TECO.
PEOPLES GAS
AN EMERA COMPANY

September 22, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment revised filing for the month of July 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6. This revised filing corrects an error that caused the ending balance in the company's initial filing (DN 08032-2025) to reflect an ending balance of $22,840,708 (Schedule A-2, Lines 11 and 12) when the actual balance was $22,910,628."

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025
REVISED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

SCHEDULE A-1
Page 1 of 1

Combined For All Rate Classes

			CURRENT MONTH:July 2025				PERIOD TO DATE			
				REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
			ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
	COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)		$73,576	$130,037	$56,461	43.42	$333,902	$1,210,688	$876,786	72.42
2	NO NOTICE SERVICE		$33,792	$33,792	$0	0.00	$270,130	$271,830	$1,700	0.63
3	SWING SERVICE		$0	$0	$0	0.00	$0	$0	$0	0.00
4	COMMODITY (Other)		$6,176,688	$1,489,156	($4,687,532)	(314.78)	$56,497,287	$36,366,835	($20,130,453)	(55.35)
5	DEMAND		$4,867,300	$4,838,601	($28,699)	(0.59)	$45,560,345	$44,047,976	($1,512,369)	(3.43)
6	OTHER		$472,760	$591,246	$118,486	20.04	$5,362,357	$4,105,822	($1,256,535)	(30.60)
	LESS END-USE CONTRACT:						$0	$0		
7	COMMODITY (Pipeline)		$0	$0	$0	0.00	$0	$0	$0	0.00
8	DEMAND		$0	$0	$0	0.00	$0	$0	$0	0.00
9	OTHER		$468,832	$469,683	$851	0.18	$4,078,171	$3,964,731	($113,440)	(2.86)
10							$0	$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		$11,155,283	$6,613,149	($4,542,135)	(68.68)	$103,945,850	$82,038,420	($21,907,430)	(26.70)
12	NET UNBILLED		($284,140)	$0	$284,140	0.00	($2,217,269)	$0	$2,217,269	0.00
13	COMPANY USE		$26,631	$0	($26,631)	0.00	$384,622	$0	($384,622)	0.00
14	TOTAL THERM SALES (11)		$10,090,396	$6,613,149	($3,477,247)	(52.58)	$120,737,441	$82,038,420	($38,699,021)	(47.17)
	THERMS PURCHASED									
15	COMMODITY (Pipeline)		15,510,167	8,468,506	(7,041,660)	(83.15)	154,982,348	96,196,487	(58,785,860)	(61.11)
16	NO NOTICE SERVICE		6,665,000	6,665,000	0	0.00	53,280,000	53,615,000	335,000	0.62
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		21,964,530	8,138,341	(13,826,189)	(169.89)	184,261,036	90,381,801	(93,879,235)	(103.87)
19	DEMAND		111,610,920	197,850,370	86,239,450	43.59	984,878,730	1,525,995,963	541,117,233	35.46
20	OTHER		0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23	OTHER		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)		21,964,530	8,138,341	(13,826,189)	(169.89)	184,261,036	90,381,801	(93,879,235)	(103.87)
25	NET UNBILLED		(356,958)	0	356,958	0.00	(3,678,735)	0	3,678,735	0.00
26	COMPANY USE		33,180	0	(33,180)	0.00	425,090	0	(425,090)	0.00
27	TOTAL THERM SALES (24)		17,361,767	8,138,341	(9,223,426)	(113.33)	173,646,702	90,381,801	(83,264,901)	(92.13)
	CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.00474	0.01536	0.01061	69.11	0.00215	0.01259	0.01043	82.88
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.28121	0.18298	(0.09823)	(53.68)	0.30662	0.40237	0.09575	23.80
32	DEMAND	(5/19)	0.04361	0.02446	(0.01915)	(78.32)	0.04626	0.02887	(0.01739)	(60.26)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.50788	0.81259	0.30471	37.50	0.56412	0.90769	0.34356	37.85
38	NET UNBILLED	(12/25)	0.79600	0.00000	(0.79600)	0.00	0.60273	0.00000	(0.60273)	0.00
39	COMPANY USE	(13/26)	0.80264	0.00000	(0.80264)	0.00	0.90480	0.00000	(0.90480)	0.00
40	TOTAL THERM SALES	(11/27)	0.64252	0.81259	0.17007	20.93	0.59861	0.90769	0.30908	34.05
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.62593	0.79600	0.17007	21.37	0.58202	0.89110	0.30908	34.69
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62908	0.80000	0.17093	21.37	0.58494	0.89558	0.31064	34.69
45	PGA FACTOR ROUNDED TO NEAREST .001		62.908	80.000	17.09200	21.37	58.494	89.558	31.06400	34.69

