	78.1680	2,400.0000	2,345	4.0850	4.18074
133	FGT	78533-Frisco Acadian	70.0000	68.3970	2,100.0000	2,052	3.3800	3.45922
134	FGT	78533-Frisco Acadian	70.0000	68.3970	2,100.0000	2,052	3.6250	3.70996
135	FGT	78533-Frisco Acadian	70.0000	68.3970	2,100.0000	2,052	3.6300	3.71508
136	FGT	10102-Gulf So-St Landry FGT	86.6667	84.6820	2,600.0000	2,540	2.7900	2.85539
137	FGT	10102-Gulf So-St Landry FGT	86.6667	84.6820	2,600.0000	2,540	2.8350	2.90144
138	FGT	10102-Gulf So-St Landry FGT	86.6667	84.6820	2,600.0000	2,540	3.5350	3.61785
139	FGT	10102-Gulf So-St Landry FGT	33.0333	32.2769	991.0000	968	2.9300	2.99867
140	FGT	78499-Enbridge-Orange Co	50.0000	48.8550	1,500.0000	1,466	2.6450	2.70699
141	FGT	78499-Enbridge-Orange Co	50.0000	48.8550	1,500.0000	1,466	3.0900	3.16242
142	FGT	78499-Enbridge-Orange Co	33.3333	32.5700	1,000.0000	977	2.5100	2.56883
143	FGT	78499-Enbridge-Orange Co	33.3333	32.5700	1,000.0000	977	2.8150	2.88097
144	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	2.6500	2.71211
145	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	2.6750	2.73769
146	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	2.6900	2.75304
147	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	2.7500	2.81445
148	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	2.8850	2.95261
149	FGT	78499-Enbridge-Orange Co	16.6667	16.2850	500.0000	489	3.1900	3.26476
150	FGT	100761-Trenton RNG-PGS	22.3333	22.3333	670.0000	670	4.4450	4.44500
151	FGT	100761-Trenton RNG-PGS	21.8000	21.8000	654.0000	654	3.8150	3.81500
152	FGT	100761-Trenton RNG-PGS	21.0000	21.0000	630.0000	630	3.8500	3.85000
153	FGT	100761-Trenton RNG-PGS	16.9000	16.9000	507.0000	507	3.1750	3.17500
154	FGT	100761-Trenton RNG-PGS	14.3667	14.3667	431.0000	431	2.6200	2.62000
155	FGT	100761-Trenton RNG-PGS	14.1667	14.1667	425.0000	425	4.8450	4.84500
156	FGT	100761-Trenton RNG-PGS	7.8333	7.8333	235.0000	235	4.6850	4.68500
157	FGT	100761-Trenton RNG-PGS	7.5000	7.5000	225.0000	225	4.4750	4.47500
158	FGT	100761-Trenton RNG-PGS	7.0000	7.0000	210.0000	210	2.9800	2.98000
159	FGT	100761-Trenton RNG-PGS	6.8000	6.8000	204.0000	204	2.8500	2.85000
160		SUBTOTAL	2,662.6667	2,604.8907	79,880.0000	78,147	2.9720	3.03792

