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October 1, 2025

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: [New Filing] - Joint Petition of Florida City Gas and Florida Public Utilities Company for Approval of Actual, Estimated and Projected Relocation Costs and Approval to Establish a Recovery Surcharge.

Dear Mr. Teitzman:

Attached for filing, please find the Joint Petition of Florida City Gas and Florida Public Utilities Company for Approval of Actual, Estimated and Projected Relocation Costs and Approval to Establish a Recovery Surcharge. Included with this filing are the Testimony and Exhibit DW-1 of Diana Williams and the Testimony and Exhibits SM-1 and SM-2 of Solomon McCloskey. Also included are the following tariff sheets in clean and legislative format:

FCG – Third Revised Sheet No. 2 and Original Sheet No. 83
FPUC – Second Revised Sheet No. 7.001 and Original Sheet No. 7.413

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Joint Petition of Florida City Gas and
Florida Public Utilities Company for Approval
of Recovery of Relocation Costs through the
Natural Gas Facilities Relocation Cost
Recovery Clause.

DOCKET NO.

DATED: October 1, 2025

**JOINT PETITION OF FLORIDA CITY GAS AND FLORIDA PUBLIC UTILITIES
COMPANY FOR APPROVAL OF ACTUAL, ESTIMATED, AND PROJECTED
RELOCATION COSTS AND APPROVAL TO ESTABLISH A RECOVERY
SURCHARGE**

Florida City Gas (“FCG”) and Florida Public Utilities Company (“FPUC”)(jointly herein “Companies”), by and through their undersigned counsel, hereby file this Joint Petition, in accordance with Rule 28-106.201, Florida Administrative Code, and pursuant to Rule 25-7.150, Florida Administrative Code (“F.A.C.”) and Section 366.99(2), Florida Statutes, seeking approval from the Florida Public Service Commission (“FPSC” or “Commission”) to implement a Natural Gas Facilities Relocation Cost Recovery Clause (“NGFRCRC”) surcharge, which will enable the Companies to recover the costs associated with relocating or reconstructing facilities that the Companies have been required to move by governmental entities. Each of the Companies have identified several projects that qualify for recovery under Rule 25-7.150, F.A.C., which were initiated and for which costs have been incurred since July 1, 2024. Currently, the projects include both steel and plastic mains but are expected to include services in the near future. Other types of plant may be included based on the needs of the requesting authority. In support of this request, the Companies hereby state:

1) FCG and FPUC are both natural gas utilities subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Their principal business address is:

208 Wildlight Avenue
Yulee, FL 32097

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
bkeating@gunster.com

Michelle Napier
Florida Public Utilities Company and Florida City
Gas
1641 Meathe Drive
West Palm Beach, FL 33411
Michelle_Napier@chpk.com

3) The Commission is vested with jurisdiction in this matter in accordance with Section 366.99, Florida Statutes, pursuant to which the Commission is authorized to approve recovery of costs incurred to relocate or reconstruct natural gas facilities that the utility must move pursuant to a mandate, statute, law, or an ordinance from an authority, such as a local government or the Department of Transportation. Any costs already recovered through base rates must be excluded.

FCG and FPUC's requests are being submitted in accordance with the provisions of Rule 25-7.150, Florida Administrative Code, which sets forth the process and requirements for seeking such relief.

4) The Companies are unaware of any material facts in dispute at this time, but the proceeding may involve disputed issues of material fact. The Companies joint request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399.

5) With this Joint Petition, the Companies are submitting the testimony and exhibits of Company witnesses Solomon McCloskey and Diana Williams. Witness Solomon describes the current and pending relocation projects and addresses the costs associated with facility relocation

projects required by governmental authorities. Witness McCloskey also provides a description and the estimated costs of these relocations for the current year, the prior period beginning July 1, 2024, and the projected year. This information can be found in Witness McCloskey's testimony and in his exhibit SM-1, which is a composite exhibit pertinent to FCG and FPUC. Witness McCloskey also provides Exhibit SM-2, which contains the documentation of the directives/mandates from governmental entities requiring relocation of the Companies' facilities.