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

CURRENT MONTH:July 2025

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

CURRENT MONTH:July 2025

	COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	7,638,130	71,769.08	$0.00940
2	Commodity Pipeline (SNG)	221,020	8,539.00	$0.03863
3	Commodity Pipeline (Gulfstream)	1,950,930	3,987.47	$0.00204
4	Commodity Pipeline (FGT) -Jun'25 Accrual Adj.	980	(3,736.97)	($3.81323)
5		20,314	11,308.27	$0.55667
6	Commodity Pipeline (Gulfstream) -Jun'25 Accrual Adj.	8,020	119.71	$0.01493
7	Commodity Pipeline (SNG) - Jun'25 Accrual Adj	(15,230)	(586.81)	$0.03853
8	Commodity Pipeline (Trunkline)	5,656,220	791.85	$0.00014
9	Commodity Pipeline (FPU) - Jun25 Accrual Adj	1,783	7,816.85	$4.38530
10	Commodity Pipeline	28,000	31,559.89	$1.12714
11	Commodity Pipeline - (Trunkline) - Nov'24 Accrual Adj	0	0.02	$0.00000
12	Penalties	0	(57,992.62)	$0.00000
13	TOTAL COMMODITY (Pipeline)	15,510,167	73,575.74	$0.00474
	SWING SERVICE	**THERMS-Line 17**	**INVOICE AMOUNT-Line 3**	**COST PER THERM-Line 30**
14	Swing Service-Demand-3rd Party Suppliers	0	0.00	$0.00000
15	TOTAL SWING SERVICE	0	0.00	$0.00000
	COMMODITY OTHER	**THERMS-Line 18**	**INVOICE AMOUNT-Line 4**	**COST PER THERM-Line 31**
16	Purchases from 3rd Party Suppliers	19,792,240	5,800,216.88	$0.29306
17	Purchases from 3rd Party Suppliers -Jun'25 Accrual Adj.	1,040,005	301,253.71	$0.28967
18	Imbalance Cashout (FGT)	(2,234,990)	(664,592.06)	$0.29736
19	Imbalance Cashout (FGT)-Jun'25 Accrual Adj.	1,978,070	498,687.73	$0.25211
20	Imbalance Cashout (SNG)	221,620	82,664.26	$0.37300
21	Imbalance Cashout (SNG)-Jun'25 Accrual Adj.	(15,230)	(6,165.20)	$0.40481
22	Imbalance Cashout (Gulfstream)	224,960	106,177.52	$0.47198
23	Imbalance Cashout (Gulfstream)-Jun'25 Accrual Adj.	(3,060)	(1,060.87)	$0.34669
24	Bookout	49,300	23,268.80	$0.47198
25	FGT Cashout	(469,040)	(221,379.37)	$0.47198
26	FGT Cashout - PM Adj.	0	(9.53)	$0.00000
27	Jun'25 Accrual Adj.	11,688	6,685.39	$0.57199
28	Jun'25 Accrual Adj.	2,790	926.28	$0.33200
29	Jan'25 Accrual Adj.	11,040	3,698.40	$0.33500
30	Jun'25 Accrual Adj.	8,430	4,244.26	$0.50347
31	SEACOAST Cashout	(23,651)	(65,827.83)	$2.78330
32	SEACOAST Cashout -Jun'25 Accrual Adj.	5,930	27,545.71	$4.64515
33	Cashouts-Peoples' Transportation Customers	1,084,878	208,998.69	$0.19265
34	Cashouts-NCTS Program	279,549	71,355.41	$0.25525
35	TOTAL COMMODITY (Other)	21,964,530	6,176,688.18	$0.28121
	DEMAND	**THERMS-Line 19**	**INVOICE AMOUNT-Line 5**	**COST PER THERM-Line 32**
36	Demand (SNG)	28,873,090	1,302,882.16	$0.04512
37	Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	$0.04486
38	Demand (SNG) -Jun'25 Accrual Adj.	0	(8.60)	$0.00000
39	Demand (SNG) Capacity Release -Jun25 Adj	0	(11.10)	$0.00000
40	Demand Seacoast	25,489,440	612,192.84	$0.02402
41	Demand (Gulfstream)	10,850,000	604,562.00	$0.05572
42	Volume Not Recalled	(1,040,000)	(57,552.00)	$0.05534
43	Demand (Trunkline)	7,750,000	519,250.00	$0.06700
44	Demand (FGT)	116,535,510	$7,592,653.82	$0.06515
45	Temporary Relinquishment Credit - (FGT)	(73,286,630)	(5,372,116.79)	$0.07330
46	Temporary Acquisition (FGT)	7,750,000	399,125.00	$0.05150
47	Demand	8,042,330	176,127.03	$0.02190
48		0	650.00	$0.00000
49	(FGT)-Jun'25 Accrual Adj.	0	(0.13)	$0.00000
50	Jun'25 Accrual Adj.	24,500	3,430.00	$0.14000
51	Demand	2,500,000	67,500.00	$0.02700
52	TOTAL DEMAND	111,610,920	4,867,300.11	$0.04361
	OTHER	**THERMS-Line 20**	**INVOICE AMOUNT-Line 6**	**COST PER THERM-Line 33**
53	Administrative Costs	0	290,496.17	$0.00000
54	Legal	0	1,129.00	$0.00000
55	LNG/CNG	0	181,134.58	$0.00000
56	Odorant	0	0.00	$0.00000
57	TOTAL OTHER	0	472,759.75	$0.00000

