

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 22, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the August 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at jhusted@chpk.com or Michelle Napier at Michelle.Napier@chpk.com.

Sincerely,

Jessica Husted

Jessica Husted
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,306,937	1,365,966	940,971	68.9%	60,636	56,058	4,578	8.2%	3.80457	2.43668	1.36789	56.1%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,715,990	1,388,639	327,351	23.6%	60,636	56,058	4,578	8.2%	2.82999	2.47713	0.35286	14.2%
11	Energy Payments to Qualifying Facilities (A8a)	1,280,015	2,526,710	(1,246,695)	-49.3%	13,062	13,131	(69)	-0.5%	9.79932	19.24233	(9.44301)	-49.1%
12	TOTAL COST OF PURCHASED POWER	5,302,942	5,281,315	21,627	0.4%	73,698	69,189	4,509	6.5%	7.19548	7.63312	(0.43764)	-5.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					73,698	69,189	4,509	6.5%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	115,401	129,274	(13,873)	43.5%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,187,541	5,152,041	35,500	0.7%	73,698	69,189	4,509	6.5%	7.03889	7.44628	(0.40739)	-5.5%
21	Net Unbilled Sales (A4)	(135,611) *	(61,398) *	(74,213)	120.9%	(1,927)	(825)	(1,102)	133.7%	(0.19055)	(0.09322)	(0.09733)	104.4%
22	Company Use (A4)	2,454 *	0 *	2,454	0.0%	35	0	35	0.0%	0.00345	0.00000	0.00345	0.0%
23	T & D Losses (A4)	311,260 *	309,095 *	2,165	0.7%	4,422	4,151	271	6.5%	0.43736	0.46930	(0.03194)	-6.8%
24	SYSTEM KWH SALES	5,187,541	5,152,041	35,500	0.7%	71,168	65,863	5,305	8.1%	7.28915	7.82236	(0.53321)	-6.8%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	5,187,541	5,152,041	35,500	0.7%	71,168	65,863	5,305	8.1%	7.28915	7.82236	(0.53321)	-6.8%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	5,187,541	5,152,041	35,500	0.7%	71,168	65,863	5,305	8.1%	7.28915	7.82236	(0.53321)	-6.8%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	71,168	65,863	5,305	8.1%	(0.54972)	(0.59400)	0.04428	-7.5%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,796,318	4,760,818	35,500	0.8%	71,168	65,863	5,305	8.1%	6.73943	7.22836	(0.48893)	-6.8%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.84787	7.34466	(0.49679)	-6.8%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.848	7.345	(0.497)	-6.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH: AUGUST 2025

**SCHEDULE A1
PAGE 2 OF 2**

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,945,923	11,660,916	3,285,007	28.2%	371,329	314,524	56,805	18.1%	4.02498	3.70748	0.31750	8.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	12,433,550	10,052,409	2,381,141	23.7%	371,329	314,524	56,805	18.1%	3.34839	3.19607	0.15232	4.8%
11 Energy Payments to Qualifying Facilities (A8a)	11,431,212	12,979,694	(1,548,483)	-11.9%	99,917	114,158	(14,241)	-12.5%	11.44067	11.36994	0.07073	0.6%
12 TOTAL COST OF PURCHASED POWER	38,810,685	34,693,019	4,117,666	11.9%	471,246	428,682	42,565	9.9%	8.23575	8.09296	0.14279	1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					471,246	428,682	42,565	9.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLED APPORTIONMENT OF FUEL COST	1,235,749	0	1,235,749	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	37,574,936	34,693,019	2,881,917	8.3%	471,246	428,682	42,565	9.9%	7.97352	8.09296	(0.11944)	-1.5%
21 Net Unbilled Sales (A4)	(2,100,470) *	(264,831) *	(1,835,639)	693.1%	(26,343)	(3,272)	(23,071)	705.0%	(0.44784)	(0.06519)	(0.38265)	587.0%
22 Company Use (A4)	23,155 *	0 *	23,155	0.0%	290	0	290	0.0%	0.00494	0.00000	0.00494	0.0%
23 T & D Losses (A4)	2,254,513 *	2,081,590 *	172,923	8.3%	28,275	25,721	2,554	9.9%	0.48068	0.51241	(0.03173)	-6.2%
24 SYSTEM KWH SALES	37,574,936	34,693,019	2,881,917	8.3%	469,024	406,233	62,791	15.5%	8.01130	8.54018	(0.52888)	-6.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	37,574,936	34,693,019	2,881,917	8.3%	469,024	406,233	62,791	15.5%	8.01130	8.54018	(0.52888)	-6.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	37,574,936	34,693,019	2,881,917	8.3%	469,024	406,233	62,791	15.5%	8.01130	8.54018	(0.52888)	-6.2%
28 GPIF**												
29 TRUE-UP**	(3,129,784)	(3,129,785)	0	0.0%	469,024	406,233	62,791	15.5%	(0.66730)	(0.77044)	0.10314	-13.4%
30 TOTAL JURISDICTIONAL FUEL COST	34,445,152	31,563,235	2,881,917	9.1%	469,024	406,233	62,791	15.5%	7.34401	7.76974	(0.42573)	-5.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.46218	7.89476	(0.43258)	-5.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.462	7.895	(0.433)	-5.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,306,937	1,365,966	940,971	68.9%	14,945,923	11,660,916	3,285,007	28.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,715,990	1,388,639	327,351	23.6%	12,433,550	10,052,409	2,381,141	23.7%
3b. Energy Payments to Qualifying Facilities	1,280,015	2,526,710	(1,246,695)	-49.3%	11,431,212	12,979,694	(1,548,483)	-11.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,302,942	5,281,315	21,627	0.4%	38,810,685	34,693,019	4,117,666	11.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(1,646)	6,423	(8,069)	-125.6%	74,674	51,385	23,290	45.3%
7. Adjusted Total Fuel & Net Power Transactions	5,301,296	5,287,738	13,558	0.3%	38,885,359	34,744,404	4,140,955	11.9%
8. Less Apportionment To GSLD Customers	115,401	129,274	(13,873)	-10.7%	1,235,749	820,285	415,464	50.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,185,895	\$ 5,158,464	\$ 27,431	0.5%	\$ 37,649,610	\$ 33,924,118	\$ 3,725,492	11.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,166,994	5,173,381	(6,387)	-0.1%	32,600,314	31,690,219	910,095	2.9%
c. Jurisdictional Fuel Revenue	5,166,994	5,173,381	(6,387)	-0.1%	32,600,314	31,690,219	910,095	2.9%
d. Non Fuel Revenue	5,280,108	6,175,973	(895,865)	-14.5%	34,989,431	40,988,218	(5,998,787)	-14.6%
e. Total Jurisdictional Sales Revenue	10,447,102	11,349,354	(902,252)	-8.0%	67,589,745	72,678,438	(5,088,692)	-7.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 10,447,102	\$ 11,349,354	\$ (902,252)	-8.0%	\$ 67,589,745	\$ 72,678,438	\$ (5,088,692)	-7.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,101,929	65,456,601	(354,672)	-0.5%	423,545,732	403,856,382	19,689,350	4.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,101,929	65,456,601	(354,672)	-0.5%	423,545,732	403,856,382	19,689,350	4.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,166,994	\$ 5,173,381	\$ (6,387)	-0.1%	\$ 32,600,314	\$ 31,690,219	\$ 910,095	2.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(3,129,784)	(3,129,785)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,558,217	5,564,604	(6,387)	-0.1%	35,730,098	34,820,004	910,095	2.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,185,895	5,158,464	27,431	0.5%	37,649,610	33,924,118	3,725,492	11.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,185,895	5,158,464	27,431	0.5%	37,649,610	33,924,118	3,725,492	11.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	372,322	406,140	(33,818)	-8.3%	(1,919,512)	895,885	(2,815,397)	-314.3%
8. Interest Provision for the Month	10,334	0	10,334	0.0%	138,375	0	138,375	0.0%
9. True-up & Inst. Provision Beg. of Month	2,923,766	0	2,923,766	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(3,129,784)	(3,129,785)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,915,199	\$ 14,917	\$ 2,900,282	19443.0%	\$ 2,915,199	\$ (6,928,576)	\$ 9,843,775	-142.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,923,766	\$ 0	\$ 2,923,766	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,904,865	14,917	2,889,948	19373.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	5,828,631	14,917	5,813,714	38974.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,914,316	\$ 7,458	\$ 2,906,858	38976.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.2800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.2300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.5100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.2550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3546%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	10,334	N/A	--	--	N/A	N/A	--	--

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

ELECTRIC ENERGY ACCOUNT
Month of: **AUGUST**

2025

Schedule A4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	60,636	56,058	4,578	8.17%	371,329	314,524	56,805	18.06%
4a	Energy Purchased For Qualifying Facilities	13,062	13,131	(69)	-0.52%	99,917	114,158	(14,241)	-12.47%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	73,698	69,189	4,509	6.52%	471,246	428,682	42,565	9.93%
8	Sales (Billed)	71,168	65,863	5,305	8.05%	469,024	406,233	62,791	15.46%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	35	0	35	0.00%	290	0	290	0.00%
10	T&D Losses Estimated @ 0.06	4,422	4,151	271	6.53%	28,275	25,721	2,554	9.93%
11	Unaccounted for Energy (estimated)	(1,927)	(825)	(1,102)	133.65%	(26,343)	(3,272)	(23,071)	705.02%
12									
13	% Company Use to NEL	0.05%	0.00%	0.05%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-2.61%	-1.19%	-1.42%	119.33%	-5.59%	-0.76%	-4.83%	635.53%

(S)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,306,937	1,365,966	940,971	68.89%	14,945,923	11,660,916	3,285,007	28.17%
18a	Demand & Non Fuel Cost of Pur Power	1,715,990	1,388,639	327,351	23.57%	12,433,550	10,052,409	2,381,141	23.69%
18b	Energy Payments To Qualifying Facilities	1,280,015	2,526,710	(1,246,695)	-49.34%	11,431,212	12,979,694	(1,548,483)	-11.93%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,302,942	5,281,315	21,627	0.41%	38,810,685	34,693,019	4,117,666	11.87%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.805	2.437	1.368	56.13%	4.025	3.707	0.318	8.58%
23a	Demand & Non Fuel Cost of Pur Power	2.830	2.477	0.353	14.25%	3.348	3.196	0.152	4.76%
23b	Energy Payments To Qualifying Facilities	9.799	19.242	(9.443)	-49.07%	11.441	11.370	0.071	0.62%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.195	7.633	(0.438)	-5.74%	8.236	8.093	0.143	1.77%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **AUGUST 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	56,058			56,058	2.436681	4.913808	1,365,966
TOTAL		56,058	0	0	56,058	2.436681	4.913808	1,365,966
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		60,636			60,636	3.804567	5.485961	2,306,937
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		60,636	0	0	60,636	3.804567	0.000000	2,306,937
CURRENT MONTH: DIFFERENCE		4,578	0	0	4,578	1.367886	(4.91381)	940,971
DIFFERENCE (%)		8.2%	0.0%	0.0%	8.2%	56.1%	-100.0%	68.9%
PERIOD TO DATE: ACTUAL	MS	371,329			371,329	4.024981	4.124981	14,945,923
ESTIMATED	MS	314,524			314,524	3.707485	3.807485	11,660,916
DIFFERENCE		56,805	0	0	56,805	0.317496	0.317496	3,285,007
DIFFERENCE (%)		18.1%	0.0%	0.0%	18.1%	8.6%	8.3%	28.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

AUGUST 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,131			13,131	19.242330	19.242330	2,526,710
TOTAL		13,131	0	0	13,131	19.242330	19.242330	2,526,710

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,062			13,062	9.799324	9.799324	1,280,015
TOTAL		13,062	0	0	13,062	9.799324	9.799324	1,280,015

CURRENT MONTH: DIFFERENCE		(69)	0	0	(69)	-9.443006	-9.443006	(1,246,695)
DIFFERENCE (%)		-0.5%	0.0%	0.0%	-0.5%	-49.1%	-49.1%	-49.3%
PERIOD TO DATE: ACTUAL	MS	99,917			99,917	11.440669	11.440669	11,431,212
ESTIMATED	MS	114,158			114,158	11.369938	11.369938	12,979,694
DIFFERENCE		(14,241)	0	0	(14,241)	0.070731	0.070731	(1,548,483)
DIFFERENCE (%)		-12.5%	0.0%	0.0%	-12.5%	0.6%	0.6%	-11.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: AUGUST 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							