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	100761-Trenton RNG-PGS	6.7667	6.7667	203.0000	203	4.3600	4.36000
162	FGT	100761-Trenton RNG-PGS	6.7000	6.7000	201.0000	201	3.7800	3.78000
163	FGT	100761-Trenton RNG-PGS	6.6000	6.6000	198.0000	198	4.1350	4.13500
164	FGT	100761-Trenton RNG-PGS	6.4333	6.4333	193.0000	193	2.9900	2.99000
165	FGT	100761-Trenton RNG-PGS	6.4000	6.4000	192.0000	192	4.0300	4.03000
166	FGT	100761-Trenton RNG-PGS	6.4000	6.4000	192.0000	192	4.0900	4.09000
167	FGT	100761-Trenton RNG-PGS	6.3333	6.3333	190.0000	190	2.8950	2.89500
168	FGT	100761-Trenton RNG-PGS	6.3000	6.3000	189.0000	189	4.8250	4.82500
169	FGT	100761-Trenton RNG-PGS	6.2000	6.2000	186.0000	186	4.0250	4.02500
170	FGT	100761-Trenton RNG-PGS	5.4000	5.4000	162.0000	162	3.8700	3.87000
171	FGT	57391-Ngpl Vermilion	116.6667	113.9950	3,500.0000	3,420	3.6250	3.70996
172	FGT	16115-PGS-No Miami	29.7333	29.7333	892.0000	892	4.2800	4.28000
173	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.9000	0.92599
174	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.9000	0.92599
175	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.9000	0.92599
176	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.9000	0.90000
177	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.9000	0.90000
178	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.9000	0.90000
179	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.2450	1.28095
180	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.2450	1.28095
181	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.2450	1.28095
182	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.2450	1.24500
183	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.2450	1.24500
184	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.2450	1.24500
185	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5450	1.58962
186	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5450	1.58962
187	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5450	1.58962
188	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5450	1.54500
189	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5450	1.54500
190	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5450	1.54500
191	Trunkline	533511-Rebel II Residue to NTP	527.7000	512.8885	15,831.0000	15,387	1.6400	1.68736
192	Trunkline	533511-Rebel II Residue to NTP	527.6667	512.8561	15,830.0000	15,386	1.6400	1.68736
193	Trunkline	533511-Rebel II Residue to NTP	527.5667	512.7589	15,827.0000	15,383	1.6400	1.68736
194	Trunkline	533511-Rebel II Residue to NTP	188.3667	188.3667	5,651.0000	5,651	1.6400	1.64000
195	Trunkline	533511-Rebel II Residue to NTP	188.3667	188.3667	5,651.0000	5,651	1.6400	1.64000
196	Trunkline	533511-Rebel II Residue to NTP	188.3667	188.3667	5,651.0000	5,651	1.6400	1.64000
197	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5150	1.55875
198	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5150	1.55875
199	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5150	1.51500
200		SUBTOTAL	11,563.4334	11,321.2650	346,903.0000	339,638	2.9720	3.03558

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: June 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
201	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5150	1.51500
202	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	2.2000	2.26353
203	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	2.2000	2.20000
204	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	2.2000	2.20000
205	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.0250	1.05460
206	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.0250	1.02500
207	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.2900	1.32725
208	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.2900	1.29000
209	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.3200	1.35812
210	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.3200	1.32000
211	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.4550	1.49702
212	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.4550	1.45500
213	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.4900	1.53303
214	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.4900	1.49000
215	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5000	1.54332
216	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5000	1.50000
217	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5500	1.59476
218	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5500	1.55000
219	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5750	1.62048
220	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5750	1.57500
221	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5850	1.63077
222	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.5850	1.58500
223	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.9500	2.00631
224	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.9500	1.95000
225	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	1.5700	1.61534
226	Trunkline	533511-Rebel II Residue to NTP	201.7000	201.7000	6,051.0000	6,051	1.5700	1.57000
227	Trunkline	533511-Rebel II Residue to NTP	544.1000	528.8282	16,323.0000	15,865	1.6700	1.71823
228	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	1.6700	1.67000
229	Trunkline	533511-Rebel II Residue to NTP	503.9333	489.7889	15,118.0000	14,694	2.0700	2.12978
230	Trunkline	533511-Rebel II Residue to NTP	179.9333	179.9333	5,398.0000	5,398	2.0700	2.07000
231	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	2.1450	2.14500
232	Gulfstream	8205175-Destin	1,100.0000	1,083.5000	33,000.0000	32,505	3.8250	3.88325
233	Gulfstream	8205175-Destin	833.3333	820.8333	25,000.0000	24,625	4.0400	4.10152
234	Gulfstream	8205175-Destin	500.0000	492.5000	15,000.0000	14,775	3.1800	3.22843
235	Gulfstream	8205175-Destin	500.0000	492.5000	15,000.0000	14,775	3.8600	3.91878
236	Gulfstream	8205175-Destin	466.6667	459.6667	14,000.0000	13,790	3.8700	3.92893
237	Gulfstream	8205175-Destin	466.6667	459.6667	14,000.0000	13,790	4.1450	4.20812
238	Gulfstream	8205175-Destin	466.6667	459.6667	14,000.0000	13,790	4.8650	4.93909
239	Gulfstream	8205175-Destin	366.6667	361.1667	11,000.0000	10,835	4.4850	4.55330
240		SUBTOTAL	17,095	16,782	512,843	503,462	2.9720	3.02739

