Stephanie A. Cuello
SENIOR COUNSEL

September 19, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of August 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 19th day of September, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com	W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	150,866,184	164,345,046	(13,478,862)	(8.2)	4,487,424	4,552,287	(64,864)	(1.4)	3.3620	3.6102	(0.2482)	(6.9)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	947,173	946,453	720	0.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	151,813,357	165,291,499	(13,478,142)	(8.2)	4,487,424	4,552,287	(64,864)	(1.4)	3.3831	3.6310	(0.2479)	(6.8)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,190,900	2,409,492	7,781,408	323.0	157,243	43,350	113,893	262.7	6.4810	5.5582	0.9228	16.6
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	394,596	1,504,706	(1,110,110)	(73.8)	3,744	23,397	(19,653)	(84.0)	10.5394	6.4312	4.1082	63.9
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,614,932	3,853,320	(1,238,389)	(32.1)	51,123	74,442	(23,320)	(31.3)	5.1150	5.1763	(0.0613)	(1.2)
9	TOTAL COST OF PURCHASED POWER	13,200,427	7,767,518	5,432,909	69.9	212,110	141,189	70,920	50.2	6.2234	5.5015	0.7219	13.1
10	TOTAL AVAILABLE MWH					4,699,533	4,693,477	6,057	0				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,641,575)	(1,750,777)	109,202	(6.2)	(63,337)	(34,880)	(28,457)	81.6	2.5918	5.0195	(2.4277)	(48.4)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	27,457	(504,749)	532,206	(105.4)	(63,337)	(34,880)	(28,457)	81.6	(0.0434)	1.4471	(1.4905)	(103.0)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(4,822,626)	(5,272,199)	449,573	(8.5)	(107,370)	(136,500)	29,130	(21.3)	4.4916	3.8624	0.6292	16.3
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(6,436,743)	(7,527,725)	1,090,982	(14.5)	(170,707)	(171,380)	673	(0.4)	3.7706	4.3924	(0.6218)	(14.2)
14	NET INADVERTENT AND WHEELED INTERCHANGE					27,566	0	27,566					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	158,577,041	165,531,292	(6,954,252)	(4.2)	4,556,392	4,522,096	34,296	0.8	3.4803	3.6605	(0.1802)	(4.9)
16	NET UNBILLED	(7,407,133)	1,552,213	(8,959,346)	(577.2)	212,829	(42,404)	255,233	(601.9)	(0.1660)	0.0364	(0.2024)	(556.0)
17	COMPANY USE	383,435	403,497	(20,062)	(5.0)	(11,017)	(11,023)	6	(0.1)	0.0086	0.0095	(0.0009)	(9.5)
18	T & D LOSSES	10,296,878	7,672,405	2,624,473	34.2	(295,860)	(209,600)	(86,260)	41.2	0.2308	0.1801	0.0507	28.2
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	158,577,041	165,531,292	(6,954,252)	(4.2)	4,462,344	4,259,069	203,275	4.8	3.5537	3.8866	(0.3329)	(8.6)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(388)	(1,446,577)	1,446,190	(100.0)	(11)	(37,220)	37,209	(100.0)	3.5537	3.8866	(0.3329)	(8.6)
21	JURISDICTIONAL KWH SALES	158,576,653	164,084,715	(5,508,062)	(3.4)	4,462,333	4,221,849	240,484	5.7	3.5537	3.8866	(0.3329)	(8.6)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	158,576,664	164,084,727	(5,508,062)	(3.4)	4,462,333	4,221,849	240,484	5.7	3.5537	3.8866	(0.3329)	(8.6)
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	4,462,333	4,221,849	240,484	5.7	(0.0159)	(0.0169)	0.0010	(5.9)
24	TOTAL JURISDICTIONAL FUEL COST	157,865,182	163,373,245	(5,508,063)	(3.4)	4,462,333	4,221,849	240,484	5.7	3.5378	3.8697	(0.3319)	(8.6)
25	GPIF	133,588	133,588	0	0.0	4,462,333	4,221,849	240,484	5.7	0.0030	0.0032	(0.0002)	(6.3)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,846,595	5,856,197	(3,009,602)	(51.4)	4,462,333	4,221,849	240,484	5.7	0.0638	0.1387	(0.0749)	(54.0)
27	CLEAN ENERGY IMPACT (CEI)	6,624	11,967	(5,343)	(44.7)	4,462,333	4,221,849	240,484	5.7	0.0001	0.0003	(0.0002)	(66.7)
28	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	4,462,333	4,221,849	240,484	5.7	0.0000	0.0000	0.0000	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.605	4.012	(0.407)	(10.2)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,080,281,981	1,086,671,562	(6,389,581)	(0.6)	30,231,883	30,034,320	197,563	0.7	3.5733	3.6181	(0.0448)	(1.2)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	11,543,213	11,540,890	2,323	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,091,825,195	1,098,212,452	(6,387,257)	(0.6)	30,231,883	30,034,320	197,563	0.7	3.6115	3.6565	(0.0450)	(1.2)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	84,880,948	60,599,261	24,281,687	40.1	789,763	535,008	254,755	47.6	10.7476	11.3268	(0.5792)	(5.1)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,142,012	5,004,468	(1,862,456)	(37.2)	54,820	87,067	(32,247)	(37.0)	5.7315	5.7478	(0.0163)	(0.3)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,607,510	21,071,975	(3,464,465)	(16.4)	375,924	436,575	(60,650)	(13.9)	4.6838	4.8267	(0.1429)	(3.0)