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025
REVISED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM — CALCULATION OF TRUE-UP AND INTEREST PROVISION — SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 — Page 1 of 1

	CURRENT MONTH:Ju	CURRENT MONTH:July 2025			PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	$6,150,057	$1,489,156	($4,660,901)	($3.12989)	$56,112,666	$36,366,835	($19,745,831)	(0.54296)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	$4,978,595	$5,123,993	$145,398	$0.02838	$47,448,563	$45,671,585	($1,776,977)	(0.03891)
3 TOTAL	$11,128,652	$6,613,149	($4,515,503)	($0.68281)	$103,561,228	$82,038,420	($21,522,808)	(0.26235)
4 FUEL REVENUES	$10,090,396	$6,613,149	($3,477,247)	($0.52581)	$120,737,441	$82,038,420	($38,699,021)	(0.47172)
(NET OF REVENUE TAX)					$0	$0		
5 TRUE-UP REFUND/(COLLECTION)	$200,557	$200,557	$0	$0.00000	$1,403,899	$1,403,899	$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	$10,290,953	$6,813,706	($3,477,247)	($0.51033)	$122,141,340	$83,442,319	($38,699,021)	(0.46378)
(LINE 4 (+ or -) LINE 5)					$0	$0		
7 TRUE-UP PROVISION - THIS PERIOD	($837,699)	$200,557	$1,038,256	$5.17686	$18,580,112	$1,403,899	($17,176,213)	(12.23465)
(LINE 6 - LINE 3)					$0	$0		
8 INTEREST PROVISION-THIS PERIOD (21)	$83,947	$85,893	$1,946	$0.02266	$453,452	$436,616	($16,836)	(0.03856)
9 BEGINNING OF PERIOD TRUE-UP AND	$23,864,937	$23,886,926	$21,988	$0.00092	$117,233,909	$121,211,106	$3,977,198	0.03281
INTEREST					$0	$0		
10 TRUE-UP COLLECTED OR (REFUNDED)	($200,557)	($200,557)	$0	$0.00000	($1,403,899)	($1,403,899)	$0	0.00000
(REVERSE OF LINE 5)					$0	$0		
10a OVER EARNINGS REFUND	$0	$0	$0	$0.00000	$0	$0	$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	$22,910,628	$23,972,819	$1,062,191	$0.04431	$134,863,574	$121,647,722	($13,215,851)	(0.10864)
11a REFUNDS FROM PIPELINE	$0	$0	$0	$0.00000	$34,617	$0	($34,617)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	$22,910,628	$23,972,819	$1,062,191	0.04431	$134,898,190	$121,647,722	($13,250,468)	(0.10892)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND	23,864,937	23,886,926	21,988	0.00092				
INTEREST PROVISION (9)								
14 ENDING TRUE-UP BEFORE	22,826,681	23,886,926	1,060,244	0.04439				
INTEREST (13+7-5+10a+11a)								
15 TOTAL (13+14)	46,691,618	47,773,851	1,082,233	0.02265				
16 AVERAGE (50% OF 15)	23,345,809	23,886,926	541,116	0.02265				
17 INTEREST RATE - FIRST	4.31	4.31	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	4.32	4.32	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	8.630	8.630	0	0.00000				
20 AVERAGE (50% OF 19)	4.315	4.315	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.35958	0.35958	0	0.00001				
22 INTEREST PROVISION (16x21)	$83,947	$85,893	$1,946	0.02266				

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 25 through DECEMBER 25

SCHEDULE A-3``
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: Jul'25 CURRENT MONTH:July 2025

