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July 21, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of June 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 21st day of July 2025 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC														
PCC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.2	92	99.4	54.2	94.6	95.4	0	0	0	0	0	0	88.4
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	564.48	743	407.08	744	720	0	0	0	0	0	0	3922.57
4	RSH	0	107.52	0	0	0	0	0	0	0	0	0	0	107.52
5	UH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.91
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.92
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	1.62	1.35	6.27	0	0	0	0	0	0	0	9.45
12	LRPF (MW)	402	0	383.98	383.98	325.94	0	0	0	0	0	0	0	345.91
13	PMOH	136.17	171.1	12.65	34.9	113.58	95.97	0	0	0	0	0	0	564.37
14	LRPM (MW)	389.93	383.99	386.29	586.93	418.37	420.03	0	0	0	0	0	0	411.07
15	NSC	1224	1224	1224	1224	1224	1224	0	0	0	0	0	0	1224
16	OPER BTU (MBTU)	4,341,934	2,783,460	4,196,417	1,797,418	4,160,769	4,535,074	0	0	0	0	0	0	21,815,072
17	OPER NET GEN (MWH)	654,323	407,404	620,751	260,909	616,762	676,607	0	0	0	0	0	0	3,236,756
18	ANOHR (BTU/KWH)	6,636	6,832	6,760	6,889	6,746	6,703	0	0	0	0	0	0	6,740
19	NOF (%)	71.9	59.0	68.3	52.4	67.7	76.8	0	0	0	0	0	0	67.4
20	NPC (MW)	1224	1224	1224	1224	1224	1224	0	0	0	0	0	0	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
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ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM PFM-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.2	71.1	95.1	71.4	80.6	99.6	0	0	0	0	0	0	85.1
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	514.62	743	720	744	720	0	0	0	0	0	0	4185.62
4	RSH	0	157.38	0	0	0	0	0	0	0	0	0	0	157.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	342.55	167.9	715.65	498.87	0	0	0	0	0	0	0	1724.97
10	LRPP (MW)	0	552.7	312.47	431	441.27	0	0	0	0	0	0	0	446.3
11	PFOH	21.58	17.97	0	103.08	21.77	16.18	0	0	0	0	0	0	180.58
12	LRPF (MW)	285.35	231.57	0	192.57	190	270.53	0	0	0	0	0	0	215.02
13	PMOH	368.93	212.33	18.32	83.75	123.35	0	0	0	0	0	0	0	806.68
14	LRPM (MW)	285.35	638.46	532.63	253.19	169.68	0	0	0	0	0	0	0	362.91
15	NSC	1696	1696	1696	1696	1696	1696	0	0	0	0	0	0	1696
16	OPER BTU (MBTU)	5,613,619	3,685,740	5,972,146	4,488,410	5,455,369	6,067,554	0	0	0	0	0	0	31,282,838
17	OPER NET GEN (MWH)	760,467	455,355	800,917	601,196	734,384	816,749	0	0	0	0	0	0	4,169,068
18	ANOHR (BTU/KWH)	7,382	8,094	7,457	7,466	7,429	7,429	0	0	0	0	0	0	7,504
19	NOF (%)	60.3	52.2	63.6	49.2	58.2	66.9	0	0	0	0	0	0	58.7
20	NPC (MW)	1696	1696	1696	1696	1696	1696	0	0	0	0	0	0	1696

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3														
PM3-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	95	89.9	99.9	98.4	97.6	0	0	0	0	0	0	95.6
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	743.47	672	743	720	744	720	0	0	0	0	0	0	4342.47
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	0	0.53
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	199.33	83.53	0	0	0	0	0	0	0	0	0	0	282.87
10	LRPP (MW)	300.5	274.35	0	0	0	0	0	0	0	0	0	0	292.78
11	PFOH	8.05	10.03	77.7	2.67	0	15.88	0	0	0	0	0	0	114.33
12	LRPF (MW)	506.43	297.5	356.61	299.06	0	306.5	0	0	0	0	0	0	353.66
13	PMOH	0	56.82	243.5	0	48.77	62.22	0	0	0	0	0	0	411.3
14	LRPM (MW)	0	277.73	263.35	0	309.5	267.43	0	0	0	0	0	0	271.42
15	NSC	1229	1229	1229	1229	1229	1229	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,677,040	4,062,759	3,988,671	4,098,261	4,700,625	4,521,013	0	0	0	0	0	0	25,048,369
17	OPER NET GEN (MWH)	518,082	586,089	571,471	592,036	682,458	657,233	0	0	0	0	0	0	3,607,369
18	ANOHR (BTU/KWH)	7,097	6,932	6,980	6,922	6,888	6,879	0	0	0	0	0	0	6,944
19	NOF (%)	56.7	71.0	62.6	66.9	74.6	74.3	0	0	0	0	0	0	67.6
20	NPC (MW)	1229	1229	1229	1229	1229	1229	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8 PM8-08														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.3	92.5	96.8	98.8	99.1	86.3	0	0	0	0	0	0	94.4
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	384.72	591.32	455.33	703.88	734.48	671.05	0	0	0	0	0	0	3540.78
4	RSH	359.28	80.68	287.67	16.12	9.52	40.67	0	0	0	0	0	0	793.93
5	UH	0	0	0	0	0	8.28	0	0	0	0	0	0	8.29
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	8.28	0	0	0	0	0	0	8.28
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.4	26.7	0.17	8.73	25.75	246.43	0	0	0	0	0	0	313.18
12	LRPF (MW)	298	319.53	277.98	293.74	316.8	342.76	0	0	0	0	0	0	336.47
13	PMOH	216	178.28	96	25.83	0	84.53	0	0	0	0	0	0	600.65
14	LRPM (MW)	316.67	295	298	295	0	303.8	0	0	0	0	0	0	304.51
15	NSC	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	1,236,741	2,403,342	2,010,057	3,828,262	3,987,338	3,303,572	0	0	0	0	0	0	16,769,312
17	OPER NET GEN (MWH)	154,223	333,076	254,270	539,054	556,298	453,506	0	0	0	0	0	0	2,290,427
18	ANOHR (BTU/KWH)	8,019	7,216	7,905	7,102	7,168	7,285	0	0	0	0	0	0	7,321
19	NOF (%)	33.0	46.3	45.9	63.0	62.3	55.6	0	0	0	0	0	0	53.2
20	NPC (MW)	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK														
POK-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	83.8	75.7	100	87.5	78.5	0	0	0	0	0	0	87.6
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	568.6	743	720	744	720	0	0	0	0	0	0	4239.6
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	9.67	0	0	0	15.07	0	0	0	0	0	0	24.73
12	LRPF (MW)	0	123.34	0	0	0	513.32	0	0	0	0	0	0	360.9
13	PMOH	0	10.22	554.25	0	279.62	450.07	0	0	0	0	0	0	1294.15
14	LRPM (MW)	0	758.63	501.32	0	513.32	513.32	0	0	0	0	0	0	510.12
15	NSC	1540	1540	1540	1540	1540	1540	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	6,595,304	4,907,668	4,430,682	6,844,467	6,292,220	5,553,507	0	0	0	0	0	0	34,623,848
17	OPER NET GEN (MWH)	1,035,791	775,350	686,463	1,085,031	997,956	876,475	0	0	0	0	0	0	5,457,065
18	ANOHR (BTU/KWH)	6,367	6,330	6,454	6,308	6,305	6,336	0	0	0	0	0	0	6,345
19	NOF (%)	90.4	88.5	60.0	97.9	87.1	79.0	0	0	0	0	0	0	83.6
20	NPC (MW)	1540	1540	1540	1540	1540	1540	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE														
PPE-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	99.9	84.4	82.2	77.4	99.9	0	0	0	0	0	0	90.4
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	632.62	720	744	720	0	0	0	0	0	0	4232.62
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
9	PPOH	0	0	0	552.07	734.67	1.37	0	0	0	0	0	0	1288.1
10	LRPP (MW)	0	0	0	248	254.11	378.99	0	0	0	0	0	0	251.62
11	PFOH	13.45	3.02	0.3	0	0	0.23	0	0	0	0	0	0	17
12	LRPF (MW)	355.99	252.84	355.99	0	0	288.12	0	0	0	0	0	0	336.75
13	PMOH	0	0	10.65	15.37	0	0	0	0	0	0	0	0	26.02
14	LRPM (MW)	0	0	600.25	355.99	0	0	0	0	0	0	0	0	455.98
15	NSC	1109	1109	1109	1109	1109	1154	0	0	0	0	0	0	1132
16	OPER BTU (MBTU)	3,313,823	3,145,264	3,041,238	2,798,383	3,139,282	4,485,974	0	0	0	0	0	0	19,923,964
17	OPER NET GEN (MWH)	464,472	447,152	431,493	400,628	454,866	647,585	0	0	0	0	0	0	2,846,196
18	ANOHR (BTU/KWH)	7,135	7,034	7,048	6,985	6,902	6,927	0	0	0	0	0	0	7,000
19	NOF (%)	56.3	60.0	61.5	50.2	55.1	77.9	0	0	0	0	0	0	60.2
20	NPC (MW)	1109	1109	1109	1109	1109	1154	0	0	0	0	0	0	1132