6) In her testimony, Witness Williams addresses the calculation of the surcharges for each rate class for each of the Companies, which are supported by the schedules provided in composite Exhibit DW-1.

7) The Company proposes that the timing for future filings follow something similar to FPUC's GUARD program, whereby the Company would file annual petitions to revise its surcharge by September 1 of each year to implement a new surcharge effective January 1 of the following year and include therein the following components:

A. A final true-up showing the actual program costs, actual surcharge revenues, and final over or under recovery amount for the most recent 12-month historical period from January 1 through December 31 with a comparison of the actual revenue requirements to the previously-filed projected costs and revenue requirements for such current year for each eligible project. For this first filing, a comparison of the actual, incurred costs to any previously projected costs cannot, of course, be made. Consistent with the rule, information regarding the projects for which costs were incurred, as well as a description of the work done, will be included.

B. An actual/estimated true-up showing six months of actual and six months of projected costs and revenues associated with the projects that qualify for recovery and

identifying each of the Companies' eligible facilities relocation projects for which costs have been and will be incurred during the current year, including a description of the work projected to be performed during such current year.

C. A projection showing 12 months of projected revenue requirement for the period beginning January 1 of the following calendar year identifying the Companies' anticipated eligible facilities relocation projects for which costs will be incurred during the projection year, including a description of the work projected to be performed during such year.

8) FPUC is expected to invest \$741,169 in plastic mains during 2026. FPUC's projected revenue requirement for the program is \$531,984, which includes recovery of the eligible relocations already completed. When this is allocated to the Company's rate classes, the following are the proposed Relocation/NGFRCRC Cost Recovery factors for which FPUC seeks approval in this petition:

RATE SCHEDULE	RELOCATION/NGFRCRC FACTORS PER THERM
RES-1 and REST-1	\$0.04892
RES-2 and REST-2	\$0.02697
RES-3 and REST-3	\$0.00531
RES-SG and SGT	\$0.04509
GS-1 and GTS-1	\$0.00555
GS-2 and GTS-2	\$0.00393
GS-3 and GTS-3	\$0.00353
GS-4 and GTS-4	\$0.00287
GS-5 and GTS-5	\$0.00113
GS-6 and GTS-6	\$0.00127
GS-7 and GTS-7	\$0.00082
GS-8A and GTS-8A	\$0.00050
GS-8B and GTS-8B	\$0.00100
GS-8C and GTS-8C	\$0.00035
GS-8D and GTS-8D	\$0.00024

COM-INT and COM-INTT	\$0.00022
COM-NGV and COM-NGVT	\$0.00013
COM-OL and COM-OLT	\$0.00000
COM-SG and COM-SGT	\$0.04530

9) FCG is expected to invest \$11,366,413 in plastic mains during 2026. FCG is expecting a total revenue requirement for the program of \$971,338, which includes recovery of the eligible relocations already completed. Dividing this total among the Company's rate classes, the following are the proposed Relocation/NGFRCRC Cost Recovery factors for which FCG seeks approval in this petition:

RATE SCHEDULE	RELOCATION/NGFRCRC FACTORS PER THERM
RS -1	\$0.04079 per therm
RS -100	\$0.02148 per therm
RS - 600	\$0.01223 per therm
GS – 1	\$0.00971 per therm
GS – 6K	\$0.00570 per therm
GS – 25K	\$0.00517 per therm
GS – 120K	\$0.00411 per therm
GS – 1250K	\$0.00290 per therm
GS – 11M – GS – 25M	\$0.00000 per therm
CSG/RSG	\$0.00000 per therm
Gas Lighting Customers	\$0.00993 per therm

10) The first true up filing would be made in September 1, 2026. This filing would include the final true-up of the 2025 costs, an actual/estimated true-up of the 2026 relocation costs, and a projection for 2027.