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Jul'25	FGT	PGS	FTS-1 COMM. PIPELINE	6,162,770		6,162,770		58,427.31			$0.95
2	Jul'25	FGT	PGS	FTS-2 COMM. PIPELINE	1,166,860		1,166,860		11,061.95			$0.95
3	Jul'25	FGT	PGS	FTS-3 COMM. PIPELINE	308,500		308,500		2,279.82			$0.74
4	Jul'25	FGT	PGS	FTS-1 DEMAND	31,657,700		31,657,700			1,172,688.08		$3.70
5	Jul'25	FGT	PGS	FTS-2 DEMAND	8,137,680		8,137,680			291,413.36		$3.58
6	Jul'25	FGT	PGS	FTS-3 DEMAND	11,203,500		11,203,500			1,155,560.59		$10.31
7	Jul'25	FGT	PGS	NO NOTICE	6,665,000		6,665,000			33,791.55		$0.51
8	Jul'25		PGS	DEMAND	8,042,330		8,042,330			176,127.03		$2.19
9	Jul'25	SONAT	PGS	COMM. PIPELINE	221,020		221,020		8,539.00			$3.86
10	Jul'25	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,302,882.16		$4.51
11	Jul'25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,877,320)		(21,877,320)			(981,384.12)		$4.49
12	Jul'25	SONAT	PGS	COMM. OTHER	221,620		221,620	82,664.26				$37.30
13	Jul'25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(57,992.62)			
14	Jul'25	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84		$2.40
15	Jul'25	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	1,950,930		1,950,930		3,987.47			$0.20
16	Jul'25	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		$5.57
17	Jul'25	GULFSTREAM PIPELINE	PGS	DEMAND	(1,040,000)		(1,040,000)			(57,552.00)		$5.53
18	Jul'25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	224,960		224,960	106,177.52				$47.20
19	Jul'25		PGS	DEMAND	2,500,000		2,500,000			67,500.00		$2.70
20	Jul'25	TRUNKLINE	PGS	DEMAND	7,750,000		7,750,000			519,250.00		$6.70
21	Jul'25		PGS	COMM. PIPELINE	28,000		28,000	-	31,559.89			$112.71
22	Jul'25		PGS	DEMAND			0			650.00		
23	Jul'25		PGS	COMM. PIPELINE	20,314		20,314		11,308.27			$55.67
24	Jul'25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,084,878		1,084,878	208,998.69				$19.26
25	Jul'25	NCTS PROGRAM C/O	PGS	COMM. OTHER	279,549		279,549	71,355.41				$25.53
26	Jul'25	Trunkline Usage	PGS	COMM. PIPELINE	5,656,220		5,656,220		791.85			$0.01
27	Jul'25		PGS	COMM. OTHER	473,030		473,030	157,992.02				$33.40
28	Jul'25		PGS	COMM. OTHER	80,720		80,720	29,673.54				$36.76
29	Jul'25		PGS	COMM. OTHER	355,590		355,590	123,861.83				$34.83
30	Jul'25		PGS	COMM. OTHER	960,000		960,000	408,560.00				$42.56
31	Jul'25		PGS	COMM. OTHER	3,080,700		3,080,700	1,247,002.76				$40.48
32	Jul'25		PGS	COMM. OTHER	7,897,230		7,897,230	1,165,146.41				$14.75
33	Jul'25		PGS	COMM. OTHER	1,213,740		1,213,740	434,476.58				$35.80
34	Jul'25		PGS	COMM. OTHER	19,970		19,970	8,135.17				$40.74
35	Jul'25		PGS	COMM. OTHER	172,320		172,320	59,060.85				$34.27
36	Jul'25		PGS	COMM. OTHER	419,380		419,380	169,429.52				$40.40
37	Jul'25		PGS	COMM. OTHER	48,200		48,200	18,922.96				$39.26
38	Jul'25		PGS	COMM. OTHER	476,930		476,930	197,449.02				$41.40
39	Jul'25		PGS	COMM. OTHER	1,973,290		1,973,290	763,734.57				$38.70
40	Jul'25		PGS	COMM. OTHER	217,440		217,440	81,311.55				$37.39
41	Jul'25		PGS	COMM. OTHER	120,450		120,450	45,683.37				$37.93
42	Jul'25		PGS	COMM. OTHER	1,495,450		1,495,450	593,411.38				$39.68
43	Jul'25		PGS	COMM. OTHER	400,000		400,000	156,250.00				$39.06
44	Jul'25		PGS	COMM. OTHER	864,730		864,730	337,564.37				$39.04
45	Total	``This report excludes prior month/period adjustments.			155,846,211	0	155,846,211	6,466,861.78	69,962.94	4,897,681.49	-	$7.34

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025
REVISED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
2	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
3	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
4	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
5	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
6	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
7	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
8	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
9	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
10	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
11	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
12	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
13	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
14	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
15	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
16	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
17	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
18	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
19	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
20	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
21	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
22	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
23	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
24	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
25	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
26	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
27	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6050	0.62247
28	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6050	0.60500
29	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8100	0.83339
30	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8100	0.81000
31	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.1300	1.16263
32	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.1300	1.13000
33	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3300	1.36841
34	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3300	1.33000
35	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3350	1.37355
36	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3350	1.33500
37	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3550	1.39413
38	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3550	1.35500
39	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4450	1.48673
40		SUBTOTAL	16,191.3547	15,851.9448	501,932.0000	491,410	2.9568	3.02012

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025
REVISED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

	(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
41		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4450	1.44500
42		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4650	1.50731
43		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4650	1.46500
44		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.5550	1.59991
45		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.5550	1.55500
46		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.6900	1.73880
47		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.6900	1.69000
48		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7150	1.76453
49		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7150	1.71500
50		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7700	1.82112
51		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7700	1.77000
52		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7950	1.84684
53		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7950	1.79500
54		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8550	1.90857
55		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8550	1.85500
56		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8900	1.94458
57		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8900	1.89000
58		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.9450	2.00117
59		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.9450	1.94500
60		Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.9550	2.01146
61		Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.9550	1.95500
62		Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.7200	1.76967
63		Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.7200	1.72000
64		FGT	60953-PGS-Lake Blue Teco/FGT	829.2903	829.2903	25,708.0000	25,708	3.5300	3.53000
65		FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.8400	3.84000
66		FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	4.3100	4.31000
67		FGT	60953-PGS-Lake Blue Teco/FGT	575.8065	575.8065	17,850.0000	17,850	3.9400	3.94000
68		FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,854.0000	12,854	3.7750	3.77500
69		FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,854.0000	12,854	3.8200	3.82000
70		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6600	3.66000
71		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6800	3.68000
72		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7150	3.71500
73		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7350	3.73500
74		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7500	3.75000
75		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8050	3.80500
76		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8350	3.83500
77		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8500	3.85000
78		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.9750	3.97500
79		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.9950	3.99500
80			SUBTOTAL	14,835.1289	14,647.6266	459,889.0000	454,076	2.9568	2.99466