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRVPRV-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.8	90.8	86.6	93.3	99.2	96.4	0	0	0	0	0	0	92.7
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	645.85	710.53	693.82	744	720	0	0	0	0	0	0	4258.2
4	RSH	0	0	8.47	26.18	0	0	0	0	0	0	0	0	34.65
5	UH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	14.95	9.52	18.77	1.03	0	0	0	0	0	0	45.83
12	LRPF (MW)	237.96	0	485.97	424.63	421.24	429.32	0	0	0	0	0	0	436.97
13	PMOH	221.45	107.88	179.97	139.98	0	76.02	0	0	0	0	0	0	725.3
14	LRPM (MW)	438.95	422.3	501.71	417.41	0	429.35	0	0	0	0	0	0	446.88
15	NSC	1288	1288	1288	1288	1288	1288	0	0	0	0	0	0	1288
16	OPER BTU (MBTU)	3,075,318	2,913,910	2,850,290	3,218,109	4,644,371	4,659,409	0	0	0	0	0	0	21,361,407
17	OPER NET GEN (MWH)	455,944	441,245	420,123	486,324	717,273	722,712	0	0	0	0	0	0	3,243,621
18	ANOHR (BTU/KWH)	6,745	6,604	6,784	6,617	6,475	6,447	0	0	0	0	0	0	6,586
19	NOF (%)	47.6	53.0	45.9	54.4	74.9	77.9	0	0	0	0	0	0	59.1
20	NPC (MW)	1288	1288	1288	1288	1288	1288	0	0	0	0	0	0	1288

