

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

---

**DATE:** September 9, 2025

**TO:** Adam J. Teitzman, Commission Clerk, Office of Commission Clerk

**FROM:** Lynn Deamer, Bureau Chief, Office of Auditing & Performance Analysis *LD*

**RE:** Docket No.: 20250002-EG  
Company Name: Florida Power & Light Company  
Company Code: EI802  
Audit Purpose: A3b: Energy Conservation Cost Recovery Clause (ECCR)  
Audit Control No.: 2025-013-1-1

---

Attached is the final audit report for the Utility stated above, I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of the Commission Clerk. There are confidential work papers associated with this audit.

Attachment: Audit Report

Cc: Office of Auditing & Performance Analysis

State of Florida



## Public Service Commission

Office of Auditing and Performance Analysis  
Bureau of Auditing

### Auditor's Report

Florida Power & Light Company  
Energy Conservation Cost Recovery Clause

**Twelve Months Ended December 31, 2023 & 2024**

Docket No. 20250002-EG  
Audit Control No. 2025-013-1-1

**September 4, 2025**

A handwritten signature in blue ink, appearing to read "Yen Ngo", is written over a horizontal line.

Yen Ngo  
Audit Manager

A handwritten signature in blue ink, appearing to read "Lynn Deamer", is written over a horizontal line.

Lynn Deamer  
Reviewer

## Table of Contents

Purpose.....	1
Objectives and Procedures .....	2
Audit Findings	
None .....	4
Exhibits	
1: 2023 True-Up .....	5
2: 2023 Interest Provision .....	6
3: 2024 True-Up .....	7
4: 2024 Interest Provision .....	8

## Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Engineering in its audit service request dated January 13, 2025. We have applied these procedures to the attached schedules prepared by Florida Power & Light Company in support of its 2023 and 2024 filings for the Energy Conservation Cost Recovery Clause in Docket Nos. 20240002-EG and 20250002-EG.

The report is intended only for internal Commission use.

## Objectives and Procedures

### **General**

Company refers to Florida Power & Light Company.

ECCR refers to Energy Conservation Cost Recovery Clause.

### **Revenue**

**Objectives:** The objectives were to determine the actual Kilowatt Hours (kWh) sold for the period January 1, 2023, through December 31, 2024, and whether the Company applied the Commission-approved cost recovery factor to actual kWh sales for the clause.

**Procedures:** We reconciled the 2023 and 2024 filings to the Company's monthly revenue reports and the general ledger. We computed the factors by rate code and compared them to applicable Commission Orders. We sampled residential and commercial customers' bills for the twelve months ended 2023 and the month of August 2024. We recalculated each customer bill to verify usage of the correct tariff rates. This work was also performed in Docket No. 20240001-EI, Audit Control No. 2024-010-4-1, and Docket No. 20250001-EI, Audit Control No. 2025-003-1-1, with the revenue portion of the other clause audits. No exceptions were noted.

### **Expense**

**Objectives:** The objectives were to verify that Operation and Maintenance (O&M) Expenses listed on the Company's Schedule CT-3 of the Company's ECCR filing are supported by adequate documentation and that the expenses are appropriately recoverable through the ECCR.

**Procedures:** We reconciled O&M expenses in the filing to the general ledger. We performed a sample of O&M expenses for 2023 and 2024. The source documentation for selected items were reviewed to ensure that they were in the correct period, for the correct amount, charged to the correct account, and appropriately recoverable through the ECCR clause. We reconciled incentives to the corresponding approved program standards. Advertising expenses were reviewed for compliance with Rule 25-17.015(5), Energy Conservation Cost Recovery, Florida Administrative Code. No exceptions were noted.

### **Other**

**Objectives:** The objective was to verify the number of program participants reported in the Company's Florida Energy Efficiency and Conservation Act (FEECA) filing.

**Procedures:** We verified the number of participants reported in the Company's March 1, 2024, FEECA filing for Residential Home Energy Survey, Residential Load Management, Business Energy Evaluation, and Commercial/Industrial Demand Reduction. We traced the program participants to source documentation and determined the method by which participants joined the program. No exceptions were noted.

## **True-up**

**Objectives:** The objective was to determine if the True-Up and Interest Provision, as filed on Schedule CT-3, was properly calculated.

**Procedures:** We traced the December 31, 2022 & 2023, True-up Provision to Commission Orders. We recalculated the True-Up and Interest Provision amounts as of December 31, 2023 & 2024, using the Commission approved beginning balances as of December 31, 2022 & 2023, the Financial Commercial Paper rates, and the 2023 & 2024 ECCR revenues and costs. No exceptions were noted.

## **Analytical Review**

**Objectives:** The objective was to perform an analytical review of the Company's Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

**Procedures:** We compared 2023 and 2024 to 2022 revenues and expenses. We requested explanations from the Company for any significant variances. The explanations provided were sufficient. Further follow-up was not required.

## Audit Findings

**None**

## Exhibits

### Exhibit 1: 2023 True-Up

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE CT-3

January 2023 through December 2023													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1. Conservation Clause Revenues (Net of Revenue Taxes)	\$10,993,587	\$10,317,154	\$11,059,093	\$11,889,274	\$12,119,356	\$13,000,226	\$14,651,888	\$15,212,000	\$14,796,677	\$13,094,647	\$11,354,623	\$10,463,035	\$148,939,668
2. Adjustment Not Applicable to Period - Prior True-Up	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$19,164,730
3. Conservation Revenues Applicable to Period (Line 1+2)	\$12,592,315	\$11,915,881	\$12,657,820	\$13,488,002	\$13,717,083	\$14,600,953	\$16,250,616	\$16,810,737	\$16,395,404	\$14,693,374	\$12,953,350	\$12,061,762	\$168,124,299
4. Conservation Expenses	\$9,582,463	\$10,020,653	\$10,488,941	\$11,067,897	\$13,963,641	\$14,274,317	\$12,821,705	\$15,198,355	\$16,141,951	\$15,411,054	\$11,363,918	\$13,442,388	\$154,681,994
5. True-Up This Period (Line 3-4)	\$3,009,852	\$1,895,228	\$2,168,879	\$1,900,105	(\$246,558)	\$333,636	\$3,428,919	\$1,612,382	\$253,843	(\$717,680)	\$1,584,433	(\$1,380,626)	\$13,442,314
6. Interest Provision for the Month	\$100,431	\$197,361	\$112,637	\$116,651	\$116,188	\$112,929	\$117,189	\$124,516	\$121,640	\$114,341	\$109,744	\$102,958	\$1,356,583
7. True-Up & Interest Provision Beginning of Month	\$19,164,730	\$20,696,266	\$21,100,148	\$21,782,936	\$21,800,966	\$20,071,867	\$19,919,705	\$20,866,965	\$21,005,195	\$19,781,910	\$17,579,844	\$17,675,293	\$19,164,730
7a. Deferred True-Up Beginning of Period	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067
8. True-Up Collected/(Refunded) (see Line 2)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$19,164,730)
9. End of Period Total True-Up (Lines 5+6+7a-8)	\$27,647,353	\$28,051,214	\$28,734,003	\$28,752,032	\$27,022,934	\$25,870,772	\$27,818,052	\$27,955,222	\$26,732,978	\$24,530,911	\$24,626,360	\$21,749,954	\$14,798,898
10. Adjustment to Period True-Up including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$27,647,353	\$28,051,214	\$28,734,003	\$28,752,032	\$27,022,934	\$25,870,772	\$27,818,052	\$27,955,222	\$26,732,978	\$24,530,911	\$24,626,360	\$21,749,954	\$14,798,898

Note: ( ) Reflects Underrecovery  
Totals may not add due to rounding.



## Exhibit 2: 2023 Interest Provision

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE CT-3

January 2023 through December 2023													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Interest Provision	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1. Beginning True-Up Amount	\$26,136,797	\$27,647,353	\$28,051,214	\$28,734,083	\$28,792,832	\$27,822,934	\$25,870,772	\$27,818,852	\$27,956,222	\$26,732,977	\$24,530,911	\$24,626,360	
2. Ending True-Up Amount Before Interest	\$27,546,922	\$27,943,884	\$28,621,366	\$28,636,381	\$26,906,746	\$25,757,843	\$27,700,864	\$27,831,706	\$26,611,338	\$24,416,570	\$24,516,616	\$21,647,806	
3. Total of Beginning & Ending True-Up (Line 1 + 2)	\$53,682,718	\$55,591,207	\$56,672,581	\$57,369,384	\$55,698,779	\$52,760,777	\$53,571,635	\$55,649,758	\$54,567,560	\$51,149,547	\$49,047,526	\$46,273,365	
4. Average True-Up Amount (50% of Line 3)	\$26,841,359	\$27,795,603	\$28,336,290	\$28,684,692	\$27,829,389	\$26,380,389	\$26,785,818	\$27,824,879	\$27,283,780	\$25,574,774	\$24,523,763	\$23,136,683	
5. Interest Rate - First Day of Reporting Business Month	4.37000%	4.61000%	4.66000%	4.88000%	4.88000%	5.14000%	5.13000%	5.37000%	5.37000%	5.33000%	5.40000%	5.34000%	
6. Interest Rate - First Day of Subsequent Business Month	4.61000%	4.66000%	4.88000%	4.88000%	5.14000%	5.13000%	5.37000%	5.37000%	5.33000%	5.40000%	5.34000%	5.34000%	
7. Total (Line 5 + 6)	8.98000%	9.27000%	9.54000%	9.76000%	10.02000%	10.27000%	10.50000%	10.74000%	10.70000%	10.73000%	10.74000%	10.68000%	
8. Average Interest Rate (50% of Line 7)	4.49000%	4.63500%	4.77000%	4.88000%	5.01000%	5.13500%	5.25000%	5.37000%	5.36000%	5.36500%	5.37000%	5.34000%	
9. Monthly Average Interest Rate (Line 8 / 12)	0.37417%	0.38625%	0.39750%	0.40667%	0.41750%	0.42792%	0.43750%	0.44750%	0.44583%	0.44708%	0.44750%	0.44500%	
10. Interest Provision for the Month (Line 4 x 9)	\$100,431	\$107,361	\$112,637	\$116,651	\$116,188	\$112,929	\$117,188	\$124,516	\$121,640	\$114,341	\$109,744	\$122,959	\$1,356,583

Note: Totals may not add due to rounding.

# Exhibit 3: 2024 True-Up

## FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP CALCULATION

SCHEDULE C1-3

January 2024 through December 2024													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Conservation Clause Revenues (Net of Revenue Taxes)	\$10,465,603	\$10,504,319	\$10,402,931	\$11,259,752	\$12,986,274	\$14,477,354	\$15,024,355	\$14,938,959	\$14,769,808	\$13,622,461	\$12,000,939	\$10,933,811	\$151,179,169
2. Adjustment Not Applicable to Period - Prior True-Up	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$1,606,953	\$19,283,440
3. Conservation Revenues Applicable to Period (Line 1+2)	\$12,072,556	\$12,111,269	\$12,009,884	\$12,866,705	\$14,475,227	\$16,084,307	\$16,631,310	\$16,545,912	\$16,376,761	\$15,229,414	\$13,607,891	\$12,440,764	\$170,462,609
4. Conservation Expenses	\$11,444,697	\$11,030,042	\$9,967,116	\$12,850,303	\$13,897,836	\$16,228,975	\$14,460,021	\$15,916,348	\$16,094,063	\$14,285,353	\$14,426,859	\$14,430,172	\$166,109,197
5. True-Up This Period (Line 3-4)	\$627,859	\$1,081,226	\$2,042,767	\$26,403	\$377,392	(\$142,668)	\$2,141,236	\$630,604	\$282,756	\$944,062	(\$818,978)	(\$2,019,408)	\$5,353,412
6. Interest Provision for the Month	\$94,609	\$91,252	\$91,371	\$99,663	\$91,101	\$78,015	\$75,674	\$74,395	\$67,050	\$69,294	\$52,454	\$39,139	\$899,027
7. True-Up & Interest Provision Beginning of Month	\$19,283,440	\$19,398,954	\$17,964,479	\$18,491,564	\$17,000,677	\$16,055,216	\$14,383,810	\$14,993,627	\$14,091,672	\$12,844,725	\$12,242,126	\$9,668,861	\$19,283,440
7a. Deferred True-Up Beginning of Period	\$2,468,524	\$2,466,524	\$2,466,524	\$2,468,524	\$2,466,524	\$2,466,524	\$2,468,524	\$2,468,524	\$2,466,524	\$2,468,524	\$2,466,524	\$2,466,524	
8. True-Up Collected (Refundable) (see Line 2)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$1,606,953)	(\$19,283,440)
9. End of Period Total True-Up (Lines 5+6+7a+8)	\$20,895,478	\$20,431,004	\$20,998,989	\$19,467,201	\$18,521,741	\$16,859,334	\$17,460,352	\$16,538,397	\$19,311,230	\$14,708,632	\$12,338,185	\$8,717,663	\$6,251,439

Totals may not add due to rounding

# Exhibit

## 4: 2024 Interest Provision

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE C1-3

January 2024 through December 2024													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Interest Provision	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Beginning True-Up Amount	\$21,749,584	\$20,853,478	\$20,431,004	\$20,888,888	\$19,487,201	\$18,321,741	\$16,830,334	\$17,466,352	\$16,358,397	\$15,311,256	\$14,768,832	\$12,338,185	
2. Ending True-Up Amount Before Interest	\$20,770,870	\$20,339,751	\$20,888,718	\$19,377,538	\$18,437,839	\$16,772,315	\$17,384,878	\$16,484,002	\$15,244,199	\$14,848,368	\$12,282,721	\$8,678,825	
3. Total of Beginning & Ending True-Up (Line 1 + 2)	\$42,520,454	\$41,205,230	\$41,329,722	\$40,335,627	\$37,925,040	\$35,094,056	\$34,215,212	\$33,948,354	\$31,802,598	\$29,859,624	\$26,991,373	\$21,014,010	
4. Average True-Up Amount (50% of Line 3)	\$21,260,227	\$20,602,615	\$20,664,861	\$20,167,814	\$18,962,520	\$17,547,028	\$17,107,606	\$16,974,177	\$15,901,299	\$14,929,812	\$13,495,687	\$10,507,005	
5. Interest Rate - First Day of Reporting Business Month	5.34000%	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.21000%	5.21000%	4.91000%	4.75000%	4.68000%	
6. Interest Rate - First Day of Subsequent Business Month	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.31000%	5.21000%	4.91000%	4.75000%	4.68000%	4.36000%	
7. Total (Line 5 + 6)	10.68000%	10.63000%	10.62000%	10.67000%	10.65000%	10.61000%	10.61000%	10.52000%	10.12000%	9.66000%	9.43000%	9.04000%	
8. Average Interest Rate (50% of Line 7)	5.34000%	5.31500%	5.31000%	5.33500%	5.32500%	5.30500%	5.30500%	5.26000%	5.06000%	4.80500%	4.69000%	4.47000%	
9. Monthly Average Interest Rate (Line 8 / 12)	0.44500%	0.44292%	0.44250%	0.44458%	0.44375%	0.44208%	0.44208%	0.43833%	0.42167%	0.40042%	0.38958%	0.37250%	
10. Interest Provision for the Month (Line 4 x 9)	\$94,609	\$91,262	\$91,371	\$88,853	\$84,181	\$78,015	\$75,674	\$74,395	\$67,050	\$60,294	\$52,464	\$30,139	\$898,027

Note: Totals may not add due to rounding