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

	(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
81		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.0900	4.09000
82		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.2600	4.26000
83		FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.2800	4.28000
84		FGT	60953-PGS-Lake Blue Teco/FGT	191.9355	191.9355	5,950.0000	5,950	3.7800	3.78000
85		FGT	25309-Cs #11 Mt Vernon Zone 3	165.0645	161.2845	5,117.0000	5,000	3.8300	3.91976
86		FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.7866	1,992.0000	1,946	3.5850	3.66902
87		FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.7866	1,992.0000	1,946	3.6050	3.68949
88		FGT	78427-Markham Gulf Shore	97.0323	94.8102	3,008.0000	2,939	3.5850	3.66902
89		FGT	57391-Ngpl Vermilion	51.0000	49.8321	1,581.0000	1,545	3.6900	3.77648
90		FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.5300	3.61273
91		FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.7250	3.81230
92		FGT	25309-Cs #11 Mt Vernon Zone 3	201.8387	197.2166	6,257.0000	6,114	3.8250	3.91465
93		FGT	25309-Cs #11 Mt Vernon Zone 3	177.4194	173.3565	5,500.0000	5,374	3.8250	3.91465
94		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8250	3.90147
95		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
96		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
97		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
98		FGT	25309-Cs #11 Mt Vernon Zone 3	201.8387	197.2166	6,257.0000	6,114	3.7825	3.87115
99		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.7825	3.85812
100		FGT	25309-Cs #11 Mt Vernon Zone 3	195.4839	191.0073	6,060.0000	5,921	3.6700	3.75601
101		FGT	25309-Cs #11 Mt Vernon Zone 3	127.0968	124.6057	3,940.0000	3,863	3.6700	3.74337
102		FGT	25309-Cs #11 Mt Vernon Zone 3	174.0323	170.0469	5,395.0000	5,271	3.7750	3.86347
103		FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.7750	3.85047
104		FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0387	2,000.0000	1,954	3.8375	3.92744
105		FGT	78427-Markham Gulf Shore	640.8065	626.1320	19,865.0000	19,410	3.0300	3.10101
106		FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.3350	3.41316
107		FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.6050	3.68949
108		FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.8100	3.89929
109		FGT	78427-Markham Gulf Shore	161.2903	157.5968	5,000.0000	4,886	3.5850	3.66902
110		FGT	78427-Markham Gulf Shore	96.7742	94.5581	3,000.0000	2,931	3.2150	3.29035
111		FGT	78427-Markham Gulf Shore	15.6129	15.2554	484.0000	473	3.4500	3.53086
112		FGT	10102-Gulf So-St Landry FGT	73.9677	72.2739	2,293.0000	2,240	3.3850	3.46433
113		FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.8868	1,900.0000	1,856	3.3350	3.41316
114		FGT	62410-Columbia Gulf-Lafayette FGT	32.0323	31.2987	993.0000	970	3.3500	3.42851
115		FGT	62410-Columbia Gulf-Lafayette FGT	12.9032	12.6077	400.0000	391	3.2800	3.35687
116		FGT	62410-Columbia Gulf-Lafayette FGT	12.9032	12.6077	400.0000	391	3.3150	3.39269
117		FGT	100807-Polk County RNG - TECO	1,538.4839	1,538.4839	47,693.0000	47,693	4.1400	4.14000
118		FGT	78533-Frisco Acadian	1,525.9032	1,490.9601	47,303.0000	46,220	3.3400	3.41828
119		FGT	City-Gates	220.1613	220.1613	6,825.0000	6,825	3.7776	3.77756
120			SUBTOTAL	8,489.3548	8,357.2206	263,170.0000	259,074	2.9568	3.00356

