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August 4, 2025

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

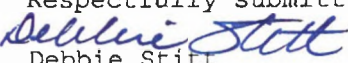
Re: Docket No. 20250004-GU

Dear Mr. Teitzman:

Attached for electronic filing, please find St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve-month period ending December 31, 2026.

1. Schedules C-1 through C-4
2. Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,

Debbie Stitt
Energy Conservation Analyst

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No. 20250004-GU
Submitted for filing
August 4, 2025

PETITION OF ST JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF PROPOSED CONSERVATION COST
RECOVERY CHARGES
=====

St. Joe Natural Gas Company, Inc. ("SJNG") by and through its undersigned officer, hereby petitions the Commission for approval of its proposed conservation cost recovery factors and amounts as further identified below. In support, hereof the company states:

1. The Name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address of the person authorized to receive notices and communications to this petition is:

Debbie Stitt, Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3. Pursuant to the requirements of this docket, SJNG has prepared testimony and the conservation true-up forms supplied by the Commission Staff in a manner consistent with the Staff's instructions.

4. The Conservation Cost Recovery Factor was calculated in accordance with the methodology which has been previously approved by the Commission in this docket. The factor is designed to recover the projected conservation program expenses of SJNG for the twelve-month period ending December 31, 2026 adjusted for the net true-up (which includes the estimated conservation true-up for the Twelve-month period ending December 31, 2025), as well as interest calculated in accordance with the methodology established by the Commission.

5. SJNG projects total conservation program expenses, net of all program revenue of \$95,375 for the twelve-month period ending December 31, 2026. The estimated net true-up for the twelve months ending December 31, 2025 is an under-recovery of \$23,581. After increasing the projected conservation expenses by the amount of this under-recovery, a total of \$118,956 remains to be collected during the twelve months ending December 31, 2026. Dividing this total by the projected sales for the period by 1,019,178 therms, and expanding for taxes, results in the conservation adjustment factor of \$0.19986 per therm for RS-2, \$0.14613 per therm for RS-3, \$0.09243 per therm for GS-1, \$0.06071 per therm for GS-2, and \$0.03308 per therm for GS-4/FTS-4 respectively which SJNG seeks approval in this petition. In SJNG's rate increase order PSC-2025-0063-CO-GU, we requested Rate Schedule RS-1 be restructured and

St. Joe Natural Gas Company, Inc.
Docket No. 20250004-GU
August 4, 2025
Page 3

counted in with RS-2. The calculation of these factors per therm is contained in the Commission prescribed worksheets filed with this petition.

WHEREFORE, St. Joe Natural Gas Company, Inc. requests that this Commission enter its order approving the above conservation cost recovery factors to be applied to the appropriate customer bills during the twelve-month period ending December 31, 2026 and to customer bills thereafter until other conservation cost recovery factors are approved by the Commission.

Dated this 4th day of August 2025.



Debbie Stitt, Regulatory Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 x205

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)	Docket No.20250004-GU
Recovery Clause)	Submitted for Filing
)	August 4, 2025

DIRECT TESTIMONY OF DEBBIE STITT ON BEHALF OF
ST. JOE NATURAL GAS COMPANY, INC.

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456, St Joe Natural Gas Company in the capacity of Energy Conservation Analyst.

Q. What is the purpose of your testimony?

A. My purpose is to submit the known and projected expenses and revenues associated with SJNG's conservation programs incurred in January thru June 2025 and projection costs to be incurred from July 2025 through December 2025. It will also include projected conservation costs for the period January 1 through December 31, 2026 with a calculation of the conservation adjustment factors to be applied to the customers' bills during the January 1, 2026 through December 31, 2026 period.

Q. Have you prepared any exhibits in conjunction with your testimony?

A. Yes, I have prepared and filed to the Commission the 4th day of August 2025 Schedule C-1 prescribed by the Commission Staff which has collectively been titled Energy Conservation Adjustment Summary of Cost Recovery Clause Calculation for months January

1 1, 2026 through December 31, 2026 for identification.

2 Q. What Conservation Adjustment Factor does St. Joe Natural Gas
3 seek approval through its petition for the twelve-month period
4 ending December 31, 2026?

5 A. \$.19986 per therm for RS-2, and \$.14613 per therm for RS-3,
6 \$.09243 per therm for GS-1, \$0.06071 per therm for GS-2,
7 and \$0.03308 per therm for GS-4/FTS-4

8 Q. Does this conclude your testimony?

9 A. Yes.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery)
_____)

Docket No. 20250004-GU
Submitted for Filing
August 4, 2025

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing testimony have been furnished by electronic mail to the following parties of record this 4th day of August 2025.

Sebring Gas System, Inc.
Jerry H. Melendy, Jr.
Sebring, Fl 33870
jmelendy@floridasbestgas.com

Fl City Gas
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Peoples Gas System
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Ms. Michelle Napier/Mike Cassel/Derrick Craig
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dcraig@chpk.com



SIGNED: DEBBIE STITT
ST JOE NATURAL GAS COMPANY, INC.

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2026 THROUGH DECEMBER 2026

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	95,375
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	23,581
3. TOTAL (LINE 1 AND LINE 2)	118,956

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RS-1	0	0	0	0	0	0	5.20281%	#DIV/0!	1.00503	#DIV/0!
RS-2	29,810	304,834	596,200	568,896	1,165,096	60,618	5.20281%	0.19885	1.00503	0.19986
RS-3	8,354	176,022	208,850	283,068	491,918	25,594	5.20281%	0.14540	1.00503	0.14613
GS-1	1,955	152,915	48,875	221,418	270,293	14,063	5.20281%	0.09196	1.00503	0.09243
GS-2	404	218,112	32,320	220,906	253,226	13,175	5.20281%	0.06040	1.00503	0.06071
FTS4/GS-4	24	167,295	48,000	57,851	105,851	5,507	5.20281%	0.03292	1.00503	0.03308
TOTAL	40,547	1,019,178	934,245	1,352,139	2,286,384	118,956				

[illegible]

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2026 THROUGH DECEMBER 2026

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	69,650	0	0	0	69,650
2 RESIDENTIAL APPL. REPLACEMENT	0	0	0	0	3,725	0	0	0	3,725
3 RESIDENTIAL APPL. RETENTION	0	0	0	0	22,000	0	0	0	22,000
4 LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	95,375	0	0	0	95,375

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM	<u>CAPITAL INVEST</u>	<u>PYROLL & BENEFITS</u>	<u>MATERLS. & SUPPLIES</u>	<u>ADVERT</u>	<u>INCENTIVES</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
1 RESIDENTIAL NEW CONSTRUCTION									
A. ACTUAL	0	0	0	0	66,450	0	0	0	66,450
B. ESTIMATED	0	0	0	0	34,000	0	0	0	34,000
TOTAL	0	0	0	0	100,450	0	0	0	100,450
2 RESIDENTIAL APPL. REPLACEMENT									
A. ACTUAL	0	0	0	0	5,625	0	0	0	5,625
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	5,625	0	0	0	5,625
3 RESIDENTIAL APPL. RETENTION									
A. ACTUAL	0	0	0	0	21,750	0	0	0	21,750
B. ESTIMATED	0	0	0	0	10,000	0	0	0	10,000
TOTAL	0	0	0	0	31,750	0	0	0	31,750
4 LARGE FOOD SERVICE COMMERCIAL									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>137,825</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>137,825</u>

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	137,825	0	0	0	137,825
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	137,825	0	0	0	137,825

CONSERVATION PROGRAM COSTS BY PROGRAM
ACTUAL/ESTIMATED
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM NAME	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	JUL 2025	AUG 2025	SEP 2025	OCT 2025	NOV 2025	DEC 2025	TOTAL
RESIDENTIAL NEW CONSTRUCTION	4,400	8,850	11,150	4,950	9,900	14,950	3,750	8,500	8,500	8,500	8,500	8,500	100,450
RESIDENTIAL APPL. REPLACEMENT	0	1,350	2,250	2,025	0	0	0	0	0	0	0	0	5,625
RESIDENTIAL APPL. RETENTION	2,950	5,200	1,350	2,350	2,100	2,200	3,100	2,500	2,500	2,500	2,500	2,500	31,750
LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL HOSPITALITY AND LODGIN	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	7,350	15,400	14,750	9,325	12,000	17,150	6,850	11,000	11,000	11,000	11,000	11,000	137,825

ENERGY CONSERVATION ADJUSTMENT
JANUARY 2025 THROUGH DECEMBER 2025

	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	JUL 2025	AUG 2025	SEP 2025	OCT 2025	NOV 2025	DEC 2025	TOTAL
CONSERVATION REVS.													
RCS AUDIT FEES													
a. OTHER PROG. REV.													
b.													
c.	-26,681	-19,142	-14,885	-15,741	-10,659	-10,510	-7,850	-8,879	-6,671	-8,572	-11,826	-14,271	-155,690
CONSERV. ADJ REV. (NET OF REV. TAXES)													
TOTAL REVENUES	-26,681	-19,142	-14,885	-15,741	-10,659	-10,510	-7,850	-8,879	-6,671	-8,572	-11,826	-14,271	-155,690
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	40,548
CONSERVATION REVS. APPLIC. TO PERIOD	-23,302	-15,763	-11,506	-12,362	-7,280	-7,131	-4,471	-5,500	-3,292	-5,193	-8,447	-10,892	-115,142
CONSERVATION EXPS. (FORM C-3, PAGE 3)	7,350	15,400	14,750	9,325	12,000	17,150	6,850	11,000	11,000	11,000	11,000	11,000	137,825
TRUE-UP THIS PERIOD	-15,952	-363	3,244	-3,037	4,720	10,019	2,379	5,500	7,708	5,807	2,553	108	22,683
INTEREST THIS PERIOD (C-3,PAGE 5)	112	70	63	52	43	57	68	70	82	94	97	90	898
TRUE-UP & INT. BEG. OF MONTH	40,548	21,329	17,656	17,584	11,220	12,603	19,300	18,368	20,558	24,969	27,491	26,762	
PRIOR TRUE-UP COLLECT./(REFUND.)	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	-3,379	
END OF PERIOD TOTAL NET TRUE-UP	21,329	17,656	17,584	11,220	12,603	19,300	18,368	20,558	24,969	27,491	26,762	23,581	23,581

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2025 THROUGH DECEMBER 2025

	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	JUL 2025	AUG 2025	SEP 2025	OCT 2025	NOV 2025	DEC 2025	TOTAL
INTEREST PROVISION													
BEGINNING TRUE-UP	40,548	21,329	17,656	17,584	11,220	12,603	19,300	18,368	20,558	24,969	27,491	26,762	
END. T-UP BEFORE INT.	21,217	17,587	17,521	11,168	12,560	19,243	18,300	20,489	24,888	27,397	26,665	23,491	
TOT. BEG. & END. T-UP	61,765	38,915	35,178	28,752	23,780	31,846	37,600	38,856	45,446	52,366	54,156	50,253	
AVERAGE TRUE-UP	30,882	19,458	17,589	14,376	11,890	15,923	18,800	19,428	22,723	26,183	27,078	25,126	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	4.43%	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
TOTAL	8.72%	8.61%	8.62%	8.63%	8.67%	8.65%	8.62%	8.62%	8.62%	8.62%	8.62%	8.62%	
AVG INTEREST RATE	4.36%	4.31%	4.31%	4.32%	4.34%	4.33%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
MONTHLY AVG. RATE	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	
INTEREST PROVISION	\$112	\$70	\$63	\$52	\$43	\$57	\$68	\$70	\$82	\$94	\$97	\$90	\$898

PROGRAM TITLE:

RESIDENTIAL NEW CONSTRUCTION

PROGRAM DESCRIPTION:

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,650.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2025 THROUGH DECEMBER 2026

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2025 - DECEMBER 2025(12 MTHS)	1	3	4	56	140
JANUARY 2026 - DECEMBER 2026 (12 MTHS)	0	0	4	40	115

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2024 - DECEMBER 2025

JANUARY 25 - JULY 25	ACTUAL EXPENSES	57,950.00
AUGUST 25 - DECEMBER 25	ESTIMATED EXPENSES	42,500.00
JANUARY 2026 - DECEMBER 2026	ESTIMATED EXPENSES	69,650.00

PROGRAM PROGRESS SUMMARY:

New construction is booming in St Joe Natural Gas's service territory. We are experiencing new construction by custom design where the owner specified to the builder the type of energy desired and also builders building to sell.

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: This program is designed to promote the replacement of electric resistance appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$725.00
GAS WATER HEATING	\$500.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/HEATER	\$675.00
	<u>\$2,250.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2025 THROUGH DECEMBER 2026

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2025 - DECEMBER 2025(12 MTHS)	0	0	1	1	8
JANUARY 2026 - DECEMBER 2026 (12 MTHS)	0	0	1	1	5

PROGRAM FISCAL EXPENSES FOR: JANUARY 2025 THROUGH DECEMBER 2026

JANUARY 25 - JULY 25	ACTUAL EXPENSES	5,625.00
AUGUST 25 - DECEMBER 25	ESTIMATED EXPENSES	0.00
JANUARY 2026 - DECEMBER 2026	ESTIMATED EXPENSES	3,725.00

PROGRAM PROGRESS SUMMARY: Replacement of electric appliances with natural gas appliances continues to be well received by ratepayers in St Joe Natural Gas Company's service territory.

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,600.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2024 - DECEMBER 2025

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2025 - DECEMBER 2025(12 MTHS)	42	2	3	6	26
JANUARY 2026 - DECEMBER 2026 (12 MTHS)	30	0	2	3	20

PROGRAM FISCAL EXPENSES FOR: JANUARY 2025 THROUGH DECEMBER 2026

JANUARY 25 - JULY 25	ACTUAL EXPENSES	19,250.00
AUGUST 25 - DECEMBER 25	ESTIMATED EXPENSES	12,500.00
JANUARY 2026 - DECEMBER 2026	ESTIMATED EXPENSES	22,000.00

PROGRAM PROGRESS SUMMARY: The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.

PROGRAM TITLE: LARGE FOOD SERVICE COMMERCIAL CONSERVATION REBATE PROGRAM

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of greater than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$2,000.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$8,500.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2024 - DECEMBER 2025

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>
JANUARY 2025 - DECEMBER 2025(12 MTHS)	0	0	0	0
JANUARY 2026 - DECEMBER 2026 (12 MTHS)	0	0	0	0

PROGRAM FISCAL EXPENSES FOR: JANUARY 2025 THROUGH DECEMBER 2026

JANUARY 25 - JULY 25	ACTUAL EXPENSES	0.00
AUGUST 25 - DECEMBER 25	ESTIMATED EXPENSES	0.00
JANUARY 2026 - DECEMBER 2026	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY: Since inception, only 11 (eleven) appliances have qualified for this program.

PROGRAM TITLE:

COMMERCIAL HOSPITALITY AND LODGING

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2025 THROUGH DECEMBER 2026

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>	<u>DRYER</u>
JANUARY 2025 - DECEMBER 2025(12 MTHS)	0	0	0	0	0
JANUARY 2026 - DECEMBER 2026 (12 MTHS)	0	0	0	0	0

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2025 THROUGH DECEMBER 2026

JANUARY 25 - JULY 25	ACTUAL EXPENSES	0.00
AUGUST 25 - DECEMBER 25	ESTIMATED EXPENSES	0.00
JANUARY 2026 - DECEMBER 2026	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY:

Since inception, only eight (9) appliance have qualified for this program.