11) The current estimate is made using the best analysis and cost factors available to the Companies. In particular, costs for materials and labor could change over time. The Companies will utilize best practices to minimize impacts to customers.

TARIFF SHEETS

12) Attached to this Petition as Attachment A are proposed tariff pages, in clean and legislative format, reflecting the proposed terms and surcharges for each Company.

WHEREFORE, Florida City Gas and Florida Public Utilities Company respectfully request that the Commission grant the Companies the following relief:

1. approve the Companies' proposed facility relocation surcharges effective for all meter readings for the period January 1, 2026 through December 31, 2026;
2. approve the associated tariff pages attached and incorporated herein by reference with an effective date of January 1, 2026; and
3. any other such relief as the Commission deems appropriate.

RESPECTFULLY SUBMITTED this 1st day of October 2025.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

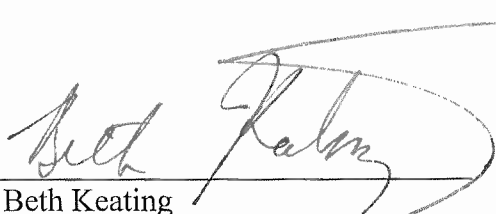
*Attorney for Florida Public Utilities Company and
Florida City Gas*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Electronic Mail this 1st day of October, 2023.

Walter Trierweiler Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Trierweiler.walt@leg.state.fl.us	Adria Harper General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399 aharper@psc.state.fl.us

By: _____


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

ATTACHMENT A

**FLORIDA PUBLIC UTILITIES COMPANY
AND
FLORIDA CITY GAS**

Revised Tariff Sheets

(Clean and Legislative Versions)

FPUC

Original Tariff Sheet 7.413

Second Revised Tariff Sheet 7.001

FCG

Third Revised Tariff Sheet No. 2

Original Tariff Sheet No. 83

INDEX OF RATE SCHEDULES - CONTINUED

COMMERCIAL INTERRUPTIBLE SERVICE – (COM-INT) - CLOSED	7.153
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COMMERCIAL NATURAL GAS VEHICLE SERVICE – (COM-NGV)	7.157
COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (COM-NGVT)	7.158
COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL)	7.160
COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-OLT)	7.162
COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)	7.164
COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM-SGT)	7.165
FLEXIBLE GAS SERVICE – (FGS)	7.167
OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)	7.170
RENEWABLE NATURAL GAS SERVICES – (RNGS)	7.173
POOL MANAGER RATE SCHEDULES	7.200
POOL MANAGER SERVICE – (PMS)	7.200
CFG and Indiantown Service Areas	7.205
SHIPPER ADMINISTRATIVE AND BILLING SERVICE - (SABS)	7.205
All Companies	7.206
SHIPPER ADMINISTRATIVE SERVICE - (SAS)	7.206
OFF-SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)	7.207
CUSTOMER RIDERS	7.300
CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER)	7.300
AREA EXTENSION PROGRAM – RIDER – (AEP - RIDER)	7.303
COMPETITIVE RATE ADJUSTMENT	7.400
ENERGY CONSERVATION COST RECOVERY	7.402
GAS UTILITY ACCESS AND REPLACEMENT DIRECTIVE (GUARD)	7.403
TRANSPORTATION COST RECOVERY ADJUSTMENT	7.406
SWING SERVICE RIDER	7.407
OPERATIONAL BALANCING ACCOUNT	7.408
ENVIRONMENTAL COST RECOVERY SURCHARGE	7.411
SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE	7.412
<u>NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE (NGFRCRC)</u>	<u>7.413</u>

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COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL)	7.160
COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-OLT)	7.162
COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)	7.164
COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM-SGT)	7.165
FLEXIBLE GAS SERVICE – (FGS)	7.167
OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)	7.170
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**NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE
(NGFRCRC)**

Applicability:

The bill for Regulated Gas Sales Service or Transportation Service, as applicable, supplied to a Customer in any Billing Period shall be adjusted as follows:

