



Energy Economics Consulting Corporation

July 30, 2025

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

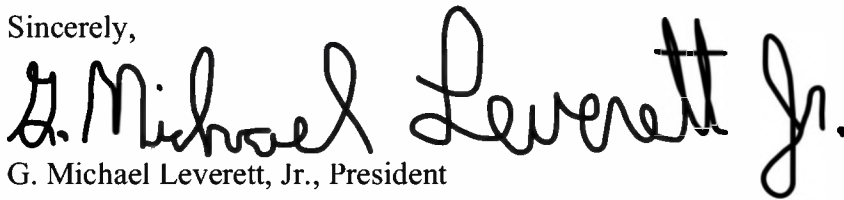
I am electronically filing the following information regarding the rate changes made by Central Florida Electric Cooperative (CFEC).

- 1 clean copy of the new tariffs
- 1 redline copy showing changes

CFEC recently adjusted its rates to generate additional revenue needed to maintain equity and meet lender covenant requirements. In addition, CFEC modified its Idalia Cost Recovery rider to a Storm Cost Recovery Adjustment to reflect ongoing recovery needs from recent multiple storms to affect the cooperative.

Should you have any questions or need further assistance, please do not hesitate to call me at 404-386-8704. You may also email any requests or questions to mike@ratedesign.net.