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	100	100	96.3	100	100	0	0	0	0	0	0	99.4
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	0	0	0	0	23.2
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	0	0	0	0	27.91
11	PFOH	0	0	0	72.8	0	0	0	0	0	0	0	0	72.8
12	LRPF (MW)	0	0	0	361.27	0	0	0	0	0	0	0	0	361.27
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,651,681	6,919,775	7,651,326	7,139,542	7,660,908	7,413,410	0	0	0	0	0	0	44,436,643
17	OPER NET GEN (MWH)	747,661	672,732	744,178	690,312	743,927	719,089	0	0	0	0	0	0	4,317,899
18	ANOHR (BTU/KWH)	10,234	10,286	10,282	10,342	10,298	10,309	0	0	0	0	0	0	10,291
19	NOF (%)	102.4	102.0	102.1	97.7	101.9	101.8	0	0	0	0	0	0	101.3
20	NPC (MW)	981	981	981	981	981	981	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL														
PSL-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	0	0	0	0	0	0	100
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,141	6,918,439	7,649,252	7,412,718	7,660,982	7,413,311	0	0	0	0	0	0	44,714,843
17	OPER NET GEN (MWH)	759,740	682,362	754,576	730,450	752,094	726,353	0	0	0	0	0	0	4,405,575
18	ANOHR (BTU/KWH)	10,083	10,139	10,137	10,148	10,186	10,206	0	0	0	0	0	0	10,150
19	NOF (%)	103.6	103.0	103.0	102.9	102.5	102.3	0	0	0	0	0	0	102.9
20	NPC (MW)	986	986	986	986	986	986	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.9	84.7	91.8	98.2	100	99.9	0	0	0	0	0	0	93.3
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	371.05	387.47	416.92	408.67	630.13	635.75	0	0	0	0	0	0	2849.98
4	RSH	300.45	198.17	326.08	311.33	113.87	84.25	0	0	0	0	0	0	1334.15
5	UH	72.5	86.36	0	0	0	0	0	0	0	0	0	0	158.87
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	86.37	0	0	0	0	0	0	0	0	0	0	158.87
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.17	0	2.9	0	1.88	0	0	0	0	0	0	9.95
12	LRPF (MW)	0	365.58	0	252	0	252	0	0	0	0	0	0	310.98
13	PMOH	178.13	44.83	88.18	56.35	0	0	0	0	0	0	0	0	367.5
14	LRPM (MW)	252	367.73	776.88	252	0	0	0	0	0	0	0	0	392.07
15	NSC	1129	1129	1129	1129	1129	1129	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,268,528	1,442,887	1,365,205	1,692,024	3,133,387	3,178,519	0	0	0	0	0	0	12,080,550
17	OPER NET GEN (MWH)	168,852	191,689	180,872	228,938	433,976	439,903	0	0	0	0	0	0	1,644,230
18	ANOHR (BTU/KWH)	7,513	7,527	7,548	7,391	7,220	7,226	0	0	0	0	0	0	7,347
19	NOF (%)	40.3	43.8	38.4	49.6	61.0	61.3	0	0	0	0	0	0	51.1
20	NPC (MW)	1129	1129	1129	1129	1129	1129	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	81.3	88	99.5	95.1	100	0	0	0	0	0	0	94
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	413.92	340.82	418.98	468.17	645.18	720	0	0	0	0	0	0	3007.07
4	RSH	330.08	331.18	324.02	251.83	98.82	0	0	0	0	0	0	0	1335.93
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.7	0	0	0.12	0.9	0	0	0	0	0	0	0	4.72
12	LRPF (MW)	276.25	0	0	47.9	252	0	0	0	0	0	0	0	265.97
13	PMOH	18.78	168.5	157.87	17.92	164.07	0	0	0	0	0	0	0	527.13
14	LRPM (MW)	252	841.25	637.93	250	250	0	0	0	0	0	0	0	555.24
15	NSC	1127	1127	1127	1127	1127	1127	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,489,833	1,334,869	1,364,204	1,956,767	3,077,600	3,712,547	0	0	0	0	0	0	12,935,820
17	OPER NET GEN (MWH)	195,979	179,881	184,356	265,365	431,076	524,226	0	0	0	0	0	0	1,780,883
18	ANOHR (BTU/KWH)	7,602	7,421	7,400	7,374	7,139	7,082	0	0	0	0	0	0	7,264
19	NOF (%)	42.0	46.8	39.0	50.3	59.3	64.6	0	0	0	0	0	0	52.5
20	NPC (MW)	1127	1127	1127	1127	1127	1127	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN														
PTN-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	0	0	0	0	0	0	100
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	837	837	837	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,056	6,057,807	6,698,020	6,489,831	6,705,367	6,490,178	0	0	0	0	0	0	39,148,259
17	OPER NET GEN (MWH)	652,427	582,841	647,230	623,658	637,321	614,621	0	0	0	0	0	0	3,758,098
18	ANOHR (BTU/KWH)	10,280	10,394	10,349	10,406	10,521	10,560	0	0	0	0	0	0	10,417
19	NOF (%)	104.8	103.6	104.1	103.5	102.3	102.0	0	0	0	0	0	0	103.4
20	NPC (MW)	837	837	837	837	837	837	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN														
PTN-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	97.8	0	82.9	100	83.9	0	0	0	0	0	0	77.1
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	0	642.23	744	611.23	0	0	0	0	0	0	3413.47
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	743	77.77	0	108.77	0	0	0	0	0	0	929.53
6	POH	0	0	743	77.77	0	0	0	0	0	0	0	0	820.77
7	FOH	0	0	0	0	0	108.77	0	0	0	0	0	0	108.77
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	28	0	102.23	0	0	0	0	0	0	0	0	130.23
10	LRPP (MW)	0	440.7	0	373.23	0	0	0	0	0	0	0	0	387.74
11	PFOH	0	0	0	0	0	13.92	0	0	0	0	0	0	13.92
12	LRPF (MW)	0	0	0	0	0	434.18	0	0	0	0	0	0	434.18
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	844	844	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,708,074	5,906,204	0	5,417,913	6,706,775	5,449,338	0	0	0	0	0	0	30,188,305
17	OPER NET GEN (MWH)	657,499	573,571	0	520,490	646,053	523,032	0	0	0	0	0	0	2,920,645
18	ANOHR (BTU/KWH)	10,202	10,297	0	10,409	10,381	10,419	0	0	0	0	0	0	10,336
19	NOF (%)	104.7	101.1	0	96.0	102.9	101.4	0	0	0	0	0	0	101.4
20	NPC (MW)	844	844	844	844	844	844	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	97.1	85.1	100	99.8	97	0	0	0	0	0	0	95.5
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	700.17	672	743	720	744	720	0	0	0	0	0	0	4299.17
4	RSH	43.83	0	0	0	0	0	0	0	0	0	0	0	43.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	325.98	0	0	0	0	0	0	0	0	0	325.98
10	LRPP (MW)	0	0	405.65	0	0	0	0	0	0	0	0	0	405.65
11	PFOH	0	5.22	6.67	0	4.9	0	0	0	0	0	0	0	16.78
12	LRPF (MW)	0	202.17	241	0	403.67	0	0	0	0	0	0	0	276.42
13	PMOH	122.5	56.6	0	0	0	64.82	0	0	0	0	0	0	243.92
14	LRPM (MW)	405.65	405.65	0	0	0	403.65	0	0	0	0	0	0	405.12
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,582,084	3,201,822	3,307,196	3,571,008	4,495,641	4,464,212	0	0	0	0	0	0	21,621,962
17	OPER NET GEN (MWH)	359,122	450,355	462,832	501,118	634,748	637,900	0	0	0	0	0	0	3,046,075
18	ANOHR (BTU/KWH)	7,190	7,110	7,146	7,126	7,083	6,998	0	0	0	0	0	0	7,098
19	NOF (%)	42.4	55.3	51.4	57.5	70.5	73.2	0	0	0	0	0	0	58.5
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	55.2	100	99.5	99.7	99.9	0	0	0	0	0	0	92.8
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	733.25	385.9	743	720	744	720	0	0	0	0	0	0	4046.15
4	RSH	10.75	0.5	0	0	0	0	0	0	0	0	0	0	11.25
5	UH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	10	1.5	9.85	7.58	2.78	0	0	0	0	0	0	43.3
12	LRPF (MW)	469.99	405.66	241	405.65	405.65	403.7	0	0	0	0	0	0	417.04
13	PMOH	0	22.87	0	0	0	0	0	0	0	0	0	0	22.87
14	LRPM (MW)	0	630.69	0	0	0	0	0	0	0	0	0	0	630.69
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,009,610	1,891,668	3,402,307	3,719,065	4,513,202	4,527,780	0	0	0	0	0	0	21,063,632
17	OPER NET GEN (MWH)	426,171	263,326	476,228	526,524	638,862	655,885	0	0	0	0	0	0	2,986,996
18	ANOHR (BTU/KWH)	7,062	7,184	7,144	7,063	7,064	6,903	0	0	0	0	0	0	7,052
19	NOF (%)	48.0	56.3	52.9	60.4	70.9	75.2	0	0	0	0	0	0	61.0
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	65.5	94	93.3	66.7	68.5	0	0	0	0	0	0	82.1
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	675.83	426.85	743	720	744	717.77	0	0	0	0	0	0	4027.45
4	RSH	68.17	128.15	0	0	0	2.23	0	0	0	0	0	0	198.55
5	UH	0	117	0	0	0	0	0	0	0	0	0	0	117
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	117	0	0	0	0	0	0	0	0	0	0	117
9	PPOH	0	291.38	0	1	744	670.82	0	0	0	0	0	0	1707.2
10	LRPP (MW)	0	405.7	0	335.85	403.65	402.67	0	0	0	0	0	0	354.17
11	PFOH	58.52	12.43	0.85	0.23	0	9.13	0	0	0	0	0	0	81.17
12	LRPF (MW)	473.65	405.7	405.7	163.8	0	456.51	0	0	0	0	0	0	463.97
13	PMOH	72	40	132.43	142.17	0	0	0	0	0	0	0	0	386.6
14	LRPM (MW)	405.68	405.65	405.65	405.7	0	0	0	0	0	0	0	0	405.67
15	NSC	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,164,945	1,785,821	3,278,121	3,447,228	3,042,210	3,052,542	0	0	0	0	0	0	16,770,867
17	OPER NET GEN (MWH)	282,999	239,492	447,304	474,253	418,499	419,927	0	0	0	0	0	0	2,282,474
18	ANOHR (BTU/KWH)	7,650	7,457	7,329	7,269	7,269	7,269	0	0	0	0	0	0	7,348
19	NOF (%)	34.6	46.3	49.7	54.4	46.4	48.3	0	0	0	0	0	0	46.8
20	NPC (MW)	1211	1211	1211	1211	1211	1211	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94	96.6	100	25.5	50.9	98.7	0	0	0	0	0	0	77.5
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	723.17	672	743	185.2	403.05	720	0	0	0	0	0	0	3446.42
4	RSH	20.83	0	0	0	45.98	0	0	0	0	0	0	0	66.82
5	UH	0	0	0	534.8	294.97	0	0	0	0	0	0	0	829.76
6	POH	0	0	0	534.8	294.97	0	0	0	0	0	0	0	829.77
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	3.45	54.07	0	0	0	0	0	0	0	57.52
10	LRPP (MW)	0	0	0	499.86	579.67	0	0	0	0	0	0	0	574.89
11	PFOH	0	0.88	0	0	91.32	0	0	0	0	0	0	0	92.2
12	LRPF (MW)	0	301.75	0	0	631.16	0	0	0	0	0	0	0	628.01
13	PMOH	76.08	50.4	0	0	0	24.58	0	0	0	0	0	0	151.07
14	LRPM (MW)	745.78	560	0	0	0	499	0	0	0	0	0	0	643.64
15	NSC	1261	1261	1261	1261	1266	1266	0	0	0	0	0	0	1264
16	OPER BTU (MBTU)	3,206,611	3,309,342	4,434,533	1,257,105	2,389,772	4,617,117	0	0	0	0	0	0	19,214,480
17	OPER NET GEN (MWH)	445,318	466,551	637,183	180,940	326,463	667,241	0	0	0	0	0	0	2,723,696
18	ANOHR (BTU/KWH)	7,201	7,093	6,960	6,948	7,320	6,920	0	0	0	0	0	0	7,055
19	NOF (%)	48.8	55.1	68.0	77.5	64.0	73.2	0	0	0	0	0	0	62.6
20	NPC (MW)	1261	1261	1261	1261	1266	1266	0	0	0	0	0	0	1264