The NGFRCRC factors for the period from the first billing cycle for January 2026 through the last billing cycle for December 2026 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
RES-1 and REST-1	\$0.04892
RES-2 and REST-2	\$0.02697
RES-3 and REST-3	\$0.00531
RES-SG and SGT	\$0.04509
GS-1 and GTS-1	\$0.00555
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GS-8A and GTS-8A	\$0.00050
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GS-8C and GTS-8C	\$0.00035
GS-8D and GTS-8D	\$0.00024
COM-INT and COM-INTT	\$0.00022
COM-NGV and COM-NGVT	\$0.00013
COM-OL and COM-OLT	\$0.00000
COM-SG and COM-SGT	\$0.04530

This surcharge is based on Florida Statute 366.99(1) and Commission Rule 25-7.150.

NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE
(NGFRCRC)

Applicability:

The bill for Regulated Gas Sales Service or Transportation Service, as applicable, supplied to a Customer in any Billing Period shall be adjusted as follows:

The NGFRCRC factors for the period from the first billing cycle for January 2026 through the last billing cycle for December 2026 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
<u>RES-1 and REST-1</u>	<u>\$0.04892</u>
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<u>GS-8B and GTS-8B</u>	<u>\$0.00100</u>
<u>GS-8C and GTS-8C</u>	<u>\$0.00035</u>
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<u>COM-OL and COM-OLT</u>	<u>\$0.00000</u>
<u>COM-SG and COM-SGT</u>	<u>\$0.04530</u>

This surcharge is based on Florida Statute 366.99(1) and Commission Rule 25-7.150.

INDEX TO RATE SCHEDULES AND RIDERS

RATE SCHEDULES:

Sheet No.

Residential Service ("RS") Rates:

	<u>Therms per Year</u>	
RS-1	0 – 99	29
RS-100	100 – 599	30
RS-600	600+	31

General Service ("GS") Rates:

	<u>Therms per Year</u>	
GS-1	0 – 5,999	32
GS-6K	6,000 – 24,999	34
GS-25K	25,000 – 119,999	36
GS-120K	120,000 – 1,249,999	38
GS-1,250K	1,250,000 – 10,999,999	40
GS-11M	11,000,000 – 24,999,999	42
GS-25M	25,000,000+	44

Others:

GL	Gas Lighting Service	46
RSG	Residential Standby Generator Service	47
CSG	Commercial Standby Generator Service	48
NGV-I	Natural Gas Vehicle Service-I	49
NGV-II	Natural Gas Vehicle Service-II	50
KDS	Contract Demand Service	54
LES	Load Enhancement Service	57
TPS	Third Party Supplier	60
TSS	Transportation Supply Service	68
OSS	Off-System Sales Service	70
EDGS	Economic Development Gas Service	72
RNGS	Renewable Natural Gas Service	74.1

RIDERS:

A	Purchased Gas Adjustment ("PGA")	75
B	Energy Conservation Cost Recovery Adjustment ("ECCR")	76
C	Competitive Rate Adjustment ("CRA")	77
D	Safety, Access and Facility Enhancement (SAFE) Program	78
E	Transportation Balancing Charge ("TBC")	82
F	Natural Gas Facilities Relocation Cost Recovery Clause (NGFRCRC)	83

RIDER "F"

Natural Gas Facilities Relocation Cost Recovery Clause ("NGFRCRC")

Applicable to all Customers served under the Rate Schedules shown in the table below.