Sincerely,



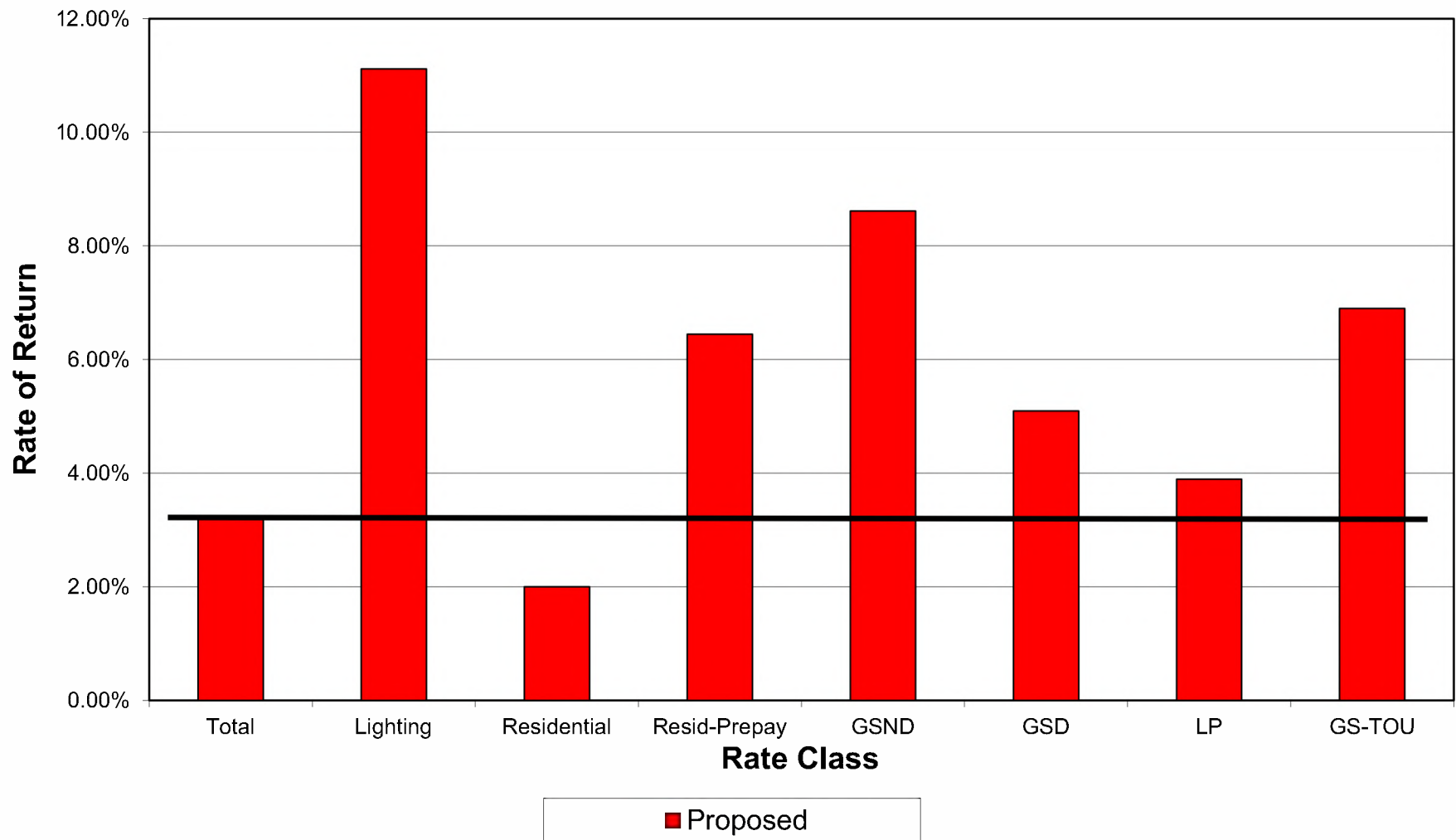
G. Michael Leverett, Jr., President

Board

Presentation

Central Florida EC

Rate of Return (per 2022 Cost of Service Study)



CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC

Fixed Charge Analysis (per 2022 Cost of Service Study)

<u>Rate Class</u>		<u>Classified Consumer Related Cost per Cons.</u>	<u>Total Distribution Fixed Cost per Cons.</u>	<u>Current Customer Charge</u>	<u>Proposed Customer Charge</u>	<u>Proposed Increase</u>
1	Residential	\$28.51	\$59.58	\$32.40	\$37.50	\$5.10
2	Residential Pre-Pay	\$28.51	\$64.89	\$46.50	\$51.00	\$4.50
3	Gen Service Non-Demand	\$32.06	\$63.65	\$34.50	\$39.00	\$4.50

**CENTRAL FLORIDA ELECTRIC COOPERATIVE
SUMMARY OF REVENUE**

Line No.	Consumer Classification (a)	Adjusted Number of Consumers (b)	Adjusted Annual kWh (c)	Normalized Revenue (d)	Adjusted for Rate Change Revenue (e)	Revenue Change (f)	Percent Change (g)
1	Residential Service (RS)	31,880	393,162,386	\$54,975,220	\$60,843,638	\$5,868,419	10.67%
2	Residential Service Time-of-Use (RST)	2	11,198	\$1,816	\$2,005	\$189	10.42%
3	Residential Service Prepay (RSP)	1,031	15,832,585	\$2,203,580	\$2,418,772	\$215,192	9.77%
4	General Service Non-Demand (GSND)	3,726	55,538,175	\$8,087,432	\$8,893,727	\$806,295	9.97%
5	General Service-Demand (GSD)	192	50,434,639	\$5,757,146	\$5,992,375	\$235,229	4.09%
6	Large Power (LP)	11	50,681,040	\$5,091,054	\$5,344,459	\$253,405	4.98%
7	General Service-Time of Use (GST)	357	20,641,078	\$2,803,190	\$2,923,417	\$120,227	4.29%
8	Lights	<u>12</u>	<u>2,047,236</u>	<u>\$831,503</u>	<u>\$831,503</u>	<u>\$0</u>	<u>0.00%</u>
9	TOTAL BASE RATES	37,210	588,348,337	\$79,750,941	\$87,249,897	\$7,498,956	9.40%

**CENTRAL FLORIDA ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE CHARGES**

<u>Rate Component</u> (a)	<u>Present Rates</u> (b)	<u>Proposed Rates</u> (c)	<u>Change</u> (d) (c)-(b)
Residential Service			
Customer Charge			
Single Phase	\$1.08	\$1.25	\$0.17
Multi Phase	\$1.53	\$1.70	\$0.17
Energy Charge			
First 1000 kWh	\$0.0970	\$0.1060	\$0.0090
Over 1000 kWh	\$0.1230	\$0.1350	\$0.0120
Residential Service Time of Use			
Customer Charge			
Single Phase	\$1.08	\$1.25	\$0.17
Multi Phase	\$1.53	\$1.70	\$0.17
Energy Charge			
On-Peak kWh	\$0.2250	\$0.2250	\$0.0000
Off-Peak kWh	\$0.0800	\$0.0860	\$0.0060
Residential Service Prepay			
Customer Charge			
Single Phase	\$1.55	\$1.70	\$0.15
Energy Charge			
First 1000 kWh	\$0.0870	\$0.0960	\$0.0090
Over 1000 kWh	\$0.1230	\$0.1350	\$0.0120
General Service Non-Demand			
Customer Charge			
Single Phase	\$1.15	\$1.30	\$0.15
Multi Phase	\$1.70	\$1.85	\$0.15
Energy Charge			
First 1000 kWh	\$0.0970	\$0.1060	\$0.0090
Over 1000 kWh	\$0.1230	\$0.1350	\$0.0120
General Service Demand			
Customer Charge	\$3.30	\$3.30	\$0.00
Demand Charge	\$6.75	\$6.75	\$0.00
Energy Charge			
First 250 kWh/kW	\$0.0900	\$0.0950	\$0.0050
Over 250 kWh/kW	\$0.0780	\$0.0820	\$0.0040
Large Power			
Customer Charge	\$8.25	\$8.25	\$0.00
Demand Charge	\$6.75	\$6.75	\$0.00
Energy Charge			
First 250 kWh/kW	\$0.0900	\$0.0950	\$0.0050
Over 250 kWh/kW	\$0.0770	\$0.0820	\$0.0050
General Service Time of Use			
Customer Charge	\$4.40	\$4.40	\$0.00
Energy Charge			
On-Peak kWh	\$0.3230	\$0.3230	\$0.0000
Off-Peak kWh	\$0.0730	\$0.0800	\$0.0070

