



September 22, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of August 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matt E. Elliott", is written over a light blue circular background.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 25 through DECEMBER 25								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: August 2025				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$36,243	\$114,641	\$78,398	68.39	\$370,145	\$1,325,329	\$955,184	72.07		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$303,921	\$305,622	\$1,701	0.56		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,732,231	\$547,719	(\$5,184,512)	(946.56)	\$62,229,518	\$36,914,554	(\$25,314,964)	(68.58)		
5	DEMAND	\$4,768,086	\$5,337,054	\$568,968	10.66	\$50,328,431	\$49,385,030	(\$943,401)	(1.91)		
6	OTHER	\$388,502	\$693,264	\$304,762	43.96	\$5,750,859	\$4,799,086	(\$951,773)	(19.83)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$465,309	\$447,770	(\$17,539)	(3.92)	\$4,543,480	\$4,412,501	(\$130,979)	(2.97)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,493,544	\$6,278,700	(\$4,214,844)	(67.13)	\$114,439,395	\$88,317,120	(\$26,122,274)	(29.58)		
12	NET UNBILLED	(\$447,450)	\$0	\$447,450	0.00	(\$2,664,719)	\$0	\$2,664,719	0.00		
13	COMPANY USE	\$32,553	\$0	(\$32,553)	0.00	\$417,174	\$0	(\$417,174)	0.00		
14	TOTAL THERM SALES (11)	\$8,564,584	\$6,278,700	(\$2,285,883)	(36.41)	\$129,302,025	\$88,317,120	(\$40,984,905)	(46.41)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,060,355	13,851,355	(1,209,000)	(8.73)	170,042,703	110,047,843	(59,994,860)	(54.52)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	60,280,000	335,000	0.56		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	23,525,465	7,726,798	(15,798,668)	(204.47)	207,786,501	98,108,599	(109,677,903)	(111.79)		
19	DEMAND	109,251,050	205,656,819	96,405,769	46.88	1,094,129,780	1,731,652,782	637,523,002	36.82		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	23,525,465	7,726,798	(15,798,668)	(204.47)	207,786,501	98,108,599	(109,677,903)	(111.79)		
25	NET UNBILLED	(562,123)	0	562,123	0.00	(4,240,859)	0	4,240,859	0.00		
26	COMPANY USE	40,586	0	(40,586)	0.00	465,676	0	(465,676)	0.00		
27	TOTAL THERM SALES (24)	15,523,974	7,726,798	(7,797,176)	(100.91)	189,170,676	98,108,599	(91,062,077)	(92.82)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00241	0.00828	0.00587	70.92	0.00218	0.01204	0.00987	81.93	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.24366	0.07089	(0.17277)	(243.74)	0.29949	0.37626	0.07677	20.40	
32	DEMAND	(5/19)	0.04364	0.02595	(0.01769)	(68.17)	0.04600	0.02852	(0.01748)	(61.29)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.44605	0.81259	0.36654	45.11	0.55075	0.90020	0.34944	38.82	
38	NET UNBILLED	(12/25)	0.79600	0.00000	(0.79600)	0.00	0.62834	0.00000	(0.62834)	0.00	
39	COMPANY USE	(13/26)	0.80207	0.00000	(0.80207)	0.00	0.89585	0.00000	(0.89585)	0.00	
40	TOTAL THERM SALES	(11/27)	0.67596	0.81259	0.13663	16.81	0.60495	0.90020	0.29524	32.80	
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.65937	0.79600	0.13663	17.16	0.58836	0.88361	0.29524	33.41	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.66268	0.80000	0.13732	17.16	0.59132	0.88805	0.29673	33.41	
45	PGA FACTOR ROUNDED TO NEAREST .001		66.268	80.000	13.73200	17.17	59.132	88.805	29.67300	33.41	

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: August 2025		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	8,807,890	83,499.07	\$0.00948	
2 Commodity Pipeline (SNG)	218,740	8,428.04	\$0.03853	
3 Commodity Pipeline (Gulfstream)	394,110	843.41	\$0.00214	
4 Commodity Pipeline (FGT) ~Jul'25 Accrual Adj.	7,180	(3,663.02)	(\$0.51017)	
5	9,145	4,747.96	\$0.51919	
6 Commodity Pipeline (Gulfstream) ~Jul'25 Accrual Adj.	0	(14.52)	\$0.00000	
7 Commodity Pipeline (SNG) - Jul'25 Accrual Adj	(25,370)	(1,000.60)	\$0.03944	
8 Commodity Pipeline (Trunkline)	5,621,660	787.01	\$0.00014	
9 Commodity Pipeline ~Jul25 Accrual Adj	(28,000)	(31,559.89)	\$1.12714	
10 Commodity Pipeline	55,000	61,233.59	\$1.11334	
11 Commodity Pipeline - (Trunkline) - Nov'24 Accrual Adj	0	0.02	\$0.00000	
12 Penalties	0	(87,057.74)	\$0.00000	
13 TOTAL COMMODITY (Pipeline)	15,060,355	36,243.33	\$0.00241	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