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	44.8	272.00	PCC33- SNOW- Speed Probe
2025-01-06	PMO	44.8	130.00	PCC33- SNOW- Speed Probe
2025-01-09	PMO	91.3	254.00	PCC31- SNOW- Tube Leak
2025-01-09	PMO	91.3	130.00	PCC31- SNOW- Tube Leak
2025-01-17	PFO	0.2	272.00	PCC33- SU Fail- Lube Oil Syst
2025-01-17	PFO	0.2	130.00	PCC33- SU Fail- Lube Oil Syst
2025-02-04	PMO	98.3	254.00	PCC32- SNOW- Fuel Gas Valves
2025-02-04	PMO	98.3	130.00	PCC32- SNOW- Fuel Gas Valves
2025-02-25	PMO	84.2	254.00	PCC31 SNOW - VGV and Speed Probe
2025-02-25	PMO	84.2	129.98	PCC31 SNOW - VGV and Speed Probe
2025-03-31	PFO	1.6	254.00	PCC31 - Exciter Breaker Failed to close
2025-03-31	PFO	1.6	129.98	PCC31 - Exciter Breaker Failed to close
2025-03-31	PMO	2.4	272.00	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.9	129.98	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.3	254.00	PCC32 -PO Maintenance Spring
2025-03-31	PMO	328.5	129.98	PCC32 -PO Maintenance Spring
2025-04-01	PMO	0.4	444.00	SNO - Condenser Cleaning
2025-04-01	PMO	320.8	129.98	PCC33 - PO Maintenance Spring
2025-04-01	FMO	312.9	1224.00	PCC31 MO Maintenance Spring
2025-04-01	PMO	312.9	129.98	PCC31 MO Maintenance Spring
2025-04-14	PMO	14.2	254.00	PCC32 -PO Maintenance Spring
2025-04-14	PMO	33.6	272.00	PCC33 - PO Maintenance Spring
2025-04-14	PMO	7.4	444.00	SNO - Condenser Cleaning
2025-04-14	PMO	26.1	129.98	PCC33 - PO Maintenance Spring
2025-04-24	PFO	1.3	254.00	SF 32 - SFC trip
2025-04-24	PFO	1.3	129.98	SF 32 - SFC trip
2025-05-02	PFO	4.6	254.00	32 TOT10 Spread Trip At 50 MW
2025-05-02	PFO	4.6	129.98	32 TOT10 Spread Trip At 50 MW
2025-05-12	PMO	60.8	254.00	31 SNOW Tube Leak Repair
2025-05-12	PMO	60.8	147.99	31 SNOW Tube Leak Repair
2025-05-21	PFO	0.4	35.86	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-21	PFO	0.4	63.00	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-22	PFO	1.1	23.91	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	1.13	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	23.91	33 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	42.00	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	44.00	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	60.00	33 Derate for ST Low Vacuum
2025-05-23	PMO	52.7	254.00	32 MOF VGV1 encoder repairs
2025-05-23	PMO	52.7	183.27	32 MOF VGV1 encoder repairs
2025-05-26	PFO	0.1	183.27	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	163.93	33 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	93.00	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	60.00	33 Derate for ST Low Vacuum
2025-06-20	PMO	23.4	272.00	PCC 3-3 Maint Outage
2025-06-20	PMO	23.4	148.02	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	272.00	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	148.02	PCC 3-3 Maint Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM			PFM-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	190.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	31.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	63.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	190.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	31.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	63.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	190.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	31.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	63.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	190.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	31.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	63.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	190.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	31.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	63.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	190.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	31.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	63.63	PFM 2F - EFOR due to Gas Leak on SRV
2025-02-02	PFO	7.8	190.00	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	31.70	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	63.63	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-12	PMO	15.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	22.5	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-14	PPO	342.5	135.00	PFM ST1 - MO for Waterbox Cleaning and Isophase Outage.
2025-02-14	PPO	339.8	421.00	PFM ST2 - PO for Isophase Repair and Condenser Cleaning
2025-02-16	PMO	161.4	190.00	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	31.70	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	63.63	PFM 2F - MO for ST2 Isophase Outage
2025-02-17	PMO	169.9	190.00	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	31.70	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	63.63	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	190.00	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	31.70	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	63.63	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	190.00	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	31.70	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	63.63	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-25	PFO	10.1	190.00	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	31.70	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	63.63	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-28	PMO	18.8	135.00	PFM ST1 - MO for PT Fuses

2025-03-01	PMO	17.3	421.00	PFM ST2 - MO for PT Fuses
2025-03-25	PPO	593.9	190.00	PFM 2B - PO for Roof Mod
2025-03-25	PPO	593.9	31.70	PFM 2B - PO for Roof Mod
2025-03-25	PPO	593.9	63.63	PFM 2B - PO for Roof Mod
2025-03-31	PPO	553.5	190.00	PFM 2D - PO for Roof Mod
2025-03-31	PPO	449.9	31.70	PFM 2D - PO for Roof Mod
2025-03-31	PPO	449.9	63.63	PFM 2D - PO for Roof Mod
2025-04-02	PFO	74.1	190.00	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO	74.1	31.70	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO	74.1	63.63	PFM 2E - EFOR due to arcing on PPT
2025-04-18	PPO	19.9	190.00	PFM 2B - PO for Roof Mod
2025-04-18	PPO	103.6	31.70	PFM 2D - PO for Roof Mod
2025-04-18	PPO	19.9	31.70	PFM 2B - PO for Roof Mod
2025-04-18	PPO	103.6	63.63	PFM 2D - PO for Roof Mod
2025-04-18	PPO	19.9	63.63	PFM 2B - PO for Roof Mod
2025-04-21	PMO	83.7	190.00	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO	28.2	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO	28.2	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO	55.5	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO	55.5	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PPO	607.3	190.00	PFM 2A - PO for Roof Mod
2025-04-23	PPO	51.1	22.54	PFM 2A - PO for Roof Mod
2025-04-23	PPO	607.3	6.67	PFM 2A - PO for Roof Mod
2025-04-25	PPO	447.9	22.54	PFM 2A - PO for Roof Mod
2025-04-25	PPO	628.8	190.00	PFM 2F - PO for Roof Mod
2025-04-25	PPO	551.3	22.54	PFM 2F - PO for Roof Mod
2025-04-25	PPO	628.8	63.63	PFM 2F - PO for Roof Mod
2025-04-29	PFO	28.9	190.00	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO	28.9	9.15	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO	28.9	63.63	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-05-05	PMO	12.6	190.00	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO	12.6	22.54	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO	12.6	70.31	PFM 2D - MO for PM2 GCV change out
2025-05-14	PMO	45.5	135.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PPO	45.5	22.54	PFM 2A - PO for Roof Mod
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-15	PPO	62.7	22.54	PFM 2A - PO for Roof Mod
2025-05-15	PMO	65.1	190.00	2C MO for HRSG Casing Repairs
2025-05-15	PMO	65.1	22.54	2C MO for HRSG Casing Repairs
2025-05-15	PMO	61.5	70.31	2C MO for HRSG Casing Repairs
2025-05-18	PPO	77.5	22.54	PFM 2F - PO for Roof Mod
2025-05-18	PMO	3.5	6.67	2C MO for HRSG Casing Repairs
2025-05-18	PFO	2.8	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	2.8	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	2.8	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-06-14	PFO	14.8	190.00	PFM 2D - EFOR due to Fried Circuit Board on 89SS

2025-06-14	PFO	14.8	22.54	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-14	PFO	14.8	70.31	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-26	PFO	1.3	135.00	PFM ST1 - Controls Issue

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3					PM3-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PFO	3.3	193.00	PMT 3C - EFOR due to OBB Valve Deviation	
2025-01-06	PFO	3.3	104.50	PMT 3C - EFOR due to OBB Valve Deviation	
2025-01-09	PFO	0.5	193.00	PMT 3D- Missed RFC due to ST Loss of Vacuum	
2025-01-09	PFO	0.0	104.50	PMT 3D- Missed RFC due to ST Loss of Vacuum	
2025-01-09	PFO	4.6	454.00	PMT 3ST - EFOR due to Loss of Vacuum	
2025-01-09	PFO	0.5	104.50	PMT 3D- Missed RFC due to ST Loss of Vacuum	
2025-01-09	PFO	2.5	193.00	PMT 3C - EFOR due to due to low LP Drum Level	
2025-01-09	PFO	2.5	104.50	PMT 3C - EFOR due to due to low LP Drum Level	
2025-01-09	PFO	1.8	193.00	PMT 3A - EFOR due to High RH Temperature	
2025-01-09	PFO	1.8	104.50	PMT 3A - EFOR due to High RH Temperature	
2025-01-23	PPO	199.3	196.00	PMT 3B - T-Fairing Outage	
2025-01-23	PPO	199.3	104.50	PMT 3B - T-Fairing Outage	
2025-02-01	PPO	62.6	196.00	PMT 3B - T-Fairing Outage	
2025-02-01	PPO	62.6	104.50	PMT 3B - T-Fairing Outage	
2025-02-03	PPO	20.9	196.00	PMT 3B - T-Fairing Outage	
2025-02-06	PMO	44.7	196.00	PMT 3B - Drum Door Repair	
2025-02-06	PMO	44.7	104.50	PMT 3B - Drum Door Repair	
2025-02-22	PFO	10.0	193.00	PMT 3D - EFOR due to VSV Connectors	
2025-02-22	PFO	10.0	104.50	PMT 3D - EFOR due to VSV Connectors	
2025-02-28	PMO	12.0	193.00	PMT 3A - MOF for IGV and VSV	
2025-03-01	PMO	13.7	193.00	PMT 3C - MOF Due To Haz Gas IGV and VSV Maintenance	
2025-03-12	PFO	16.9	196.00	PMT 3B - EFOR due to GCV-1 Failure	
2025-03-17	PMO	95.3	193.00	PMT 3D - MOF for Blowdown Valves	
2025-03-21	PMO	76.1	196.00	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve	
2025-03-21	PMO	76.1	104.50	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve	
2025-03-22	PFO	24.9	193.00	PMT 3D - EFOR due to LP Feedwater CV	
2025-03-22	PFO	0.5	193.00	PMT 3A - EFOR due to High Haz Gas	
2025-03-22	PFO	0.5	104.50	PMT 3A - EFOR due to High Haz Gas	
2025-03-25	PMO	20.1	193.00	PMT 3A - MOF to Replace SRV	
2025-03-25	PMO	20.1	104.50	PMT 3A - MOF to Replace SRV	
2025-03-26	PFO	35.9	193.00	PMT 3A - EFOR due to Fuel Gas Leak	
2025-03-26	PFO	5.7	104.50	PMT 3A - EFOR due to Fuel Gas Leak	
2025-03-26	PFO	17.6	193.00	PMT 3D - EFOR due to SUS 41 Failure	
2025-03-26	PFO	17.6	104.50	PMT 3D - EFOR due to SUS 41 Failure	
2025-03-26	PFO	10.3	454.00	PMT 3ST - EFOR due to High Drum level on 3D	
2025-03-26	PFO	10.3	104.50	PMT 3A - EFOR due to Fuel Gas Leak	
2025-03-26	PFO	9.2	193.00	PMT 3C - EFOR due to High Drum Level	
2025-03-26	PFO	9.2	104.50	PMT 3C - EFOR due to High Drum Level	
2025-03-27	PFO	19.8	104.50	PMT 3A - EFOR due to Fuel Gas Leak	
2025-03-28	PMO	47.7	193.00	PMT 3A - MOF for Drum Door Repair	
2025-03-28	PMO	47.7	104.50	PMT 3A - MOF for Drum Door Repair	
2025-04-03	PFO	1.2	193.00	PMT 3A - Late RFC due to Fuel Gas Regulator Repair	
2025-04-03	PFO	1.2	104.50	PMT 3A - Late RFC due to Fuel Gas Regulator Repair	
2025-04-22	PFO	1.3	196.00	PMT 3B - EFOR due to Hydraulic Oil Leak	
2025-04-22	PFO	1.3	104.50	PMT 3B - EFOR due to Hydraulic Oil Leak	
2025-05-23	PMO	48.7	196.00	3B Maintenance Outage	
2025-05-23	PMO	48.7	113.50	3B Maintenance Outage	
2025-06-02	PMO	32.5	193.00	3C SNOW Duct Burner PCV	
2025-06-02	PMO	32.5	113.50	3C SNOW Duct Burner PCV	
2025-06-04	PMO	34.4	193.00	PMT3D SNOW Duct Burner PCV	
2025-06-23	PFO	15.8	193.00	PMT3A CT PM3 GCV FAILURE	
2025-06-23	PFO	15.8	113.50	PMT3A CT PM3 GCV FAILURE	

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	189.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	189.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	106.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	106.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	192.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	106.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	192.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	106.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	189.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	106.00	MO: PMR 8B Lube Oil Pump 2
2025-02-04	PFO	0.7	189.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-04	PFO	0.7	106.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-06	PMO	72.0	189.00	MO: PMR 8A LO Pump 2
2025-02-06	PMO	72.0	106.00	MO: PMR 8A LO Pump 2
2025-02-11	PFO	0.5	189.00	EFOR: PMR 8B Loss of BFP
2025-02-11	PFO	0.5	106.00	EFOR: PMR 8B Loss of BFP
2025-02-12	PFO	1.8	189.00	EFOR: PMR 8B bearing tunnel blowers
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PMO	106.2	189.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-13	PMO	106.2	106.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-19	PFO	16.3	192.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-19	PFO	16.3	106.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-27	PFO	1.1	192.00	EFOR: PMR 8C fail to synch
2025-02-27	PFO	1.1	106.00	EFOR: PMR 8C fail to synch
2025-02-28	PFO	1.9	192.00	EFOR: 8D Trip high exhaust pressure
2025-02-28	PFO	1.9	106.00	EFOR: 8D Trip high exhaust pressure
2025-03-05	PFO	0.1	180.00	EFOR Derate: 8C Runback BFP
2025-03-05	PFO	0.1	97.98	EFOR Derate: 8C Runback BFP
2025-03-17	PMO	72.0	192.00	MO: PMR 8D HRSG Drain valves
2025-03-17	PMO	72.0	106.00	MO: PMR 8D HRSG Drain valves
2025-03-21	PMO	24.0	192.00	MO: PMR 8C Hydraulics
2025-03-21	PMO	24.0	106.00	MO: PMR 8C Hydraulics
2025-04-09	PMO	25.8	189.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-09	PMO	25.8	106.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-21	PFO	0.3	163.00	EFOR Derate: 8D Runback Bearing Cooling
2025-04-21	PFO	0.3	87.49	EFOR Derate: 8D Runback Bearing Cooling
2025-04-22	PFO	1.2	192.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-22	PFO	1.2	106.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-24	PFO	7.1	189.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-04-24	PFO	7.1	106.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-05-08	PFO	0.1	182.00	EFOR Derate: 8B Runback on HP SH temps
2025-05-08	PFO	0.1	108.44	EFOR Derate: 8B Runback on HP SH temps
2025-05-13	PFO	0.8	454.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-17	PFO	24.1	189.00	EFOR: PMR 8A Purge air pressure low low
2025-05-17	PFO	24.1	113.50	EFOR: PMR 8A Purge air pressure low low
2025-05-30	PFO	0.5	189.00	EFOR: PMR 8B Trip

2025-06-01	PMO	48.0	189.00	MO: PMR 8B AA Heat exchanger
2025-06-01	PMO	48.0	113.50	MO: PMR 8B AA Heat exchanger
2025-06-03	PMO	15.3	192.00	MO: PMR 8D Lube Oil LOI
2025-06-03	PMO	15.3	113.50	MO: PMR 8D Lube Oil LOI
2025-06-04	PMO	21.2	192.00	MO: PMR 8C Lube oil LOI
2025-06-04	PMO	21.2	113.50	MO: PMR 8C Lube oil LOI
2025-06-11	PFO	2.0	192.00	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO	2.0	113.50	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO	2.0	189.00	EFOR: PMR 8A BFP trip
2025-06-11	PFO	1.9	113.50	EFOR: PMR 8A BFP trip
2025-06-11	PFO	0.0	113.50	EFOR: PMR 8A BFP trip
2025-06-20	PFO	0.1	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	0.1	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	FFO	8.2	1216.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8A Impact. 8C
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8B Impact. 8C
2025-06-20	PFO	244.2	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	28.3	192.00	EFOR: PMR 8D Impact. 8C
2025-06-20	PFO	54.3	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO	2.2	454.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO	1.9	84.00	Impact: PMR 8B Derate
2025-06-23	PFO	1.9	87.00	Impact: PMR 8D Derate
2025-06-23	PFO	2.5	50.05	Impact: PMR 8B Derate
2025-06-23	PFO	2.5	100.10	Impact: PMR 8D Derate
2025-06-23	PFO	0.6	84.00	Impact: PMR 8B Derate
2025-06-23	PFO	0.6	87.00	Impact: PMR 8D Derate
2025-06-23	PFO	50.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	2.7	454.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	0.2	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	0.9	189.00	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO	0.9	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	0.9	113.50	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO	1.6	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	133.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	1.0	192.00	EFOR: 8D AA high temperature trip
2025-06-25	PFO	1.0	113.50	EFOR: 8D AA high temperature trip

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-05	PFO	9.1	6.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-09	PMO	4.5	348.00	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	2.8	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	3.0	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	109.4	153.32	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	1.6	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	105.0	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	FMO	103.4	1540.00	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	PMO	103.4	153.32	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	2.9	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	5.7	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-16	PFO	0.5	348.00	EFOR POK 13 Runback During Startup
2025-02-16	PFO	0.5	153.32	EFOR POK 13 Runback During Startup
2025-03-01	PMO	155.2	348.00	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-01	PMO	155.2	153.32	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	348.00	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	153.32	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	348.00	POK 11 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	153.32	POK 11 SNOW IBH Flex Hose Upgrade
2025-05-04	PMO	87.3	348.00	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-04	PMO	87.3	165.32	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-23	PMO	642.3	348.00	POK 12 - MOF Outage
2025-05-23	PMO	642.3	165.32	POK 12 - MOF Outage
2025-06-30	PFO	15.0	348.00	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm
2025-06-30	PFO	15.0	165.32	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm

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ACTUAL PERFORMANCE DATA

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FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-21	PFO	5.2	248.00	GV2 Cooling Air Valve Issues
2025-01-21	PFO	5.2	107.99	GV2 Cooling Air Valve Issues
2025-01-27	PFO	8.2	248.00	Unit 52 EFOR
2025-01-27	PFO	8.2	107.99	Unit 52 EFOR
2025-02-11	PFO	2.9	248.00	51 Trip HRH Bypass to Condenser PCV valve
2025-02-17	PFO	0.1	265.00	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-02-17	PFO	0.1	108.02	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-03-20	PFO	0.3	248.00	52 trip on run up speed turbine spread
2025-03-20	PFO	0.3	107.99	52 trip on run up speed turbine spread
2025-03-26	PMO	4.5	248.00	51 Block SNOW Summer Reliability
2025-03-26	PMO	1.7	107.99	51 Block SNOW Summer Reliability
2025-03-26	PMO	3.8	248.00	52 SNOW Summer Reliability-Borescope
2025-03-26	PMO	114.2	107.99	52 SNOW Summer Reliability-Borescope
2025-03-27	PMO	2.8	348.00	50 SNOW Summer Reliability
2025-03-27	PMO	116.7	107.99	51 Block SNOW Summer Reliability
2025-03-27	FMO	110.3	1109.00	53 Block SNOW Summer Reliability
2025-03-27	PMO	110.8	107.99	53 Block SNOW Summer Reliability
2025-03-31	PMO	6.0	248.00	51 Block SNOW Summer Reliability
2025-03-31	PMO	0.4	265.00	53 Block SNOW Summer Reliability
2025-03-31	PMO	3.5	348.00	50 SNOW Summer Reliability
2025-03-31	PMO	2.5	107.99	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	248.00	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	107.99	51 Block SNOW Summer Reliability
2025-04-07	PPO	552.0	248.00	51 Planned Outage Generator Major
2025-05-01	PPO	695.9	248.00	51 Planned Outage Generator Major
2025-05-29	PPO	18.7	248.00	51 Rotor Swap
2025-05-29	PPO	18.7	115.99	51 Rotor Swap
2025-05-30	PPO	0.0	248.00	PO-51 Rotor Swap
2025-05-30	PPO	0.0	115.99	PO-51 Rotor Swap
2025-05-30	PPO	19.9	248.00	PE-51 Rotor Swap
2025-05-30	PPO	19.9	115.99	PE-51 Rotor Swap
2025-06-01	PFO	0.2	98.12	52 GV3 valve fault runback
2025-06-01	PFO	0.2	190.00	52 GV3 valve fault runback
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap
2025-06-03	PPO	1.3	248.00	PE-51 Rotor Swap
2025-06-03	PPO	1.3	130.99	PE-51 Rotor Swap
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV			PRV-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PMO	77.6	272.00	PRV 53- Event MOF - HRSG Tube leak
2025-01-05	PMO	77.6	146.70	PRV 53- Event MOF - HRSG Tube leak
2025-01-13	PMO	91.3	272.00	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-13	PMO	91.3	146.70	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-17	PMO	24.0	272.00	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	16.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	7.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-21	PMO	5.0	272.00	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-21	PMO	5.0	146.64	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-25	PFO	0.6	61.12	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-25	PFO	0.6	122.00	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-29	PMO	40.0	272.00	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PMO	40.0	146.64	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PFO	0.9	272.00	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-01-29	PFO	0.9	146.64	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-02-11	PMO	15.0	272.00	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	15.0	146.64	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	25.6	272.00	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-11	PMO	25.6	146.64	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-19	PMO	65.5	272.00	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-19	PMO	65.5	146.70	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-27	PMO	1.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	1.3	146.64	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	0.05	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	FMO	50.1	1288.00	PRV-52-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	8.4	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	15.0	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PFO	5.8	472.00	PRV-50-Force Outage- Low Lube Oil Supply Pressure
2025-03-03	PFO	2.5	272.00	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	1.0	146.64	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	5.2	472.00	PRV-50-Force Outage- Lube Oil Vapor Extractor not maintaining vacuum

2025-03-03	PFO	1.5	146.64	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-11	PFO	1.3	272.00	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-11	PFO	1.3	146.64	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-13	PMO	41.8	272.00	PRV-53-Event MOF - DB Orifice Inspection
2025-03-13	PMO	41.8	146.70	PRV-53-Event MOF - DB Orifice Inspection
2025-03-14	PMO	113.7	272.00	PRV-52-Event MOF-CT Borescope Inspection
2025-03-14	PMO	17.4	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-15	PMO	96.3	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-20	PMO	26.8	272.00	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.8	146.64	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.1	272.00	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-20	PMO	26.1	146.64	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-28	PFO	1.4	272.00	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-03-28	PFO	1.4	146.64	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-04-05	PFO	5.4	272.00	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-05	PFO	5.4	146.70	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-11	PMO	114.6	272.00	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-11	PMO	107.7	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO	1.0	472.00	PRV-50-Startup Failure-ST Main Breaker 8W238 S2E
2025-04-16	PMO	1.0	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PMO	5.9	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO	2.0	272.00	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-16	PFO	2.0	146.50	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-25	PFO	0.9	272.00	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-25	PFO	0.9	146.64	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-26	PMO	25.3	272.00	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-04-26	PMO	25.3	146.64	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-05-03	PFO	14.2	272.00	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-03	PFO	14.2	146.70	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-11	PFO	4.4	272.00	PRV-52-Force Outage-TOT Failure
2025-05-11	PFO	4.4	157.32	PRV-52-Force Outage-TOT Failure
2025-06-02	PMO	49.6	272.00	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-02	PMO	49.6	157.36	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-06	PMO	26.3	272.00	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-06	PMO	26.3	157.32	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-19	PFO	1.0	272.00	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-06-19	PFO	1.0	157.32	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
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 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL					PSL-01				
DATE		OUTAGE TYPE(1)	HOURS	(MW)	AFFECTED	DESCRIPTION			
2025-01-27		PPO	23.2	27.90		U1 PEL 1A1 DFS Repair 012725			
2025-04-15		PFO	72.8	361.27		U1 UEL V22114 Repair 041525			

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	189.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	63.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-01	FMO	86.3	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-01	PMO	86.3	63.00	PSR 4A EVENT MOF - SUMMER READINESS
2025-02-01	PMO	87.6	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-01	PMO	89.6	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-01	PMO	107.1	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	1.2	189.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-04	PMO	23.8	189.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.7	189.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	3.2	373.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-08	PFO	0.3	189.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-08	PFO	0.3	63.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-16	PMO	20.5	189.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-16	PMO	20.5	63.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-18	PFO	4.8	373.00	PSR 4ST EFOR - UNIT OFF DUE TO HIGH ECCENTRICITY
2025-02-21	PFO	0.0	173.00	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-21	PFO	0.0	79.10	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-28	PMO	0.5	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-02-28	PMO	0.5	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	189.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	189.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	87.0	189.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-04	PMO	4.9	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-04	PMO	2.1	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-04-08	PMO	10.2	189.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-08	PMO	10.2	63.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-11	PMO	46.0	189.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-11	PMO	46.0	63.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-17	PFO	2.9	189.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-04-17	PFO	2.9	63.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-06-24	PFO	1.8	189.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE
2025-06-24	PFO	1.8	63.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE

(1) FFO - FULL FORCED OUTAGE

PPO - PARTIAL PLANNED OUTAGE

PMO - PARTIAL MAINTENANCE OUTAGE

PO - PLANNED OUTAGE

PFO - PARTIAL FORCED OUTAGE

FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSRPSR-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PFO	3.7	189.00	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-05	PFO	3.7	87.25	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-10	PMO	18.7	189.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-01-10	PMO	18.7	63.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-02-21	PMO	168.5	189.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	189.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	87.25	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	189.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	111.3	189.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	187.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	63.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	63.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	5.8	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	3.9	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	2.0	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	1.8	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-20	PMO	44.6	189.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR
2025-03-20	PMO	44.6	63.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR
2025-04-16	PMO	17.9	187.00	PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR
2025-04-16	PMO	17.9	63.00	PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR
2025-04-27	PFO	0.1	37.00	PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE
2025-04-27	PFO	0.1	10.89	PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE
2025-05-05	PFO	0.9	189.00	PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE
2025-05-05	PFO	0.9	63.00	PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE
2025-05-09	PMO	163.1	187.00	PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS
2025-05-09	PMO	163.1	63.00	PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS
2025-05-16	PMO	0.9	187.00	PSR 5C EVENT MOF - CYCLE FOR TESTING
2025-05-16	PMO	0.9	63.00	PSR 5C EVENT MOF - CYCLE FOR TESTING

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-27	PPO	28.0	440.70	PTN4 Planned Power Reduction For Refueling Outage PT4-35
2025-03-01	PO	743.0	844.00	PTN4 Planned Refueling Outage PT4-35
2025-04-01	PO	72.0	844.00	PTN4 Planned refueling outage PT4-35
2025-04-04	PO	5.7	844.00	PTN4 Planned refueling outage PT4-35 extension
2025-04-04	PPO	66.2	511.21	PTN4 Planned Power Ascension following RFO PT4-35
2025-04-07	PPO	36.0	119.38	PTN4 Planned power Ascension following RFO PT4-35 extension
2025-06-21	FFO	108.7	844.00	PTN4 Unplanned Outage due 4A 4kV Bus Lockout
2025-06-26	PFO	13.9	434.18	PTN4 Unplanned Ascension for 4A 4kV Bus FO