CENTRAL FLORIDA ELECTRIC COOPERATIVE

Rate Comparison

Residential

Line No.	Usage a	<1> CFECI Schedule R (Present) b	<2> CFECI Schedule R (Proposed) c	Difference d c-b	Percent Difference e d/b
1	0	\$32.40	\$37.50	\$5.10	15.7%
2	500	\$83.90	\$93.50	\$9.60	11.4%
3	1,000	\$135.40	\$149.50	\$14.10	10.4%
4	1,500	\$199.90	\$220.00	\$20.10	10.1%
5	2,000	\$264.40	\$290.50	\$26.10	9.9%
6	2,500	\$328.90	\$361.00	\$32.10	9.8%
7	3,000	\$393.40	\$431.50	\$38.10	9.7%
8	5,000	\$651.40	\$713.50	\$62.10	9.5%

<1> CFECI Normalized WPCA Factor \$0.00600
 <2> CFECI Proposed WPCA Factor \$0.00600

Line No.	Usage f	<4> Winter Duke RS-1 h	<3> CFECI Schedule R (Proposed) g	Difference i g-h	Percent Difference j i/g
9	0	\$13.76	\$37.50	\$23.74	63.3%
10	500	\$99.00	\$93.50	(\$5.50)	-5.9%
11	1,000	\$184.23	\$149.50	(\$34.73)	-23.2%
12	1,500	\$281.96	\$220.00	(\$61.96)	-28.2%
13	2,000	\$379.68	\$290.50	(\$89.18)	-30.7%
14	2,500	\$477.41	\$361.00	(\$116.41)	-32.2%
15	3,000	\$575.13	\$431.50	(\$143.63)	-33.3%
16	5,000	\$966.03	\$713.50	(\$252.53)	-35.4%

<3> CFECI Proposed WPCA Factor \$0.00600
 <4> Duke Billing Adjustments (Current Rates)
 Fuel Charge (Over 1000 kWh) \$0.03630
 Fuel Charge (First 1000 kWh) \$0.04700
 Asset Securitization Charge \$0.00214
 Conservation Charge \$0.00326
 Capacity Pmt Charge \$0.00410
 Environmental Charge \$0.00030
 Storm Cost \$0.04041

CENTRAL FLORIDA ELECTRIC COOPERATIVE

Rate Comparison

General Service GSND - Single Phase

Line No.	Usage a	<1> CFECI Sched. GSND (Present) b	<2> CFECI Sched. GSND (Proposed) c	Difference d c-b	Percent Difference e d/b
1	0	\$34.50	\$39.52	\$5.02	14.6%
2	500	\$86.00	\$95.52	\$9.52	11.1%
3	1,000	\$137.50	\$151.52	\$14.02	10.2%
4	2,000	\$266.50	\$292.52	\$26.02	9.8%
5	3,000	\$395.50	\$433.52	\$38.02	9.6%
6	5,000	\$653.50	\$715.52	\$62.02	9.5%
7	10,000	\$1,298.50	\$1,420.52	\$122.02	9.4%
8	15,000	\$1,943.50	\$2,125.52	\$182.02	9.4%

<1> CFECI Normalized WPCA Factor \$0.00600

<2> CFECI Proposed WPCA Factor \$0.00600

Line No.	Usage f	<4> Duke GS-1 h	<3> CFECI Sched. GSND (Proposed) g	Difference i g-h	Percent Difference j i/g
9	0	\$17.23	\$39.52	\$22.29	56.4%
10	500	\$98.44	\$95.52	(\$2.92)	-3.1%
11	1,000	\$179.65	\$151.52	(\$28.13)	-18.6%
12	2,000	\$342.07	\$292.52	(\$49.55)	-16.9%
13	3,000	\$504.49	\$433.52	(\$70.97)	-16.4%
14	5,000	\$829.33	\$715.52	(\$113.81)	-15.9%
15	10,000	\$1,641.43	\$1,420.52	(\$220.91)	-15.6%
16	15,000	\$2,453.53	\$2,125.52	(\$328.01)	-15.4%