The Distribution Charge for the applicable Rate Schedules shall be increased or decreased for the NGFRCR Rider to reflect the recovery of facility relocation related expenditures by the Company. The NGFRCRC factors include a tax factor of 1.00503 and are rounded to the nearest \$0.00001 per therm. The charges were calculated in accordance with Florida Statute 366.99 (1) and Commission Rule 25-7.150.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 2026 through December 31, 2026 are:

RS -1	\$0.04079 per therm
RS -100	\$0.02148 per therm
RS - 600	\$0.01223 per therm
GS – 1	\$0.00971 per therm
GS – 6K	\$0.00570 per therm
GS – 25K	\$0.00517 per therm
GS – 120K	\$0.00411 per therm
GS – 1250K	\$0.00290 per therm
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CSG, RSG	\$0.00000 per therm
Gas Lighting Customers	\$0.00993 per therm

INDEX TO RATE SCHEDULES AND RIDERS

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E	Transportation Balancing Charge ("TBC")	82
F	<u>Natural Gas Facilities Relocation Cost Recovery Clause (NGFRCRC)</u>	<u>83</u>

RIDER "F"

Natural Gas Facilities Relocation Cost Recovery Clause ("NGFRCRC")

Applicable to all Customers served under the Rate Schedules shown in the table below.

The Distribution Charge for the applicable Rate Schedules shall be increased or decreased for the NGFRCR Rider to reflect the recovery of facility relocation related expenditures by the Company. The NGFRCRC factors include a tax factor of 1.00503 and are rounded to the nearest \$0.00001 per therm. The charges were calculated in accordance with Florida Statute 366.99 (1) and Commission Rule 25-7.150.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 2026 through December 31, 2026 are:

RS -1	\$0.04079 per therm
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CSG, RSG	\$0.00000 per therm
Gas Lighting Customers	\$0.00993 per therm

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 In Re: Natural Gas Facilities Relocation Cost Recovery

3 DIRECT TESTIMONY OF DIANA WILLIAMS

4 On behalf of

5 Florida Public Utilities Company and Florida City Gas,

6 **Q. Please state your name, occupation, and business address.**

7 A. My name is Diana Williams. My business address is 500 Energy Lane, Dover
8 Delaware, 19901.

9 **Q. By whom are you employed and in what capacity?**

10 A. I am employed by Chesapeake Utilities Corporation (“CUC”) as a Regulatory
11 Analyst. CUC is the parent company of Florida Public Utilities Company
12 (“FPUC”) and Florida City Gas (“FCG”) or jointly (“Companies”).

13 **Q. Briefly state your education background and employment experience.**

14 A. I received a bachelor’s degree in finance and banking and master’s degree in
15 applied finance from Bucharest Academy of Economic Studies. After
16 graduation, I worked as an external auditor for Ernst & Young assisting in the
17 financial statement audit reviews. In March 2021 I joined CUC in the Internal
18 Audit Department. I transferred to the Regulatory Department in November
19 2024, where my responsibilities include preparing various filings such as;
20 Purchased Gas Adjustment, Earnings Surveillance Reports, Swing Service,
21 Gas Conservation and Gas Utility Access and Replacement Directive before
22 the Florida Public Service Commission.

23 **Q. Have you filed testimony before this Commission?**

24 A. Yes.

1 **Q. Are you familiar with the Natural Gas Facilities Relocation Cost Recovery Clause**
2 **(“NGFRCRC”) and requirements of Rule 25-7.150 F.A.C.?**

3 A. Yes. In 2024, Legislation was passed that allowed natural gas public utilities a
4 mechanism to recover certain costs related to moving, modifying or
5 reconstruction of its facilities to accommodate the requirements imposed by an
6 authority. Therefore, this Commission developed and approved Rule 25-7.150.
7 In accordance with Section 337.401, Florida Statutes, the Company has the
8 authority to recover costs to relocate natural gas facilities required by a
9 mandate, a statute, a law, an ordinance, or an agreement between the utility and
10 an authority. In accordance with the Rule 25-7.150, the Company may file a
11 petition for recovery of natural gas facilities relocation costs through the annual
12 NGFRCRC filing. As part of the NGFRCRC filing the Company must include
13 the notification by the authority requiring the relocation, a description of the
14 relocations and an estimate of the costs associated with the relocation.