15 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
16 Purchases from 3rd Party Suppliers	17,789,620	4,073,874.22	\$0.22900	
17 Purchases from 3rd Party Suppliers ~Jul'25 Accrual Adj.	838,720	265,086.81	\$0.31606	
18 Imbalance Cashout (FGT)	1,782,630	626,062.60	\$0.35120	
19 Imbalance Cashout (FGT)-Jul'25 Accrual Adj.	528,010	158,224.42	\$0.29966	
20 Imbalance Cashout (SNG)	218,740	75,465.30	\$0.34500	
21 Imbalance Cashout (SNG)-Jul'25 Accrual Adj.	(25,970)	(10,273.76)	\$0.39560	
22 Imbalance Cashout (Gulfstream)	98,510	41,979.54	\$0.42615	
23 Imbalance Cashout (Gulfstream)-Jul'25 Accrual Adj.	34,100	17,705.31	\$0.51922	
24 Bookout	(77,180)	(32,889.88)	\$0.42615	
25 Jul'25 Accrual Adj.	0	0.01	\$0.00000	
26 FGT Cashout	(14,000)	(5,966.03)	\$0.42615	
27 FGT Cashout - PM Adj.	(7,380)	(3,490.87)	\$0.47302	
28 PM Adj.	0	(70,566.47)	\$0.00000	
29 Jul'25 Accrual Adj.	(18,052)	(5,006.58)	\$0.27734	
30 Jul'25 Accrual Adj.	530	201.40	\$0.38000	
31 Bookout -PM Adj.	(11,040)	(3,698.40)	\$0.33500	
32 Jul'25 Accrual Adj.	(110)	(52.94)	\$0.48127	
33 SEACOAST Cashout	(28,463)	(84,381.41)	\$2.96460	
34 SEACOAST Cashout ~Jul'25 Accrual Adj.	3,311	5,527.87	\$1.66955	
35 Cashouts-Peoples' Transportation Customers	2,238,391	633,256.23	\$0.28291	
36 Cashouts-NCTS Program	175,099	51,173.53	\$0.29225	
37 TOTAL COMMODITY (Other)	23,525,465	5,732,230.90	\$0.24366	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
38 Demand (SNG)	28,873,090	1,302,882.16	\$0.04512	
39 Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	\$0.04486	
40 Demand (SNG) ~Jul'25 Accrual Adj.	0	1.78	\$0.00000	
41 Demand (SNG) Capacity Release ~Jul25 Adj	0	(11.10)	\$0.00000	
42 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
43 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
44 Volume Not Recalled	(3,490,000)	(197,600.00)	\$0.05662	
45 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
46 Demand (FGT)	116,535,510	\$7,592,653.79	\$0.06515	
47 Temporary Relinquishment Credit - (FGT)	(73,194,500)	(5,331,013.71)	\$0.07283	
48 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
49 Demand	8,042,330	176,127.03	\$0.02190	
50	0	650.00	\$0.00000	
51 (FGT)-Jul'25 Accrual Adj.	0	(0.05)	\$0.00000	
52 Jul'25 Accrual Adj.	22,500	3,150.00	\$0.14000	
53 Demand	2,500,000	67,500.00	\$0.02700	
54 TOTAL DEMAND	109,251,050	4,768,085.62	\$0.04364	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
55 Administrative Costs	0	244,226.06	\$0.00000	
56 Legal	0	24,462.90	\$0.00000	
57 LNG/CNG	0	54,394.50	\$0.00000	
58 Odorant	0	65,418.77	\$0.00000	
59 TOTAL OTHER	0	388,502.23	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM										SCHEDULE A-2			
FOR THE PERIOD OF:										Page 1 of 1			
CALCULATION OF TRUE-UP AND INTEREST PROVISION													
JANUARY 25 through DECEMBER 25													
CURRENT MONTH: August 2025													
										PERIOD TO DATE		DIFFERENCE	
										ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION													
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,699,678	\$547,719							(\$9,40620)	\$61,812,344	\$36,914,554	(0.67447)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7+8+9)	\$4,761,313	\$5,730,981							\$0,16820	\$52,209,876	\$51,402,566	(0.01571)
3	TOTAL	\$10,460,992	\$6,278,700							(\$0,66611)	\$114,022,220	\$125,705,100	(0.29105)
4	FUEL REVENUES	\$8,564,584	\$6,278,700							(\$0,36407)	\$129,302,025	\$140,984,905	(0.46407)
	(NET OF REVENUE TAX)									\$0	\$0	\$0	
5	TRUE-UP REFUND(COLLECTION)	\$200,557	\$200,557							\$0,00000	\$1,604,456	\$1,604,456	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD *	\$8,765,141	\$6,478,257							(\$0,35280)	\$130,906,481	\$140,984,905	(0.45578)
	(LINE 4 (+ or -) LINE 5)									\$0	\$0	\$0	
7	TRUE-UP PROVISION - THIS PERIOD	(\$1,695,851)	\$200,557							\$9,45571	\$16,884,261	\$15,279,805	(0.52336)
	(LINE 6 - LINE 3)									\$0	\$0	\$0	
8	INTEREST PROVISION-THIS PERIOD (21)	\$78,516	\$80,430							\$0,02380	\$531,968	\$517,046	(0.02886)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$22,910,628	\$22,497,908							(\$0,01834)	\$140,144,537	\$143,709,014	0.02480
10	TRUE-UP COLLECTED OR (REFUNDED)	(\$200,557)	(\$200,557)							\$0,00000	(\$1,604,456)	\$0	0.00000
10a	OVER EARNINGS REFUND (REVERSE OF LINE 5)	\$0	\$0							\$0,00000	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$21,092,736	\$22,578,338							\$0,06580	\$155,956,310	\$144,226,060	(0.08133)
11a	REFUNDS FROM PIPELINE	\$0	\$0							\$0,00000	\$34,617	(\$34,617)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$21,092,736	\$22,578,338							0.06580	\$155,990,926	\$144,226,060	(0.08157)
INTEREST PROVISION													
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	22,910,628	22,497,908							(0.01834)			
14	ENDING TRUE-UP BEFORE INTEREST (13+7+5+10a+11a)	21,014,220	22,497,908							0.06595			
15	TOTAL (13+14)	43,924,848	44,995,816							0.02380			
16	AVERAGE (50% OF 15)	21,962,424	22,497,908							0.02380			
17	INTEREST RATE - FIRST DAY OF MONTH	4.32	4.32							0.00000			
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.26	4.26							0.00000			
19	TOTAL (17+18)	8,580	8,580							0.00000			
20	AVERAGE (50% OF 19)	4,290	4,290							0.00000			
21	MONTHLY AVERAGE (20/12 Months)	0.35750	0.35750							0.00000			

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PROGRESS GAS SYSTEM				ACTUAL FOR THE PERIOD OF: PRESENT MONTH				CURRENT MONTH: JANUARY 28 through DECEMBER 28				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-1 Page 1 of 1			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)				
MO	PURCHASED FROM	MARCH	SCHEMATIC TYPE	SYSTEM	END USE	TOTAL PURCHASED	COMING COST THIRD PARTY	COMING COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL COSTS PER THEM								
1	FGT	PBS	FTS-1 COMB. PIPELINE	7,391,879		7,391,879													
2	FGT	PBS	FTS-2 COMB. PIPELINE	1,004,020		1,004,020													
3	FGT	PBS	FTS-3 COMB. PIPELINE	39,172.90		39,172.90													
4	FGT	PBS	FTS-4 COMB. PIPELINE	9,142,830		9,142,830													
5	FGT	PBS	FTS-5 COMB. PIPELINE	12,776,940		12,776,940													
6	FGT	PBS	FTS-6 COMB. PIPELINE	9,842,338		9,842,338													
7	FGT	PBS	FTS-7 COMB. PIPELINE	218,740		218,740													
8	SONAT	PBS	COMB. PIPELINE	28,873,000		28,873,000													
9	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
10	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
11	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
12	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
13	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
14	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
15	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
16	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
17	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
18	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
19	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
20	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
21	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
22	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
23	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
24	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
25	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
26	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
27	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
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69	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
70	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
71	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
72	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
73	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
74	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
75	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
76	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
77	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
78	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
79	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
80	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
81	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
82	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
83	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
84	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
85	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
86	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