<3> CFECI Proposed WPCA Factor \$0.00600

<4> Duke Billing Adjustments (Current Rates)

Fuel Charge (Secondary)	\$0.03925
Asset Securitization Charge	\$0.00187
Conservation Charge	\$0.00286
Capacity Pmt Charge	\$0.00357
Environmental Charge	\$0.00028
Storm Cost	\$0.03522

CENTRAL FLORIDA ELECTRIC COOPERATIVE
Rate Comparison

General Service - Demand (50-500 kW)

Line No.	kW a	kWh/kW b	Usage c	<1> CFECI GSD (Present) d	<2> CFECI GSD (Proposed) e	Difference f e-d	Percent Difference g f/d	<3> Duke GSD-1 h	Difference i e-h	Percent Difference j i/e
1	50	50	2,500	\$676.50	\$689.00	\$12.50	1.85%	\$915.55	(\$226.55)	-32.9%
2	50	200	10,000	\$1,396.50	\$1,446.50	\$50.00	3.58%	\$1,975.45	(\$528.95)	-36.6%
3	50	400	20,000	\$2,266.50	\$2,359.00	\$92.50	4.08%	\$3,388.65	(\$1,029.65)	-43.6%
4	50	600	30,000	\$3,106.50	\$3,239.00	\$132.50	4.27%	\$4,801.85	(\$1,562.85)	-48.3%
5	100	50	5,000	\$1,254.00	\$1,279.00	\$25.00	1.99%	\$1,813.34	(\$534.34)	-41.8%
6	100	200	20,000	\$2,694.00	\$2,794.00	\$100.00	3.71%	\$3,933.14	(\$1,139.14)	-40.8%
7	100	400	40,000	\$4,434.00	\$4,619.00	\$185.00	4.17%	\$6,759.54	(\$2,140.54)	-46.3%
8	100	600	60,000	\$6,114.00	\$6,379.00	\$265.00	4.33%	\$9,585.94	(\$3,206.94)	-50.3%
9	250	50	12,500	\$2,986.50	\$3,049.00	\$62.50	2.09%	\$4,506.73	(\$1,457.73)	-47.8%
10	250	200	50,000	\$6,586.50	\$6,836.50	\$250.00	3.80%	\$9,806.23	(\$2,969.73)	-43.4%
11	250	400	100,000	\$10,936.50	\$11,399.00	\$462.50	4.23%	\$16,872.23	(\$5,473.23)	-48.0%
12	250	600	150,000	\$15,136.50	\$15,799.00	\$662.50	4.38%	\$23,938.23	(\$8,139.23)	-51.5%
13	500	50	25,000	\$5,874.00	\$5,999.00	\$125.00	2.13%	\$8,995.70	(\$2,996.70)	-50.0%
14	500	200	100,000	\$13,074.00	\$13,574.00	\$500.00	3.82%	\$19,594.70	(\$6,020.70)	-44.4%
15	500	400	200,000	\$21,774.00	\$22,699.00	\$925.00	4.25%	\$33,726.70	(\$11,027.70)	-48.6%
16	500	600	300,000	\$30,174.00	\$31,499.00	\$1,325.00	4.39%	\$47,858.70	(\$16,359.70)	-51.9%

<1> CFECI Normalized WPCA Factor

\$0.00600

<2> CFECI Proposed WPCA Factor

\$0.00600

<3> Duke Billing Adjustments (Current Rates)

Fuel Charge

\$0.03925

Asset Securitization Charge

\$0.00162

Conservation Charge (\$/kW)

\$0.0089

Capacity Pmt Charge (\$/kW)

\$1.0700

Environmental Charge

\$0.00027

Storm Cost Protection

\$0.02081

Storm Cost Recovery Surcharge (\$/kW)

\$2.0810

CENTRAL FLORIDA ELECTRIC COOPERATIVE
Rate Comparison

Large Power Service - Demand (Over 500 kW)

Line No.	kW a	kWh/kW b	Usage c	<1> CFECI GSD (Present) d	<2> CFECI GSD (Proposed) e	Difference f e-d	Percent Difference g f/d	<3> Duke GSD-1 h	Difference i e-h	Percent Difference j i/e
1	500	50	25,000	\$6,022.50	\$6,147.50	\$125.00	2.08%	\$8,995.70	(\$2,848.20)	-46.3%
2	500	200	100,000	\$13,222.50	\$13,722.50	\$500.00	3.78%	\$19,594.70	(\$5,872.20)	-42.8%
3	500	400	200,000	\$21,847.50	\$22,847.50	\$1,000.00	4.58%	\$33,726.70	(\$10,879.20)	-47.6%
4	500	600	300,000	\$30,147.50	\$31,647.50	\$1,500.00	4.98%	\$47,858.70	(\$16,211.20)	-51.2%
5	1000	50	50,000	\$11,797.50	\$12,047.50	\$250.00	2.12%	\$17,973.65	(\$5,926.15)	-49.2%
6	1000	200	200,000	\$26,197.50	\$27,197.50	\$1,000.00	3.82%	\$39,171.65	(\$11,974.15)	-44.0%
7	1000	400	400,000	\$43,447.50	\$45,447.50	\$2,000.00	4.60%	\$67,435.65	(\$21,988.15)	-48.4%
8	1000	600	600,000	\$60,047.50	\$63,047.50	\$3,000.00	5.00%	\$95,699.65	(\$32,652.15)	-51.8%
9	1500	50	75,000	\$17,572.50	\$17,947.50	\$375.00	2.13%	\$26,951.60	(\$9,004.10)	-50.2%
10	1500	200	300,000	\$39,172.50	\$40,672.50	\$1,500.00	3.83%	\$58,748.60	(\$18,076.10)	-44.4%
11	1500	400	600,000	\$65,047.50	\$68,047.50	\$3,000.00	4.61%	\$101,144.60	(\$33,097.10)	-48.6%
12	1500	600	900,000	\$89,947.50	\$94,447.50	\$4,500.00	5.00%	\$143,540.60	(\$49,093.10)	-52.0%
13	2000	50	100,000	\$23,347.50	\$23,847.50	\$500.00	2.14%	\$35,929.55	(\$12,082.05)	-50.7%
14	2000	200	400,000	\$52,147.50	\$54,147.50	\$2,000.00	3.84%	\$78,325.55	(\$24,178.05)	-44.7%
15	2000	400	800,000	\$86,647.50	\$90,647.50	\$4,000.00	4.62%	\$134,853.55	(\$44,206.05)	-48.8%
16	2000	600	1,200,000	\$119,847.50	\$125,847.50	\$6,000.00	5.01%	\$191,381.55	(\$65,534.05)	-52.1%

<1> CFECI Normalized WPCA Factor

\$0.00600

<2> CFECI Proposed WPCA Factor

\$0.00600

<3> Duke Billing Adjustments (Current Rates)

Fuel Charge

\$0.03925

Asset Securitization Charge

\$0.00162

Conservation Charge (\$/kW)

\$0.0089

Capacity Pmt Charge (\$/kW)

\$1.0700

Environmental Charge

\$0.00027

Storm Cost Protection

\$0.02081

Storm Cost Recovery Surcharge (\$/kW)

\$2.0810

Proposed

Rate

Tariffs

NINTH REVISED SHEET NO. 7.0
CANCELLING EIGHTH REVISED SHEET NO. 7.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

INDEX OF RATE SCHEDULES

<u>DESIGNATION</u>	<u>DESCRIPTION</u>	<u>SHEET NUMBER</u>
RS	Residential Service.....	8.0 - 8.1
RST	Residential Service Time-of-Use.....	8.2 - 8.3
RSP	Residential Service Prepay	8.4 - 8.5
GSND	General Service Non Demand	9.0 - 9.1
GSNDP	General Service Non Demand Prepay	9.2 - 9.3
GSD	General Service Demand	12.0 - 12.2
LP	Large Power Service	13.0 - 13.2
OL	Outdoor Lighting	15.0 - 15.2
LRGR	Large Renewable Generator Rider.....	18.0 - 18.1
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FOURTEENTH REVISED SHEET NO. 8.0
CANCELLING THIRTEENTH REVISED SHEET NO. 8.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

RURAL AND RESIDENTIAL SERVICE -- RATE SCHEDULE RS

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. This schedule is not available to multiple family dwellings served by a single meter.

CHARACTER OF SERVICE:

Single-phase or multi-phase (where available), 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge

Single-Phase.....\$1.25 per day

Multi-Phase.....\$1.70 per day

Energy Charge

First 1000 kWh....\$0.1060 per KWH

Over 1000 kWh....\$0.1350 per KWH

Minimum Charge

The minimum monthly charge shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet 8.1)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after July 1, 2025

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

RESIDENTIAL TIME OF USE SERVICE -- RATE SCHEDULE RST

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Accounts taking service shall be required to remain on this schedule for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Single-phase or multi-phase (where available), 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge

Single-Phase.....	\$1.25 per day
Multi-Phase.....	\$1.70 per day

Energy Charge

On-Peak kWh.....	\$0.2250 per KWH
Off-Peak kWh.....	\$0.0860 per KWH

Minimum Charge

The minimum monthly charge shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

(Continued on Sheet 8.3)

FOURTH REVISED SHEET NO. 8.4
CANCELLING THIRD REVISED SHEET NO. 8.4

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.
RESIDENTIAL PRE-PAY SERVICE -- RATE SCHEDULE RSP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge
Single-Phase.....\$1.70 per day

Energy Charge
First 1000 kWh per Month....\$0.0960 per KWH
Over 1000 kWh per Month....\$0.1350 per KWH

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet 8.5)

FOURTEENTH REVISED SHEET NO. 9.0
CANCELLING THIRTEENTH REVISED SHEET NO. 9.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE NON-DEMAND -- RATE SCHEDULE GSND

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the demonstrated demand is less than 50 kilowatts, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD. Motors having a rated capacity in excess of ten horsepower (10 HP) must be multi-phase, unless approved by the Cooperative. Service to community recreational areas or churches may be served under this schedule regardless of measured demand.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

RATE PER MONTH

Basic Facilities Charge
Single-Phase Service.....\$1.30 per day
Multi-Phase Service.....\$1.85 per day
Energy Charge
First 1000 kWh.....\$0.1060 per KWH
Over 1000 kWh.....\$0.1350 per KWH

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

(Continued on Sheet No. 9.1)

Issued By: Denny George
General Manager & CEO
Effective Date: Bills Rendered on or after July 1, 2025

SECOND REVISED SHEET NO. 9.2
CANCELLING FIRST REVISED SHEET NO. 9.2

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE NON-DEMAND PRE-PAY -- RATE SCHEDULE GSNDP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for non-residential purposes where the demonstrated demand has not exceeded 25 kilowatts in the past 12 months. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

RATE PER MONTH

Basic Facilities Charge
Single-Phase Service.....\$1.70 per day

Energy Charge
First 1000 kWh.....\$0.0960 per KWH
Over 1000 kWh.....\$0.1350 per KWH

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet No. 9.3)

ELEVENTH REVISED SHEET NO. 12.0
CANCELLING TENTH REVISED SHEET NO. 12.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND -- RATE SCHEDULE GSD

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the estimated or demonstrated demand is greater than or equal to 50 kilowatts for at least two months within the preceding twelve billing months. This schedule may also be applicable where the demonstrated demand is 25 kilowatts or greater at the option of the consumer. Any motors having rated capacities of 10 horsepower (10 HP) or greater must be multi-phase, unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge.....	\$3.30 per day
Demand Charge.....	\$6.75 per KW
Energy Charge	
For the first 250 KWH per KW	\$0.0950 per KWH
Over 250 KWH per KW	\$0.0820 per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:
The maximum KW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below, or, 25 KW.

(Continued on Sheet No 12.1)

Issued By: Denny George
General Manager & CEO
Effective Date: Bills Rendered on or after July 1, 2025

SECOND REVISED SHEET NO. 13.0
CANCELLING FIRST REVISED SHEET NO. 13.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

LARGE POWER SERVICE -- RATE SCHEDULE LP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the estimated or demonstrated demand is greater than or equal to 500 kilowatts for at least one month within the preceding twelve billing months.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge.....	\$8.25 per day
Demand Charge.....	\$6.75 per KW
Energy Charge	
For the first 250 KWH per KW	\$0.0950 per KWH
Over 250 KWH per KW	\$0.0820 per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:
The maximum KW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

(Continued on Sheet No 13.1)

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE TIME-OF-USE --RATE SCHEDULE GST

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for non-residential purposes. When selected, this rate will remain in effect for a minimum of twelve (12) months. Any motors having rated capacities of 10 horsepower (10 HP) or greater must be multi-phase, unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge\$ 4.40 per day
On-Peak Energy Charge\$ 0.3230 per KWH
Off-Peak Energy Charge.....\$ 0.0800 per KWH

ON-PEAK HOURS

On-Peak hours shall be defined as daily as follows:

Winter Season - November through March - 6 a.m. to 10 a.m. EPT
Summer Season - April through October - 2 p.m. to 6 p.m. EPT

All other hours are considered Off-Peak.

