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September 25, 2025

<u>ELECTRONIC FILING</u>

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
<u>FPSC Docket No. 20250001-EI</u>

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of August 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of September 2025 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,006,367	66,847,282	(7,840,915)	-11.7%	2,055,090	2,175,816	(120,726)	-5.5%	2.87123	3.07229	(0.20105)	-6.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**59,006,367**	**66,847,282**	**(7,840,915)**	**-11.7%**	**2,055,090**	**2,175,816**	**(120,726)**	**-5.5%**	**2.87123**	**3.07229**	**(0.20105)**	**-6.5%**
6. Fuel Cost of Purchased Power - Firm (A7)	15,199,486	520,863	14,678,623	2818.1%	174,466	13,447	161,019	1197.4%	8.71200	3.87345	4.83855	124.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,819,848	1,146,505	673,343	58.7%	44,858	16,029	28,829	179.9%	4.05691	7.15269	(3.09578)	-43.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	201,665	269,990	(68,325)	-25.3%	10,215	8,184	2,031	24.8%	1.97420	3.29900	(1.32479)	-40.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**17,220,999**	**1,937,358**	**15,283,641**	**788.9%**	**229,539**	**37,660**	**191,879**	**509.5%**	**7.50243**	**5.14434**	**2.35809**	**45.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,284,629**	**2,213,476**	**71,153**	**3.2%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,605	90,280	(51,675)	-57.2%	2,302	2,500	(198)	-7.9%	1.67702	3.61120	(1.93418)	-53.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	357,771	0	357,771	0.0%	16,353	0	16,353	0.0%	2.18780	0.00000	2.18780	0.0%
18. Gains on Sales	134,290	4,800	129,490	2697.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**530,666**	**95,080**	**435,586**	**458.1%**	**18,655**	**2,500**	**16,155**	**646.2%**	**2.84463**	**3.80320**	**(0.95857)**	**-25.2%**
20. Net Inadvertant Interchange					(1,623)	0	(1,623)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5	0	5	0.0%				
22. Interchange and Wheeling Losses					304	0	304	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**75,696,700**	**68,689,560**	**7,007,140**	**10.2%**	**2,264,052**	**2,210,976**	**53,076**	**2.4%**	**3.34342**	**3.10675**	**0.23666**	**7.6%**
24. Net Unbilled	(70,747)	2,503,046	(2,573,793)	-102.8%	(2,116)	80,568	(82,684)	-102.6%	3.34343	3.10675	0.23668	7.6%
25. Company Use	125,712	93,203	32,509	34.9%	3,760	3,000	760	25.3%	3.34340	3.10677	0.23664	7.6%
26. T & D Losses	4,247,671	3,413,707	833,964	24.4%	127,046	109,880	17,166	15.6%	3.34342	3.10675	0.23666	7.6%
27. System KWH Sales	75,696,700	68,689,560	7,007,140	10.2%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.40464	0.14027	4.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	75,696,700	68,689,560	7,007,140	10.2%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.40464	0.14027	4.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	75,696,700	68,689,560	7,007,140	10.2%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.40464	0.14027	4.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		2,017,528	(2,017,528)	-100.0%	0.00000	0.01290	(0.01290)	-100.0%
33. True-up *	0	0	0	0.0%	2,135,362	2,017,528	117,834	5.8%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	75,956,924	68,949,784	7,007,140	10.2%	2,135,362	2,017,528	117,834	5.8%	3.55710	3.41754	0.13956	4.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	76,021,335	68,999,428	7,021,907	10.2%	2,135,362	2,017,528	117,834	5.8%	3.56011	3.42000	0.14011	4.1%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,135,362	2,017,528	117,834	5.8%	0.00714	0.00756	(0.00042)	-5.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**76,173,898**	**69,151,991**	**7,021,907**	**10.2%**	**2,135,362**	**2,017,528**	**117,834**	**5.8%**	**3.56725**	**3.42756**	**0.13969**	**4.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.567**	**3.428**	**0.139**	**4.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

2

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	413,449,742	430,297,254	(16,847,512)	-3.9%	13,435,535	14,152,058	(716,523)	-5.1%	3.07729	3.04053	0.03676	1.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**413,449,742**	**430,297,254**	**(16,847,512)**	**-3.9%**	**13,435,535**	**14,152,058**	**(716,523)**	**-5.1%**	**3.07729**	**3.04053**	**0.03676**	**1.2%**