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
121	FGT	City-Gates	220.1613	220.1613	6,825.0000	6,825	4.2503	4.25028
122	FGT	City-Gates	183.8710	183.8710	5,700.0000	5,700	3.6306	3.63059
123	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.6405	3.64047
124	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.6509	3.65086
125	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.7067	3.70673
126	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.8351	3.83507
127	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.8724	3.87242
128	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.9706	3.97063
129	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	4.0712	4.07123
130	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	4.0946	4.09457
131	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.4908	3.49079
132	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.5751	3.57512
133	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6086	3.60864
134	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6109	3.61089
135	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6387	3.63868
136	FGT	25309-Cs #11 Mt Vernon Zone 3	605.5161	591.6498	18,771.0000	18,341	3.8475	3.93767
137	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	4.1000	4.19609
138	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	4.2800	4.38031
139	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	4.2600	4.35984
140	FGT	100767-New River RNG-PGS	1,352.8387	1,352.8387	41,938.0000	41,938	4.0400	4.04000
141	FGT	78460-Southern Pines Citronelle (Rec)	967.7419	945.5806	30,000.0000	29,313	3.9400	4.03234
142	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	315.1936	10,000.0000	9,771	3.8050	3.89418
143	FGT	10102-Gulf So-St Landry FGT	322.5806	315.1936	10,000.0000	9,771	3.2300	3.30570
144	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.5950	3.67925
145	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.6150	3.69972
146	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.8000	3.88906
147	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.8200	3.90953
148	FGT	10102-Gulf So-St Landry FGT	80.6129	78.7669	2,499.0000	2,442	3.4150	3.49504
149	FGT	10102-Gulf So-St Landry FGT	67.2258	65.6863	2,084.0000	2,036	3.6500	3.73554
150	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.3000	3.37734
151	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.4900	3.57179
152	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.7700	3.85836
153	FGT	62410-Columbia Gulf-Lafayette FGT	26.1936	25.5937	812.0000	793	3.2350	3.31082
154	FGT	62410-Columbia Gulf-Lafayette FGT	26.1936	25.5937	812.0000	793	3.2800	3.35687
155	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.1200	3.19312
156	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.2950	3.37222
157	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.3050	3.38246
158	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.3300	3.40804
159	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5250	3.60761
160		SUBTOTAL	6,401.3226	6,315.4269	198,441.0000	195,778	2.9568	2.99702

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5450	3.62808
162	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5500	3.63320
163	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.7400	3.82765
164	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.7600	3.84812
165	FGT	25309-Cs #11 Mt Vernon Zone 3	46.0645	45.0096	1,428.0000	1,395	3.6800	3.76625
166	FGT	57391-Ngpl Vermilion	106.4516	104.0139	3,300.0000	3,224	3.4350	3.51551
167	FGT	57391-Ngpl Vermilion	96.7742	94.5581	3,000.0000	2,931	3.3300	3.40804
168	FGT	57391-Ngpl Vermilion	80.6452	78.7984	2,500.0000	2,443	3.4000	3.47968
169	FGT	57391-Ngpl Vermilion	51.0000	49.8321	1,581.0000	1,545	3.2900	3.36711
170	FGT	57391-Ngpl Vermilion	51.0000	49.8321	1,581.0000	1,545	3.7600	3.84812
171	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2250	3.30058
172	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2600	3.33640
173	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2700	3.34664
174	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.3500	3.42851
175	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.3750	3.45410
176	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.4200	3.50015
177	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.4450	3.52574
178	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.5400	3.62297
179	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.7100	3.79695
180	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.7300	3.81742
181	FGT	25309-Cs #11 Mt Vernon Zone 3	330.1290	322.5691	10,234.0000	10,000	3.7775	3.86603
182	FGT	78475-Tres Palacios Storage (Rec)	41.7097	40.7545	1,293.0000	1,263	3.8700	3.96070
183	FGT	78475-Tres Palacios Storage (Rec)	41.0323	40.0926	1,272.0000	1,243	3.5900	3.67414
184	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.3800	3.45922
185	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.3950	3.47457
186	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.4300	3.51039
187	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.5950	3.67925
188	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.6500	3.73554
189	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.8200	3.90953
190	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.8400	3.93000
191	FGT	78475-Tres Palacios Storage (Rec)	11.0000	10.7481	341.0000	333	3.6150	3.69972
192	FGT	25309-Cs #11 Mt Vernon Zone 3	69.3226	67.7351	2,149.0000	2,100	3.7450	3.83277
193	FGT	100761-Trenton RNG-PGS	19.3871	19.3871	601.0000	601	4.3100	4.31000
194	FGT	100761-Trenton RNG-PGS	18.2581	18.2581	566.0000	566	3.9400	3.94000
195	FGT	100761-Trenton RNG-PGS	15.9032	15.9032	493.0000	493	3.8400	3.84000
196	FGT	100761-Trenton RNG-PGS	12.0645	12.0645	374.0000	374	3.8200	3.82000
197	FGT	100761-Trenton RNG-PGS	10.8710	10.8710	337.0000	337	3.7750	3.77500
198	FGT	100761-Trenton RNG-PGS	7.0645	7.0645	219.0000	219	3.9950	3.99500
199	FGT	100761-Trenton RNG-PGS	6.8387	6.8387	212.0000	212	4.2800	4.28000
200		SUBTOTAL	1,335.2258	1,306.7190	41,392.0000	40,508	2.9568	3.02131

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
201	FGT	100761-Trenton RNG-PGS	6.8065	6.8065	211.0000	211	3.6600	3.66000
202	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	3.7500	3.75000
203	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	3.7800	3.78000
204	FGT	100761-Trenton RNG-PGS	6.3226	6.3226	196.0000	196	3.7150	3.71500
205	FGT	100761-Trenton RNG-PGS	6.1290	6.1290	190.0000	190	3.6800	3.68000
206	FGT	100761-Trenton RNG-PGS	6.0323	6.0323	187.0000	187	3.8050	3.80500
207	FGT	100761-Trenton RNG-PGS	5.7097	5.7097	177.0000	177	3.8500	3.85000
208	FGT	100761-Trenton RNG-PGS	5.4194	5.4194	168.0000	168	3.8350	3.83500
209	FGT	100761-Trenton RNG-PGS	5.0968	5.0968	158.0000	158	3.9750	3.97500
210	FGT	100761-Trenton RNG-PGS	4.9355	4.9355	153.0000	153	4.2600	4.26000
211	FGT	100761-Trenton RNG-PGS	4.2581	4.2581	132.0000	132	4.0900	4.09000
212	FGT	100761-Trenton RNG-PGS	1.2903	1.2903	40.0000	40	3.5300	3.53000
213	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.5581	3,000.0000	2,931	3.7125	3.79951
214	FGT	16115-PGS-No Miami	45.4516	45.4516	1,409.0000	1,409	4.1300	4.13000
215	FGT	60953-PGS-Lake Blue Teco/FGT	11.5807	11.5807	359.0000	359	3.8400	3.84000
216	FGT	60953-PGS-Lake Blue Teco/FGT	5.8065	5.8065	180.0000	180	4.1300	4.13000
217	FGT	60953-PGS-Lake Blue Teco/FGT	1.5807	1.5807	49.0000	49	3.9600	3.96000
218	Gulfstream	9000020-Peoples - Reunion	2,478.0323	2,478.0323	76,819.0000	76,819	4.1384	4.13842
219	Gulfstream	9002020-Peoples - Bayside	1,967.7419	1,967.7419	61,000.0000	61,000	4.1384	4.13842
220	Gulfstream	9000040-Peoples - S. Hills	1,290.3226	1,290.3226	40,000.0000	40,000	4.1384	4.13842
221	Gulfstream	8205219-Cfg - Baseball City	150.0000	150.0000	4,650.0000	4,650	4.1384	4.13842
222	Gulfstream	9000041-Peoples - Combee Road	112.9032	112.9032	3,500.0000	3,500	4.1384	4.13842
223	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	31.0000	31	4.1384	4.13842
224	Gulfstream	8205175-Destin	645.1613	635.4839	20,000.0000	19,700	3.5400	3.59391
225	Gulfstream	8205175-Destin	589.4516	580.6098	18,273.0000	17,999	3.9550	4.01523
226	Gulfstream	8205175-Destin	589.4516	580.6098	18,273.0000	17,999	4.3200	4.38579
227	Gulfstream	8205175-Destin	491.2258	483.8574	15,228.0000	15,000	3.8525	3.91117
228	Gulfstream	8205175-Destin	451.6129	444.8387	14,000.0000	13,790	4.2875	4.35279
229	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.8600	3.91878
230	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.6900	3.74619
231	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7600	3.81726
232	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.7450	3.80203
233	Gulfstream	8205175-Destin	491.2258	483.8574	15,228.0000	15,000	4.1050	4.16751
234	Gulfstream	8205175-Destin	322.5807	317.7419	10,000.0000	9,850	4.2675	4.33249
235	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.6700	3.72589
236	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.7825	3.84010
237	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.8250	3.88325
238	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7150	3.77157
239	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7900	3.84772
240		SUBTOTAL	11,364	11,285	352,290	349,832	2.9568	2.97758

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM — TRANSPORTATION SYSTEM SUPPLY — SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

PRESENT MONTH: CURRENT MONTH:July 2025

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GXE)/F
241	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8150	3.87310
242	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8400	3.89848
243	Gulfstream	8205175-Destin	152.8387	150.5461	4,738.0000	4,667	3.9000	3.95939
244	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.8275	3.88579
245	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.8600	3.91878
246	Gulfstream	9004282-Sesh Coden Gngs In - 095	98.2258	96.7524	3,045.0000	2,999	3.8525	3.91117
247	Gulfstream	9004282-Sesh Coden Gngs In - 095	96.7742	95.3226	3,000.0000	2,955	3.7775	3.83503
248	Gulfstream	9004282-Sesh Coden Gngs In - 095	96.7742	95.3226	3,000.0000	2,955	3.8275	3.88579
249	Gulfstream	8205171-Williams Mobile Bay	225.8065	222.4194	7,000.0000	6,895	3.8500	3.90863
250	Callahan	Radio PPC - North	1,548.3871	1,548.3871	48,000.0000	48,000	4.3800	4.38000
251	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	3.9750	3.97500
252	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	4.1200	4.12000
253	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	4.3000	4.30000
254	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.9068	3.90683
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280		SUBTOTAL	6,768	6,749	209,803	209,221	2.9568	2.96503
281		TOTAL	65,384	64,513	2,026,917	1,999,901	2.9568	2.99675

