



Stephanie A. Cuello  
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August 4, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Review of incentive mechanisms for the electric investor-owned utilities;  
Docket No. 20250032-EI

Dear Mr. Teitzman:

Please find attached for electronic filing Duke Energy Florida, LLC's Response to Staff's Second Data Request.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

*/s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/clg  
Attachments

**CERTIFICATE OF SERVICE**

*Docket No. 20250032-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 4th day of August, 2025.

/s/ Stephanie A. Cuello

Stephanie A. Cuello

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**DUKE ENERGY FLORIDA, LLC'S (DEF), RESPONSE TO  
STAFF'S SECOND DATA REQUEST REGARDING REVIEW OF INCENTIVE  
MECHANISMS FOR THE ELECTRIC INVESTOR-OWNED UTILITIES**

**Docket No. 20250032-EI**

1. Please refer to the Utility's response to staff's first data request. For the following questions, please provide updated information for 2024, if applicable:
- a. No. 3
  - b. No. 4
  - c. No. 13
  - d. No. 14
  - e. No. 23

**Response:**

This data request is not applicable to c, d or e.

For b, the projected 2024 values shown in the response to DR-1 did not change, so they are the actuals for 2024.

For a, the 2024 figures changed slightly. Below is the chart showing the actuals for 2013 - 2024:

Year	25 Basis Point Jurisdictional Calculation (\$000)	50% Maximum Fuel Savings (\$000)	Maximum Reward (\$000)	Maximum (Penalty) (\$000)
2013	\$19,475	\$28,438	\$19,475	(\$19,475)
2014	\$20,923	\$31,059	\$20,923	(\$20,923)
2015	\$20,711	\$24,077	\$20,711	(\$20,711)
2016	\$20,230	\$28,611	\$20,230	(\$20,230)
2017	\$20,942	\$23,807	\$20,942	(\$20,942)
2018	\$19,679	\$26,195	\$19,679	(\$19,679)
2019	\$21,234	\$17,823	\$17,823	(\$17,823)
2020	\$23,636	\$10,967	\$10,967	(\$10,967)
2021	\$25,954	\$12,513	\$12,513	(\$12,513)
2022	\$29,268	\$17,648	\$17,648	(\$17,648)
2023	\$31,720	\$25,486	\$25,486	(\$25,486)
2024	\$35,352	\$18,235	\$18,235	(\$18,235)

2. Please refer to the Utility's response to staff's first data request, No. 16. Explain whether the Utility would perform each of these activities absent an asset optimization mechanism. If not, why not?

**Response:**

DEF would continue to perform each of the activities to the best of its abilities absent an Asset Optimization Mechanism (AOM) as it has in the past for many of the activities. Other than the gas storage utilization and production area sales activities, which are new activities to DEF, all other activities have been in place prior to the implementation of DEF's AOM.

3. Please refer to the Utility's response to staff's first data request, No. 20. For activities that have provided savings four or fewer times in the 2013 through 2024 period, explain if the Utility expects to perform this activity again. If so, how frequently? If not, why not?

**Response:**

DEF's gas storage utilization and production area sales are new activities under its asset optimization mechanism and therefore DEF would continue to perform these activities. Although DEF has not had much activity in its delivered gas sales activity, DEF would perform the activity should an opportunity arise since it would provide a benefit to DEF's customers. DEF's sales of RECs activity was implemented through its Clean Energy Impact program in August 2023 and DEF plans to continue with the activity.