87	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
88	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
89	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
90	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
91	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
92	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
93	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
94	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
95	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
96	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
97	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
98	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
99	SONAT	PBS	COMB. PIPELINE	218,740		218,740													
100	SONAT	PBS	COMB. PIPELINE	218,740		218,740													

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25					Page 1 of 5	
		PRESENT MONTH: CURRENT MONTH: August 2025						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1		533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.0700	0.07202
2	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.0700	0.07202
3	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.0700	0.07202
4	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.0700	0.07000
5	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.0700	0.07000
6	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.0700	0.07000
7	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5100	0.52473
8	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5100	0.52473
9	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5100	0.52473
10	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5100	0.51000
11	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5100	0.51000
12	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5100	0.51000
13	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5500	0.56588
14	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5500	0.56588
15	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5500	0.56588
16	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5500	0.55000
17	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5500	0.55000
18	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5500	0.55000
19	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6400	0.65848
20	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6400	0.65848
21	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6400	0.65848
22	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6400	0.64000
23	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6400	0.64000
24	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6400	0.64000
25	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7500	0.77166
26	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7500	0.77166
27	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7500	0.77166
28	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7500	0.75000
29	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7500	0.75000
30	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7500	0.75000
31	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.5050	0.51958
32	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.5050	0.50500
33	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6750	0.69449
34	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6750	0.67500
35	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7650	0.78709
36	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7650	0.76500
37	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7700	0.79224
38	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7700	0.77000
39	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8000	0.82310
40		SUBTOTAL	16,375.9031	16,032.6769	507,653.0000	497,013	2.3300	2.37989

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 194,433 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25				Page 2 of 5		
		PRESENT MONTH: CURRENT MONTH: August 2025						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41		533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8000	0.80000
42	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8250	0.84882
43	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8250	0.82500
44	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8300	0.85397
45	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8300	0.83000
46	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8450	0.86940
47	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8450	0.84500
48	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8550	0.87969
49	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8550	0.85500
50	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8600	0.88484
51	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8600	0.86000
52	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8950	0.92085
53	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8950	0.89500
54	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9450	0.97229
55	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9450	0.94500
56	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.0650	1.09576
57	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.0650	1.06500
58	Trunkline	533511-Rebel II Residue to NTP	538.0968	522.9935	16,681.0000	16,213	0.8800	0.90541
59	Trunkline	533511-Rebel II Residue to NTP	192.0968	192.0968	5,955.0000	5,955	0.8800	0.88000
60	Trunkline	533511-Rebel II Residue to NTP	530.5484	515.6570	16,447.0000	15,985	0.7100	0.73050
61	Trunkline	533511-Rebel II Residue to NTP	189.4194	189.4194	5,872.0000	5,872	0.7100	0.71000
62	Trunkline	533511-Rebel II Residue to NTP	469.6129	456.4318	14,558.0000	14,149	1.0550	1.08547
63	Trunkline	533511-Rebel II Residue to NTP	167.6452	167.6452	5,197.0000	5,197	1.0550	1.05500
64	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.0650	3.06500
65	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.3550	3.35500
66	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.4850	3.48500
67	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.6050	3.60500
68	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.6700	3.67000
69	FGT	60953-PGS-Lake Blue Teco/FGT	573.8710	573.8710	17,790.0000	17,790	3.5000	3.50000
70	FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,854.0000	12,854	3.5900	3.59000
71	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.0900	3.09000
72	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.1050	3.10500
73	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.1650	3.16500
74	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.4650	3.46500
75	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.4750	3.47500
76	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.4950	3.49500
77	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.5350	3.53500
78	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.5850	3.58500
79	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6550	3.65500
80		SUBTOTAL	14,907.6451	14,727.1788	462,137.0000	456,543	2.3300	2.35856

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 194,433 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 3 of 5		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				CURRENT MONTH: August 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	60953-PGS-Lake Blue Teco/FGT	182.4194	182.4194	5,655.0000	5,655	3.4500	3.45000
82	FGT	60953-PGS-Lake Blue Teco/FGT	179.8710	179.8710	5,576.0000	5,576	3.4450	3.44500
83	FGT	25309-Cs #11 Mt Vernon Zone 3	463.9355	453.3114	14,382.0000	14,053	3.6150	3.69972
84	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	283.6742	9,000.0000	8,794	3.3575	3.43619
85	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.1548	8,000.0000	7,817	3.6650	3.75090
86	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.6355	7,000.0000	6,840	3.5975	3.68181
87	FGT	25309-Cs #11 Mt Vernon Zone 3	225.7742	220.6040	6,999.0000	6,839	3.4800	3.56156
88	FGT	25309-Cs #11 Mt Vernon Zone 3	222.5807	217.4836	6,900.0000	6,742	3.0900	3.16242
89	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	3.5925	3.67670
90	FGT	25309-Cs #11 Mt Vernon Zone 3	154.6452	151.1038	4,794.0000	4,684	3.4700	3.55133
91	FGT	25309-Cs #11 Mt Vernon Zone 3	154.6452	151.1038	4,794.0000	4,684	3.5950	3.67925
92	FGT	25309-Cs #11 Mt Vernon Zone 3	151.6129	148.1410	4,700.0000	4,592	3.4550	3.53597
93	FGT	25309-Cs #11 Mt Vernon Zone 3	148.0323	144.6423	4,589.0000	4,484	3.4525	3.53342
94	FGT	25309-Cs #11 Mt Vernon Zone 3	148.0323	144.6423	4,589.0000	4,484	3.5450	3.62808