6. Fuel Cost of Purchased Power - Firm (A7)	76,897,718	7,236,227	69,661,491	962.7%	988,657	153,099	835,558	545.8%	7.77800	4.72650	3.05150	64.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	43,635,000	19,935,905	23,699,095	118.9%	922,317	335,546	586,771	174.9%	4.73102	5.94133	(1.21031)	-20.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,690,359	2,016,915	(326,556)	-16.2%	85,925	64,152	21,773	33.9%	1.96725	3.14396	(1.17671)	-37.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**122,223,077**	**29,189,047**	**93,034,030**	**318.7%**	**1,996,899**	**552,797**	**1,444,102**	**261.2%**	**6.12064**	**5.28025**	**0.84040**	**15.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**15,432,434**	**14,704,855**	**727,579**	**4.9%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,946	634,318	(289,372)	-45.6%	21,096	18,943	2,153	11.4%	1.63513	3.34856	(1.71344)	-51.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,106,279	0	8,106,279	0.0%	293,169	0	293,169	0.0%	2.76505	0.00000	2.76505	0.0%
18. Gains on Sales	6,037,472	33,725	6,003,747	17802.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**14,488,697**	**668,043**	**13,820,654**	**2068.8%**	**314,265**	**18,943**	**295,322**	**1559.0%**	**4.61034**	**3.52660**	**1.08375**	**30.7%**
20. Net Inadvertant Interchange					83	0	83	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					865	0	865	0.0%				
22. Interchange and Wheeling Losses					5,877	0	5,877	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**521,184,122**	**458,818,258**	**62,365,864**	**13.6%**	**15,113,240**	**14,685,912**	**427,328**	**2.9%**	**3.44853**	**3.12421**	**0.32432**	**10.4%**
24. Net Unbilled	15,387,746 (a)	11,357,296 (a)	4,030,450	35.5%	438,882	396,653	42,229	10.6%	3.50612	2.86328	0.64284	22.5%
25. Company Use	866,505 (a)	752,625 (a)	113,880	15.1%	24,882	24,000	882	3.7%	3.48246	3.13594	0.34652	11.0%
26. T & D Losses	25,223,930 (a)	23,858,210 (a)	1,365,720	5.7%	730,634	760,641	(30,007)	-3.9%	3.45234	3.13659	0.31574	10.1%
27. System KWH Sales	521,184,122	458,818,258	62,365,864	13.6%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.39749	0.34696	10.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	521,184,122	458,818,258	62,365,864	13.6%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.39749	0.34696	10.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	521,184,122	458,818,256	62,365,866	13.6%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.39749	0.34696	10.2%
32. 2022 Optimization Mechanism Gain	2,081,792	2,081,792	0	0.0%	13,918,842	13,504,616	414,226	3.1%	0.01496	0.01542	(0.00046)	-3.0%
33. True-up *	(28,431,329)	(28,431,330)	1	0.0%	13,918,842	13,504,616	414,226	3.1%	(0.20427)	(0.21053)	0.00627	-3.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	494,834,585	432,468,719	62,365,866	14.4%	13,918,842	13,504,616	414,226	3.1%	3.55514	3.20238	0.35276	11.0%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	495,254,204	432,780,096	62,474,108	14.4%	13,918,842	13,504,616	414,226	3.1%	3.55816	3.20468	0.35348	11.0%
37. GPIF * (Already Adjusted for Taxes)	1,220,504	1,220,504	0	0.0%	13,918,842	13,504,616	414,226	3.1%	0.00877	0.00904	(0.00027)	-3.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**496,474,708**	**434,000,600**	**62,474,108**	**14.4%**	**13,918,842**	**13,504,616**	**414,226**	**3.1%**	**3.56693**	**3.21372**	**0.35321**	**11.0%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.567**	**3.214**	**0.353**	**11.0%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,006,367	66,847,282	(7,840,915)	-11.7%	413,449,742	430,297,252	(16,847,510)	-3.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	396,376	90,280	306,096	339.1%	8,451,225	634,318	7,816,907	1232.3%
2a. GAINS FROM SALES	134,290	4,800	129,490	2697.7%	6,037,472	33,725	6,003,747	17802.1%
3. FUEL COST OF PURCHASED POWER	15,199,486	520,863	14,678,623	2818.1%	76,897,718	7,236,227	69,661,491	962.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	201,665	269,990	(68,325)	-25.3%	1,690,359	2,016,915	(326,556)	-16.2%
4. ENERGY COST OF ECONOMY PURCHASES	1,819,848	1,146,505	673,343	58.7%	43,635,000	19,935,905	23,699,095	118.9%
5. TOTAL FUEL & NET POWER TRANSACTION	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,135,363	2,017,528	117,835	5.8%	13,918,843	13,504,617	414,226	3.1%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	2,135,363	2,017,528	117,835	5.8%	13,918,843	13,504,617	414,226	3.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	72,957,671	68,722,531	4,235,140	6.2%	448,368,547	434,690,506	13,678,041	3.1%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(1,220,504)	(1,220,504)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(2,081,792)	(2,081,792)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	72,544,884	68,309,744	4,235,140	6.2%	473,497,580	459,819,539	13,678,041	3.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	75,696,700	68,689,560	7,007,140	10.2%	521,184,122	458,818,256	62,365,866	13.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,151,816)	(379,816)	(2,772,000)	729.8%	(47,686,542)	1,001,283	(48,687,825)	-4862.5%
8. INTEREST PROVISION FOR THE MONTH	(47,338)	3,803	(51,141)	-1344.8%	624,275	195,547	428,728	219.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,646,935)	1,572,842	(13,219,777)	-840.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(14,846,089)	1,196,829	(16,042,918)	-1340.5%	NOT APPLICABLE			

5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(11,646,935)	1,572,842	(13,219,777)	-840.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(14,798,751)	1,193,026	(15,991,777)	-1340.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(26,445,686)	2,765,868	(29,211,554)	-1056.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(13,222,843)	1,382,934	(14,605,777)	-1056.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.320	3.300	1.020	30.9%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.260	3.300	0.960	29.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.580	6.600	1.980	30.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.290	3.300	0.990	30.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.358	0.275	0.083	30.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(47,338)	3,803	(51,141)	-1344.8%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	87,904	202,051	(114,147)	-56.5%	1,851,803	1,616,717	235,086	14.5%
3	COAL	(14,630)	1,027,845	(1,042,475)	-101.4%	2,812,257	5,132,745	(2,320,488)	-45.2%
4	NATURAL GAS	58,933,092	65,617,385	(6,684,293)	-10.2%	408,785,681	423,547,792	(14,762,111)	-3.5%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	59,006,366	66,847,282	(7,840,915)	-11.7%	413,449,741	430,297,254	(16,847,513)	-3.9%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	1,271	835	436	52.2%	4,528	6,997	(2,469)	-35.3%
10	COAL	1,772	86,508	(84,736)	-98.0%	39,319	172,319	(133,000)	-77.2%
11	NATURAL GAS	1,843,016	1,827,926	15,090	0.8%	11,701,162	11,948,933	(247,771)	-2.1%
12	SOLAR	209,031	260,547	(51,516)	-19.8%	1,690,526	2,023,809	(333,283)	-16.5%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	2,055,090	2,175,816	(120,726)	-5.5%	13,435,535	14,152,058	(716,523)	-5.1%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	671	1,553	(882)	-56.8%	14,141	12,303	1,838	14.9%
17	COAL (TON)	247	11,234	(10,987)	-97.8%	19,620	55,919	(36,299)	-64.9%
18	NATURAL GAS (MCF)	13,271,787	12,415,214	856,573	6.9%	83,104,361	81,923,316	1,181,045	1.4%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	3,913	9,000	(5,087)	-56.5%	82,439	71,300	11,139	15.6%
23	COAL	0	1,008,026	(1,008,026)	-100.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	13,563,766	12,577,264	986,502	7.8%	85,089,450	83,944,493	1,144,957	1.4%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	13,567,679	13,594,289	(26,610)	-0.2%	85,557,334	86,029,217	(471,883)	-0.5%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.06%	0.04%	0.02%	61.2%	0.03%	0.05%	-0.02%	-31.8%
30	COAL	0.09%	3.98%	-3.89%	-97.8%	0.29%	1.22%	-0.92%	-76.0%
31	NATURAL GAS	89.68%	84.01%	5.67%	6.7%	87.09%	84.43%	2.66%	3.1%
32	SOLAR	10.17%	11.97%	-1.80%	-15.1%	12.58%	14.30%	-1.72%	-12.0%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	130.10	0.84	0.6%	130.95	131.41	(0.46)	-0.4%
37	COAL ($/TON)	(59.23)	91.49	(150.72)	-164.7%	143.34	91.79	51.55	56.2%
38	NATURAL GAS ($/MCF)	4.44	5.29	(0.84)	-16.0%	4.92	5.17	(0.25)	-4.9%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.45	0.01	0.1%	22.46	22.67	(0.21)	-0.9%
43	COAL	0.00	1.02	(1.02)	-100.0%	7.30	2.55	4.75	186.2%
44	NATURAL GAS	4.34	5.22	(0.87)	-16.7%	4.80	5.05	(0.24)	-4.8%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.35	4.92	(0.57)	-11.6%	4.83	5.00	(0.17)	-3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	3,078	10,778	(7,700)	-71.4%	18,206	10,190	8,016	78.7%
50	COAL	0	11,652	(11,652)	-100.0%	9,803	11,684	(1,881)	-16.1%
51	NATURAL GAS	7,360	6,881	479	7.0%	7,272	7,025	247	3.5%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,602	6,248	354	5.7%	6,368	6,079	289	4.8%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	6.92	24.20	(17.28)	-71.4%	40.90	23.11	17.79	77.0%
57	COAL	(0.83)	1.19	(2.02)	-169.7%	7.15	2.98	4.17	139.9%
58	NATURAL GAS	3.20	3.59	(0.39)	-10.9%	3.49	3.54	(0.05)	-1.4%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.87	3.07	(0.20)	-6.5%	3.08	3.04	0.04	1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

MONTH OF: August 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1.6	217.0	13.8	-	42.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,882.0	16.3	-	39.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	186.0	14.4	-	36.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,431.0	15.8	-	41.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	12,369.0	18.1	-	46.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	12,033.0	17.6	-	45.6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	10,198.0	18.1	-	48.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	8,843.0	17.5	-	45.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,903.0	17.1	-	42.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,918.0	19.5	-	50.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,956.0	12.9	-	33.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,337.0	7.8	-	20.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,853.0	11.6	-	33.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	43.3	4.9	-	16.3	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	12,268.0	17.8	-	44.9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	11,995.0	17.4	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,103.0	19.3	-	46.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	8,952.0	17.7	-	43.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	10,432.0	18.4	-	46.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,427.0	18.6	-	46.3	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	12,737.0	19.9	-	50.1	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	10,384.0	18.3	-	49.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12.6	33.3	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,345.0	18.7	-	49.8	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	235.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	10,977.0	16.2	-	39.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	12,450.0	18.2	-	45.9	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,792.0	18.5	-	48.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	1,197.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	437.5	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,454.7**	**209,031.3**	**21.0**	-	**37.5**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**204,019**	**82**	**99.5**	**79.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**360**	**211,158**	**79**	**100.0**	**79.1**	**9,558**	**GAS**	**1,974,829**	**1,022,000**	**2,018,275.0**	**8,769,186**	**4.15**	**4.44**
BIG BEND 6 CT	**360**	**211,891**	**79**	**99.8**	**79.9**	**9,560**	**GAS**	**1,982,034**	**1,022,000**	**2,025,639.1**	**8,801,182**	**4.15**	**4.44**
BIG BEND #1 CC TOTAL	**1,055**	**627,068**	**80**	**99.8**	**79.9**	**6,449**	**GAS**	**3,956,863**	**1,022,000**	**4,043,914.2**	**17,570,369**	**2.80**	-
B.B.#4 (COAL) (4)	365	1,772	1	100.0	0.0	-	COAL	247	0	0.0	(14,630)	(0.83)	(59.23)
B.B.#4 (GAS)	380	139,944	49	100.0	59.1	-	GAS	1,605,605	1,022,000	1,640,928.5	7,129,656	5.09	4.44
BIG BEND #4 TOTAL	**380**	**141,716**	**50**	**100.0**	**59.9**	**11,579**	-	-	-	**1,640,928.5**	**7,115,026**	**5.02**	-
B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	**56**	**50**	**0**	**100.0**	**35.4**	**34,253**	**GAS**	**1,672**	**1,022,000**	**1,709.0**	**7,425**	**14.88**	**4.44**
BIG BEND STATION TOTAL	**1,491**	**768,833**	**69**	**99.9**	**69.3**	**7,396**		-	-	**5,686,551.7**	**24,692,820**	**3.21**	-
POLK #1 CT (OIL)	183	971	1	-	65.4	-	LGT.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	8,724	7	100.0	46.1	15,401	GAS	131,463	1,022,000	134,355.2	583,759	6.69	4.44
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	**177**	**9,695**	**7**	**100.0**	**46.5**	**13,858**	-	-	-	**134,355.2**	**583,759**	**6.02**	-
POLK #2 ST DUCT FIRING	461	5,757	2	-	19.7	7,641	GAS	43,040	1,022,000	43,986.8	191,118	3.32	4.44
POLK #2 ST W/O DUCT FIRING	341	184,712	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**461**	**190,469**	**56**	**93.9**	**55.5**	-	**GAS**	-	-	**43,986.8**	**191,118**	**0.10**	-
POLK #2 CT (GAS)	149	81,721	74	100.0	88.9	11,449	GAS	915,471	1,022,000	935,611.6	4,065,131	4.97	4.44
POLK #2 CT (OIL)	158	70	0	100.0	24.8	30,715	LGT.OIL	366	5,829,600	2,135.0	47,957	68.99	130.95
POLK #2 TOTAL	**149**	**81,791**	**74**	**100.0**	**88.8**	**11,465**	-	-	-	**937,746.6**	**4,113,088**	**5.03**	-
POLK #3 CT (GAS)	149	93,433	85	98.5	0.0	11,258	GAS	1,029,188	1,022,000	1,051,830.3	4,570,088	4.89	4.44
POLK #3 CT (OIL)	158	230	0	98.5	68.4	7,721	LGT.OIL	305	5,829,600	1,778.4	39,947	17.34	130.95
POLK #3 TOTAL	**149**	**93,664**	**85**	**98.5**	**89.7**	**11,249**	-	-	-	**1,053,608.6**	**4,610,035**	**4.92**	-
POLK #4 TOTAL	**149**	**81,065**	**73**	**100.0**	**90.3**	**11,150**	GAS	**884,442**	**1,022,000**	**903,899.6**	**3,927,346**	**4.84**	**4.44**
POLK #5 TOTAL	**149**	**61,928**	**56**	**98.1**	**88.7**	**11,202**	GAS	**678,772**	**1,022,000**	**693,704.5**	**3,014,071**	**4.87**	**4.44**
POLK #2 CC TOTAL	**1,055**	**508,916**	**65**	**96.9**	**64.8**	**7,139**	GAS	-	-	**3,632,946.1**	**15,855,658**	**3.12**	-
POLK STATION TOTAL	**1,232**	**518,611**	**56**	**97.3**	**55.8**	**7,264**	-	-	-	**3,767,301.4**	**16,439,417**	**3.17**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	122,749	66	100.0	65.7	-		-	-	-	-	-	-
BAYSIDE CT1A	168	87,099	70	100.0	75.9	11,408	GAS	972,249	1,022,000	993,639.0	4,317,253	4.96	4.44
BAYSIDE CT1B	168	72,155	58	100.0	76.5	11,368	GAS	802,563	1,022,000	820,219.2	3,563,763	4.94	4.44
BAYSIDE CT1C	168	65,043	52	100.0	76.4	11,107	GAS	706,895	1,022,000	722,446.5	3,138,952	4.83	4.44
BAYSIDE UNIT 1 TOTAL	**755**	**347,045**	**62**	**100.0**	**61.8**	**7,308**	**GAS**	**2,481,707**	**1,022,000**	**2,536,304.6**	**11,019,968**	**3.18**	**4.44**
BAYSIDE ST 2	326	71,366	29	51.1	56.1	-		-	-	-	-	-	-
BAYSIDE CT2A	168	24,504	20	92.6	75.3	11,375	GAS	272,736	1,022,000	278,736.2	1,211,079	4.94	4.44
BAYSIDE CT2B	168	42,152	34	92.0	77.6	11,164	GAS	460,459	1,022,000	470,589.4	2,044,660	4.85	4.44
BAYSIDE CT2C	168	36,570	29	89.9	72.9	11,346	GAS	406,000	1,022,000	414,932.1	1,802,835	4.93	4.44
BAYSIDE CT2D	168	34,141	27	93.3	76.3	11,220	GAS	374,799	1,022,000	383,044.8	1,664,288	4.87	4.44
BAYSIDE UNIT 2 TOTAL	**998**	**208,732**	**28**	**78.6**	**53.6**	**7,413**	**GAS**	**1,513,995**	**1,022,000**	**1,547,302.5**	**6,722,862**	**3.22**	**4.44**
BAYSIDE UNIT 3 TOTAL	**56**	**61**	**0**	**100.0**	**77.7**	**12,038**	**GAS**	**713**	**1,022,000**	**728.5**	**3,165**	**5.23**	**4.44**
BAYSIDE UNIT 4 TOTAL	**56**	**0**	**0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,022,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 5 TOTAL	**56**	**764**	**2**	**97.3**	**86.1**	**11,815**	**GAS**	**8,830**	**1,022,000**	**9,024.0**	**39,208**	**5.13**	**4.44**
BAYSIDE UNIT 6 TOTAL	**56**	**533**	**1**	**98.7**	**87.9**	**11,749**	**GAS**	**6,124**	**1,022,000**	**6,258.7**	**27,193**	**5.10**	**4.44**
BAYSIDE STATION TOTAL	**1,977**	**557,134**	**38**	**89.1**	**37.9**	**7,358**	**GAS**	**4,011,368**	**1,022,000**	**4,099,618.3**	**17,812,397**	**3.20**	**4.44**
MACDILL1	18	778	6	100.0	87.6	9,549	GAS	7,273	1,022,000	7,433.3	32,297	4.15	4.44
MACDILL 2	18	703	5	100.0	79.6	9,643	GAS	6,629	1,022,000	6,774.7	29,435	4.19	4.44
SOUTH TAMPA RESILIENCE PROJECT TOTAL	**36**	**1,481**	**5**	**100.0**	**0.0**	**9,594**	**GAS**	**13,902**	**1,022,000**	**14,208.0**	**61,732**	**4.17**	**4.44**
SYSTEM	**6,191**	**2,055,090**	**45**	**93.9**	**50.7**	**6,602**	**-**	**-**	**-**	**13,567,679.3**	**59,006,366**	**2.87**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] Test Energy
[4] Consists of fixed costs & Aerial Adjustment

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL [(1)]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	2,569	12,303	(9,734)	-79.1%
17 UNIT COST ($/BBL)	0.00	118.81	(118.81)	-100.0%	119.16	118.81	0.35	0.3%
18 AMOUNT ($)	0	184,515	(184,515)	-100.0%	306,130	1,461,775	(1,155,645)	-79.1%
19 BURNED:								
20 UNITS (BBL)	671	1,553	(882)	-56.8%	14,141	12,303	1,838	14.9%
21 UNIT COST ($/BBL)	130.95	130.10	0.84	0.6%	130.95	131.41	(0.46)	-0.4%
22 AMOUNT ($)	87,904	202,051	(114,147)	-56.5%	1,851,803	1,616,717	235,086	14.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	28,133	36,430	(8,297)	-22.8%	28,133	36,430	(8,297)	-22.8%
25 UNIT COST ($/BBL)	130.95	129.78	1.17	0.9%	130.95	129.78	1.17	0.9%
26 AMOUNT ($)	3,683,954	4,727,796	(1,043,842)	-22.1%	3,683,954	4,727,796	(1,043,842)	-22.1%
27								
28 DAYS SUPPLY: NORMAL	560	725	(165)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	4	5	(1)	-20.0%	-	-	-	-
COAL [(2)]								
30 PURCHASES:								
31 UNITS (TONS)	0	14,500	(14,500)	-100.0%	(51,113)	116,000	(167,113)	-144.1%
32 UNIT COST ($/TON)	0.00	87.91	(87.91)	-100.0%	59.92	87.91	(27.99)	-31.8%
33 AMOUNT ($)	0	1,274,691	(1,274,691)	-100.0%	(3,062,557)	10,197,528	(13,260,085)	-130.0%
34 BURNED:								
35 UNITS (TONS)	247	11,234	(10,987)	-97.8%	19,620	55,919	(36,299)	-64.9%
36 UNIT COST ($/TON)	(59.23)	91.49	(150.72)	-164.7%	143.34	91.79	51.55	56.2%
37 AMOUNT ($)	(14,630)	1,027,845	(1,042,475)	-101.4%	2,812,257	5,132,745	(2,320,488)	-45.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	254,990	311,897	(56,907)	-18.2%	254,990	311,897	(56,907)	-18.2%
40 UNIT COST ($/TON)	127.05	90.19	36.86	40.9%	127.05	90.19	36.86	40.9%
41 AMOUNT ($)	32,396,538	28,129,994	4,266,544	15.2%	32,396,538	28,129,994	4,266,544	15.2%
42								
43 DAYS SUPPLY:	419	512	(93)	-20.0%	-	-	-	-
NATURAL GAS [(3)]								
44 PURCHASES:								
45 UNITS (MCF)	13,362,776	12,415,214	947,562	7.6%	83,069,702	81,923,322	1,146,380	1.4%
46 UNIT COST ($/MCF)	4.44	5.29	(0.86)	-16.2%	4.92	5.17	(0.25)	-4.8%
47 AMOUNT ($)	59,266,680	65,681,225	(6,414,545)	-9.8%	408,940,165	423,542,209	(14,602,044)	-3.4%
48 BURNED:								
49 UNITS (MCF)	13,271,787	12,415,214	856,573	6.9%	83,104,361	81,923,316	1,181,045	1.4%
50 UNIT COST ($/MCF)	4.44	5.29	(0.84)	-16.0%	4.92	5.17	(0.25)	-4.9%
51 AMOUNT ($)	58,933,092	65,617,385	(6,684,293)	-10.2%	408,785,681	423,547,792	(14,762,111)	-3.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	347,260	291,829	55,431	19.0%	347,260	291,829	55,431	19.0%
54 UNIT COST ($/MCF)	3.65	3.61	0.05	1.3%	3.65	3.61	0.05	1.3%
55 AMOUNT ($)	1,269,031	1,052,460	216,571	20.6%	1,269,031	1,052,460	216,571	20.6%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	597	48,760
ADDITIVES	0	0
TOTAL	597	48,760

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.611	3.803	90,280.00	95,080.00	4,800.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**2,500.0**	**0.0**	**2,500.0**	**3.611**	**3.803**	**90,280.00**	**95,080.00**	**4,800.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,302.0	0.0	2,302.0	1.677	1.845	38,605.07	42,465.58	1,062.06
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	51.0	0.0	51.0	2.083	2.686	1,062.34	1,369.80	278.83
DUKE ENERGY FLORIDA		SCH. - MA	558.0	0.0	558.0	2.327	2.985	12,987.13	16,654.82	3,176.82
DUKE ENERGY CAROLINAS		SCH. - MA	1,602.0	0.0	1,602.0	2.089	2.671	33,469.79	42,788.66	8,098.31
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,024.0	0.0	1,024.0	2.199	3.416	22,515.82	34,977.41	11,712.94
MEAG POWER		SCH. - MA	302.0	0.0	302.0	2.072	2.681	6,257.41	8,096.21	1,649.11
DOMINION SOUTH CAROLINA		SCH. - MA	201.0	0.0	201.0	1.986	2.715	3,992.11	5,457.41	1,342.50
TENNESSEE VALLEY AUTHORITY		SCH. - MA	241.0	0.0	241.0	2.081	2.488	5,015.47	5,997.20	799.62
SOUTHERN COMPANY		SCH. - MA	3,044.0	0.0	3,044.0	2.120	2.785	64,525.18	84,782.15	18,028.44
THE ENERGY AUTHORITY		SCH. - MA	9,330.0	0.0	9,330.0	2.153	3.180	200,867.23	296,722.24	88,141.46
SUB-TOTAL CURRENT MONTH			**18,655.0**	**0.0**	**18,655.0**	**2.087**	**2.891**	**389,297.55**	**539,311.48**	**134,290.09**
ADJUSTMENTS TO PRIOR MONTHS:										
SOUTHERN COMPANY	July 2025	SCH. - MA	(5,817.0)	0.0	(5,817.0)	2.300	3.673	(133,815.96)	(213,650.85)	(75,533.99)
SOUTHERN COMPANY	July 2025	SCH. - MA	5,817.0	0.0	5,817.0	2.422	3.795	140,894.08	220,728.97	75,533.99
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**7,078.12**	**7,078.12**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,302.0	0.0	2,302.0	1.677	1.845	38,605.07	42,465.58	1,062.06
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			16,353.0	0.0	16,353.0	2.188	3.082	357,770.60	503,924.02	133,228.03
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**18,655.0**	**0.0**	**18,655.0**	**2.125**	**2.929**	**396,375.67**	**546,389.60**	**134,290.09**
CURRENT MONTH:										
DIFFERENCE			16,155.0	0.0	16,155.0	(1.486)	(0.874)	306,095.67	451,309.60	129,490.09
DIFFERENCE %			646.2%	0.0%	646.2%	-41.2%	-23.0%	339.1%	474.7%	2697.7%
PERIOD TO DATE:										
ACTUAL			314,265.0	0.0	314,265.0	2.689	4.687	8,451,224.47	14,728,307.53	6,037,472.44
ESTIMATED			18,943.6	0.0	18,943.6	3.348	3.526	634,318.07	668,043.07	33,725.00
DIFFERENCE			295,321.4	0.0	295,321.4	(0.659)	1.161	7,816,906.40	14,060,264.46	6,003,747.44
DIFFERENCE %			1558.9%	0.0%	1558.9%	-19.7%	32.9%	1232.3%	2104.7%	17802.1%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			13,446.8	0.0	0.0	13,446.8	3.873	3.873	520,862.73
TOTAL			**13,446.8**	**0.0**	**0.0**	**13,446.8**	**3.873**	**3.873**	**520,862.73**
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,729.0	0.0	0.0	12,729.0	3.833	3.833	487,902.57
HILLSBOROUGH COUNTY		SCH. - REH	12,804.0	0.0	0.0	12,804.0	3.700	3.700	473,748.00
CONSTELLATION ENERGY GENERATION		SCH. - J	14,450.0	0.0	0.0	14,450.0	8.314	8.314	1,201,350.00
MACQUARIE ENERGY LLC		SCH. - J	5,280.0	0.0	0.0	5,280.0	6.909	6.909	364,800.00
FLA. POWER & LIGHT		SCH. - J	3,000.0	0.0	0.0	3,000.0	6.850	6.850	205,500.00
SOUTHERN COMPANY		SCH. - J	36,139.0	0.0	0.0	36,139.0	10.668	10.668	3,855,234.50
MERCURIA AMERICA		SCH. - J	5,166.0	0.0	0.0	5,166.0	8.258	8.258	426,625.00
NEXTERA MARKETING		SCH. - J	1,376.0	0.0	0.0	1,376.0	7.955	7.955	109,460.00
DUKE ENERGY FLORIDA		SCH. - J	1,400.0	0.0	0.0	1,400.0	4.000	4.000	56,000.00
MORGAN STANLEY		SCH. - J	38,257.0	0.0	0.0	38,257.0	7.987	7.987	3,055,595.00
ORLANDO UTILITIES		SCH. - J	33,525.0	0.0	0.0	33,525.0	11.815	11.815	3,960,882.00
RAINBOW ENERGY		SCH. - J	10,446.0	0.0	0.0	10,446.0	9.775	9.775	1,021,113.50
TYR ENERGY		SCH. - J	903	0.0	0.0	903.0	8.807	8.807	79,524.00
TYR ENERGY		OATT	(9.0)	0.0	0.0	(9.0)	2.368	2.368	(213.11)
SUB-TOTAL CURRENT MONTH			**175,466.0**	**0.0**	**0.0**	**175,466.0**	**8.718**	**8.718**	**15,297,521.46**
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	June 2025	SCH. - J	(4,454.0)	0.0	0.0	(4,454.0)	4.253	4.253	(189,413.45)
DUKE ENERGY FLORIDA	June 2025	SCH. - J	4,454.0	0.0	0.0	4,454.0	4.353	4.353	193,891.85
DUKE ENERGY FLORIDA	July 2025	SCH. - J	(16,710.0)	0.0	0.0	(16,710.0)	4.517	4.517	(754,729.80)
DUKE ENERGY FLORIDA	July 2025	SCH. - J	15,710.0	0.0	0.0	15,710.0	4.343	4.343	682,216.00
FLA. POWER & LIGHT	July 2025	SCH. - J	(81,504.0)	0.0	0.0	(81,504.0)	8.523	8.523	(6,946,471.50)
FLA. POWER & LIGHT	July 2025	SCH. - J	81,504.0	0.0	0.0	81,504.0	8.486	8.486	6,916,471.50
SUB-TOTAL CURRENT MONTH			**(1,000.0)**	**0.0**	**0.0**	**(1,000.0)**	**9.804**	**9.804**	**(98,035.40)**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			25,533.0	0.0	0.0	25,533.0	3.766	3.766	961,650.57
SUB-TOTAL SCHEDULE J PURCHASED POWER			148,942.0	0.0	0.0	148,942.0	9.559	9.559	14,238,048.60
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(9.0)	0.0	0.0	(9.0)	2.368	2.368	(213.11)
TOTAL			**174,466.0**	**0.0**	**0.0**	**174,466.0**	**8.712**	**8.712**	**15,199,486.06**
CURRENT MONTH:									
DIFFERENCE			161,019.2	0.0	0.0	161,019.2	4.839	4.839	14,678,623.33
DIFFERENCE %			1197.5%	0.0%	0.0%	1197.5%	124.9%	124.9%	2818.1%
PERIOD TO DATE:									
ACTUAL			989,152.0	0.0	495.2	988,656.8	7.778	7.778	76,897,717.94
ESTIMATED			153,097.9	0.0	0.0	153,097.9	4.727	4.727	7,236,227.04
DIFFERENCE			836,054.1	0.0	495.2	835,558.9	3.051	3.051	69,661,490.90
DIFFERENCE %			546.1%	0.0%	0.0%	545.8%	64.5%	64.5%	962.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.299	3.299	269,990.16
TOTAL		8,184.0	0.0	0.0	8,184.0	3.299	3.299	269,990.16
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	225.0	0.0	0.0	225.0	1.784	1.784	4,014.14
IMC-AGRICO-NEW WALES	COGEN.	165.0	0.0	0.0	165.0	1.966	1.966	3,243.95
IMC-AGRICO-S. PIERCE	COGEN.	2,070.0	0.0	0.0	2,070.0	2.019	2.019	41,802.04
HILLSBOROUGH COUNTY	COGEN.	7,612.0	0.0	0.0	7,612.0	1.970	1.970	149,966.13
SUB-TOTAL CURRENT MONTH		10,072.0	0.0	0.0	10,072.0	1.976	1.976	199,026.26
NET METERING		143.0	0.0	0.0	143.0	1.845	1.845	2,638.83
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		10,215.0	0.0	0.0	10,215.0	1.974	1.974	201,665.1
CURRENT MONTH:								
DIFFERENCE		2,031.0	0.0	0.0	2,031.0	(1.325)	(1.325)	(68,325.07)
DIFFERENCE %		24.8%	0.0%	0.0%	24.8%	-40.2%	-40.2%	-25.3%
PERIOD TO DATE:								
ACTUAL		85,925.0	0.0	0.0	85,925.0	1.967	1.967	1,690,359.73
ESTIMATED		64,152.0	0.0	0.0	64,152.0	3.144	3.144	2,016,915.12
DIFFERENCE		21,773.0	0.0	0.0	21,773.0	(1.177)	(1.177)	(326,555.39)
DIFFERENCE %		33.9%	0.0%	0.0%	33.9%	-37.4%	-37.4%	-16.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
								COST IF GENERATED		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:										
VARIOUS		Economy	16,029.0	0.0	16,029.0	7.153	1,146,505.39	6.660	1,067,469.19	(79,036.20)
TOTAL			**16,029.0**	**0.0**	**16,029.0**	**7.153**	**1,146,505.39**	**6.660**	**1,067,469.19**	**(79,036.20)**
ACTUAL:										
THE ENERGY AUTHORITY		SCH. - J	758.0	0.0	758.0	2.075	15,732.24	2.441	18,501.06	2,768.82
DUKE ENERGY FLORIDA		SCH. - J	42,639.0	0.0	42,639.0	4.245	1,809,931.89	5.670	2,417,441.38	607,509.49
DUKE ENERGY CAROLINAS		SCH. - J	284.0	0.0	284.0	2.539	7,210.86	2.747	7,801.57	590.71
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - J	71.0	0.0	71.0	2.452	1,740.96	2.585	1,835.07	94.11
MEAG POWER		SCH. - J	8.0	0.0	8.0	2.518	201.44	2.989	239.12	37.68
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - J	43.0	0.0	43.0	2.030	872.94	2.381	1,024.03	151.09
SOUTHERN COMPANY		SCH. - J	55.0	0.0	55.0	2.836	1,559.76	2.951	1,623.30	63.54
SUB-TOTAL CURRENT MONTH			**43,858.0**	**0.0**	**43,858.0**	**4.189**	**1,837,250.09**	**5.583**	**2,448,465.53**	**611,215.44**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	June 2025	SCH. - J	(140,892.0)	0.0	(140,892.0)	4.282	(6,033,506.53)	6.081	(8,567,624.35)	(2,534,117.82)
DUKE ENERGY FLORIDA	June 2025	SCH. - J	140,892.0	0.0	140,892.0	4.425	6,233,824.93	6.223	8,767,942.75	2,534,117.82
DUKE ENERGY FLORIDA	July 2025	SCH. - J	(125,025.0)	0.0	(125,025.0)	4.642	(5,803,326.80)	6.816	(8,521,911.69)	(2,718,584.89)
DUKE ENERGY FLORIDA	July 2025	SCH. - J	126,025.0	0.0	126,025.0	4.432	5,585,606.70	6.589	8,304,191.59	2,718,584.89
SUB-TOTAL CURRENT MONTH			**1,000.0**	**0.0**	**1,000.0**	**(1.740)**	**(17,401.70)**	**(1.740)**	**(17,401.70)**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES			44,858.0	0.0	44,858.0	4.057	1,819,848.39	5.419	2,431,063.83	611,215.44
TOTAL			**44,858.0**	**0.0**	**44,858.0**	**4.057**	**1,819,848.39**	**5.419**	**2,431,063.83**	**611,215.44**
CURRENT MONTH:										
DIFFERENCE			28,829.0	0.0	28,829.0	(3.096)	673,343.00	(1.240)	1,363,594.64	690,251.64
DIFFERENCE %			179.9%	0.0%	179.9%	-43.3%	58.7%	-18.6%	127.7%	-873.3%
PERIOD TO DATE:										
ACTUAL			922,317.0	0.0	922,317.0	4.731	43,635,000.24	6.221	57,374,374.71	13,739,374.47
ESTIMATED			335,546.3	0.0	335,546.3	5.941	19,935,905.59	5.222	17,520,946.01	(2,414,959.58)
DIFFERENCE			586,770.7	0.0	586,770.7	(1.210)	23,699,094.65	0.999	39,853,428.70	16,154,334.05
DIFFERENCE %			174.9%	0.0%	174.9%	-20.4%	118.9%	19.1%	227.5%	-668.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1	4.0				
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0				
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0				
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0				
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0				

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ 3,486,664	$ -	$ -	$ -	$ -	$ 31,170,776
TOTAL CAPACITY	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ 3,486,664	$ -	$ -	$ -	$ -	$ 31,170,776

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor