



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 21, 2025

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20250001-E1**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the June 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [jhusted@chpk.com](mailto:jhusted@chpk.com) or Michelle Napier at [Michelle.Napier@chpk.com](mailto:Michelle.Napier@chpk.com).

Sincerely,

A handwritten signature in cursive script that reads "Jessica Husted".

Jessica Husted  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: JUNE 2025

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,767,196	1,318,712	448,484	34.0%	53,096	44,646	8,450	18.9%	3.32830	2.95368	0.37462	12.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,536,398	1,343,249	193,149	14.4%	53,096	44,646	8,450	18.9%	2.89362	3.00863	(0.11501)	-3.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,245,426	1,811,906	(566,480)	-31.3%	11,810	13,131	(1,321)	-10.1%	10.54586	13.79869	(3.25283)	-23.6%
12 TOTAL COST OF PURCHASED POWER	4,549,020	4,473,867	75,153	1.7%	64,906	57,777	7,128	12.3%	7.00867	7.74327	(0.73460)	-9.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,906	57,777	7,128	12.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	71,389	59,651	11,738	18.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,477,631	4,414,215	63,416	1.4%	64,906	57,777	7,128	12.3%	6.89868	7.64003	(0.74135)	-9.7%
21 Net Unbilled Sales (A4)	(4,886) *	(52,221) *	47,335	-90.6%	(71)	(684)	613	-89.6%	(0.00800)	(0.09496)	0.08696	-91.6%
22 Company Use (A4)	2,514 *	0 *	2,514	0.0%	36	0	36	0.0%	0.00412	0.00000	0.00412	0.0%
23 T & D Losses (A4)	268,635 *	264,880 *	3,755	1.4%	3,894	3,467	427	12.3%	0.44005	0.48165	(0.04160)	-8.6%
24 SYSTEM KWH SALES	4,477,631	4,414,215	63,416	1.4%	61,046	54,994	6,052	11.0%	7.33485	8.02672	(0.69187)	-8.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,477,631	4,414,215	63,416	1.4%	61,046	54,994	6,052	11.0%	7.33485	8.02672	(0.69187)	-8.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,477,631	4,414,215	63,416	1.4%	61,046	54,994	6,052	11.0%	7.33485	8.02672	(0.69187)	-8.6%
28 GPIF**												
29 TRUE-UP**	(391,223)	(391,223)	0	0.0%	61,046	54,994	6,052	11.0%	(0.64087)	(0.71139)	0.07052	-9.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,086,408	4,022,992	63,416	1.6%	61,046	54,994	6,052	11.0%	6.69398	7.31533	(0.62135)	-8.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.80169	7.43303	(0.63134)	-8.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.802	7.433	(0.631)	-8.5%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2025

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,439,973	8,819,138	620,835	7.0%	248,107	205,868	42,239	20.5%	3.80480	4.28387	(0.47907)	-11.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,050,940	7,296,847	1,754,093	24.0%	248,107	205,868	42,239	20.5%	3.64800	3.54442	0.10358	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	8,426,235	8,142,291	283,943	3.5%	75,304	86,696	(11,392)	-13.1%	11.18969	9.39177	1.79792	19.1%
12 TOTAL COST OF PURCHASED POWER	26,917,147	24,258,276	2,658,871	11.0%	323,411	292,564	30,846	10.5%	8.32290	8.29160	0.03130	0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					323,411	292,564	30,846	10.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	923,905	0	923,905	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,993,242	24,258,276	1,734,966	7.2%	323,411	292,564	30,846	10.5%	8.03723	8.29160	(0.25437)	-3.1%
21 Net Unbilled Sales (A4)	(1,810,448) *	(136,862) *	(1,673,586)	1222.8%	(22,526)	(1,651)	(20,875)	1264.7%	(0.55482)	(0.04947)	(0.50535)	1021.5%
22 Company Use (A4)	17,626 *	0 *	17,626	0.0%	219	0	219	0.0%	0.00540	0.00000	0.00540	0.0%
23 T & D Losses (A4)	1,559,624 *	1,455,507 *	104,117	7.2%	19,405	17,554	1,851	10.5%	0.47795	0.52610	(0.04815)	-9.2%
24 SYSTEM KWH SALES	25,993,242	24,258,276	1,734,966	7.2%	326,312	276,661	49,651	18.0%	7.96576	8.76823	(0.80247)	-9.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,993,242	24,258,276	1,734,966	7.2%	326,312	276,661	49,651	18.0%	7.96576	8.76823	(0.80247)	-9.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,993,242	24,258,276	1,734,966	7.2%	326,312	276,661	49,651	18.0%	7.96576	8.76823	(0.80247)	-9.2%
28 GPIF**												
29 TRUE-UP**	(2,347,338)	(2,347,338)	0	0.0%	326,312	276,661	49,651	18.0%	(0.71935)	(0.84845)	0.12910	-15.2%
30 TOTAL JURISDICTIONAL FUEL COST	23,645,904	21,910,938	1,734,966	7.9%	326,312	276,661	49,651	18.0%	7.24641	7.91978	(0.67337)	-8.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.36300	8.04721	(0.68421)	-8.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.363	8.047	(0.684)	-8.5%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,767,196	1,318,712	448,484	34.0%	9,439,973	8,819,138	620,835	7.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,536,398	1,343,249	193,149	14.4%	9,050,940	7,296,847	1,754,093	24.0%
3b. Energy Payments to Qualifying Facilities	1,245,426	1,811,906	(566,480)	-31.3%	8,426,235	8,142,291	283,943	3.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,549,020	4,473,867	75,153	1.7%	26,917,147	24,258,276	2,658,871	11.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(314)	6,423	(6,737)	-104.9%	73,861	38,538	35,323	91.7%
7. Adjusted Total Fuel & Net Power Transactions	4,548,706	4,480,290	68,416	1.5%	26,991,009	24,296,815	2,694,194	11.1%
8. Less Apportionment To GSLD Customers	71,389	59,651	11,738	19.7%	923,905	569,639	354,266	62.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,477,317	\$ 4,420,638	\$ 56,679	1.3%	\$ 26,067,104	\$ 23,727,176	\$ 2,339,928	9.9%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: JUNE 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,690,990	4,241,083	449,907	10.6%	22,619,236	21,534,347	1,084,889	5.0%
c. Jurisdictional Fuel Revenue	4,690,990	4,241,083	449,907	10.6%	22,619,236	21,534,347	1,084,889	5.0%
d. Non Fuel Revenue	4,866,819	5,641,307	(774,487)	-13.7%	24,615,720	28,677,392	(4,061,672)	-14.2%
e. Total Jurisdictional Sales Revenue	9,557,809	9,882,389	(324,580)	-3.3%	47,234,956	50,211,739	(2,976,783)	-5.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,557,809	\$ 9,882,389	\$ (324,580)	-3.3%	\$ 47,234,956	\$ 50,211,739	\$ (2,976,783)	-5.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	56,234,090	54,660,059	1,574,031	2.9%	293,081,654	275,367,131	17,714,523	6.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	56,234,090	54,660,059	1,574,031	2.9%	293,081,654	275,367,131	17,714,523	6.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: JUNE 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,690,990	\$ 4,241,083	\$ 449,907	10.6%	\$ 22,619,236	\$ 21,534,347	\$ 1,084,889	5.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(2,347,338)	(2,347,338)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,082,213	4,632,306	449,907	9.7%	24,966,574	23,881,685	1,084,889	4.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,477,317	4,420,638	56,679	1.3%	26,067,104	23,727,176	2,339,928	9.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,477,317	4,420,638	56,679	1.3%	26,067,104	23,727,176	2,339,928	9.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	604,896	211,668	393,228	185.8%	(1,100,529)	154,509	(1,255,039)	-812.3%
8. Interest Provision for the Month	15,751	0	15,751	0.0%	114,792	0	114,792	0.0%
9. True-up & Inst. Provision Beg. of Month	4,263,619	0	4,263,619	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(2,347,338)	(2,347,338)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 4,493,044	\$ (179,555)	\$ 4,672,599	-2602.3%	\$ 4,493,044	\$ (6,887,506)	\$ 11,380,550	-165.2%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

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**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: JUNE 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 4,263,619	\$ 0	\$ 4,263,619	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	4,477,293	(179,555)	4,656,848	-2593.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	8,740,912	(179,555)	8,920,467	-4968.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 4,370,456	\$ (89,778)	\$ 4,460,234	-4968.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.3100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.6500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.3250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3604%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	15,751	N/A	--	--	N/A	N/A	--	--

**ELECTRIC ENERGY ACCOUNT**

Month of: **JUNE** 2025

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	53,096	44,646	8,450	18.93%	248,107	205,868	42,239	20.52%
4a	Energy Purchased For Qualifying Facilities	11,810	13,131	(1,321)	-10.06%	75,304	86,696	(11,392)	-13.14%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	64,906	57,777	7,128	12.34%	323,411	292,564	30,846	10.54%
8	Sales (Billed)	61,046	54,994	6,052	11.00%	326,312	276,661	49,651	17.95%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	36	0	36	0.00%	219	0	219	0.00%
10	T&D Losses Estimated @ 0.06	3,894	3,467	427	12.32%	19,405	17,554	1,851	10.54%
11	Unaccounted for Energy (estimated)	(71)	(684)	613	-89.64%	(22,526)	(1,651)	(20,875)	1264.69%
12									
13	% Company Use to NEL	0.06%	0.00%	0.06%	0.00%	0.07%	0.00%	0.07%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.11%	-1.18%	1.07%	-90.68%	-6.97%	-0.56%	-6.41%	1144.64%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,767,196	1,318,712	448,484	34.01%	9,439,973	8,819,138	620,835	7.04%
18a	Demand & Non Fuel Cost of Pur Power	1,536,398	1,343,249	193,149	14.38%	9,050,940	7,296,847	1,754,093	24.04%
18b	Energy Payments To Qualifying Facilities	1,245,426	1,811,906	(566,480)	-31.26%	8,426,235	8,142,291	283,943	3.49%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,549,020	4,473,867	75,153	1.68%	26,917,147	24,258,276	2,658,871	10.96%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.328	2.954	0.374	12.66%	3.805	4.284	(0.479)	-11.18%
23a	Demand & Non Fuel Cost of Pur Power	2.894	3.009	(0.115)	-3.82%	3.648	3.544	0.104	2.93%
23b	Energy Payments To Qualifying Facilities	10.546	13.799	(3.253)	-23.57%	11.190	9.392	1.798	19.14%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.009	7.743	(0.734)	-9.48%	8.323	8.292	0.031	0.37%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: JUNE 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	44,646			44,646	2.953675	5.962309	1,318,712
TOTAL		44,646	0	0	44,646	2.953675	5.962309	1,318,712
ACTUAL:								
FPL GULF/SOUTHERN	MS	0			0	0.000000	0.000000	0
Other		53,096			53,096	3.328304	5.782085	1,767,196
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		53,096	0	0	53,096	3.328304	0.000000	1,767,196
CURRENT MONTH:								
DIFFERENCE		8,450	0	0	8,450	0.374629	(5.96231)	448,484
DIFFERENCE (%)		18.9%	0.0%	0.0%	18.9%	12.7%	-100.0%	34.0%
PERIOD TO DATE:								
ACTUAL	MS	248,107			248,107	3.804799	3.904799	9,439,973
ESTIMATED	MS	205,868			205,868	4.283872	4.383872	8,819,138
DIFFERENCE		42,239	0	0	42,239	(0.479073)	-0.479073	620,835
DIFFERENCE (%)		20.5%	0.0%	0.0%	20.5%	-11.2%	-10.9%	7.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,131			13,131	13.798687	13.798687	1,811,906
TOTAL		13,131	0	0	13,131	13.798687	13.798687	1,811,906

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,810			11,810	10.545857	10.545857	1,245,426
TOTAL		11,810	0	0	11,810	10.545857	10.545857	1,245,426

CURRENT MONTH: DIFFERENCE		(1,321)	0	0	(1,321)	-3.252830	-3.252830	(566,480)
DIFFERENCE (%)		-10.1%	0.0%	0.0%	-10.1%	-23.6%	-23.6%	-31.3%
PERIOD TO DATE: ACTUAL	MS	75,304			75,304	11.189692	11.189692	8,426,235
ESTIMATED	MS	86,696			86,696	9.391773	9.391773	8,142,291
DIFFERENCE		(11,392)	0	0	(11,392)	1.797919	1.797919	283,943
DIFFERENCE (%)		-13.1%	0.0%	0.0%	-13.1%	19.1%	19.1%	3.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: JUNE 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							