EPT means Eastern Prevailing Time.

(Continued on Sheet No.19.1)

THIRD REVISED SHEET NO. 21.0
CANCELLING SECOND REVISED SHEET NO. 21.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

STORM COST RECOVERY ADJUSTMENT - SRA

APPLICABILITY:

Applicable to each rate schedule under which a member receives service from the Cooperative.

PURPOSE:

This surcharge is intended to recover costs incurred by the Cooperative associated with the restoration of its electrical system from a major storm that is not reimbursed by the Federal Emergency Management Agency or other governmental agency.

CALCULATION:

The Storm Cost Recovery Adjustment shall be applied to all kWh consumed in accordance with the following formula.

$$\text{SRA} = \text{NRE} / \text{kWh}$$

Where;

SRA = Storm Cost Recovery Adjustment (expressed in \$/kWh)

NRE = Non-Reimbursed Expenses defined as all costs incurred by the Cooperative (including interest) associated with the restoration of its electrical system from a major storm that is not reimbursed by the Federal Emergency Management Agency or other governmental agency.

kWh = Projected kWh sales for the Cooperative for the Recovery Period. The Recovery Period shall be determined by the Board of Trustees and such determination shall be based on the financial condition of the Cooperative and the rate impact to its members.

In no case shall a consumer pay a Storm Cost Recovery amount of more than \$2,000 per month.

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after January 1, 2025

~~NINE~~^{EIGHTH} REVISED SHEET NO. 7.0
CANCELLING ~~EIGH~~^{SEVENTH} REVISED SHEET NO. 7.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

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Issued By: Denny George
General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~^{March} 1, 202~~5~~³

~~FOURTH~~TEENTH REVISED SHEET NO. 8.0
CANCELLING ~~THIRTEENTWELF~~TH REVISED SHEET NO. 8.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

RURAL AND RESIDENTIAL SERVICE -- RATE SCHEDULE RS

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. This schedule is not available to multiple family dwellings served by a single meter.

CHARACTER OF SERVICE:

Single-phase or multi-phase (where available), 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge

Single-Phase.....\$1.~~2508~~ per day

Multi-Phase.....\$1.~~7053~~ per day

Energy Charge

First 1000 kWh....\$0.~~10600970~~ per KWH

Over 1000 kWh....\$0.1~~350230~~ per KWH

Minimum Charge

The minimum monthly charge shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet 8.1)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~~~March~~ 1, 202~~53~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.
RESIDENTIAL TIME OF USE SERVICE -- RATE SCHEDULE RST

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Accounts taking service shall be required to remain on this schedule for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Single-phase or multi-phase (where available), 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge

Single-Phase.....	\$1. 2508 per day
Multi-Phase.....	\$1. 7053 per day

Energy Charge

On-Peak kWh.....	\$0.2250 per KWH
Off-Peak kWh.....	\$0.08 60 per KWH

Minimum Charge

The minimum monthly charge shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

(Continued on Sheet 8.3)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~~~March~~ 1, 202~~53~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PRE-PAY SERVICE -- RATE SCHEDULE RSP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for domestic purposes in private residences through one meter and individually metered apartment units. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY RATE

Basic Facilities Charge

Single-Phase.....\$1.~~70~~~~55~~ per day

Energy Charge

First 1000 kWh per Month....\$0.0~~96~~~~87~~0 per KWH

Over 1000 kWh per Month....\$0.1~~35~~~~23~~0 per KWH

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet 8.5)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~~~March~~ 1, 202~~5~~~~3~~

~~FOURTH~~TEENTH REVISED SHEET NO. 9.0
CANCELLING ~~THIRTEENTH~~^{TWELFTH} REVISED SHEET NO. 9.0

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE NON-DEMAND -- RATE SCHEDULE GSND

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the demonstrated demand is less than 50 kilowatts, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD. Motors having a rated capacity in excess of ten horsepower (10 HP) must be multi-phase, unless approved by the Cooperative. Service to community recreational areas or churches may be served under this schedule regardless of measured demand.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

RATE PER MONTH

Basic Facilities Charge

Single-Phase Service.....\$1.~~3015~~ per day

Multi-Phase Service.....\$1.~~8570~~ per day

Energy Charge

First 1000 kWh.....\$0.~~1060970~~ per KWH

Over 1000 kWh.....\$0.1~~35230~~ per KWH

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the sum of the daily Basic Facilities Charge plus appropriate state and local taxes.

(Continued on Sheet No. 9.1)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~^{March} 1, 202~~53~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE NON-DEMAND PRE-PAY -- RATE SCHEDULE GSNDP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for non-residential purposes where the demonstrated demand has not exceeded 25 kilowatts in the past 12 months. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

RATE PER MONTH

Basic Facilities Charge
Single-Phase Service.....\$1.~~70~~~~55~~ per day

Energy Charge
First 1000 kWh.....\$0.0~~96~~~~87~~0 per KWH
Over 1000 kWh.....\$0.1~~35~~~~23~~0 per KWH

TAXES AND FEES

Taxes and fees imposed by a governmental authority on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charges as applicable.

(Continued on Sheet No. 9.3)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~~~March~~ 1, 202~~5~~~~3~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND -- RATE SCHEDULE GSD

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the estimated or demonstrated demand is greater than or equal to 50 kilowatts for at least two months within the preceding twelve billing months. This schedule may also be applicable where the demonstrated demand is 25 kilowatts or greater at the option of the consumer. Any motors having rated capacities of 10 horsepower (10 HP) or greater must be multi-phase, unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge.....	\$3.30 per day
Demand Charge.....	\$6.75 per KW
Energy Charge	
For the first 250 KWH per KW	\$0.09 50 per KWH
Over 250 KWH per KW	\$0.0 8278 0 per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:
The maximum KW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below, or, 25 KW.

(Continued on Sheet No 12.1)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~^{March} 1, 202~~53~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

LARGE POWER SERVICE -- RATE SCHEDULE LP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for non-residential purposes where the estimated or demonstrated demand is greater than or equal to 500 kilowatts for at least one month within the preceding twelve billing months.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge.....	\$8.25 per day
Demand Charge.....	\$6.75 per KW
Energy Charge	
For the first 250 KWH per KW	\$0.09 50 per KWH
Over 250 KWH per KW	\$0.0 8277 0 per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:
The maximum KW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

(Continued on Sheet No 13.1)

Issued By: Denny George
General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~~~March~~ 1, 202~~53~~

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE TIME-OF-USE --RATE SCHEDULE GST

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable, as an optional rate, to all members of the Cooperative for non-residential purposes. When selected, this rate will remain in effect for a minimum of twelve (12) months. Any motors having rated capacities of 10 horsepower (10 HP) or greater must be multi-phase, unless approved by the Cooperative.

CHARACTER OF SERVICE

Single-phase or multi-phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

MONTHLY CHARGES

Basic Facilities Charge\$ 4.40 per day
On-Peak Energy Charge\$ 0.3230 per KWH
Off-Peak Energy Charge.....\$ 0.0~~80~~⁷³0 per KWH

ON-PEAK HOURS

On-Peak hours shall be defined as daily as follows:

Winter Season - November through March - 6 a.m. to 10 a.m. EPT
Summer Season - April through October - 2 p.m. to 6 p.m. EPT

All other hours are considered Off-Peak.

EPT means Eastern Prevailing Time.

(Continued on Sheet No.19.1)

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~July~~^{March} 1, 202~~5~~³

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.

~~STORM IDALIA~~ COST RECOVERY ADJUSTMENT - ~~SRA~~~~IRC~~

APPLICABILITY:

Applicable to each rate schedule under which a member receives service from the Cooperative.

PURPOSE:

This surcharge is intended to recover costs incurred by the Cooperative associated with the restoration of its electrical system ~~after Hurricane Idalia~~from a major storm that ~~it~~was not reimbursed by the Federal Emergency Management Agency or other governmental agency. ~~This surcharge shall be rescinded once all non-reimbursed Hurricane Idalia-related costs are recovered.~~

CALCULATION:

~~The Storm Cost Recovery Adjustment An adder of \$0.00336 per kWh shall be added applied~~
to all kWh consumed in accordance with the following formula.:

$$\underline{\underline{SRA = NRE / kWh}}$$

Where;

SRA = Storm Cost Recovery Adjustment (expressed in \$/kWh)

NRE = Non-Reimbursed Expenses defined as all costs incurred by the Cooperative (including interest) associated with the restoration of its electrical system from a major storm that is not reimbursed by the Federal Emergency Management Agency or other governmental agency.

kWh = Projected kWh sales for the Cooperative for the Recovery Period. The Recovery Period shall be determined by the Board of Trustees and such determination shall be based on the financial condition of the Cooperative and the rate impact to its members.

In no case shall a consumer pay a Storm Cost Recovery surcharge amount of more than \$2,000 per month.

Issued By: Denny George

General Manager & CEO

Effective Date: Bills Rendered on or after ~~January~~May 1, 2025~~4~~