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 7 of 7	
		JANUARY 25 through DECEMBER 25						
		CURRENT MONTH: June 2025						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
241	Gulfstream	8205175-Destin	333.3333	328.3333	10,000.0000	9,850	2.6200	2.65990
242	Gulfstream	8205175-Destin	333.3333	328.3333	10,000.0000	9,850	4.7150	4.78680
243	Gulfstream	8205175-Destin	300.0000	295.5000	9,000.0000	8,865	2.9900	3.03553
244	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.8500	2.89340
245	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.8950	2.93909
246	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.9800	3.02538
247	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	3.7800	3.83756
248	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	4.1000	4.16244
249	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	4.3600	4.42640
250	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	4.8250	4.89848
251	Gulfstream	9002020-Peoples - Bayside	2,600.0000	2,600.0000	78,000.0000	78,000	3.9711	3.97114
252	Gulfstream	9000020-Peoples - Reunion	2,333.3333	2,333.3333	70,000.0000	70,000	3.9711	3.97114
253	Gulfstream	9000040-Peoples - S. Hills	1,433.3000	1,433.3000	42,999.0000	42,999	3.9711	3.97114
254	Gulfstream	9000541-Peoples - Vandolah	0.0333	0.0333	1.0000	1	3.9711	3.97114
255	Gulfstream	8205175-Destin	333.3333	328.3333	10,000.0000	9,850	4.8650	4.93909
256	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.9900	3.03553
257	Gulfstream	8205175-Destin	100.0000	98.5000	3,000.0000	2,955	4.7200	4.79188
258	SONAT	960530-Jacksonville	2,419.7000	2,419.7000	72,591.0000	72,591	3.8659	3.86592
259								
260								
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280		SUBTOTAL	11,520	11,479	345,591	344,361	2.9720	2.98262
281		TOTAL	69,989	68,965	2,099,661	2,068,964	2.9720	3.01610

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 245,617 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 1 of 1	
		CURRENT MONTH: June 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19	\$ 8,136,787.53	\$ 6,213,797.81	\$ 5,611,007.80							\$ 50,320,599
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87	\$ 6,259,129.36	\$ 5,076,604.32	\$ 4,448,989.86							\$ 37,580,371
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)							\$ (357,990)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$ 1,091,964.33							\$ 4,662,155
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74							\$ 151,567
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75							\$ 75,876
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663							\$ 92,432,577
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639							58,010,084
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643							32,529,811
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100							65,745,040
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383							156,284,935
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000	\$ 0.80000							\$ 0.89500
14	Commercial	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000	\$ 0.80000							\$ 0.89500
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877							\$ 52,389,389
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408							\$ 26,931,144
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685							\$ 31,044,986
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043							\$ 2,834,656
19	Swing Charges-Transportation Custom	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (620,000)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)							\$ (1,518,885)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)							\$ (414,244)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930							\$ 110,647,045
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423							468,739
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371							16,369
25	Off System Sales	6	6	4	5	5	6							5
26	Total	482,168	483,392	484,729	485,753	486,842	487,800							485,114

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION							SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25							Page 1 of 5				
		CURRENT MONTH: June 2025											
SOUTH FLORIDA DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040						
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0256	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042	1.040	1.039						
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039						

COMPANY: PEOPLES GAS SYSTEM				CONVERSION FACTOR CALCULATION							SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25							Page 2 of 5				
				JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
ORLANDO DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0246	1.0256	1.0266	1.0256	1.0236	1.0226						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.042	1.043	1.044	1.043	1.041	1.040						
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0246	1.0256	1.0266	1.0256	1.0236	1.0226						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.042	1.043	1.044	1.043	1.041	1.040						
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0266	1.0266	1.0276	1.0266	1.0276	1.0276						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.044	1.044	1.045	1.044	1.045	1.045						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
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LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0315	1.0285	1.0256	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040	1.039						
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 4 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040						
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039						
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25						Page 5 of 5					
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0233	1.0223						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048	1.047						
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039						
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.039						