95	FGT	25309-Cs #11 Mt Vernon Zone 3	70.9677	69.3426	2,200.0000	2,150	3.1050	3.17777
96	FGT	25309-Cs #11 Mt Vernon Zone 3	70.9677	69.3426	2,200.0000	2,150	3.1650	3.23918
97	FGT	10095-SNG-Franklinton FGT	505.5484	493.9713	15,672.0000	15,313	3.4350	3.51551
98	FGT	10095-SNG-Franklinton FGT	435.4839	425.5113	13,500.0000	13,191	3.3050	3.38246
99	FGT	10095-SNG-Franklinton FGT	344.2581	336.3746	10,672.0000	10,428	3.4500	3.53086
100	FGT	10095-SNG-Franklinton FGT	215.7097	210.7699	6,687.0000	6,534	3.0150	3.08566
101	FGT	10095-SNG-Franklinton FGT	172.4516	168.5025	5,346.0000	5,224	3.4450	3.52574
102	FGT	10095-SNG-Franklinton FGT	168.6774	164.8147	5,229.0000	5,109	3.0400	3.11125
103	FGT	10095-SNG-Franklinton FGT	22.1613	21.6538	687.0000	671	3.5550	3.63832
104	FGT	10095-SNG-Franklinton FGT	21.6774	21.1810	672.0000	657	3.6200	3.70484
105	FGT	10095-SNG-Franklinton FGT	14.6129	14.2783	453.0000	443	3.5400	3.62297
106	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.0550	3.12660
107	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.1150	3.18801
108	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.3950	3.47457
109	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.4000	3.47968
110	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.4150	3.49504
111	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.4250	3.50527
112	FGT	10095-SNG-Franklinton FGT	7.3871	7.2179	229.0000	224	3.4850	3.56668
113	FGT	10095-SNG-Franklinton FGT	7.2258	7.0603	224.0000	219	3.5350	3.61785
114	FGT	10095-SNG-Franklinton FGT	7.2258	7.0603	224.0000	219	3.6050	3.68949
115	FGT	62410-Columbia Gulf-Lafayette FGT	1,173.0000	1,146,1383	36,363.0000	35,530	3.1900	3.26476
116	FGT	100807-Polk County RNG - TECO	1,519.2581	1,519.2581	47,097.0000	47,097	3.8400	3.84000
117	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	567.3484	18,000.0000	17,588	3.4925	3.57435
118	FGT	25309-Cs #11 Mt Vernon Zone 3	386.7097	377.8540	11,988.0000	11,713	3.6875	3.77392
119	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	3.4975	3.57947
120		SUBTOTAL	8,896.6129	8,735.9679	275,795.0000	270,815	2.3300	2.37285

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00% 2.29% 1.50% and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 194,433 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5	
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25						
PRESENT MONTH:		CURRENT MONTH: August 2025						
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
121	FGT	71298-Destin P/L/FGT	387.0968	378.2323	12,000.0000	11,725	3.0750	3.14707
122	FGT	100767-New River RNG-PGS	1,469.4516	1,469.4516	45,553.0000	45,553	3.7400	3.74000
123	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.6355	7,000.0000	6,840	3.5000	3.58203
124	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.6355	7,000.0000	6,840	3.5075	3.58970
125	FGT	25309-Cs #11 Mt Vernon Zone 3	154.6452	151.1038	4,794.0000	4,684	3.5100	3.59226
126	FGT	25309-Cs #11 Mt Vernon Zone 3	132.0645	129.0402	4,094.0000	4,000	3.5975	3.68181
127	FGT	City-Gates	584.0000	584.0000	18,104.0000	18,104	3.7000	3.70000
128	FGT	16113-PGS-Dania	171.7419	171.7419	5,324.0000	5,324	3.5300	3.53000
129	FGT	16113-PGS-Dania	35.0645	35.0645	1,087.0000	1,087	3.8400	3.84000
130	FGT	16113-PGS-Dania	33.6129	33.6129	1,042.0000	1,042	3.8500	3.85000
131	FGT	16115-PGS-No Miami	96.5161	96.5161	2,992.0000	2,992	3.8500	3.85000
132	FGT	60953-PGS-Lake Blue Teco/FGT	52.1936	52.1936	1,618.0000	1,618	3.8500	3.85000
133	FGT	16102-PGS-Palm Beach Teco/FGT	4.3226	4.3226	134.0000	134	3.8500	3.85000
134	FGT	100761-Trenton RNG-PGS	18.8065	18.8065	583.0000	583	3.6700	3.67000
135	FGT	100761-Trenton RNG-PGS	18.0645	18.0645	560.0000	560	3.4850	3.48500
136	FGT	100761-Trenton RNG-PGS	17.8065	17.8065	552.0000	552	3.5000	3.50000
137	FGT	100761-Trenton RNG-PGS	17.2903	17.2903	536.0000	536	3.0650	3.06500
138	FGT	100761-Trenton RNG-PGS	17.0000	17.0000	527.0000	527	3.3550	3.35500
139	FGT	100761-Trenton RNG-PGS	13.8387	13.8387	429.0000	429	3.6050	3.60500
140	FGT	100761-Trenton RNG-PGS	6.8387	6.8387	212.0000	212	3.4450	3.44500
141	FGT	100761-Trenton RNG-PGS	6.7419	6.7419	209.0000	209	3.5900	3.59000
142	FGT	100761-Trenton RNG-PGS	6.6774	6.6774	207.0000	207	3.5850	3.58500
143	FGT	100761-Trenton RNG-PGS	6.6129	6.6129	205.0000	205	3.4950	3.49500
144	FGT	100761-Trenton RNG-PGS	6.5161	6.5161	202.0000	202	3.4500	3.45000
145	FGT	100761-Trenton RNG-PGS	6.4839	6.4839	201.0000	201	3.4650	3.46500
146	FGT	100761-Trenton RNG-PGS	6.1290	6.1290	190.0000	190	3.1650	3.16500
147	FGT	100761-Trenton RNG-PGS	5.1290	5.1290	159.0000	159	3.6550	3.65500
148	FGT	100761-Trenton RNG-PGS	4.8065	4.8065	149.0000	149	3.4750	3.47500
149	FGT	100761-Trenton RNG-PGS	3.8387	3.8387	119.0000	119	3.0900	3.09000
150	FGT	100761-Trenton RNG-PGS	2.7097	2.7097	84.0000	84	3.1050	3.10500
151	FGT	100761-Trenton RNG-PGS	0.3548	0.3548	11.0000	11	3.5350	3.53500
152	FGT	100803-Southern Cross Dairy RNG- FGT Rec	70.2258	70.2258	2,177.0000	2,177	3.7400	3.74000
153	Gulfstream	9002020-Peoples - Bayside	3,100.0000	3,100.0000	96,100.0000	96,100	3.8139	3.81385
154	Gulfstream	9000040-Peoples - S. Hills	1,149.0000	1,149.0000	35,619.0000	35,619	3.8139	3.81385
155	Gulfstream	9000040-Peoples - S. Hills	483.8710	483.8710	15,000.0000	15,000	3.6750	3.67500
156	Gulfstream	9000040-Peoples - S. Hills	387.0968	387.0968	12,000.0000	12,000	3.4250	3.42500
157	Gulfstream	9000040-Peoples - S. Hills	161.2903	161.2903	5,000.0000	5,000	3.5600	3.56000
158	Gulfstream	9000040-Peoples - S. Hills	161.2903	161.2903	5,000.0000	5,000	3.6600	3.66000
159	Gulfstream	9000040-Peoples - S. Hills	129.0323	129.0323	4,000.0000	4,000	3.5150	3.51500
160		SUBTOTAL	9,379.7742	9,354.0021	290,773.0000	289,974	2.3300	2.33642

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00% 2.29% 1.50% and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 194,433 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: SEPTEMBER 22, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH:August 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	Gulfstream	9000040-Peoples - S. Hills	129.0323	129.0323	4,000.0000	4,000	3.5200	3.52000
162	Gulfstream	9000040-Peoples - S. Hills	96.7742	96.7742	3,000.0000	3,000	3.5350	3.53500
163	Gulfstream	9000040-Peoples - S. Hills	96.7742	96.7742	3,000.0000	3,000	3.5750	3.57500
164	Gulfstream	9000040-Peoples - S. Hills	64.5161	64.5161	2,000.0000	2,000	3.5400	3.54000
165	Gulfstream	9000020-Peoples - Reunion	2,000.0000	2,000.0000	62,000.0000	62,000	3.8139	3.81385
166	Gulfstream	9000020-Peoples - Reunion	161.2903	161.2903	5,000.0000	5,000	3.6600	3.66000
167	Gulfstream	9000020-Peoples - Reunion	96.7742	96.7742	3,000.0000	3,000	3.5600	3.56000
168	Gulfstream	9000020-Peoples - Reunion	64.5161	64.5161	2,000.0000	2,000	3.5700	3.57000
169	Gulfstream	8205219-Cfg - Baseball City	150.0000	150.0000	4,650.0000	4,650	3.8139	3.81385
170	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	31.0000	31	3.8139	3.81385
171	Gulfstream	8205175-Destin	677.4194	667.2581	21,000.0000	20,685	3.0750	3.12183
172	Gulfstream	8205175-Destin	225.8065	222.4194	7,000.0000	6,895	3.1000	3.14721
173	Gulfstream	8205175-Destin	225.8065	222.4194	7,000.0000	6,895	3.1150	3.16244
174	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.1750	3.22335
175	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.6921	3.69208
176	SONAT	937600-Peoples/SNG Trumbower Nassau	967.7419	967.7419	30,000.0000	30,000	3.7750	3.77500
177	SONAT	937600-Peoples/SNG Trumbower Nassau	645.1613	645.1613	20,000.0000	20,000	3.7500	3.75000
178	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.7550	3.75500
179	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.7700	3.77000
180	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	3.8950	3.89500
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200		SUBTOTAL	9,345	9,326	289,701	289,101	2.3300	2.33484
201		TOTAL	58,905	58,176	1,826,059	1,803,446	2.3300	2.35922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 194,433 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY										SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 1 of 1		
		CURRENT MONTH: August 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$13,985,978.20	\$6,715,117.53	\$ 9,657,910.19	\$8,136,787.53	\$ 6,213,797.81	\$5,611,007.80	\$6,176,688.18	\$5,732,230.90					\$ 62,229,518
2	Transportation Costs	\$ 7,600,904.39	\$5,958,550.78	\$ 8,236,191.87	\$6,259,129.36	\$ 5,076,604.32	\$4,448,989.86	\$4,505,835.42	\$4,372,811.23					\$ 46,459,017
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)	\$ (26,631.40)	\$ (32,552.78)					\$ (417,174)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$1,091,964.33	\$ 471,630.75	\$ 298,620.56					\$ 5,432,406
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74	\$ -	\$ 65,418.77					\$ 216,986
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75	\$ 1,129.00	\$ 24,462.90					\$ 101,468
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663	\$ 11,128,652	\$ 10,460,992					\$114,022,220
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626	4,323,293					67,004,003
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161	3,321,161					39,343,133
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980	7,879,520					82,823,540
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767	15,523,974					189,170,676
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000					\$0.87125
14	Commercial	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000					\$0.87125
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877	\$ 3,717,818	\$ 3,441,341					\$ 59,548,547
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408	\$ 2,743,734	\$ 2,826,813					\$ 32,501,691
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685	\$ 3,967,561	\$ 2,955,644					\$ 37,968,191
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043	\$ 48,757	\$ (108,430)					\$ 2,774,982
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)					\$ (826,667)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)	\$ (85,398)	\$ (296,482)					\$ (1,900,765)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)	\$ (73,513)	\$ (150,968)					\$ (638,725)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930	\$ 10,215,625	\$ 8,564,584					\$129,427,254
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673	472,240					469,544
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412	16,373					16,375
25	Off System Sales	6	6	4	5	5	6	5	7					6
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090	488,620					485,924

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

CURRENT MONTH: August 2025

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041				
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.043	1.042	1.040	1.039	1.040	1.040				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.040				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 2 of 5	
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041				
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041				
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325	1.0276				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045	1.045	1.050	1.045				

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 3 of 5	
LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040	1.039	1.040	1.040				
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041				

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
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		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040	1.041	1.040				
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.041	1.040				
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041				

COMPANY: PEOPLES GAS SYSTEM ACTUAL FOR THE PERIOD OF:											
JANUARY 25 through DECEMBER 25											
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CONVERSION FACTOR CALCULATION											
PANAMA CITY:											
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED = AVERAGE BTU CONTENT											
CCF PURCHASED											
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.											
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR											
OCALA:											
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED = AVERAGE BTU CONTENT											
CCF PURCHASED											
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.											
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR											
FORT MYERS											
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED = AVERAGE BTU CONTENT											
CCF PURCHASED											
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.											
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR											