

FLORIDA PUBLIC SERVICE COMMISSION
OFFICE OF COMMISSION CLERK



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FILED DATE: 9/9/2025
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9/30/2025
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APA/Deamer - (CONFIDENTIAL) Working papers Vol 2 [of 2] for FPL, for energy conservation cost recovery clause audit (Audit Control No. 2025-013-1-1).

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*This document number has been assigned to a confidential document.
For further information, contact the Office of Commission Clerk.

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FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY CLAUSE
TWELVE MONTHS ENDED DECEMBER 31, 2024
DOCKET NO.: 20250002-EG; ACN: 2025-013-1-1
VOLUME 2 OF 2
ORIGINAL WORKPAPERS

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INDEX OF CONFIDENTIAL WORKPAPERS

Florida Power Light Company

DKT 20250002-EG; ACN 2025-013-1-1

Energy Conservation Cost Recovery Clause

Item	Description	Page	# of Pages	Document Request
1	Rebates	43-3	1	14
2	Rebates	43-3.1	1	14
3	FEECA	48	1	4
4	FEECA	48.1/2	1	4
5	FEECA	48.1	1	4
6	FEECA	48.1-1	1	4
7	FEECA	48.2	1	4
8	FEECA	48.2-1	1	4
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				

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Florida Power & Light Company
Energy Cost Recovery Clause
Twenty-Four Month Period Ended December 31, 2024
Docket No.: 20250002-EI: ACN. 2025-013-1-1
Description Rebates

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2022-2024 Integrated DSM Plan Approved Rebate Amounts

Residential		
Program	Rebate	Unit
Energy Survey	NA	
HVAC	\$150	per installation 43-2
Ceiling Insulation	\$220	per installation 43-2
BuildSmart	\$50	Per home. Home must be certified as achieving both BuildSmart® and ENERGY STAR® performance 43-2
Low Income		
Weatherization/Infiltration	\$90	
Air conditioning:		
- Duct testing & repair	\$60	
- Unit maintenance	\$80	
- Outdoor coil cleaning	\$60	
Water heating:		
- Low flow showerhead	\$30	
- Faucet aerator	\$10	
- Pipe wrap	\$40	
Lighting		
- LED bulbs (up to 5)	\$6	
WAP Rebate Amount (per home)		
Residential Load Control		
Residential Load Management (On Call®)		
<u>MONTHLY BILL CREDIT:</u>		
Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:		
Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	April – October	\$6.00
Central Electric Heater	November – March	\$2.75
Conventional Electric Water Heater	Year-Round	\$1.50
Swimming Pool Pump	Year-Round	\$1.50
Prior Participants Only (Cycling)		
- Central Electric Air Conditioner	April – October	\$3.00
- Central Electric Heater	November – March	\$2.00
The total Monthly Bill Credit shall not exceed 40 percent of the Rate Schedule RS-1 "Base Energy Charge" actually incurred for the month (if the Budget Billing Plan is selected, actual energy charges will be utilized in the calculations, not the levelized charges) and no credit will be applied to reduce the minimum bill specified on Rate Schedule RS-1.		

Business		
Program	Rebate	Unit
Energy Evaluation	NA	
HVAC		
- Chiller	\$145	per Summer kW saved
- DX	\$165	per Summer kW saved
- ERV	\$940	per Summer kW saved
- DCV	\$1,515	per Summer kW saved
- TES		
- New TES Systems	\$600	per Summer kW saved
- Replacement TES Tank(s)	\$500	per Summer kW saved
- Refurbished TES Tank(s)	\$200	per Summer kW saved
Lighting*		
- Premium Linear Fluorescent	\$55	per Summer kW saved
- High Bay LED Lamps	\$80	per Summer kW saved
- CFL	\$60	per Summer kW saved
- PSMH	\$160	per Summer kW saved
*To facilitate implementation for customers, lighting incentives are issued per fixture based on wattage ranges.		
Custom Incentive	Customized amount per project	

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Source: DR No. 14

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43-3

Florida Power & Light Company
Energy Cost Recovery Clause
Twenty-Four Month Period Ended December 31, 2024
Docket No.: 20250002-EI: ACN. 2025-013-1-1
Description Rebates

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6/25

Business Load Control	
Business Load Control	
<u>MONTHLY BILL CREDIT:</u> Participants receiving service under this schedule will receive a Monthly Bill Credit of \$2.00 per ton of air conditioning for the months of April – October. The air conditioning tonnage will be calculated by dividing the nameplate BTU rating by 12,000 BTUs per ton. The tonnage will then be rounded to the nearest half-ton to calculate the monthly credit amount. The total Monthly Bill Credit shall not exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-fuel energy and (where applicable) Base Demand Charges actually incurred for the month and no credit will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.	
Commercial/Industrial Load Control (CILC) (CLOSED)	See Tariff Sheet Nos. 8.650-8.659
Amount charged to ECCR is the difference between the base energy and demand charges on the otherwise applicable rate and the CILC rate.	
Commercial/Industrial Demand Rider (CDR)	See Tariff Sheet Nos. 8.650-8.659
<u>UTILITY CONTROLLED DEMAND CREDIT:</u> A monthly credit of (\$8.76) per kW is allowed based on the Customer's Utility Controlled Demand.	

To facilitate implementation for customers, incentives are issued per fixture based on wattage ranges, exemplified in the High Bay Lights table.

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Source: DR No. 14

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43-3.1

9/28
6/26

Florida Power & Light Company
Energy Cost Recovery Clause
Twenty-Four Month Period Ended December 31, 2024
Docket No.: 20250002-EI: ACN. 2025-013-1-1
Description: DSM Program Participants

47

Summary of DSM Programs Year Ended 2024

Programs	Field	Phone	Online	Total	kW	Diff from 2023 to 2024	
Residential Home Energy Survey	16,452	9,603	74,124	100,179		13,129	
Residential Load Management (On-Call)				5,163		1,757	7-2.1
Residential Air Conditioning				19,387		984	7-2.1
Residential New Construction (BuildSmart®)				3,899		58	7-2.1
Residential Ceiling Insulation				4,430		1,478	7-2.1
Residential Low Income				18,681		7,427	7-2.1
Business Energy Evaluation	2,059	2,313	522	4,894	2-1.4	(197)	
Business On-Call				289	289	(91)	
Commercial/Industrial Demand Reduction				33	33	(30)	
Business HVAC				449	449	87	7-2.1
Business Lighting				133	133	(9)	

Program Participants 2023

47-2
Generator⁽¹⁾

Program	Online	Phone	Field	Total	kW	Per Filing	Variance	Variance in %
Residential Home Energy Survey	57,840	13,274	15,938	87,050				
Residential On-Call				3,406				
Residential AC				18,403				
BuildSmart				3,841				
Residential Ceiling Insulation				2,952				
Residential Low Income				11,254	2-3.2			
Business Energy Evaluation ⁽²⁾	804	2,079	2,208	5,091		47-1 5,091	-	0.00%
Business On-Call				380	813	813	0	0.12%
Commercial/Industrial Demand Reduction (CDR) - Incremental				63	28,197	28,197	-	0.00%
Business HVAC				362	5,112	5,112	(0)	-0.11%
Business Lighting				142	6,380	6,380	(0)	-0.33%

Notes:

- 1) Original response reported kW at the meter instead of generator
- 2) For FPL's Business Energy Evaluation Program, an incorrect cell reference caused an incorrect amount to be presented for Program Participants in the filing. A correction was filed on May 8, 2024 in Docket 202400000-OT reflecting the correct value of 5,091.

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For Additions: The activity codes CPR (52-101 AUTO) and CPR (52-106 AUTO) represent automated system processes that transfer balances between FERC accounts. Specifically, CPR (52-106 AUTO) transfers balances from FERC 107 to FERC 106, while CPR (52-101 AUTO) transfers balances from FERC 106 to FERC 101. These transfers occur automatically based on predefined factors related to either placing a Work Order (WO) in-service or the finale close out of a Work Order. **WP 10-9**

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Florida Power & Light Company
Energy Cost Recovery Clause
Twenty-Four Month Period Ended December 31, 2024
Docket No.: 20250002-EI: ACN. 2025-013-1-1
Description: DSM Program Participants

DEMAND-SIDE MANAGEMENT ANNUAL REPORT

Page

10

Utility: Florida Power & Light Company
Program Name: **Business Energy Evaluation**
Program Start Date: October 1990
Reporting Period: 2023

a	b	c	d	e (d/c)	f	g	h (g/c)	i (g-d)
Year	Total Number of Customers	Total Number of Eligible Customers	Projected		Actual			
			Cumulative Number of Program Participants	Cumulative Penetration Level %	Annual Number of Program Participants	Cumulative Number of Program Participants ⁽¹⁾	Cumulative Penetration Level %	Cumulative Participation Over (Under) Projected Participants
2020	591,470	591,470	12,000	2%	5,015	5,015	1%	(6,985)
2021	599,138	599,138	24,000	4%	4,751	9,766	2%	(14,234)
2022	665,256	665,256	36,300	5%	5,669	15,435	2%	(20,865)
2023	673,193	673,193	48,600	7%	5,108 5,091	20,543 20,526	3%	(28,057) (28,074)
2024	681,003	681,003	60,900	9%				

Channel	2020	2021	2022	2023	2024
Online	1,230	400	536	804	
Phone	1,321	1,649	2,559	2,079	
On Site	2,464	2,702	2,574	2,225 2,208	
Total	5,015	4,751	5,669	5,108 5,091	

2023	
Utility Cost per Installation	\$966 \$969
Total Utility Program Cost (\$000)	\$4,934
Net Benefits (\$000)	N/A

- No kW or kWh savings attributed to this program

⁽¹⁾ Cumulative participants before 2020 = 254,164

12.1

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Source: DR No. 13

For Additions: The activity codes CPR (52-101 AUTO) and CPR (52-106 AUTO) represent automated system processes that transfer balances between FERC accounts. Specifically, CPR (52-106 AUTO) transfers balances from FERC 107 to FERC 106, while CPR (52-101 AUTO) transfers balances from FERC 106 to FERC 101. These transfers occur automatically based on predefined factors related to either placing a Work Order (WO) in-service or the finale close out of a Work Order. **WP 10-9**

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9/26
6/25

Florida Power & Light Company
Energy Cost Recovery Clause
Twenty-Four Month Period Ended December 31, 2024
Docket No.: 20250002-EI: ACN. 2025-013-1-1
Description: DSM Program Participants

47.2

Program Participants 2023

Program	Online	Phone	Field	Total	Meter kW	Generator ⁽¹⁾ kW	Per Filing	Variance	Variance in %
Residential Home Energy Survey	57,840	13,274	15,936	87,050					
Residential On-Call				3,406					
Residential AC				18,403					
BuildSmart				3,841					
Residential Ceiling Insulation				2,952					
Residential Low Income				11,254	2-3.2				
Business Energy Evaluation ⁽²⁾	804	2,079	2,208	5,091			5,108	(17)	-0.33%
Business On-Call				380	764	813	813	0	0.058%
Commercial/Industrial Demand Reduction (CDR) - Incremental				63	26,476	28,197	28,197	-	0.000%
Business HVAC				362	4,800	5,112	5,112	(0)	-0.008%
Business Lighting				142	5,990	6,380	6,380	(0)	-0.008%
						47	2-3.2		

- Notes:
- 1) Original reponse reported kW at the meter instead of generator
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