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PMO	122.5	241.00	PWC-1B - Event MOF - HRSG Tube leak.	
2025-01-06	PMO	122.5	164.64	PWC-1B - Event MOF - HRSG Tube leak.	
2025-02-20	PFO	5.2	119.00	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-20	PFO	5.2	83.17	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-21	PMO	56.6	241.00	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-02-21	PMO	56.6	164.64	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-03-01	PPO	280.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-01	PPO	280.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-11	PFO	6.6	241.00	PWC-1B-Startup failure-CT failed to ignite	
2025-03-11	PFO	6.6	164.64	PWC-1B-Startup failure-CT failed to ignite	
2025-03-13	PPO	15.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-13	PPO	15.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-05-05	PFO	2.6	241.00	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge	
2025-05-05	PFO	2.6	162.64	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge	
2025-05-28	PFO	2.2	241.00	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start	
2025-05-28	PFO	2.2	162.70	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start	
2025-06-13	PMO	15.7	241.00	PWC-1A-Event MOF-HP Economizer line repair	
2025-06-13	PMO	15.7	162.64	PWC-1A-Event MOF-HP Economizer line repair	
2025-06-28	PMO	49.0	241.00	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement	
2025-06-28	PMO	49.0	162.64	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement	

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-02
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-23	PFO	2.5	241.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-23	PFO	2.5	164.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-28	PFO	9.0	488.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty	
2025-02-11	PFO	7.7	241.00	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-11	PFO	7.7	164.64	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-13	PFO	2.2	241.00	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-13	PFO	2.2	164.70	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-14	PMO	2.5	241.00	PWC-2B-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.7	488.00	PWC-2ST-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.5	241.00	PWC-2C-Event MO-Annual Maintenance Outage	
2025-02-15	FMO	264.0	1211.00	PWC-2A-Event MO-Annual Maintenance Outage	
2025-02-26	FMO	21.6	1211.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	25.0	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	38.1	164.70	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	20.3	241.00	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	16.5	241.00	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	3.4	488.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-27	PMO	16.8	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-03-20	PFO	1.5	241.00	PWC-2A-Force Outage-Failed Liquid Fuel Oil Transfer Test-Main B CV Devi.	
2025-04-17	PFO	0.9	241.00	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed	
2025-04-17	PFO	0.9	164.70	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed	
2025-04-22	PFO	6.2	241.00	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.	
2025-04-22	PFO	6.2	164.64	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.	
2025-04-28	PFO	2.6	241.00	PWC - 2A - Startup Failure - Water within Instrument airline	
2025-04-28	PFO	2.6	164.64	PWC - 2A - Startup Failure - Water within Instrument airline	
2025-05-02	PFO	3.2	241.00	PWC - 2A - Trip on cooling steam bypass attemperator	
2025-05-02	PFO	3.2	164.64	PWC - 2A - Trip on cooling steam bypass attemperator	
2025-05-03	PFO	4.3	241.00	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-05-03	PFO	4.3	164.64	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-06-29	PFO	2.7	241.00	PWC-2C-Force Outage-Cooling steam bypass attemperator	
2025-06-29	PFO	2.7	162.70	PWC-2C-Force Outage-Cooling steam bypass attemperator	

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
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FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-13	PMO	48.0	241.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair	
2025-01-13	PMO	48.0	164.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair	
2025-01-25	PFO	32.6	241.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-25	PFO	5.7	241.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground	
2025-01-25	PFO	8.0	488.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground	
2025-01-25	PFO	8.0	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground	
2025-01-25	PFO	24.6	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-26	PFO	25.8	241.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure	
2025-01-26	PFO	25.8	164.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure	
2025-01-31	PMO	64.0	241.00	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak	
2025-01-31	PMO	64.0	164.64	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak	
2025-02-02	FMO	117.0	1211.00	PWC-3C-Event MOF-Tee Replacement Connecting Relief Valve to Aux Steam	
2025-02-12	PFO	1.2	241.00	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass	
2025-02-12	PFO	1.2	164.64	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass	
2025-02-12	PFO	2.9	241.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.9	164.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.2	241.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.2	164.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	6.0	241.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	6.0	164.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-14	PPO	291.3	241.00	PWC-3C-Planned Outage-M501G Turbine R1V replacement	
2025-02-14	PPO	291.3	164.70	PWC-3C-Planned Outage-M501G Turbine R1V replacement	
2025-03-05	PFO	0.8	241.00	PWC - Start up Failure - Liquid Fuel Testing	
2025-03-05	PFO	0.8	164.70	PWC - Start up Failure - Liquid Fuel Testing	
2025-03-25	PMO	132.4	241.00	PWC-3B-Event MOF-SCR Cleaning	
2025-03-25	PMO	132.4	164.64	PWC-3B-Event MOF-SCR Cleaning	
2025-04-21	PMO	142.1	241.00	PWC-3C-Event MOF-SCR Cleaning	
2025-04-21	PMO	142.1	164.70	PWC-3C-Event MOF-SCR Cleaning	
2025-04-30	PFO	0.2	96.00	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low	
2025-04-30	PFO	0.2	67.80	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low	
2025-04-30	PPO	1249.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major	
2025-04-30	PPO	995.9	94.84	PWC-3A-Planned Outage- HGP-GEN Major	
2025-06-11	PFO	4.8	241.00	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve	
2025-06-11	PFO	4.0	488.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV	
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV	
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV	
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV	
2025-06-11	PPO	4.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major	
2025-06-11	PFO	4.0	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve	
2025-06-11	PPO	249.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major	
2025-06-11	PFO	0.8	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve	

2025-06-19	PFO	4.2	241.00	PWC-3B-Force Outage-Unintentional operation of the HP FW block valve
2025-06-19	PFO	4.2	67.79	PWC-3B-Force Outage-Unintentional operation of the HP FW block valve
2025-06-22	PPO	141.6	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-22	PPO	141.6	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO	0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO	0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO	11.0	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO	11.0	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO	0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO	0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO	14.1	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO	14.1	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	192.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	368.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	192.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	368.00	5C MO Event IP drum level ovh
2025-02-10	PMO	50.4	192.00	PTF 5B MO LO Pump 1 Replacement
2025-02-10	PMO	50.4	368.00	PTF 5B MO LO Pump 1 Replacement
2025-02-14	PFO	0.8	190.00	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-02-14	PFO	0.8	111.75	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-04-08	PPO	3.4	190.00	5A PLANNED OUTAGE
2025-04-08	PPO	1.6	192.00	5C PLANNED OUTAGE
2025-04-08	PPO	1.0	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.5	495.00	5ST PLANNED OUTAGE
2025-04-08	PPO	727.3	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.4	192.00	5B PLANNED OUTAGE
2025-04-08	PO	534.8	1261.00	5D PLANNED OUTAGE
2025-04-08	PPO	726.8	367.25	5D PLANNED OUTAGE
2025-05-01	PO	192.0	1266.00	5B PLANNED OUTAGE
2025-05-09	PO	102.9	1266.00	5C PANNED OUTAGE
2025-05-09	PPO	105.5	308.00	5C PANNED OUTAGE
2025-05-13	PPO	32.3	192.00	5D PLANNED OUTAGE
2025-05-13	PPO	2.5	192.00	5C PANNED OUTAGE
2025-05-13	PPO	54.0	192.00	5A PLANNED OUATGE
2025-05-13	PPO	28.6	498.00	5ST PLANNED OUTAGE
2025-05-18	PFO	91.3	498.00	5ST EHC System Fire
2025-05-19	PFO	63.3	192.00	5B EFOR CT Exciter Trip
2025-05-19	PFO	63.3	306.00	5B EFOR CT Exciter Trip
2025-06-10	PMO	24.5	192.00	5C Snow
2025-06-10	PMO	24.5	307.00	5C Snow

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