



**Maria Jose Moncada**  
**Assistant General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408**  
**(561) 304-5795**  
**(561) 691-7135 (facsimile)**  
**maria.moncada@fpl.com**

August 20, 2025

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of July 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

---

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23080407

**CERTIFICATE OF SERVICE**

**Docket 20250001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of August 2025 to the following:

Ryan Sandy  
**Office of General Counsel**  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
rsandy@psc.state.fl.us

J. Jeffrey Wahlen  
Malcolm N. Means  
Virginia Ponder  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
vponder@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown  
Manager, Regulatory Coordination  
**Tampa Electric Company**  
Post Office Box 111  
Tampa, Florida 33601  
regdept@tecoenergy.com

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Mike Cassel  
Vice President/Governmental  
And Regulatory Affairs  
**Florida Public Utilities Company**  
208 Wildlight Avenue  
Yulee, Florida 32097  
mcassel@fpuc.com

Walt Trierweiler  
Charles J. Rehwinkel  
Mary A. Wessling  
Patricia A. Christensen  
Octavio Ponce  
Austin Watrous  
Office of Public Counsel  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
trierweiler.walt@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
wessling.mary@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
ponce.octavio@leg.state.fl.us  
watrous.austin@leg.state.fl.us  
**Attorneys for the Citizens of the State of Florida**

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matt.bernier@duke-energy.com  
robert.pickels@duke-energy.com  
stephanie.cuello@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com  
**Duke Energy Florida**

Michelle Napier  
Director, Regulatory Affairs  
Jowi Baugh  
Senior Manager/Regulatory Affairs  
**Florida Public Utilities  
Company/Chesapeake**  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
mnapier@fpuc.com  
jbaugh@chpk.com

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

James W. Brew  
Laura Wynn Baker  
Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
sbn@smxblaw.com  
**Attorneys for White Springs Agricultural  
Chemicals Inc. d/b/a PCS Phosphate –  
White Springs**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Cape Canaveral - PCC						PCC-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.2	92	99.4	54.2	94.6	95.4	96.4	0	0	0	0	0	89.5
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	564.48	743	407.08	744	720	744	0	0	0	0	0	4666.57
4	RSH	0	107.52	0	0	0	0	0	0	0	0	0	0	107.52
5	UH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.91
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.92
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	1.62	1.35	6.27	0	0	0	0	0	0	0	9.45
12	LRPF (MW)	402	0	383.98	383.98	325.94	0	0	0	0	0	0	0	345.91
13	PMOH	136.17	171.1	12.65	34.9	113.58	95.97	78.35	0	0	0	0	0	642.72
14	LRPM (MW)	389.93	383.99	386.29	586.93	418.37	420.03	420.03	0	0	0	0	0	412.16
15	NSC	1224	1224	1224	1224	1224	1224	1224	0	0	0	0	0	1224
16	OPER BTU (MBTU)	4,341,934	2,783,460	4,196,417	1,797,418	4,160,769	4,535,074	4,704,260	0	0	0	0	0	26,519,332
17	OPER NET GEN (MWH)	654,323	407,404	620,751	260,909	616,762	676,607	693,729	0	0	0	0	0	3,930,485
18	ANOHR (BTU/KWH)	6,636	6,832	6,760	6,889	6,746	6,703	6,781	0	0	0	0	0	6,747
19	NOF (%)	71.9	59.0	68.3	52.4	67.7	76.8	76.2	0	0	0	0	0	68.8
20	NPC (MW)	1224	1224	1224	1224	1224	1224	1224	0	0	0	0	0	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.2	71.1	95.1	71.4	80.6	99.6	97.2	0	0	0	0	0	86.8
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	514.62	743	720	744	720	744	0	0	0	0	0	4929.62
4	RSH	0	157.38	0	0	0	0	0	0	0	0	0	0	157.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	342.55	167.9	715.65	498.87	0	0	0	0	0	0	0	1724.97
10	LRPP (MW)	0	552.7	312.47	431	441.27	0	0	0	0	0	0	0	446.3
11	PFOH	21.58	17.97	0	103.08	21.77	16.18	88.13	0	0	0	0	0	268.72
12	LRPF (MW)	285.35	231.57	0	192.57	190	270.53	282.79	0	0	0	0	0	237.25
13	PMOH	368.93	212.33	18.32	83.75	123.35	0	35.08	0	0	0	0	0	841.77
14	LRPM (MW)	285.35	638.46	532.63	253.19	169.68	0	282.86	0	0	0	0	0	359.57
15	NSC	1696	1696	1696	1696	1696	1696	1696	0	0	0	0	0	1696
16	OPER BTU (MBTU)	5,613,619	3,685,740	5,972,146	4,488,410	5,455,369	6,067,554	6,163,192	0	0	0	0	0	37,446,030
17	OPER NET GEN (MWH)	760,467	455,355	800,917	601,196	734,384	816,749	838,152	0	0	0	0	0	5,007,220
18	ANOHR (BTU/KWH)	7,382	8,094	7,457	7,466	7,429	7,429	7,353	0	0	0	0	0	7,478
19	NOF (%)	60.3	52.2	63.6	49.2	58.2	66.9	66.4	0	0	0	0	0	59.9
20	NPC (MW)	1696	1696	1696	1696	1696	1696	1696	0	0	0	0	0	1696

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	95	89.9	99.9	98.4	97.6	100	0	0	0	0	0	96.2
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	743.47	672	743	720	744	720	744	0	0	0	0	0	5086.47
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	0	0.53
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	199.33	83.53	0	0	0	0	0	0	0	0	0	0	282.87
10	LRPP (MW)	300.5	274.35	0	0	0	0	0	0	0	0	0	0	292.78
11	PFOH	8.05	10.03	77.7	2.67	0	15.88	0	0	0	0	0	0	114.33
12	LRPF (MW)	506.43	297.5	356.61	299.06	0	306.5	0	0	0	0	0	0	353.66
13	PMOH	0	56.82	243.5	0	48.77	62.22	0	0	0	0	0	0	411.3
14	LRPM (MW)	0	277.73	263.35	0	309.5	267.43	0	0	0	0	0	0	271.42
15	NSC	1229	1229	1229	1229	1229	1229	1229	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,677,040	4,062,759	3,988,671	4,098,261	4,700,625	4,521,013	4,938,338	0	0	0	0	0	29,986,707
17	OPER NET GEN (MWH)	518,082	586,089	571,471	592,036	682,458	657,233	721,476	0	0	0	0	0	4,328,845
18	ANOHR (BTU/KWH)	7,097	6,932	6,980	6,922	6,888	6,879	6,845	0	0	0	0	0	6,927
19	NOF (%)	56.7	71.0	62.6	66.9	74.6	74.3	78.9	0	0	0	0	0	69.2
20	NPC (MW)	1229	1229	1229	1229	1229	1229	1229	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.3	92.5	96.8	98.8	99.1	86.3	83.2	0	0	0	0	0	92.7
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	384.72	591.32	455.33	703.88	734.48	671.05	688.27	0	0	0	0	0	4229.05
4	RSH	359.28	80.68	287.67	16.12	9.52	40.67	55.73	0	0	0	0	0	849.67
5	UH	0	0	0	0	0	8.28	0	0	0	0	0	0	8.28
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	8.28	0	0	0	0	0	0	8.28
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.4	26.7	0.17	8.73	25.75	246.43	446.05	0	0	0	0	0	759.23
12	LRPF (MW)	298	319.53	277.98	293.74	316.8	342.76	319.46	0	0	0	0	0	326.48
13	PMOH	216	178.28	96	25.83	0	84.53	51.35	0	0	0	0	0	652
14	LRPM (MW)	316.67	295	298	295	0	303.8	192	0	0	0	0	0	295.65
15	NSC	1216	1216	1216	1216	1216	1216	1216	0	0	0	0	0	1216
16	OPER BTU (MBTU)	1,236,741	2,403,342	2,010,057	3,828,262	3,987,338	3,303,572	3,383,793	0	0	0	0	0	20,153,105
17	OPER NET GEN (MWH)	154,223	333,076	254,270	539,054	556,298	453,506	460,316	0	0	0	0	0	2,750,743
18	ANOHR (BTU/KWH)	8,019	7,216	7,905	7,102	7,168	7,285	7,351	0	0	0	0	0	7,326
19	NOF (%)	33.0	46.3	45.9	63.0	62.3	55.6	55.0	0	0	0	0	0	53.5
20	NPC (MW)	1216	1216	1216	1216	1216	1216	1216	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	83.8	75.7	100	87.5	78.5	99.9	0	0	0	0	89.4	
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087	
3	SH	744	568.6	743	720	744	720	744	0	0	0	0	4983.6	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	103.4	0	0	0	0	0	0	0	0	0	103.4	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	103.4	0	0	0	0	0	0	0	0	0	103.4	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	0	9.67	0	0	0	15.07	3.08	0	0	0	0	27.82	
12	LRPF (MW)	0	123.34	0	0	0	513.32	513.32	0	0	0	0	377.8	
13	PMOH	0	10.22	554.25	0	279.62	450.07	0	0	0	0	0	1294.15	
14	LRPM (MW)	0	758.63	501.32	0	513.32	513.32	0	0	0	0	0	510.12	
15	NSC	1540	1540	1540	1540	1540	1540	1540	0	0	0	0	1540	
16	OPER BTU (MBTU)	6,595,304	4,907,668	4,430,682	6,844,467	6,292,220	5,553,507	7,123,440	0	0	0	0	41,747,288	
17	OPER NET GEN (MWH)	1,035,791	775,350	686,463	1,085,031	997,956	876,475	1,130,948	0	0	0	0	6,588,013	
18	ANOHR (BTU/KWH)	6,367	6,330	6,454	6,308	6,305	6,336	6,299	0	0	0	0	6,337	
19	NOF (%)	90.4	88.5	60.0	97.9	87.1	79.0	98.7	0	0	0	0	85.8	
20	NPC (MW)	1540	1540	1540	1540	1540	1540	1540	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Port Everglades - PPE						PPE-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	99.9	84.4	82.2	77.4	99.9	87.8	0	0	0	0	0	90
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	672	632.62	720	744	720	743.45	0	0	0	0	0	4976.07
4	RSH	0	0	0	0	0	0	0.55	0	0	0	0	0	0.55
5	UH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
9	PPOH	0	0	0	552.07	734.67	1.37	0	0	0	0	0	0	1288.1
10	LRPP (MW)	0	0	0	248	254.11	378.99	0	0	0	0	0	0	251.62
11	PFOH	13.45	3.02	0.3	0	0	0.23	23.77	0	0	0	0	0	40.77
12	LRPF (MW)	355.99	252.84	355.99	0	0	288.12	608.4	0	0	0	0	0	495.12
13	PMOH	0	0	10.65	15.37	0	0	157.65	0	0	0	0	0	183.67
14	LRPM (MW)	0	0	600.25	355.99	0	0	572.62	0	0	0	0	0	556.1
15	NSC	1109	1109	1109	1109	1109	1154	1154	0	0	0	0	0	1132
16	OPER BTU (MBTU)	3,313,823	3,145,264	3,041,238	2,798,383	3,139,282	4,485,974	3,586,608	0	0	0	0	0	23,510,572
17	OPER NET GEN (MWH)	464,472	447,152	431,493	400,628	454,866	647,585	514,681	0	0	0	0	0	3,360,877
18	ANOHR (BTU/KWH)	7,135	7,034	7,048	6,985	6,902	6,927	6,969	0	0	0	0	0	6,995
19	NOF (%)	56.3	60.0	61.5	50.2	55.1	77.9	60.0	0	0	0	0	0	60.2
20	NPC (MW)	1109	1109	1109	1109	1109	1154	1154	0	0	0	0	0	1132

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.8	90.8	86.6	93.3	99.2	96.4	98	0	0	0	0	0	93.5
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	645.85	710.53	693.82	744	720	744	0	0	0	0	0	5002.2
4	RSH	0	0	8.47	26.18	0	0	0	0	0	0	0	0	34.65
5	UH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	14.95	9.52	18.77	1.03	16.17	0	0	0	0	0	62
12	LRPF (MW)	237.96	0	485.97	424.63	421.24	429.32	242	0	0	0	0	0	386.13
13	PMOH	221.45	107.88	179.97	139.98	0	76.02	34.53	0	0	0	0	0	759.83
14	LRPM (MW)	438.95	422.3	501.71	417.41	0	429.35	429.36	0	0	0	0	0	446.09
15	NSC	1288	1288	1288	1288	1288	1288	1288	0	0	0	0	0	1288
16	OPER BTU (MBTU)	3,075,318	2,913,910	2,850,290	3,218,109	4,644,371	4,659,409	4,877,753	0	0	0	0	0	26,239,161
17	OPER NET GEN (MWH)	455,944	441,245	420,123	486,324	717,273	722,712	755,886	0	0	0	0	0	3,999,507
18	ANOHR (BTU/KWH)	6,745	6,604	6,784	6,617	6,475	6,447	6,453	0	0	0	0	0	6,561
19	NOF (%)	47.6	53.0	45.9	54.4	74.9	77.9	78.9	0	0	0	0	0	62.1
20	NPC (MW)	1288	1288	1288	1288	1288	1288	1288	0	0	0	0	0	1288

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	100	100	96.3	100	100	100	0	0	0	0	0	99.5
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	672	743	720	744	720	744	0	0	0	0	0	5087
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	0	0	0	0	23.2
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	0	0	0	0	27.91
11	PFOH	0	0	0	72.8	0	0	0	0	0	0	0	0	72.8
12	LRPF (MW)	0	0	0	361.27	0	0	0	0	0	0	0	0	361.27
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	981	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,651,681	6,919,775	7,651,326	7,139,542	7,660,908	7,413,410	7,660,587	0	0	0	0	0	52,097,229
17	OPER NET GEN (MWH)	747,661	672,732	744,178	690,312	743,927	719,089	741,450	0	0	0	0	0	5,059,349
18	ANOHR (BTU/KWH)	10,234	10,286	10,282	10,342	10,298	10,309	10,332	0	0	0	0	0	10,297
19	NOF (%)	102.4	102.0	102.1	97.7	101.9	101.8	101.6	0	0	0	0	0	101.4
20	NPC (MW)	981	981	981	981	981	981	981	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: St. Lucie Nuclear - PSL							PSL-02					
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	100	0	0	0	0	0	100
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	744	672	743	720	744	720	744	0	0	0	0	0	5087
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	986	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,141	6,918,439	7,649,252	7,412,718	7,660,982	7,413,311	7,661,007	0	0	0	0	0	52,375,850
17	OPER NET GEN (MWH)	759,740	682,362	754,576	730,450	752,094	726,353	748,518	0	0	0	0	0	5,154,093
18	ANOHR (BTU/KWH)	10,083	10,139	10,137	10,148	10,186	10,206	10,235	0	0	0	0	0	10,162
19	NOF (%)	103.6	103.0	103.0	102.9	102.5	102.3	102.0	0	0	0	0	0	102.8
20	NPC (MW)	986	986	986	986	986	986	986	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Sanford - PSR						PSR-04						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.9	84.7	91.8	98.2	100	99.9	100	0	0	0	0	0	94.3
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	371.05	387.47	416.92	408.67	630.13	635.75	638.77	0	0	0	0	0	3488.75
4	RSH	300.45	198.17	326.08	311.33	113.87	84.25	105.23	0	0	0	0	0	1439.38
5	UH	72.5	86.36	0	0	0	0	0	0	0	0	0	0	158.87
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	86.37	0	0	0	0	0	0	0	0	0	0	158.87
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.17	0	2.9	0	1.88	0	0	0	0	0	0	9.95
12	LRPF (MW)	0	365.58	0	252	0	252	0	0	0	0	0	0	310.98
13	PMOH	178.13	44.83	88.18	56.35	0	0	0	0	0	0	0	0	367.5
14	LRPM (MW)	252	367.73	776.88	252	0	0	0	0	0	0	0	0	392.07
15	NSC	1129	1129	1129	1129	1129	1129	1129	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,268,528	1,442,887	1,365,205	1,692,024	3,133,387	3,178,519	3,275,275	0	0	0	0	0	15,355,825
17	OPER NET GEN (MWH)	168,852	191,689	180,872	228,938	433,976	439,903	452,662	0	0	0	0	0	2,096,892
18	ANOHR (BTU/KWH)	7,513	7,527	7,548	7,391	7,220	7,226	7,236	0	0	0	0	0	7,323
19	NOF (%)	40.3	43.8	38.4	49.6	61.0	61.3	62.8	0	0	0	0	0	53.2
20	NPC (MW)	1129	1129	1129	1129	1129	1129	1129	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	81.3	88	99.5	95.1	100	98.7	0	0	0	0	0	94.7
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	413.92	340.82	418.98	468.17	645.18	720	744	0	0	0	0	0	3751.07
4	RSH	330.08	331.18	324.02	251.83	98.82	0	0	0	0	0	0	0	1335.93
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.7	0	0	0.12	0.9	0	0	0	0	0	0	0	4.72
12	LRPF (MW)	276.25	0	0	47.9	252	0	0	0	0	0	0	0	265.97
13	PMOH	18.78	168.5	157.87	17.92	164.07	0	44.28	0	0	0	0	0	571.42
14	LRPM (MW)	252	841.25	637.93	250	250	0	252	0	0	0	0	0	531.74
15	NSC	1127	1127	1127	1127	1127	1127	1127	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,489,833	1,334,869	1,364,204	1,956,767	3,077,600	3,712,547	3,809,024	0	0	0	0	0	16,744,844
17	OPER NET GEN (MWH)	195,979	179,881	184,356	265,365	431,076	524,226	536,443	0	0	0	0	0	2,317,326
18	ANOHR (BTU/KWH)	7,602	7,421	7,400	7,374	7,139	7,082	7,101	0	0	0	0	0	7,226
19	NOF (%)	42.0	46.8	39.0	50.3	59.3	64.6	64.0	0	0	0	0	0	54.8
20	NPC (MW)	1127	1127	1127	1127	1127	1127	1127	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	100	100	100	100	0	0	0	0	100	
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087	
3	SH	744	672	743	720	744	720	744	0	0	0	0	5087	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
15	NSC	837	837	837	837	837	837	837	0	0	0	0	837	
16	OPER BTU (MBTU)	6,707,056	6,057,807	6,698,020	6,489,831	6,705,367	6,490,178	6,707,360	0	0	0	0	45,855,619	
17	OPER NET GEN (MWH)	652,427	582,841	647,230	623,658	637,321	614,621	629,755	0	0	0	0	4,387,853	
18	ANOHR (BTU/KWH)	10,280	10,394	10,349	10,406	10,521	10,560	10,651	0	0	0	0	10,451	
19	NOF (%)	104.8	103.6	104.1	103.5	102.3	102.0	101.1	0	0	0	0	103.1	
20	NPC (MW)	837	837	837	837	837	837	837	0	0	0	0	837	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-04
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	97.8	0	82.9	100	83.9	100	0	0	0	0	80.4	
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087	
3	SH	744	672	0	642.23	744	611.23	744	0	0	0	0	4157.47	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	743	77.77	0	108.77	0	0	0	0	0	929.53	
6	POH	0	0	743	77.77	0	0	0	0	0	0	0	820.77	
7	FOH	0	0	0	0	0	108.77	0	0	0	0	0	108.77	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	28	0	102.23	0	0	0	0	0	0	0	130.23	
10	LRPP (MW)	0	440.7	0	373.23	0	0	0	0	0	0	0	387.74	
11	PFOH	0	0	0	0	0	13.92	0	0	0	0	0	13.92	
12	LRPF (MW)	0	0	0	0	0	434.18	0	0	0	0	0	434.18	
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
15	NSC	844	844	844	844	844	844	844	0	0	0	0	844	
16	OPER BTU (MBTU)	6,708,074	5,906,204	0	5,417,913	6,706,775	5,449,338	6,705,735	0	0	0	0	36,894,040	
17	OPER NET GEN (MWH)	657,499	573,571	0	520,490	646,053	523,032	641,323	0	0	0	0	3,561,968	
18	ANOHR (BTU/KWH)	10,202	10,297	0	10,409	10,381	10,419	10,456	0	0	0	0	10,358	
19	NOF (%)	104.7	101.1	0	96.0	102.9	101.4	102.1	0	0	0	0	101.5	
20	NPC (MW)	844	844	844	844	844	844	844	0	0	0	0	844	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	97.1	85.1	100	99.8	97	98.9	0	0	0	0	96
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087
3	SH	700.17	672	743	720	744	720	744	0	0	0	0	5043.17
4	RSH	43.83	0	0	0	0	0	0	0	0	0	0	43.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	325.98	0	0	0	0	0	0	0	0	325.98
10	LRPP (MW)	0	0	405.65	0	0	0	0	0	0	0	0	405.65
11	PFOH	0	5.22	6.67	0	4.9	0	2.05	0	0	0	0	18.83
12	LRPF (MW)	0	202.17	241	0	403.67	0	102.17	0	0	0	0	257.46
13	PMOH	122.5	56.6	0	0	64.82	24	0	0	0	0	0	267.92
14	LRPM (MW)	405.65	405.65	0	0	403.65	403.65	0	0	0	0	0	404.99
15	NSC	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211
16	OPER BTU (MBTU)	2,582,084	3,201,822	3,307,196	3,571,008	4,495,641	4,464,212	4,932,683	0	0	0	0	26,554,645
17	OPER NET GEN (MWH)	359,122	450,355	462,832	501,118	634,748	637,900	703,272	0	0	0	0	3,749,347
18	ANOHR (BTU/KWH)	7,190	7,110	7,146	7,126	7,083	6,998	7,014	0	0	0	0	7,082
19	NOF (%)	42.4	55.3	51.4	57.5	70.5	73.2	78.1	0	0	0	0	61.4
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	55.2	100	99.5	99.7	99.9	99	0	0	0	0	93.7
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087
3	SH	733.25	385.9	743	720	744	720	744	0	0	0	0	4790.15
4	RSH	10.75	0.5	0	0	0	0	0	0	0	0	0	11.25
5	UH	0	285.6	0	0	0	0	0	0	0	0	0	285.6
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	285.6	0	0	0	0	0	0	0	0	0	285.6
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	10	1.5	9.85	7.58	2.78	62.98	0	0	0	0	106.28
12	LRPF (MW)	469.99	405.66	241	405.65	405.65	403.7	138.94	0	0	0	0	252.24
13	PMOH	0	22.87	0	0	0	0	0	0	0	0	0	22.87
14	LRPM (MW)	0	630.69	0	0	0	0	0	0	0	0	0	630.69
15	NSC	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211
16	OPER BTU (MBTU)	3,009,610	1,891,668	3,402,307	3,719,065	4,513,202	4,527,780	4,742,516	0	0	0	0	25,806,148
17	OPER NET GEN (MWH)	426,171	263,326	476,228	526,524	638,862	655,885	679,448	0	0	0	0	3,666,444
18	ANOHR (BTU/KWH)	7,062	7,184	7,144	7,063	7,064	6,903	6,980	0	0	0	0	7,038
19	NOF (%)	48.0	56.3	52.9	60.4	70.9	75.2	75.4	0	0	0	0	63.2
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	93.7	65.5	94	93.3	66.7	68.5	100	0	0	0	0	84.7	
2	PH	744	672	743	720	744	720	744	0	0	0	0	5087	
3	SH	675.83	426.85	743	720	744	717.77	744	0	0	0	0	4771.45	
4	RSH	68.17	128.15	0	0	0	2.23	0	0	0	0	0	198.55	
5	UH	0	117	0	0	0	0	0	0	0	0	0	117	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	117	0	0	0	0	0	0	0	0	0	117	
9	PPOH	0	291.38	0	1	744	670.82	0	0	0	0	0	1707.2	
10	LRPP (MW)	0	405.7	0	335.85	403.65	402.67	0	0	0	0	0	354.17	
11	PFOH	58.52	12.43	0.85	0.23	0	9.13	0.67	0	0	0	0	81.83	
12	LRPF (MW)	473.65	405.7	405.7	163.8	0	456.51	221.43	0	0	0	0	462	
13	PMOH	72	40	132.43	142.17	0	0	0	0	0	0	0	386.6	
14	LRPM (MW)	405.68	405.65	405.65	405.7	0	0	0	0	0	0	0	405.67	
15	NSC	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211	
16	OPER BTU (MBTU)	2,164,945	1,785,821	3,278,121	3,447,228	3,042,210	3,052,542	4,452,543	0	0	0	0	21,223,410	
17	OPER NET GEN (MWH)	282,999	239,492	447,304	474,253	418,499	419,927	623,110	0	0	0	0	2,905,584	
18	ANOHR (BTU/KWH)	7,650	7,457	7,329	7,269	7,269	7,269	7,146	0	0	0	0	7,304	
19	NOF (%)	34.6	46.3	49.7	54.4	46.4	48.3	69.2	0	0	0	0	50.3	
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94	96.6	100	25.5	50.9	98.7	99.9	0	0	0	0	0	80.7
2	PH	744	672	743	720	744	720	744	0	0	0	0	0	5087
3	SH	723.17	672	743	185.2	403.05	720	744	0	0	0	0	0	4190.42
4	RSH	20.83	0	0	0	45.98	0	0	0	0	0	0	0	66.82
5	UH	0	0	0	534.8	294.97	0	0	0	0	0	0	0	829.76
6	POH	0	0	0	534.8	294.97	0	0	0	0	0	0	0	829.77
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	3.45	54.07	0	0	0	0	0	0	0	57.52
10	LRPP (MW)	0	0	0	499.86	579.67	0	0	0	0	0	0	0	574.89
11	PFOH	0	0.88	0	0	91.32	0	3.03	0	0	0	0	0	95.23
12	LRPF (MW)	0	301.75	0	0	631.16	0	463.75	0	0	0	0	0	622.78
13	PMOH	76.08	50.4	0	0	0	24.58	0	0	0	0	0	0	151.07
14	LRPM (MW)	745.78	560	0	0	0	499	0	0	0	0	0	0	643.64
15	NSC	1261	1261	1261	1261	1266	1266	1266	0	0	0	0	0	1264
16	OPER BTU (MBTU)	3,206,611	3,309,342	4,434,533	1,257,105	2,389,772	4,617,117	4,857,566	0	0	0	0	0	24,072,047
17	OPER NET GEN (MWH)	445,318	466,551	637,183	180,940	326,463	667,241	702,002	0	0	0	0	0	3,425,698
18	ANOHR (BTU/KWH)	7,201	7,093	6,960	6,948	7,320	6,920	6,920	0	0	0	0	0	7,027
19	NOF (%)	48.8	55.1	68.0	77.5	64.0	73.2	74.5	0	0	0	0	0	64.7
20	NPC (MW)	1261	1261	1261	1261	1266	1266	1266	0	0	0	0	0	1264

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	44.8	272.00	PCC33- SNOW- Speed Probe
2025-01-06	PMO	44.8	130.00	PCC33- SNOW- Speed Probe
2025-01-09	PMO	91.3	254.00	PCC31- SNOW- Tube Leak
2025-01-09	PMO	91.3	130.00	PCC31- SNOW- Tube Leak
2025-01-17	PFO	0.2	272.00	PCC33- SU Fail- Lube Oil Syst
2025-01-17	PFO	0.2	130.00	PCC33- SU Fail- Lube Oil Syst
2025-02-04	PMO	98.3	254.00	PCC32- SNOW- Fuel Gas Valves
2025-02-04	PMO	98.3	130.00	PCC32- SNOW- Fuel Gas Valves
2025-02-25	PMO	84.2	254.00	PCC31 SNOW - VGV and Speed Probe
2025-02-25	PMO	84.2	129.98	PCC31 SNOW - VGV and Speed Probe
2025-03-31	PFO	1.6	254.00	PCC31 - Exciter Breaker Failed to close
2025-03-31	PFO	1.6	129.98	PCC31 - Exciter Breaker Failed to close
2025-03-31	PMO	2.4	272.00	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.9	129.98	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.3	254.00	PCC32 -PO Maintenance Spring
2025-03-31	PMO	328.5	129.98	PCC32 -PO Maintenance Spring
2025-04-01	PMO	0.4	444.00	SNO - Condenser Cleaning
2025-04-01	PMO	320.8	129.98	PCC33 - PO Maintenance Spring
2025-04-01	FMO	312.9	1224.00	PCC31 MO Maintenance Spring
2025-04-01	PMO	312.9	129.98	PCC31 MO Maintenance Spring
2025-04-14	PMO	14.2	254.00	PCC32 -PO Maintenance Spring
2025-04-14	PMO	33.6	272.00	PCC33 - PO Maintenance Spring
2025-04-14	PMO	7.4	444.00	SNO - Condenser Cleaning
2025-04-14	PMO	26.1	129.98	PCC33 - PO Maintenance Spring
2025-04-24	PFO	1.3	254.00	SF 32 - SFC trip
2025-04-24	PFO	1.3	129.98	SF 32 - SFC trip
2025-05-02	PFO	4.6	254.00	32 TOT10 Spread Trip At 50 MW
2025-05-02	PFO	4.6	129.98	32 TOT10 Spread Trip At 50 MW
2025-05-12	PMO	60.8	254.00	31 SNOW Tube Leak Repair
2025-05-12	PMO	60.8	147.99	31 SNOW Tube Leak Repair
2025-05-21	PFO	0.4	35.86	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-21	PFO	0.4	63.00	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-22	PFO	1.1	23.91	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	1.13	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	23.91	33 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	42.00	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	44.00	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	60.00	33 Derate for ST Low Vacuum
2025-05-23	PMO	52.7	254.00	32 MOF VGV1 encoder repairs
2025-05-23	PMO	52.7	183.27	32 MOF VGV1 encoder repairs
2025-05-26	PFO	0.1	183.27	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	163.93	33 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	93.00	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	60.00	33 Derate for ST Low Vacuum
2025-06-20	PMO	23.4	272.00	PCC 3-3 Maint Outage
2025-06-20	PMO	23.4	148.02	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	272.00	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	148.02	PCC 3-3 Maint Outage
2025-07-01	PMO	78.3	272.00	PCC 3-3 Maint Outage
2025-07-01	PMO	78.3	148.02	PCC 3-3 Maint Outage

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	190.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	31.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	63.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	190.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	31.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	63.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	190.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	31.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	63.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	190.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	31.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	63.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	190.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	31.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	63.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	190.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	31.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	63.63	PFM 2F - EFOR due to Gas Leak on SRV
2025-02-02	PFO	7.8	190.00	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	31.70	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	63.63	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-12	PMO	15.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	22.5	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-14	PPO	342.5	135.00	PFM ST1 - MO for Waterbox Cleaning and Isophase Outage.
2025-02-14	PPO	339.8	421.00	PFM ST2 - PO for Isophase Repair and Condenser Cleaning
2025-02-16	PMO	161.4	190.00	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	31.70	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	63.63	PFM 2F - MO for ST2 Isophase Outage
2025-02-17	PMO	169.9	190.00	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	31.70	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	63.63	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	190.00	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	31.70	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	63.63	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	190.00	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	31.70	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	63.63	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-25	PFO	10.1	190.00	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	31.70	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	63.63	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-28	PMO	18.8	135.00	PFM ST1 - MO for PT Fuses

2025-03-01	PMO		17.3	421.00	PFM ST2 - MO for PT Fuses
2025-03-25	PPO		593.9	190.00	PFM 2B - PO for Roof Mod
2025-03-25	PPO		593.9	31.70	PFM 2B - PO for Roof Mod
2025-03-25	PPO		593.9	63.63	PFM 2B - PO for Roof Mod
2025-03-31	PPO		553.5	190.00	PFM 2D - PO for Roof Mod
2025-03-31	PPO		449.9	31.70	PFM 2D - PO for Roof Mod
2025-03-31	PPO		449.9	63.63	PFM 2D - PO for Roof Mod
2025-04-02	PFO		74.1	190.00	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO		74.1	31.70	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO		74.1	63.63	PFM 2E - EFOR due to arcing on PPT
2025-04-18	PPO		19.9	190.00	PFM 2B - PO for Roof Mod
2025-04-18	PPO		103.6	31.70	PFM 2D - PO for Roof Mod
2025-04-18	PPO		19.9	31.70	PFM 2B - PO for Roof Mod
2025-04-18	PPO		103.6	63.63	PFM 2D - PO for Roof Mod
2025-04-18	PPO		19.9	63.63	PFM 2B - PO for Roof Mod
2025-04-21	PMO		83.7	190.00	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO		28.2	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO		28.2	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO		55.5	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO		55.5	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PPO		607.3	190.00	PFM 2A - PO for Roof Mod
2025-04-23	PPO		51.1	22.54	PFM 2A - PO for Roof Mod
2025-04-23	PPO		607.3	6.67	PFM 2A - PO for Roof Mod
2025-04-25	PPO		447.9	22.54	PFM 2A - PO for Roof Mod
2025-04-25	PPO		628.8	190.00	PFM 2F - PO for Roof Mod
2025-04-25	PPO		551.3	22.54	PFM 2F - PO for Roof Mod
2025-04-25	PPO		628.8	63.63	PFM 2F - PO for Roof Mod
2025-04-29	PFO		28.9	190.00	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO		28.9	9.15	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO		28.9	63.63	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-05-05	PMO		12.6	190.00	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO		12.6	22.54	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO		12.6	70.31	PFM 2D - MO for PM2 GCV change out
2025-05-14	PMO		45.5	135.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PPO		45.5	22.54	PFM 2A - PO for Roof Mod
2025-05-14	PMO		45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-15	PPO		62.7	22.54	PFM 2A - PO for Roof Mod
2025-05-15	PMO		65.1	190.00	2C MO for HRSG Casing Repairs
2025-05-15	PMO		65.1	22.54	2C MO for HRSG Casing Repairs
2025-05-15	PMO		61.5	70.31	2C MO for HRSG Casing Repairs
2025-05-18	PPO		77.5	22.54	PFM 2F - PO for Roof Mod
2025-05-18	PMO		3.5	6.67	2C MO for HRSG Casing Repairs
2025-05-18	PFO		2.8	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO		2.8	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO		2.8	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO		18.9	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO		18.9	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO		18.9	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-06-14	PFO		14.8	190.00	PFM 2D - EFOR due to Fried Circuit Board on 89SS

2025-06-14	PFO	14.8	22.54	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-14	PFO	14.8	70.31	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-26	PFO	1.3	135.00	PFM ST1 - Controls Issue
2025-07-03	PMO	35.0	190.00	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-03	PMO	35.0	22.54	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-03	PMO	35.0	70.31	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-09	PFO	1.3	190.00	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-09	PFO	1.3	22.54	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-09	PFO	1.3	70.31	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-15	PFO	0.3	176.00	PFM 2D - Runback due to HP Drum Loss
2025-07-15	PFO	0.3	20.84	PFM 2D - Runback due to HP Drum Loss
2025-07-15	PFO	0.3	65.00	PFM 2D - Runback due to HP Drum Loss
2025-07-16	PFO	53.0	190.00	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-16	PFO	53.0	22.54	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-16	PFO	53.0	70.31	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-29	PFO	33.4	190.00	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic
2025-07-29	PFO	33.4	22.54	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic
2025-07-29	PFO	33.4	70.31	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PFO	3.3	193.00	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-06	PFO	3.3	104.50	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-09	PFO	0.5	193.00	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	0.0	104.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	4.6	454.00	PMT 3ST - EFOR due to Loss of Vacuum
2025-01-09	PFO	0.5	104.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	2.5	193.00	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	2.5	104.50	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	1.8	193.00	PMT 3A - EFOR due to High RH Temperature
2025-01-09	PFO	1.8	104.50	PMT 3A - EFOR due to High RH Temperature
2025-01-23	PPO	199.3	196.00	PMT 3B - T-Fairing Outage
2025-01-23	PPO	199.3	104.50	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	196.00	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	104.50	PMT 3B - T-Fairing Outage
2025-02-03	PPO	20.9	196.00	PMT 3B - T-Fairing Outage
2025-02-06	PMO	44.7	196.00	PMT 3B - Drum Door Repair
2025-02-06	PMO	44.7	104.50	PMT 3B - Drum Door Repair
2025-02-22	PFO	10.0	193.00	PMT 3D - EFOR due to VSV Connectors
2025-02-22	PFO	10.0	104.50	PMT 3D - EFOR due to VSV Connectors
2025-02-28	PMO	12.0	193.00	PMT 3A - MOF for IGV and VSV
2025-03-01	PMO	13.7	193.00	PMT 3C - MOF Due To Haz Gas IGV and VSV Maintenance
2025-03-12	PFO	16.9	196.00	PMT 3B - EFOR due to GCV-1 Failure
2025-03-17	PMO	95.3	193.00	PMT 3D - MOF for Blowdown Valves
2025-03-21	PMO	76.1	196.00	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve
2025-03-21	PMO	76.1	104.50	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve
2025-03-22	PFO	24.9	193.00	PMT 3D - EFOR due to LP Feedwater CV
2025-03-22	PFO	0.5	193.00	PMT 3A - EFOR due to High Haz Gas
2025-03-22	PFO	0.5	104.50	PMT 3A - EFOR due to High Haz Gas
2025-03-25	PMO	20.1	193.00	PMT 3A - MOF to Replace SRV
2025-03-25	PMO	20.1	104.50	PMT 3A - MOF to Replace SRV
2025-03-26	PFO	35.9	193.00	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	5.7	104.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	17.6	193.00	PMT 3D - EFOR due to SUS 41 Failure
2025-03-26	PFO	17.6	104.50	PMT 3D - EFOR due to SUS 41 Failure
2025-03-26	PFO	10.3	454.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	10.3	104.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	9.2	193.00	PMT 3C - EFOR due to High Drum Level
2025-03-26	PFO	9.2	104.50	PMT 3C - EFOR due to High Drum Level
2025-03-27	PFO	19.8	104.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-28	PMO	47.7	193.00	PMT 3A - MOF for Drum Door Repair
2025-03-28	PMO	47.7	104.50	PMT 3A - MOF for Drum Door Repair
2025-04-03	PFO	1.2	193.00	PMT 3A - Late RFC due to Fuel Gas Regulator Repair
2025-04-03	PFO	1.2	104.50	PMT 3A - Late RFC due to Fuel Gas Regulator Repair
2025-04-22	PFO	1.3	196.00	PMT 3B - EFOR due to Hydraulic Oil Leak
2025-04-22	PFO	1.3	104.50	PMT 3B - EFOR due to Hydraulic Oil Leak
2025-05-23	PMO	48.7	196.00	3B Maintenance Outage
2025-05-23	PMO	48.7	113.50	3B Maintenance Outage
2025-06-02	PMO	32.5	193.00	3C SNOW Duct Burner PCV
2025-06-02	PMO	32.5	113.50	3C SNOW Duct Burner PCV
2025-06-04	PMO	34.4	193.00	PMT3D SNOW Duct Burner PCV
2025-06-23	PFO	15.8	193.00	PMT3A CT PM3 GCV FAILURE
2025-06-23	PFO	15.8	113.50	PMT3A CT PM3 GCV FAILURE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	189.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	189.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	106.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	106.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	192.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	106.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	192.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	106.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	189.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	106.00	MO: PMR 8B Lube Oil Pump 2
2025-02-04	PFO	0.7	189.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-04	PFO	0.7	106.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-06	PMO	72.0	189.00	MO: PMR 8A LO Pump 2
2025-02-06	PMO	72.0	106.00	MO: PMR 8A LO Pump 2
2025-02-11	PFO	0.5	189.00	EFOR: PMR 8B Loss of BFP
2025-02-11	PFO	0.5	106.00	EFOR: PMR 8B Loss of BFP
2025-02-12	PFO	1.8	189.00	EFOR: PMR 8B bearing tunnel blowers
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PMO	106.2	189.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-13	PMO	106.2	106.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-19	PFO	16.3	192.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-19	PFO	16.3	106.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-27	PFO	1.1	192.00	EFOR: PMR 8C fail to synch
2025-02-27	PFO	1.1	106.00	EFOR: PMR 8C fail to synch
2025-02-28	PFO	1.9	192.00	EFOR: 8D Trip high exhaust pressure
2025-02-28	PFO	1.9	106.00	EFOR: 8D Trip high exhaust pressure
2025-03-05	PFO	0.1	180.00	EFOR Derate: 8C Runback BFP
2025-03-05	PFO	0.1	97.98	EFOR Derate: 8C Runback BFP
2025-03-17	PMO	72.0	192.00	MO: PMR 8D HRSG Drain valves
2025-03-17	PMO	72.0	106.00	MO: PMR 8D HRSG Drain valves
2025-03-21	PMO	24.0	192.00	MO: PMR 8C Hydraulics
2025-03-21	PMO	24.0	106.00	MO: PMR 8C Hydraulics
2025-04-09	PMO	25.8	189.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-09	PMO	25.8	106.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-21	PFO	0.3	163.00	EFOR Derate: 8D Runback Bearing Cooling
2025-04-21	PFO	0.3	87.49	EFOR Derate: 8D Runback Bearing Cooling
2025-04-22	PFO	1.2	192.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-22	PFO	1.2	106.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-24	PFO	7.1	189.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-04-24	PFO	7.1	106.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-05-08	PFO	0.1	182.00	EFOR Derate: 8B Runback on HP SH temps
2025-05-08	PFO	0.1	108.44	EFOR Derate: 8B Runback on HP SH temps
2025-05-13	PFO	0.8	454.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-17	PFO	24.1	189.00	EFOR: PMR 8A Purge air pressure low low
2025-05-17	PFO	24.1	113.50	EFOR: PMR 8A Purge air pressure low low
2025-05-30	PFO	0.5	189.00	EFOR: PMR 8B Trip

2025-06-01	PMO		48.0	189.00	MO: PMR 8B AA Heat exchanger
2025-06-01	PMO		48.0	113.50	MO: PMR 8B AA Heat exchanger
2025-06-03	PMO		15.3	192.00	MO: PMR 8D Lube Oil LOI
2025-06-03	PMO		15.3	113.50	MO: PMR 8D Lube Oil LOI
2025-06-04	PMO		21.2	192.00	MO: PMR 8C Lube oil LOI
2025-06-04	PMO		21.2	113.50	MO: PMR 8C Lube oil LOI
2025-06-11	PFO		2.0	192.00	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO		2.0	113.50	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO		2.0	189.00	EFOR: PMR 8A BFP trip
2025-06-11	PFO		1.9	113.50	EFOR: PMR 8A BFP trip
2025-06-11	PFO		0.0	113.50	EFOR: PMR 8A BFP trip
2025-06-20	PFO		0.1	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO		0.1	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	FFO		8.2	1216.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO		8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO		8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO		8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO		8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO		8.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	PFO		8.2	113.50	EFOR: PMR 8A Impact. 8C
2025-06-20	PFO		8.2	113.50	EFOR: PMR 8B Impact. 8C
2025-06-20	PFO		244.2	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO		28.3	192.00	EFOR: PMR 8D Impact. 8C
2025-06-20	PFO		54.3	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO		2.2	454.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO		2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO		2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO		2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO		2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO		2.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO		1.9	84.00	Impact: PMR 8B Derate
2025-06-23	PFO		1.9	87.00	Impact: PMR 8D Derate
2025-06-23	PFO		2.5	50.05	Impact: PMR 8B Derate
2025-06-23	PFO		2.5	100.10	Impact: PMR 8D Derate
2025-06-23	PFO		0.6	84.00	Impact: PMR 8B Derate
2025-06-23	PFO		0.6	87.00	Impact: PMR 8D Derate
2025-06-23	PFO		50.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO		2.7	454.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		2.7	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		0.2	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		2.7	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO		0.9	189.00	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO		0.9	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		0.9	113.50	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO		1.6	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO		133.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO		1.0	192.00	EFOR: 8D AA high temperature trip
2025-06-25	PFO		1.0	113.50	EFOR: 8D AA high temperature trip
2025-07-01	PFO		446.0	192.00	EFOR: PMR 8C GSU transformer
2025-07-01	PFO		446.0	113.50	EFOR: PMR 8C GSU transformer
2025-07-01	PMO		51.3	192.00	MO: PMR 8D AA Heat Exchanger
2025-07-01	PMO		51.3	113.50	MO: PMR 8D AA Heat Exchanger
2025-07-13	PFO		32.9	189.00	EFOR: PMR 8B AA Hose Failure
2025-07-13	PFO		32.9	113.50	EFOR: PMR 8B AA Hose Failure

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-05	PFO	9.1	6.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-09	PMO	4.5	348.00	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	2.8	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	3.0	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	109.4	153.32	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	1.6	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	105.0	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	FMO	103.4	1540.00	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	PMO	103.4	153.32	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	2.9	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	5.7	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-16	PFO	0.5	348.00	EFOR POK 13 Runback During Startup
2025-02-16	PFO	0.5	153.32	EFOR POK 13 Runback During Startup
2025-03-01	PMO	155.2	348.00	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-01	PMO	155.2	153.32	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	348.00	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	153.32	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	348.00	POK 11 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	153.32	POK 11 SNOW IBH Flex Hose Upgrade
2025-05-04	PMO	87.3	348.00	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-04	PMO	87.3	165.32	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-23	PMO	642.3	348.00	POK 12 - MOF Outage
2025-05-23	PMO	642.3	165.32	POK 12 - MOF Outage
2025-06-30	PFO	15.0	348.00	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm
2025-06-30	PFO	15.0	165.32	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm
2025-07-03	PFO	3.0	348.00	POK 13 Trip Fuel Gas Vent Valve VGV-1 Device Fault.
2025-07-03	PFO	3.0	165.32	POK 13 Trip Fuel Gas Vent Valve VGV-1 Device Fault.

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-21	PFO	5.2	248.00	GV2 Cooling Air Valve Issues
2025-01-21	PFO	5.2	107.99	GV2 Cooling Air Valve Issues
2025-01-27	PFO	8.2	248.00	Unit 52 EFOR
2025-01-27	PFO	8.2	107.99	Unit 52 EFOR
2025-02-11	PFO	2.9	248.00	51 Trip HRH Bypass to Condenser PCV valve
2025-02-17	PFO	0.1	265.00	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-02-17	PFO	0.1	108.02	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-03-20	PFO	0.3	248.00	52 trip on run up speed turbine spread
2025-03-20	PFO	0.3	107.99	52 trip on run up speed turbine spread
2025-03-26	PMO	4.5	248.00	51 Block SNOW Summer Reliability
2025-03-26	PMO	1.7	107.99	51 Block SNOW Summer Reliability
2025-03-26	PMO	3.8	248.00	52 SNOW Summer Reliability-Borescope
2025-03-26	PMO	114.2	107.99	52 SNOW Summer Reliability-Borescope
2025-03-27	PMO	2.8	348.00	50 SNOW Summer Reliability
2025-03-27	PMO	116.7	107.99	51 Block SNOW Summer Reliability
2025-03-27	FMO	110.3	1109.00	53 Block SNOW Summer Reliability
2025-03-27	PMO	110.8	107.99	53 Block SNOW Summer Reliability
2025-03-31	PMO	6.0	248.00	51 Block SNOW Summer Reliability
2025-03-31	PMO	0.4	265.00	53 Block SNOW Summer Reliability
2025-03-31	PMO	3.5	348.00	50 SNOW Summer Reliability
2025-03-31	PMO	2.5	107.99	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	248.00	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	107.99	51 Block SNOW Summer Reliability
2025-04-07	PPO	552.0	248.00	51 Planned Outage Generator Major
2025-05-01	PPO	695.9	248.00	51 Planned Outage Generator Major
2025-05-29	PPO	18.7	248.00	51 Rotor Swap
2025-05-29	PPO	18.7	115.99	51 Rotor Swap
2025-05-30	PPO	0.0	248.00	PO-51 Rotor Swap
2025-05-30	PPO	0.0	115.99	PO-51 Rotor Swap
2025-05-30	PPO	19.9	248.00	PE-51 Rotor Swap
2025-05-30	PPO	19.9	115.99	PE-51 Rotor Swap
2025-06-01	PFO	0.2	98.12	52 GV3 valve fault runback
2025-06-01	PFO	0.2	190.00	52 GV3 valve fault runback
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap
2025-06-03	PPO	1.3	248.00	PE-51 Rotor Swap
2025-06-03	PPO	1.3	130.99	PE-51 Rotor Swap
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap
2025-07-01	PMO	111.3	248.00	PPE 51 SNOW- HRSG Tube Leak
2025-07-01	PMO	111.3	130.99	PPE 51 SNOW- HRSG Tube Leak
2025-07-02	PMO	109.3	265.00	53 SNOW-HRSG Tube leak
2025-07-06	PMO	17.6	248.00	PPE 51 ME- HCO system accumulator bladder failure
2025-07-06	PMO	17.6	130.99	PPE 51 ME- HCO system accumulator bladder failure
2025-07-08	PFO	0.5	248.00	PPE 51 SUF-SFC
2025-07-08	PFO	0.5	130.99	PPE 51 SUF-SFC
2025-07-10	PMO	25.5	45.44	PPE 51 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	45.44	PPE 53 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	88.00	PPE 51 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	105.00	PPE 53 Derate SNOW condenser cleaning
2025-07-10	PMO	25.4	248.00	PPE 52 SNOW Condenser Cleaning
2025-07-14	PFO	0.2	248.00	PPE 52 SUF
2025-07-14	PFO	0.2	130.99	PPE 52 SUF
2025-07-19	PFO	0.2	248.00	PPE 52 SUF
2025-07-19	PFO	0.2	130.99	PPE 52 SUF
2025-07-30	PFO	9.4	248.00	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	3.7	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	2.0	393.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	19.0	265.00	PPE 53 EFOR-Lube oil
2025-07-30	PFO	2.0	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	2.0	261.01	PPE 53 EFOR-Lube oil
2025-07-30	PFO	2.0	247.00	PPE 50 EFOR- 53 lube oil trip

2025-07-30	PFO	2.0	247.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	2.0	264.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	3.6	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	17.0	261.01	PPE 53 EFOR-Lube oil

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PMO	77.6	272.00	PRV 53- Event MOF - HRSG Tube leak
2025-01-05	PMO	77.6	146.70	PRV 53- Event MOF - HRSG Tube leak
2025-01-13	PMO	91.3	272.00	PRV-53-Event MOF-Generator Breaker SF6 Re-gassing -6.9kV
2025-01-13	PMO	91.3	146.70	PRV-53-Event MOF-Generator Breaker SF6 Re-gassing -6.9kV
2025-01-17	PMO	24.0	272.00	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	16.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	7.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-21	PMO	5.0	272.00	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-21	PMO	5.0	146.64	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-25	PFO	0.6	61.12	PRV-52-Forced Derating-CRH blending valve failed to open
2025-01-25	PFO	0.6	122.00	PRV-52-Forced Derating-CRH blending valve failed to open
2025-01-29	PMO	40.0	272.00	PRV-51-Event MOF-Cooling Air Valves Troubleshooting
2025-01-29	PMO	40.0	146.64	PRV-51-Event MOF-Cooling Air Valves Troubleshooting
2025-01-29	PFO	0.9	272.00	PRV-52-Startup Failure-HP drum level control valve failed to open
2025-01-29	PFO	0.9	146.64	PRV-52-Startup Failure-HP drum level control valve failed to open
2025-02-11	PMO	15.0	272.00	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	15.0	146.64	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	25.6	272.00	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-11	PMO	25.6	146.64	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-19	PMO	65.5	272.00	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-19	PMO	65.5	146.70	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-27	PMO	1.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	1.3	146.64	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	0.05	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	FMO	50.1	1288.00	PRV-52-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	8.4	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	15.0	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PFO	5.8	472.00	PRV-50-Force Outage-Low Lube Oil Supply Pressure
2025-03-03	PFO	2.5	272.00	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	1.0	146.64	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	5.2	472.00	PRV-50-Force Outage-Lube Oil Vapor Extractor not maintaining vacuum

2025-03-03	PFO		1.5	146.64	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-11	PFO		1.3	272.00	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-11	PFO		1.3	146.64	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-13	PMO		41.8	272.00	PRV-53-Event MOF - DB Orifice Inspection
2025-03-13	PMO		41.8	146.70	PRV-53-Event MOF - DB Orifice Inspection
2025-03-14	PMO		113.7	272.00	PRV-52-Event MOF-CT Borescope Inspection
2025-03-14	PMO		17.4	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-15	PMO		96.3	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-20	PMO		26.8	272.00	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO		26.8	146.64	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO		26.1	272.00	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-20	PMO		26.1	146.64	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-28	PFO		1.4	272.00	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-03-28	PFO		1.4	146.64	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-04-05	PFO		5.4	272.00	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-05	PFO		5.4	146.70	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-11	PMO		114.6	272.00	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-11	PMO		107.7	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO		1.0	472.00	PRV-50-Startup Failure-ST Main Breaker 8W238 S2E
2025-04-16	PMO		1.0	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PMO		5.9	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO		2.0	272.00	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-16	PFO		2.0	146.50	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-25	PFO		0.9	272.00	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-25	PFO		0.9	146.64	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-26	PMO		25.3	272.00	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-04-26	PMO		25.3	146.64	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-05-03	PFO		14.2	272.00	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-03	PFO		14.2	146.70	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-11	PFO		4.4	272.00	PRV-52-Force Outage-TOT Failure
2025-05-11	PFO		4.4	157.32	PRV-52-Force Outage-TOT Failure
2025-06-02	PMO		49.6	272.00	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-02	PMO		49.6	157.36	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-06	PMO		26.3	272.00	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-06	PMO		26.3	157.32	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-19	PFO		1.0	272.00	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-06-19	PFO		1.0	157.32	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-07-03	PFO		16.1	242.00	PRV 5ST - Forced Derate - GSU Transformer false low oil level
2025-07-11	PMO		34.5	272.00	PRV 53 - Event MOF - Feedwater Block Valve-Duct Burner 3 Leak repair
2025-07-11	PMO		34.5	157.36	PRV 53 - Event MOF - Feedwater Block Valve-Duct Burner 3 Leak repair

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-27	PPO	23.2	27.90	U1 PEL 1A1 DFS Repair 012725
2025-04-15	PFO	72.8	361.27	U1 UEL V22114 Repair 041525

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Sanford - PSR		PSR-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	189.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	63.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-01	FMO	86.3	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-01	PMO	86.3	63.00	PSR 4A EVENT MOF - SUMMER READINESS
2025-02-01	PMO	87.6	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-01	PMO	89.6	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-01	PMO	107.1	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	1.2	189.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-04	PMO	23.8	189.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.7	189.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	3.2	373.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-08	PFO	0.3	189.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-08	PFO	0.3	63.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-16	PMO	20.5	189.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-16	PMO	20.5	63.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-18	PFO	4.8	373.00	PSR 4ST EFOR - UNIT OFF DUE TO HIGH ECCENTRICITY
2025-02-21	PFO	0.0	173.00	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-21	PFO	0.0	79.10	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-28	PMO	0.5	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-02-28	PMO	0.5	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	189.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	189.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	87.0	189.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-04	PMO	4.9	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-04	PMO	2.1	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-04-08	PMO	10.2	189.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-08	PMO	10.2	63.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-11	PMO	46.0	189.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-11	PMO	46.0	63.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-17	PFO	2.9	189.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-04-17	PFO	2.9	63.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-06-24	PFO	1.8	189.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE
2025-06-24	PFO	1.8	63.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PFO	3.7	189.00	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-05	PFO	3.7	87.25	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-10	PMO	18.7	189.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-01-10	PMO	18.7	63.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-02-21	PMO	168.5	189.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	189.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	87.25	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	189.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	111.3	189.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	187.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	63.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	63.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	5.8	63.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	3.9	189.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	2.0	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	1.8	63.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-20	PMO	44.6	189.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR
2025-03-20	PMO	44.6	63.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR
2025-04-16	PMO	17.9	187.00	PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR
2025-04-16	PMO	17.9	63.00	PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR
2025-04-27	PFO	0.1	37.00	PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE
2025-04-27	PFO	0.1	10.89	PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE
2025-05-05	PFO	0.9	189.00	PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE
2025-05-05	PFO	0.9	63.00	PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE
2025-05-09	PMO	163.1	187.00	PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS
2025-05-09	PMO	163.1	63.00	PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS
2025-05-16	PMO	0.9	187.00	PSR 5C EVENT MOF - CYCLE FOR TESTING
2025-05-16	PMO	0.9	63.00	PSR 5C EVENT MOF - CYCLE FOR TESTING
2025-07-11	PMO	44.2	189.00	PSR 5B EVENT MOF - TUBE LEAK REPAIR
2025-07-11	PMO	44.2	63.00	PSR 5B EVENT MOF - TUBE LEAK REPAIR

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-27	PPO	28.0	440.70	PTN4 Planned Power Reduction For Refueling Outage PT4-35
2025-03-01	PO	743.0	844.00	PTN4 Planned Refueling Outage PT4-35
2025-04-01	PO	72.0	844.00	PTN4 Planned refueling outage PT4-35
2025-04-04	PO	5.7	844.00	PTN4 Planned refueling outage PT4-35 extension
2025-04-04	PPO	66.2	511.21	PTN4 Planned Power Ascension following RFO PT4-35
2025-04-07	PPO	36.0	119.38	PTN4 Planned power Ascension following RFO PT4-35 extension
2025-06-21	FFO	108.7	844.00	PTN4 Unplanned Outage due 4A 4kV Bus Lockout
2025-06-26	PFO	13.9	434.18	PTN4 Unplanned Ascension for 4A 4kV Bus FO

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	122.5	241.00	PWC-1B - Event MOF - HRSG Tube leak.
2025-01-06	PMO	122.5	164.64	PWC-1B - Event MOF - HRSG Tube leak.
2025-02-20	PFO	5.2	119.00	PWC 1B - Force Outage - Low cooling steam combustor DP
2025-02-20	PFO	5.2	83.17	PWC 1B - Force Outage - Low cooling steam combustor DP
2025-02-21	PMO	56.6	241.00	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074
2025-02-21	PMO	56.6	164.64	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074
2025-03-01	PPO	280.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-01	PPO	280.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-11	PFO	6.6	241.00	PWC-1B-Startup failure-CT failed to ignite
2025-03-11	PFO	6.6	164.64	PWC-1B-Startup failure-CT failed to ignite
2025-03-13	PPO	15.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-13	PPO	15.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	2.2	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	2.2	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	14.1	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	14.1	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	14.5	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-03-14	PPO	14.5	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement
2025-05-05	PFO	2.6	241.00	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge
2025-05-05	PFO	2.6	162.64	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge
2025-05-28	PFO	2.2	241.00	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start
2025-05-28	PFO	2.2	162.70	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start
2025-06-13	PMO	15.7	241.00	PWC-1A-Event MOF-HP Economizer line repair
2025-06-13	PMO	15.7	162.64	PWC-1A-Event MOF-HP Economizer line repair
2025-06-28	PMO	73.0	241.00	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement
2025-06-28	PMO	73.0	162.64	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement
2025-07-18	PFO	2.0	61.00	PWC-1A- Derating Event-IP drum level control valve
2025-07-18	PFO	2.0	41.17	PWC-1A- Derating Event-IP drum level control valve

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-23	PFO	2.5	241.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP
2025-01-23	PFO	2.5	164.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP
2025-01-28	PFO	9.0	488.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty
2025-02-11	PFO	7.7	241.00	PWC-2A-Startup failure-86G1 relay trip on SFC fault
2025-02-11	PFO	7.7	164.64	PWC-2A-Startup failure-86G1 relay trip on SFC fault
2025-02-13	PFO	2.2	241.00	PWC-2C-Stratup failure-HD Drum Level High
2025-02-13	PFO	2.2	164.70	PWC-2C-Stratup failure-HD Drum Level High
2025-02-14	PMO	2.5	241.00	PWC-2B-Event MO-Annual Maintenance Outage
2025-02-14	PMO	0.7	488.00	PWC-2ST-Event MO-Annual Maintenance Outage
2025-02-14	PMO	0.5	241.00	PWC-2C-Event MO-Annual Maintenance Outage
2025-02-15	FMO	264.0	1211.00	PWC-2A-Event MO-Annual Maintenance Outage
2025-02-26	FMO	21.6	1211.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension
2025-02-26	PMO	25.0	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension
2025-02-26	PMO	38.1	164.70	PWC-2C-Event MOE-Annual Maintenance Outage Extension
2025-02-26	PMO	20.3	241.00	PWC-2A-Event MOE-Annual Maintenance Outage Extension
2025-02-26	PMO	16.5	241.00	PWC-2C-Event MOE-Annual Maintenance Outage Extension
2025-02-26	PMO	3.4	488.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension
2025-02-27	PMO	16.8	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension
2025-03-20	PFO	1.5	241.00	PWC-2A-Force Outage-Failed Liquid Fuel Oil Transfer Test-Main B CV Devi.
2025-04-17	PFO	0.9	241.00	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed
2025-04-17	PFO	0.9	164.70	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed
2025-04-22	PFO	6.2	241.00	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.
2025-04-22	PFO	6.2	164.64	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.
2025-04-28	PFO	2.6	241.00	PWC - 2A - Startup Failure - Water within Instrument airline
2025-04-28	PFO	2.6	164.64	PWC - 2A - Startup Failure - Water within Instrument airline
2025-05-02	PFO	3.2	241.00	PWC - 2A - Trip on cooling steam bypass attemperator
2025-05-02	PFO	3.2	164.64	PWC - 2A - Trip on cooling steam bypass attemperator
2025-05-03	PFO	4.3	241.00	PWC - 2A -Force Outage-Cooling steam bypass attemperator
2025-05-03	PFO	4.3	164.64	PWC - 2A -Force Outage-Cooling steam bypass attemperator
2025-06-29	PFO	2.7	241.00	PWC-2C-Force Outage-Cooling steam bypass attemperator
2025-06-29	PFO	2.7	162.70	PWC-2C-Force Outage-Cooling steam bypass attemperator
2025-07-28	PFO	1.5	61.00	PWC-2B-Force Derating-Blade Path Spread High
2025-07-28	PFO	1.5	41.17	PWC-2B-Force Derating-Blade Path Spread High
2025-07-29	PFO	61.4	61.00	PWC-2B-Force Derate-Blade Path Spread High
2025-07-29	PFO	61.4	78.87	PWC-2B-Force Derate-Blade Path Spread High

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-13	PMO	48.0	241.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-13	PMO	48.0	164.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-25	PFO	32.6	241.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	241.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	8.0	488.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground
2025-01-25	PFO	8.0	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	24.6	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-26	PFO	25.8	241.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-26	PFO	25.8	164.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-31	PMO	64.0	241.00	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak
2025-01-31	PMO	64.0	164.64	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak
2025-02-02	FMO	117.0	1211.00	PWC-3C-Event MOF-Tee Replacement Connecting Relief Valve to Aux Steam
2025-02-12	PFO	1.2	241.00	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	1.2	164.64	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	2.9	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.9	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-14	PPO	291.3	241.00	PWC-3C-Planned Outage-M501G Turbine R1V replacement
2025-02-14	PPO	291.3	164.70	PWC-3C-Planned Outage-M501G Turbine R1V replacement
2025-03-05	PFO	0.8	241.00	PWC - Start up Failure - Liquid Fuel Testing
2025-03-05	PFO	0.8	164.70	PWC - Start up Failure - Liquid Fuel Testing
2025-03-25	PMO	132.4	241.00	PWC-3B-Event MOF-SCR Cleaning
2025-03-25	PMO	132.4	164.64	PWC-3B-Event MOF-SCR Cleaning
2025-04-21	PMO	142.1	241.00	PWC-3C-Event MOF-SCR Cleaning
2025-04-21	PMO	142.1	164.70	PWC-3C-Event MOF-SCR Cleaning
2025-04-30	PFO	0.2	96.00	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low
2025-04-30	PFO	0.2	67.80	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low
2025-04-30	PPO	1249.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-04-30	PPO	995.9	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	4.8	241.00	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve
2025-06-11	PFO	4.0	488.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PPO	4.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	4.0	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve
2025-06-11	PPO	249.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	0.8	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve

2025-06-19	PFO		4.2	241.00	PWC-3B-Force Outage- Unintentional operation of the HP FW block valve
2025-06-19	PFO		4.2	67.79	PWC-3B-Force Outage- Unintentional operation of the HP FW block valve
2025-06-22	PPO		141.6	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-22	PPO		141.6	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO		0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO		0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO		11.0	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO		11.0	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO		0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO		0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO		14.1	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO		14.1	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-07-04	PFO		0.1	130.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-04	PFO		0.1	87.75	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-10	PFO		0.3	130.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-10	PFO		0.3	87.75	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-14	PFO		0.1	138.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-14	PFO		0.1	93.14	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2025 TO: Dec-2025**

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	192.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	368.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	192.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	368.00	5C MO Event IP drum level ovh
2025-02-10	PMO	50.4	192.00	PTF 5B MO LO Pump 1 Replacement
2025-02-10	PMO	50.4	368.00	PTF 5B MO LO Pump 1 Replacement
2025-02-14	PFO	0.8	190.00	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-02-14	PFO	0.8	111.75	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-04-08	PPO	3.4	190.00	5A PLANNED OUTAGE
2025-04-08	PPO	1.6	192.00	5C PLANNED OUTAGE
2025-04-08	PPO	1.0	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.5	495.00	5ST PLANNED OUTAGE
2025-04-08	PPO	727.3	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.4	192.00	5B PLANNED OUTAGE
2025-04-08	PO	534.8	1261.00	5D PLANNED OUTAGE
2025-04-08	PPO	726.8	367.25	5D PLANNED OUTAGE
2025-05-01	PO	192.0	1266.00	5B PLANNED OUTAGE
2025-05-09	PO	102.9	1266.00	5C PANNED OUTAGE
2025-05-09	PPO	105.5	308.00	5C PANNED OUTAGE
2025-05-13	PPO	32.3	192.00	5D PLANNED OUTAGE
2025-05-13	PPO	2.5	192.00	5C PANNED OUTAGE
2025-05-13	PPO	54.0	192.00	5A PLANNED OOUTAGE
2025-05-13	PPO	28.6	498.00	5ST PLANNED OUTAGE
2025-05-18	PFO	91.3	498.00	5ST EHC System Fire
2025-05-19	PFO	63.3	192.00	5B EFOR CT Exciter Trip
2025-05-19	PFO	63.3	306.00	5B EFOR CT Exciter Trip
2025-06-10	PMO	24.5	192.00	5C Snow
2025-06-10	PMO	24.5	307.00	5C Snow
2025-07-05	PFO	0.8	192.00	PTF 5A FCC Tripped The Unit
2025-07-05	PFO	0.8	306.00	PTF 5A FCC Tripped The Unit
2025-07-20	PFO	1.5	192.00	5B EFOR
2025-07-20	PFO	1.5	374.00	5B EFOR
2025-07-31	PFO	0.5	75.00	5D Partial EFOR False start drain valve open
2025-07-31	PFO	0.5	60.33	5D Partial EFOR False start drain valve open

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.