9	TOTAL COST OF PURCHASED POWER	105,630,470	86,675,704	18,954,765	21.9	1,220,507	1,058,649	161,858	15.3	8.6546	8.1874	0.4672	5.7
10	TOTAL AVAILABLE MWH					31,452,390	31,092,969	359,421	1.2				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(14,054,666)	(14,363,808)	309,142	(2.2)	(470,164)	(418,438)	(51,726)	12.4	2.9893	3.4327	(0.4434)	(12.9)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,229,417)	(3,646,452)	417,035	(11.4)	(470,164)	(418,438)	(51,726)	12.4	0.6869	0.8714	(0.1845)	(21.2)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(49,558,253)	(45,806,470)	(3,751,783)	8.2	(1,012,982)	(942,047)	(70,935)	7.5	4.8923	4.8624	0.0299	0.6
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(66,842,336)	(63,816,730)	(3,025,606)	4.7	(1,483,146)	(1,360,484)	(122,661)	9.0	4.5068	4.6907	(0.1839)	(3.9)
14	NET INADVERTENT AND WHEELED INTERCHANGE					163,716	119,841	43,875					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,130,613,328	1,121,071,426	9,541,901	0.9	30,132,961	29,852,325	280,635	0.9	3.7521	3.7554	(0.0033)	(0.1)
16	NET UNBILLED	24,016,583	26,130,723	(2,114,140)	(8.1)	(570,139)	(651,219)	81,080	(12.5)	0.0861	0.0947	(0.0086)	(9.1)
17	COMPANY USE	3,173,142	3,043,291	129,851	4.3	(83,642)	(80,009)	(3,633)	4.5	0.0114	0.0110	0.0004	3.6
18	T & D LOSSES	58,618,997	56,186,711	2,432,286	4.3	(1,598,469)	(1,525,880)	(72,589)	4.8	0.2102	0.2036	0.0066	3.2
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,130,613,328	1,121,071,426	9,541,901	0.9	27,880,711	27,595,218	285,493	1.0	4.0552	4.0626	(0.0074)	(0.2)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,056)	(2,904,726)	2,901,670	(99.9)	(75)	(74,493)	74,418	(99.9)	4.0752	3.8993	0.1759	4.5
21	JURISDICTIONAL KWH SALES	1,130,610,272	1,118,166,701	12,443,571	1.1	27,880,636	27,520,724	359,911	1.3	4.0552	4.0630	(0.0078)	(0.2)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	1,130,657,233	1,118,213,662	12,443,572	1.1	27,880,636	27,520,724	359,911	1.3	4.0553	4.0632	(0.0079)	(0.2)
23	PRIOR PERIOD TRUE-UP	(5,691,859)	(5,691,856)	(3)	0.0	27,880,636	27,520,724	359,911	1.3	(0.0204)	(0.0207)	0.0003	(1.5)
24	TOTAL JURISDICTIONAL FUEL COST	1,124,965,374	1,112,521,806	12,443,569	1.1	27,880,636	27,520,724	359,911	1.3	4.0349	4.0425	(0.0076)	(0.2)
25	GPIF	1,068,705	1,068,704	1	0.0	27,880,636	27,520,724	359,911	1.3	0.0038	0.0039	(0.0001)	102.6
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	37,022,856	39,028,695	(2,005,839)	(5.1)	27,880,636	27,520,724	359,911	1.3	0.1328	0.1418	(0.0090)	106.8
27	CLEAN ENERGY IMPACT (CEI)	47,583	56,838	(9,256)	(16.3)	27,880,636	27,520,724	359,911	1.3	0.0002	0.0002	0.0000	100.0
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	27,880,636	27,520,724	359,911	1.3	(0.0248)	(0.0251)	0.0003	101.2
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.147	4.163	(0.016)	(0.4)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$150,866,184	164,345,046	($13,478,862)	(8.2)	$1,080,281,981	$1,086,671,562	($6,389,581)	(0.6)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,641,575)	(1,750,777)	109,202	(6.2)	(14,054,666)	(14,363,808)	309,142	(2.2)
2a. GAIN ON POWER SALES	27,457	(504,749)	532,206	(105.4)	(3,229,417)	(3,646,452)	417,035	(11.4)
3 . FUEL COST OF PURCHASED POWER	10,190,900	2,409,492	7,781,408	323.0	84,880,948	60,599,261	24,281,687	40.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,614,932	3,853,320	(1,238,389)	(32.1)	17,607,510	21,071,975	(3,464,465)	(16.4)
4 . ENERGY COST OF ECONOMY PURCHASES	394,596	1,504,706	(1,110,110)	(73.8)	3,142,012	5,004,468	(1,862,456)	(37.2)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	162,452,494	169,857,038	(7,404,545)	(4.4)	1,168,628,367	1,155,337,006	13,291,362	1.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,822,626)	(5,272,199)	449,573	(8.5)	(49,558,253)	(45,806,470)	(3,751,783)	8.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	947,173	946,453	720	0.1	11,543,213	11,540,890	2,323	0.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$158,577,041	$165,531,292	($6,954,252)	(4.2)	$1,130,613,328	$1,121,071,426	$9,541,901	0.9

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	2,873,832	0	2,873,832
FPD AGREEMENT TERMINATION	938,184	0	938,184	7,609,577	0	7,609,577
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	8,989	0	8,989	1,059,804	0	1,059,804
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$947,173	$0	$947,173	$11,543,213	$0	$11,543,213

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	4,462,332,424	4,221,848,940	240,483,484	5.7	27,880,633,896	27,520,724,341	359,909,556	1.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	10,906	37,219,987	(37,209,081)	(100.0)	74,989	74,493,279	(74,418,290)	(99.9)