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY Page 1 of 1
	ACTUAL FOR THE PERIOD OF:	JANUARY 25 through DECEMBER 25												
		CURRENT MONTH:July 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	$13,985,978.20	$6,715,117.53	$ 9,657,910.19	$8,136,787.53	$ 6,213,797.81	$5,611,007.80	$6,176,688.18						$ 56,497,287
2	Transportation Costs	$ 7,600,904.39	$5,958,550.78	$ 8,236,191.87	$6,259,129.36	$ 5,076,604.32	$4,448,989.86	$4,505,835.42						$ 42,086,206
3	Hedging Costs (settlement)	$ -	$ -	$ -	$ -	$ -	$ -	$ -						$ -
4	Company Use	$ (24,046.77)	$ (145,032.68)	$ (64,275.65)	$ (60,075.32)	$ (9,670.25)	$ (54,889.52)	$ (26,631.40)						$ (384,622)
5	Administrative Costs	$ 948,983.94	$ 332,098.82	$ 1,033,597.58	$ 720,058.08	$ 535,451.92	$1,091,964.33	$ 471,630.75						$ 5,133,785
6	Odorant Charges	$ -	$ 74,103.79	$ -	$ -	$ 50,396.32	$ 27,066.74	$ -						$ 151,567
7	Legal	$ (30,250.00)	$ 42,462.02	$ 746.00	$ 34,902.44	$ 15,491.50	$ 12,523.75	$ 1,129.00						$ 77,005
8	Total	$ 22,481,570	$ 12,977,300	$ 18,864,170	$ 15,090,802	$ 11,882,072	$ 11,136,663	$ 11,128,652						$103,561,229
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626						62,680,710
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161						36,021,972
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980						74,944,020
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767						173,646,702
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	$0.90000	$0.95000	$0.95000	$0.92000	$0.85000	$0.80000	$0.80000						$0.88143
14	Commercial	$0.90000	$0.95000	$0.95000	$0.92000	$0.85000	$0.80000	$0.80000						$0.88143
PGA REVENUES														
15	Residential	$ 11,956,459	$ 12,203,319	$ 9,646,281	$ 8,211,281	$ 6,186,171	$ 4,185,877	$ 3,717,818						$ 56,107,207
16	Commercial	$ 4,805,132	$ 5,563,898	$ 5,029,111	$ 4,600,902	$ 3,874,693	$ 3,057,408	$ 2,743,734						$ 29,674,878
17	Off System Sales	$ 5,519,206	$ 4,047,721	$ 4,049,881	$ 5,621,155	$ 6,551,338	$ 5,255,685	$ 3,967,561						$ 35,012,547
18	Cash Outs-Transportation Customers	$ 525,681	$ 1,018,165	$ 978,037	$ 188,706	$ (53,977)	$ 178,043	$ 48,757						$ 2,883,412
19	Swing Charges-Transportation Custon	$ (103,333)	$ (103,333)	$ (103,333)	$ (103,333)	$ (103,333)	$ (103,333)	$ (103,333)						$ (723,333)
20	Unbilled Revenues-Residential	$ 2,575,700	$ (1,096,903)	$ (58,186)	$ (717,501)	$ (1,631,172)	$ (590,823)	$ (210,627)						$ (1,729,512)
21	Unbilled Revenues-Commercial	$ 793,705	$ (396,014)	$ 277,742	$ (210,691)	$ (765,060)	$ (113,926)	$ (73,513)						$ (487,757)
22	Total	$ 26,072,550	$ 21,236,853	$ 19,819,533	$ 17,590,519	$ 14,058,660	$ 11,868,930	$ 10,090,396						$120,737,441
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673						469,158
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412						16,375
25	Off System Sales	6	6	4	5	5	6	5						5
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090						485,539

PEOPLES GAS SYSTEM, INC.
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DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JULY 18, 2025
REVISED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25
CURRENT MONTH: July 2025

SOUTH FLORIDA DIVISION:	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.044	1.045	1.043	1.042	1.040	1.042					
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.043	1.042	1.040	1.039	1.040					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044	1.043	1.041	1.039	1.041					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.041	1.040	1.042					
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.041	1.040	1.042					
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.045	1.044	1.045	1.045	1.050					

COMPANY: PEOPLES GAS SYSTEM — CONVERSION FACTOR CALCULATION — SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

LAKELAND	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.046	1.043	1.042	1.040	1.039	1.040					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.041	1.040	1.042					

PEOPLES GAS SYSTEM, INC.
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COMPANY: PEOPLES GAS SYSTEM — CONVERSION FACTOR CALCULATION — SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044	1.042	1.040	1.040	1.041					
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.043	1.042	1.040	1.039	1.041					
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.044	1.045	1.043	1.042	1.040	1.042					

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COMPANY: PEOPLES GAS SYSTEM — CONVERSION FACTOR CALCULATION — SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0233	1.0262	1.0262	1.0253	1.0233	1.0223	1.0243					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.051	1.050	1.048	1.047	1.049					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044	1.043	1.041	1.039	1.041					
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0236	1.0256	1.0266	1.0246	1.0226	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044	1.042	1.040	1.039	1.041					