

Writer's E-Mail Address: gmunson@gunster.com

August 1, 2025

**VIA E-PORTAL**

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250003-GU – Purchased Gas Adjustment (PGA) True Up.**

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's and Florida City Gas's Joint Petition for Approval of Purchased Gas ("PGA") Factor for 2026.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Gregory M. Munson  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment (PGA) True-Up

Docket No. 20250003-GU

Filed: August 1, 2025

**JOINT PETITION FOR APPROVAL OF THE PURCHASED GAS (PGA)  
FACTOR FOR FLORIDA PUBLIC UTILITIES AND FLORIDA CITY GAS**

Florida Public Utilities Company ("FPUC") and Florida City Gas ("FCG") (referred to jointly as "Companies") hereby submit this joint petition to the Florida Public Service Commission ("Commission") requesting approval of a Purchased Gas Adjustment ("PGA") Factor to be applied during the projected period of January 1, 2026 through December 31, 2026. In support thereof, the Companies states as follows:

1. The Companies are natural gas utilities with its principal business office located at:

Florida Public Utilities Company and Florida City Gas  
208 Wildlight Avenue,  
Yulee, Florida 32097

2. The names and addresses of the persons authorized to receive notices and communications in respect to this are:

Beth Keating  
Gunster, Yoakley &  
Stewart, P.A.  
215 South Monroe St.,  
Suite 601  
Tallahassee, FL 32301  
(850) 521-1980  
[BKeating@gunster.com](mailto:BKeating@gunster.com)

Michelle D. Napier  
Director, Regulatory Affairs Distribution  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

3. Pursuant to the requirements in this docket, FPUC and FCG, concurrently with the filing of this petition, file the testimonies and Schedules E-1, E-1R, E-2, E-3, E-4 and E-5 (Exhibit DW-2) of Witness Diana Williams and Witness Jeffrey Bates on behalf of both Companies to

support the calculation for the PGA recovery (cap) factor for the period January 2026 through December 2026.

4. As indicated in Witness William's testimony, FPUC and FCG have calculated their consolidated total net true-up (including interest and applicable regulatory assessment fees) for the period January 2024 through December 2024 to be an under-recovery of \$729,664 inclusive of interest.

5. Schedule E-4 also shows the projected true-up for the current period January 2025 through December 2025 is an over-recovery of \$1,318,472 inclusive of interest.

6. The total net true-up as shown in Schedule E-4 is an over-recovery of \$588,808, to be refunded during the projected period.

7. Consistent with the prior year, the Companies projected period costs include amounts associated with pressure stabilization, interconnection and expansion projects. These costs are reflected in Schedule E-1 and E-3.

8. As indicated in Witness Bates's testimony, the Companies have forecasted the 2026 weighted average cost of gas using the projected monthly pipeline demand costs, less projected costs of capacity temporarily relinquished to third parties, the projected pipeline usage and no-notice costs, and the projected supplier commodity costs, while incorporating projected costs associated with the Companies purchased gas functions. Consistent with Commission order No. PSC-2016-0422-TRF-GU and PSC-2024-0076-TRF-GU a portion of the intrastate capacity costs is now allocated to certain transportation service customers outside the PGA, which has resulted in a decrease to the costs to be allocated to customers subject to PGA.

9. With regard to the update required by Order No. PSC-2024-0271-PAA-GU, the Companies note that the commodity purchase agreements for RNG pertaining to Brevard and Miami-Dade counties have not yet been finalized.

10. In calculating the costs to be allocated, the Companies have included consulting and legal expenses to assist in the advancement of our PGA processes. Additionally, the Companies have included costs associated with a software tool used by the Companies to manage customer usage and assist in determining the gas supply needs for the rate classes subject to the PGA. These costs are directly tied to the gas purchase function.

11. Based on the estimated therm purchases for the resale during the projected period, Schedule E-1 reflects that the maximum consolidated purchased gas cost recovery factor is 127.69¢ per therm. This rate includes not only the projected cost of gas purchased, but also the prior period true-up and revenue tax factors.

WHEREFORE, Florida Public Utilities Company and Florida City Gas respectfully request that the Commission enter an order approving the Companies' consolidated PGA cost recovery factor cap of 127.69¢ cents per therm as the maximum PGA cost recovery amount to be applied to customers' bills for the period January 2026 December 2026.

Respectfully submitted this 1<sup>st</sup> day of August 2025.



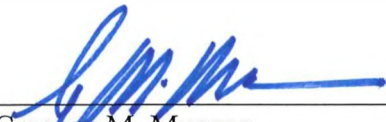
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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301  
*Attorneys for Florida Public Utilities Company and  
Florida City Gas*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Joint Petition on behalf of FPUC and FCG has been furnished by Electronic Mail to the following parties of record this 1<sup>st</sup> day of August 2025:

Florida Public Utilities Company Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 W: (561) 838-1712 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a>	J. Jeffry Wahlen Malcolm Means Virginia Ponder Matthew Jones Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a> <a href="mailto:mjones@ausley.com">mjones@ausley.com</a>
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