3 . TOTAL SALES	4,462,343,330	4,259,068,927	203,274,402	4.8	27,880,708,885	27,595,217,620	285,491,266	1.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	99.13	0.87	0.9	100.00	99.73	0.27	0.3

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	**ESTIMATED**	**DIFFERENCE**	**PERCENT**	**ACTUAL**	**ESTIMATED**	**DIFFERENCE**	**PERCENT**
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$177,478,145	$165,412,041	$12,066,103	7.3	$1,094,446,455	$1,075,921,175	$18,525,280	1.7
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	5,691,859	5,691,856	3	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,068,705)	(1,068,704)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(2,846,595)	(5,856,197)	3,009,602	(51.4)	(37,022,856)	(39,028,695)	2,005,839	(5.1)
2d. CLEAN ENERGY IMPACT (CEI)	(6,624)	(11,967)	5,343	(44.7)	(47,583)	(56,838)	9,256	(16.3)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	175,202,820	160,121,772	15,081,048	9.4	1,068,920,252	1,048,379,875	20,540,377	2.0
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	158,577,041	165,531,292	(6,954,252)	(4.2)	1,130,613,328	1,121,071,426	9,541,901	0.9
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	99.13	0.87	0.9	100.00	99.73	0.27	0.3
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	158,576,664	164,084,727	(5,508,062)	(3.4)	1,130,657,233	1,118,213,662	12,443,572	1.1
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	16,626,156	(3,962,955)	20,589,111	(519.5)	(61,736,982)	(69,833,787)	8,096,805	(11.6)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	34,677	42,983	(8,306)	(19.3)	882,893	913,852	(30,959)	(3.4)
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	1,728,955	14,243,916	(12,514,961)	(87.9)	84,224,253	84,224,253	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(5,691,859)	(5,691,856)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	17,678,305	9,612,462	8,065,843	83.9	17,678,305	9,612,462	8,065,843	83.9
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$17,678,305	9,612,462	8,065,843	83.9	$17,678,305	9,612,462	8,065,843	83.9

D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$1,728,955	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	17,643,628	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	19,372,583	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	9,686,292	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.320	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.260	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.580	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.290	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.358	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$34,677	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	3,697,071	497,835	3,199,236	642.6 %
3 - COAL	13,878,535	29,626,908	(15,748,373)	(53.2 %)
4 - GAS	133,290,578	134,220,303	(929,725)	(0.7 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	150,866,184	164,345,046	(13,478,862)	(8.2 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	597	558	39	6.9 %
11 - COAL	325,428	675,617	(350,189)	(51.8 %)
12 - GAS	3,855,180	3,603,450	251,730	7.0 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	306,220	272,662	33,558	12.3 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,487,424	4,552,287	(64,863)	(1.4 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,857	3,101	1,756	56.6 %
19 - COAL (TON)	156,056	316,008	(159,952)	(50.6 %)
20 - GAS (MCF)	28,243,442	26,485,905	1,757,537	6.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	28,028	18,060	9,968	55.2 %
26 - COAL	3,505,642	6,999,156	(3,493,514)	(49.9 %)
27 - GAS	28,882,899	26,485,905	2,396,994	9.1 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	32,416,568	33,503,121	(1,086,553)	(3.2 %)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.01	0.00	8.5 %
34 - COAL	7.3	14.84	(7.59)	(51.1 %)
35 - GAS	85.9	79.16	6.75	8.5 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.8	5.99	0.83	13.9 %
38	0.0	0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	761.18	160.54	600.64	374.1 %
42 - COAL ($/TON)	88.93	93.75	(4.82)	(5.1 %)
43 - GAS ($/MCF)	4.72	5.07	(0.35)	(6.9 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	131.91	27.57	104.34	378.5 %
49 - COAL	3.96	4.23	(0.27)	(6.5 %)
50 - GAS	4.61	5.07	(0.45)	(8.9 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.65	4.91	(0.25)	(5.1 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	46,983	32,377	14,605	45.1 %
57 - COAL	10,772	10,360	413	4.0 %
58 - GAS	7,492	7,350	142	1.9 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,224	7,360	(136)	(1.8 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	619.73	89.25	530.48	594.4 %
65 - COAL	4.26	4.39	(0.12)	(2.7 %)
66 - GAS	3.46	3.72	(0.27)	(7.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.36	3.61	(0.25)	(6.9 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	17,213,109	11,167,952.00	6,045,157	54.1 %
3 - COAL	108,420,837	136,362,564.00	(27,941,727)	(20.5 %)
4 - GAS	954,648,035	939,141,045.00	15,506,990	1.7 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	1,080,281,981	1,086,671,561	(6,389,580)	(0.6 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	31,541	23,458	8,083	34.5 %
11 - COAL	2,422,708	3,029,153	(606,445)	(20.0 %)
12 - GAS	25,389,265	24,712,510	676,755	2.7 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,388,369	2,269,198	119,171	5.3 %
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	30,231,883	30,034,319	197,563	0.7 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	103,061	79,377	23,684	29.8 %
19 - COAL (TON)	1,152,991	1,432,113	(279,122)	(19.5 %)
20 - GAS (MCF)	187,379,310	182,023,063	5,356,247	2.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	595,699	474,145	121,554	25.6 %
26 - COAL	25,702,139	31,761,204	(6,059,065)	(19.1 %)
27 - GAS	191,750,125	185,085,091	6,665,034	3.6 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0.000	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	218,047,963	217,320,440	727,523	0.3 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.08	0.03	33.6 %
34 - COAL	8.0	10.09	(2.07)	(20.5 %)
35 - GAS	84.0	82.28	1.70	2.1 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.9	7.56	0.34	4.6 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	167.02	140.70	26.32	18.7 %
42 - COAL ($/TON)	94.03	95.22	(1.18)	(1.2 %)
43 - GAS ($/MCF)	5.09	5.16	(0.06)	(1.3 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	28.90	23.55	5.34	22.7 %
49 - COAL	4.22	4.29	(0.08)	(1.7 %)
50 - GAS	4.98	5.07	(0.10)	(1.9 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.95	5.00	(0.05)	(0.9 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	18,887	20,212	(1,326)	(6.6 %)
57 - COAL	10,609	10,485	124	1.2 %
58 - GAS	7,552	7,490	63	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,213	7,236	(23)	(0.3 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	54.57	47.61	6.97	14.6 %
65 - COAL	4.48	4.50	(0.03)	(0.6 %)
66 - GAS	3.76	3.80	(0.04)	(1.1 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.57	3.62	(0.04)	(1.2 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	14,837.00	27			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	14,233.00	26			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	16,443.00	30			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	16,050.00	29			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	16,759.00	30			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	11,224.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	13,925.00	25			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	15,080.00	27			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	13,979.00	25			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	14,892.00	27			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	14,419.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	14,151.00	25			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	16,527.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	8,111.00	24			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	15,313.00	27			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	311.00	10			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	678.00	18			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	13,696.00	25			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	15,420.00	28			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	15,152.00	27			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,163.00	17			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Trenton Solar Facility													
TOTAL TRN 1	74.9	15,825.00	28			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	13,313.00	24			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	14,494.00	26			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	47.38	18			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	47.01	25			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	87.11	14			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	43.52	8			0				0	0	0.000	
TOTAL Solar	1,562.4	306,220.04				0				0	0	0.000	
Steam													
Anclote													
		115,676.00					Gas	1,306,937	1.023	1,336,997	6,043,334	5.224	4.624
TOTAL UNIT 1	521	115,676.00	30			11,558				1,336,997	6,043,334	5.224	
		91,553.00					Gas	1,131,237	1.023	1,157,256	5,230,889	5.714	4.624
TOTAL UNIT 2	504	91,553.00	24			12,640				1,157,256	5,230,889	5.714	
Crystal River 4 & 5													
		307,287.00					Coal	147,256	22.464	3,307,959	13,095,924	4.262	88.933
		0.00					No 2	1,738	5.780	10,046	263,716	0.000	151.735
TOTAL UNIT 4	721	307,287.00	57			10,798				3,318,004	13,359,640	4.348	
		18,141.00					Coal	8,800	22.464	197,683	782,611	4.314	88.933
		0.00					No 2	1,527	5.782	8,829	231,699	0.000	151.735
TOTAL UNIT 5	721	18,141.00	3			11,384				206,512	1,014,310	5.591	
TOTAL Steam	2,467	532,657.00				11,300				6,018,769	25,648,173	4.815	
Gas Turbine													
Bartow Combined Cycle													
		735,306.00					Gas	5,249,524	1.018	5,344,016	23,404,245	3.183	4.458
TOTAL BCC	1,259	735,306.00	78			7,268				5,344,016	23,404,245	3.183	
Bartow Peaker													
		28.59					No 2	74	5.697	422	9,414	32.923	127.214
		3,311.41					Gas	47,727	1.023	48,825	220,888	6.671	4.628
TOTAL BAP	162	3,340.00	3			14,745				49,247	230,302	6.895	
Bayboro Peaker													
		151.40					No 2	518	5.707	2,956	63,651	42.042	122.878
TOTAL BYP	138	151.00	0			19,527				2,956	63,651	42.042	
Citrus County													
		1,153,574.00					Gas	7,654,057	1.028	7,868,370	40,302,474	3.494	5.266
TOTAL CCCC	1,854	1,153,574.00	84			6,821				7,868,370	40,302,474	3.494	
Debary Peaker													
		271.19					No 2	639	5.760	3,681	79,916	29.468	125.065
		9,954.51					Gas	132,061	1.023	135,098	610,011	6.128	4.619
TOTAL DEP	304	10,226.00	5			13,572				138,779	689,927	6.747	
Hines Energy													

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		1,219,074.00					Gas	8,714,433	1.021	8,897,437	39,633,867	3.251	4.548
TOTAL HEP	2,158	1,219,074.00	76			7,299				8,897,437	39,633,867	3.251	
Intercession City Peaker													
		145.00					No 2	361	5.803	2,095	3,048,675	2,102.478	8,445.083
		15,274.00					Gas	214,877	1.027	220,679	975,319	6.385	4.539
TOTAL ICP	904	15,419.00	2			14,448				222,774	4,023,994	26.098	
Osprey													
		365,759.00					Gas	2,580,314	1.022	2,637,080	11,539,214	3.155	4.472
TOTAL OSP	618	365,759.00	80			7,210				2,637,080	11,539,214	3.155	
Suwannee Peaker													
		3,976.90					Gas	55,054	1.023	56,320	253,195	6.367	4.599
TOTAL SRP	194	3,977.00	3			14,162				56,320	253,195	6.367	
Tiger Bay Cogen													
		108,185.00					Gas	834,947	1.019	850,811	3,720,337	3.439	4.456
TOTAL TBP	230	108,185.00	63			7,864				850,811	3,720,337	3.439	
Univ of Florida Cogen													
		33,536.50					Gas	322,274	1.024	330,009	1,356,805	4.046	4.210
TOTAL UFP	50	33,536.00	90			9,840				330,009	1,356,805	4.046	
TOTAL Gas Turbine	7,872	3,648,547.00				7,235				26,397,800	125,218,011	3.432	
SYSTEM TOTAL	11,901.4	4,487,424.04				7,224				32,416,569	150,866,184	3.362	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	123,301.00	28			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	116,511.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	126,043.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	113,591.00	26			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	133,174.00	30			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	86,689.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	118,886.00	28			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	129,009.00	29			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	114,547.00	27			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	128,485.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	115,415.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	117,167.00	27			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	132,708.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	45,604.00	17			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	131,278.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	3,400.00	15			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	5,412.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	115,605.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	114,653.00	26			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	40,226.00	25			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	11,464.00	22			0				0	0	0.000	
Trenton Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL TRN 1	74.9	125,030.00	29			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	117,830.00	27			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	120,343.00	28			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	329.72	16			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	373.82	26			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	934.10	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	360.72	8			0				0	0	0.000	
TOTAL Solar	1,562.4	2,388,369.37				0				0	0	0.000	
Steam													
Anclote													
		746,824.00					Gas	8,334,762	1.024	8,530,850	41,592,093	5.569	4.990
TOTAL UNIT 1	521	746,824.00	25			11,423				8,530,850	41,592,093	5.569	
		711,282.00					Gas	8,666,005	1.023	8,869,493	44,397,139	6.242	5.123
TOTAL UNIT 2	504	711,282.00	24			12,470				8,869,493	44,397,139	6.242	
Crystal River 4 & 5													
		955,669.00					Coal	464,633	22.349	10,384,142	42,675,541	4.466	91.848
		0.00					No 2	17,556	5.780	101,470	2,721,434	0.000	155.014
TOTAL UNIT 4	721	955,669.00	23			10,972				10,485,612	45,396,976	4.750	
		1,467,039.00					Coal	688,358	22.253	15,317,996	65,745,296	4.481	95.510
		0.00					No 2	15,788	5.778	91,225	2,491,410	0.000	157.804
TOTAL UNIT 5	721	1,467,039.00	35			10,504				15,409,222	68,236,706	4.651	
TOTAL Steam	2,467	3,880,814.00				11,156				43,295,177	199,622,914	5.144	
Gas Turbine													
Bartow Combined Cycle													
		4,439,814.00					Gas	32,539,544	1.020	33,182,419	155,739,898	3.508	4.786
TOTAL BCC	1,259	4,439,814.00	60			7,474				33,182,419	155,739,898	3.508	
Bartow Peaker													
		541.99					No 2	1,434	5.713	8,192	182,917	33.749	127.557
		12,167.01					Gas	179,842	1.023	183,905	876,396	7.203	4.873
TOTAL BAP	162	12,709.00	1			15,115				192,097	1,059,313	8.335	
Bayboro Peaker													
		982.90					No 2	2,709	5.713	15,477	333,220	33.902	123.005
TOTAL BYP	138	983.00	0			15,746				15,477	333,220	33.902	
Citrus County													
		8,124,586.00					Gas	53,991,837	1.028	55,523,848	306,639,093	3.774	5.679
TOTAL CCCC	1,854	8,124,586.00	75			6,834				55,523,848	306,639,093	3.774	
Debary Peaker													
		15,250.99					No 2	32,932	5.768	189,940	4,178,917	27.401	126.895
		69,987.81					Gas	851,610	1.024	871,646	4,217,057	6.025	4.952
TOTAL DEP	567	85,239.00	3			12,454				1,061,585	8,395,974	9.850	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Hines Energy													
		7,676,501.00					Gas	55,020,361	1.021	56,191,507	268,378,397	3.496	4.878
TOTAL HEP	2,158	7,676,501.00	61			7,320				56,191,507	268,378,397	3.496	
Intercession City Peaker													
		13,635.95					No 2	30,429	5.802	176,538	7,037,023	51.606	231.260
		134,515.03					Gas	1,833,219	1.024	1,876,335	8,890,837	6.610	4.850
TOTAL ICP	1,056	148,151.00	2			13,857				2,052,873	15,927,860	10.751	
Osprey													
		2,431,604.00					Gas	17,127,689	1.022	17,497,397	81,984,229	3.372	4.787
TOTAL OSP	618	2,431,604.00	67			7,196				17,497,397	81,984,229	3.372	
Suwannee Peaker													
		377.56					No 2	918	5.820	5,342	116,200	30.777	126.580
		44,259.54					Gas	611,687	1.024	626,255	3,132,118	7.077	5.120
TOTAL SRP	194	44,637.00	4			14,150				631,597	3,248,318	7.277	
Tiger Bay Cogen													
		739,046.00					Gas	5,696,280	1.020	5,809,036	26,759,170	3.621	4.698
TOTAL TBP	230	739,046.00	55			7,860				5,809,036	26,759,170	3.621	
Univ of Florida Cogen													
		751.24					No 2	1,295	5.803	7,514	151,987	20.232	117.364
		258,678.66					Gas	2,526,474	1.024	2,587,435	12,041,608	4.655	4.766
TOTAL UFP	50	259,430.00	89			10,003				2,594,949	12,193,594	4.700	
TOTAL Gas Turbine	8,286	23,962,700.00				7,294				174,752,786	880,659,068	3.675	
SYSTEM TOTAL	12,315.4	30,231,883.37				7,213				218,047,963	1,080,281,982	3.573	

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	17,555	3,101	14,454	466.1%
20 - UNIT COST ($/BBL)	113.08	160.54	(47.46)	(29.6%)
21 - AMOUNT ($)	1,985,072	497,835	1,487,237	298.7%
22 - BURNED				
23 - UNITS (BBL)	4,857	3,101	1,756	56.6%
24 - UNIT COST ($/BBL)	761.18	160.54	600.64	374.1%
25 - AMOUNT ($)	3,697,071	497,835	3,199,236	642.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	532,116	566,319	(34,203)	(6.0%)
31 - UNIT COST ($/BBL)	122.14	123.26	(1.12)	(0.9%)
32 - AMOUNT ($)	64,993,310	69,806,883	(4,813,573)	(6.9%)
33 -				
34 - DAYS SUPPLY	597	5,479	(4,882)	(89.1%)

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2025 to 8/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	270,223	316,008	(45,785)	(14.5%)
37 - UNIT COST ($/TON)	86.74	93.75	(7.01)	(7.5%)
38 - AMOUNT ($)	23,439,711	29,626,908	(6,187,197)	(20.9%)
39 - BURNED				
40 - UNITS (TON)	156,056	316,008	(159,952)	(50.6%)
41 - UNIT COST ($/TON)	88.93	93.75	(4.82)	(5.1%)
42 - AMOUNT ($)	13,878,535	29,626,908	(15,748,373)	(53.2%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	504,930	354,332	150,598	42.5%
48 - UNIT COST ($/TON)	88.93	88.28	0.66	0.7%
49 - AMOUNT ($)	44,904,987	31,278,908	13,626,079	43.6%
50 -				
51 - DAYS SUPPLY	100	34	67	198.2%
GAS				
52 - BURNED				
53 - UNITS (MCF)	28,243,442	26,485,905	1,757,537	6.6%
54 - UNIT COST ($/MCF)	4.72	5.07	(0.35)	(6.9%)
55 - AMOUNT ($)	133,290,578	134,220,303	(929,725)	(0.7%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	68,088	55,816	12,272	22.0%
20 - UNIT COST ($/BBL)	130.86	140.68	(9.81)	(7.0%)
21 - AMOUNT ($)	8,910,272	7,852,124	1,058,148	13.5%
22 - BURNED				
23 - UNITS (BBL)	103,061	79,377	23,684	29.8%
24 - UNIT COST ($/BBL)	167.02	140.70	26.32	18.7%
25 - AMOUNT ($)	17,213,109	11,167,952	6,045,157	54.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	532,116	566,319	(34,203)	(6.0%)
31 - UNIT COST ($/BBL)	122.14	123.26	(1.12)	(0.9%)
32 - AMOUNT ($)	64,993,310	69,806,883	(4,813,573)	(6.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 8/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,349,215	1,477,739	(128,524)	(8.7%)
37 - UNIT COST ($/TON)	91.30	93.04	(1.75)	(1.9%)
38 - AMOUNT ($)	123,177,122	137,492,770	(14,315,648)	(10.4%)
39 - BURNED				
40 - UNITS (TON)	1,152,991	1,432,113	(279,122)	(19.5%)
41 - UNIT COST ($/TON)	94.03	95.22	(1.18)	(1.2%)
42 - AMOUNT ($)	108,420,837	136,362,564	(27,941,727)	(20.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,280)			
45 - AMOUNT ($)	(2,873,832)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	504,930	354,332	150,598	42.5%
48 - UNIT COST ($/TON)	88.93	88.28	0.66	0.7%
49 - AMOUNT ($)	44,904,987	31,278,908	13,626,079	43.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	187,379,310	182,023,063	5,356,247	2.9%
54 - UNIT COST ($/MCF)	5.09	5.16	(0.06)	(1.3%)
55 - AMOUNT ($)	954,648,035	939,141,045	15,506,990	1.7%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
AUGUST 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		34,880	0	34,880	5.019	6.467	1,750,777	2,255,526	504,749
ACTUAL									
Associated Electric Cooperative, Inc.		76	0	76	3.218	3.162	2,446	2,403	(43)
Central FL Tourism Oversight Dist	CR-1	2,090	0	2,090	2.670	3.340	55,806	69,799	13,993
Dominion Energy South Carolina, Inc.		1,399	0	1,399	2.086	2.264	29,180	31,675	2,495
Florida Municipal Power Agency	CR-1	700	0	700	3.103	5.626	21,721	39,381	17,660
Municipal Electric Authority of Georgia		1,731	0	1,731	2.317	2.874	40,108	49,742	9,634
Oglethorpe Power Corporation		7,191	0	7,191	2.492	3.279	179,231	235,810	56,579
Rainbow Energy Marketing Corporation	CR-1	312	0	312	2.169	2.700	6,767	8,424	1,657
Southern Company Services, Inc.	EEI	16,768	0	16,768	2.290	2.534	383,951	424,927	40,975
Tampa Electric Company		3,110	0	3,110	2.507	2.776	77,964	86,318	8,354
Tennessee Valley Authority		2,360	0	2,360	2.343	2.455	55,295	57,945	2,651
The Energy Authority	EEI	20,154	0	20,154	2.267	2.863	456,922	577,058	120,136
The Energy Authority	Schedule OS	7,417	0	7,417	2.477	3.025	183,742	224,379	40,636
Adjustments									
Central FL Tourism Oversight Dist								73	73
Dominion Energy South Carolina, Inc.								110	110
Duke Energy Car T								(6,793)	(6,793)
Florida Power & Light Company							148,442	(189,000)	(337,442)
Municipal Electric Authority of Georgia								39	39
Oglethorpe Power Corporation		20						937	937
PJM Settlements, Inc								51	51
Southern Company Services, Inc.		9						271	271
The Energy Authority								569	569
Subtotal - Gain on Other Power Sales		63,337		63,308	2.592	2.548	1,641,575	1,614,118	(27,457)
CURRENT MONTH TOTAL		63,337		63,308	2.592	2.548	1,641,575	1,614,118	(27,457)
DIFFERENCE		28,457		28,428	(2.428)	(3.918)	(109,202)	(641,408)	(532,206)
DIFFERENCE %		81.59		81.50	(48.36)	(60.59)	(6.24)	(28.44)	(105.44)
CUMULATIVE ACTUAL		470,164		472,006	2.989	3.676	14,054,666.31	17,284,083.39	3,229,417.08
CUMULATIVE ESTIMATED		418,438		420,487	3.433	4.304	14,363,808.23	18,010,260.48	3,646,452.25
DIFFERENCE		51,726		51,519	(0.443)	(0.628)	(309,141.92)	(726,177.09)	(417,035.17)
DIFFERENCE %		12.36		12.25	(12.92)	(14.59)	(2.15)	(4.03)	(11.44)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUGUST 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		43,350	0	0	43,350	5.558	5.558	2,409,492	2,409,492
ACTUAL									
ConstEnergyGenLLC E	Reliability	14,844			14,844	6.217	6.217	922,792	922,792
EDF Trading North America, LLC	Reliability	3,200			3,200	6.500	6.500	208,000	208,000
Macquarie Energy E	Reliability	22,244			22,244	6.631	6.631	1,475,082	1,475,082
Orlando Util Comm	Reliability	6,750			6,750	12.904	12.904	871,050	871,050
Rainbow Enrgy Mktg E	Reliability	12,560			12,560	9.196	9.196	1,154,996	1,154,996
Southern Company Services, Inc.	Reliability	3,435			3,435	7.966	7.966	273,626	273,626
Tyr Energy, LLC	Reliability	4,025			4,025	5.265	5.265	211,907	211,907
Vandolah Power Co. LLC (Northern Star)	TOLL	84,982			84,982	5.937	5.937	5,045,568	5,045,568
Morgan Stanley E	Reliability	1,481			1,481	4.500	4.500	66,645	66,645
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	3,722			3,722	(1.042)	(1.042)	(38,766)	(38,766)
CURRENT MONTH TOTAL		157,243			157,243	6.481	6.481	10,190,900	10,190,900
DIFFERENCE		113,893			113,893	0.923	0.923	7,781,408	7,781,408
DIFFERENCE %		262.73			262.73	16.60	16.60	322.95	322.95
CUMULATIVE ACTUAL		789,763			789,763	10.748	10.748	84,880,948	84,880,948
CUMULATIVE ESTIMATED		534,676			534,676	11.334	11.334	60,599,261	60,599,261
DIFFERENCE		255,087			255,087	(0.586)	(0.586)	24,281,687	24,281,687
DIFFERENCE %		47.71			47.71	(5.17)	(5.17)	40.07	40.07

ENERGY PAYMENT TO QUALIFYING FACILITIES

DUKE ENERGY FLORIDA, LLC
FOR THE MONTH OF:

SCHEDULE A8
AUGUST 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		74,442			74,442	5.176	15.314	3,853,320
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0.04			0.04	3.675	3.675	1.47
ADJ		0.00			0.00	0.000	0.000	0.59
Lake County (LAKCOUNT)	CO-GEN	2,821			2,821	3.512	3.512	99,064
ADJ		0			0	0.000	0.000	26,002
G2 Energy Marion County (LLC)	CO-GEN	3			3	4.685	4.685	141
ADJ		0			0	0.000	0.000	94
Orange Cogen (ORANGEAS)	CO-GEN	375			375	2.835	2.835	10,632
ADJ		0			0	0.000	0.000	986
Orange Cogen (ORANGECO)	CO-GEN	35,639			35,639	5.521	23.581	1,967,719
ADJ		0			0	0.000	0.000	(20,516)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	1,971			1,971	3.258	3.258	64,211
ADJ		0			0	0.000	0.000	5,371
PCS Phosphate (OCSWFORK)	CO-GEN	5.33			5.33	2.981	2.981	159
ADJ		(5.71)			(5.71)	0.000	0.000	(100)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	10,314			10,314	3.425	3.425	353,286
ADJ		0			0	0.000	0.000	107,882
CURRENT MONTH TOTAL		51,123			51,123	5.115	16.861	2,614,932
DIFFERENCE		(23,319)			(23,320)	(0.061)	1.547	(1,238,389)
DIFFERENCE %		(31.33)			(31.33)	(1.18)	10.10	(32.14)
CUMULATIVE ACTUAL		375,924			375,924	4.684	19.831	17,607,509.88
CUMULATIVE ESTIMATED		436,575			436,575	4.827	18.497	21,071,975.33
CUMULATIVE DIFFERENCE		(60,650)			(60,650)	(0.143)	1.335	(3,464,465.45)
CUMULATIVE DIFFERENCE %		(13.89)			(13.89)	(2.96)	7.22	(16.44)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		23,397	6.431	1,504,706	6.990	1,635,504	130,798
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		148	3.157	4,673	3.669	5,430	757
EDF Trading North America, LLC		800	3.400	27,200	2.993	23,946	(3,254)
Municipal Electric Authority of Georgia		39	2.800	1,092	14.567	5,681	4,589
NCEMC		121	2.759	3,339	8.758	10,597	7,258
Rainbow Energy Marketing Corporation		256	4.200	10,752	3.211	8,221	(2,531)
Southern Company Services, Inc.	EEI	1,844	4.144	76,419	9.607	177,160	100,741
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	49	0.000	0	(49)
Tampa Electric Company		410	3.015	12,363	3.496	14,332	1,969
The Energy Authority	EEI	113	3.376	3,815	8.539	9,649	5,835
ADJUSTMENTS							
Constellation Energy Generation, LLC		12		720			(720)
Dominion Energy South Carolina, Inc.				25			(25)
Duke Energy Carolina LLC				1,129			(1,129)
Duke Energy Florida LLC				15,086			(15,086)
Duke Energy Progress LLC				11			(11)
Florida Power & Light Company				92,007			(92,007)
Georgia Transmission Corporation				2,143			(2,143)
JEA T				24,204			(24,204)
Municipal Electric Authority of Georgia				2,210			(2,210)
PJM				(26)			26
Rainbow Energy Marketing Corporation		1		120			(120)
Seminole Electric Coop Inc.				30,004			(30,004)
South Carolina Public Service Authority				46			(46)
Southern Company Services, Inc. Transmission				5,680			(5,680)
Tampa Electric Company				80,199			(80,199)
Tennessee Valley Authority Transmission				1,337			(1,337)
SubTotal - Energy Purchases (Non-Broker)		3,744	10.539	394,596	6.811	255,016	(139,579)
CURRENT MONTH TOTAL		3,744	10.539	394,596	6.811	255,016	(139,579)
DIFFERENCE		(19,653)	4.108	(1,110,110)	(0.179)	(1,380,488)	(270,377)
DIFFERENCE %		(84.00)	63.88	(73.78)	(2.56)	(84.41)	(206.71)
CUMULATIVE ACTUAL		54,820	5.732	3,142,012	4.635	2,541,020	(600,993)
CUMULATIVE ESTIMATED		87,067	5.748	5,004,468	5.574	4,853,115	(151,353)
DIFFERENCE		(32,247)	(0.016)	(1,862,456)	(0.939)	(2,312,095)	(449,639)
DIFFERENCE %		(37.04)	(0.28)	(37.22)	(16.84)	(47.64)	297.08

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900					56,943,396
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)					(299,630)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848					7,721,674
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727					31,070,718
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0					551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0					(3,550,794)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	0	0	0	0	92,437,124