15 **Q. What is the purpose of your testimony in this docket?**

16 A. The purpose of my testimony is to support the NGFRCRC annual filing to
17 recover costs contemplated in the legislation and in accordance with Rule 25-
18 7.150 mentioned above with regards to natural gas facilities relocations. These
19 costs are supported by the schedules B-1, C-1, C-2, C-3 and D-1 of composite
20 Exhibit DW-1 for FPUC and FCG. The Companies have identified relocation
21 costs incurred since July 2024 which qualify under Rule 25-7.150 and are
22 requesting approval to recover the costs through the annual NGFRCRC filing.
23 Any future filings to revise the surcharges will be filed by September 1st of each
24 year to implement a new surcharge effective January 1 of the following year and

1 include therein the following components:

2 A. A final true-up showing the actual program costs, actual surcharge
3 revenues, and final over or under recovery amount for the most recent 12-month
4 historical period from January 1 through December 31 with a comparison of the
5 actual revenue requirements to the previously-filed projected costs and revenue
6 requirements for such current year for each eligible project. For this first filing,
7 a comparison of the actual, incurred costs to any previously projected costs
8 cannot, of course, be made. Consistent with the rule, information regarding the
9 projects for which costs were incurred, as well as a description of the work
10 done, will be included.

11 B. An actual/estimated true-up showing six months of actual and six
12 months of projected costs and revenues associated with the projects that qualify
13 for recovery and identifying each of the Companies' eligible facilities
14 relocation projects for which costs have been and will be incurred during the
15 current year, including a description of the work projected to be performed
16 during such current year.

17 C. A projection showing 12 months of projected revenue requirement for
18 the period beginning January 1 of the following calendar year identifying the
19 Companies' anticipated eligible facilities relocation projects for which costs
20 will be incurred during the projection year, including a description of the work
21 projected to be performed during such year.

22 The Companies anticipate including any associated relocations costs under this
23 rule in base rates in a subsequent rate proceeding, which will reset the

1 NGFRCRC surcharge.

2 **Q. Which set of schedules have you prepared?**

3 A. I prepared and filed in composite Exhibit DW-1, schedules B-1, C-1, C-2, C-3
4 and D-1, to support the calculation of the yearly NGFRCRC surcharge factors
5 for January 2026 through December 2026 (Schedule D-1). Schedule B-1
6 provides the calculation of the Equity and Debt Returns. Schedule C-1 provides
7 the actual true-up for July 2024 to December 2024. Schedule C-2 provides the
8 actual/estimated true-up showing seven months of actual and five months of
9 projected costs for 2025. Schedule C-3 provides the projection showing the
10 revenue requirement associated with the NGFRCRC Program for 2026. Finally,
11 schedule D-1 summarizes the computations that are contained in Schedules C-
12 1, C-2 and C-3 and supporting the calculation of the surcharge by rate class.
13 The schedules were prepared using the project summary and project costs in
14 exhibit SM-1 and 2 sponsored by Solomon McCloskey. Since this recovery
15 mechanism is similar in nature to FPUC's Gas Utility Access and Replacement
16 Directive ("GUARD"), the Company has utilized the same methodology and
17 schedules for this filing.

18 **Q. Were the schedules filed by the Companies completed by you or under your direct**
19 **supervision?**

20 A. Yes.

21 **Q. What is the projection period for this filing?**

22 A. The projection period is January 2026 through December 2026.

23 **Q. What is the appropriate final NGFRCRC true-up amount for the period**
24 **July through December 2024?**

1 A. As shown in my exhibit DW-1 on Schedule C-1 for FPUC, the total under-recovery
2 for FPUC is \$40,167 inclusive of interest and on Schedule C-1 for FCG, the total under-
3 recovery is \$2,934 inclusive of interest.

4 **Q. What is the projected NGFRCRC true-up amount for the period January**
5 **through December 2025?**

6 A. For FPUC on Schedule C-2, the projected NGFRCRC true-up amount is an under-
7 recovery of \$209,190 inclusive of interest, for the period January through December
8 2025. For FCG on Schedule C-2, the projected NGFRCRC true-up amount is an under-
9 recovery of \$72,969 inclusive of interest, for the period January through December
10 2025.

11 **Q. Please describe how the forecasts of the revenue requirement were developed for**
12 **the projection period.**

13 A. The projected revenue requirements include several components: 1) the return
14 on estimated qualified relocation costs for the projection period as calculated
15 using the equity and debt components of the weighted average cost of capital
16 2) depreciation expense (respectively calculated using the currently approved
17 depreciation rates) and 3) General public notice expenses, which is discussed
18 in more detail below, ad valorem taxes, grossed up for federal and state income
19 taxes and public notices. For FPUC, the total qualified investment included in
20 the revenue requirement since 2024, including the projected investment costs
21 from 2025 and 2026 is \$2,963,997 and for FCG the total qualified investment
22 for the same period was \$12,459,319. The 2026 projected mains and services
23 to be replaced are shown on Exhibit DW-1 Schedule C-3 for FPUC an FCG.

1 FPUC is expected to invest \$741,169 in plastic mains during 2026. FCG is
2 expected to invest \$11,366,413 in plastic mains during 2026.

3 **Q. What other expenses, besides capital, have been included in the projection**
4 **period.**

5 A. The Company estimated and included the costs to notify the public and our
6 customers of construction occurring in their area.

7 **Q. What is the resulting net total projected revenue requirement to be recovered**
8 **during the 2026 projection period?**

9 A. For FPUC the total projected revenue requirements to be recovered are
10 \$531,984 as shown on Exhibit DW-1, Schedule D-1 for FPUC, which includes
11 \$282,627 projected revenue requirement for 2026 and \$249,357 True up from
12 prior period estimated through December 31, 2025. For FCG the total projected
13 revenue requirements to be recovered are \$971,338 as shown on Exhibit DW-
14 1, Schedule D-1 for FCG, which includes \$895,435 projected revenue
15 requirement for 2026 and \$75,903 True up from prior period estimated through
16 December 31, 2025.

17 **Q. Have you prepared a schedule that shows the calculation of the proposed**
18 **NGFRCRC surcharge factors for each rate class to be applied during the billing**
19 **period January 1, 2026 through December 31, 2026?**

20 A. Yes, please see Exhibit DW-1, Schedule D-1 for FPUC and FCG.

21 **Q. What should be the effective date of the NGFRCRC surcharge factors for billing**
22 **purposes?**

23 A. The NGFRCRC surcharge factors should be effective for all meter readings
24 during the period of January 1, 2026 through December 31, 2026.

1 **Q.** **Does this conclude your testimony?**

2 **A.** Yes, it does.

Florida Public Utilities Company
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of Equity and Debt Returns

Schedule B-1
Exhibit _____
Diana Williams (DW-1 FPU)
Page 1 of 5

Earnings Surveillance Report

Equity Cost Rate
Weighted Equity Cost Rate
Revenue Expansion Factor
Weighted Equity Cost Rate , times Revenue Expansion Factor

**13-Month Average
12/31/2023**

10.25%
4.33%
1.349
5.84%

Long Term Debt-CU
Short Term Debt
Customer Deposits
Weighted Debt Cost Rate

Overall Weighted Cost Rate

1.23%
0.33%
0.05%
1.61%

5.94%

**13-Month Average
12/31/2024**

10.25%
4.08%
1.350
5.51%

1.54%
0.35%
0.05%
1.94%

6.02%

Florida Public Utilities Company
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Projected Revenue Requirements
January 1, 2024 through December 31, 2024

Schedule C-1
Exhibit
Diana Williams (DW-1 FPU)
Page 2 of 5

Item	Beginning Balance	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	Actual Jul	Actual Aug	Actual Sep	Actual Oct	Actual Nov	Actual Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic - Current Year 1070 Activity								\$ 2,971	\$ 61,477	\$ 91,924	\$ 161,755	\$ 81,984	\$ 312,424	\$712,536
Qualified Investment - Mains Plastic - Closed 1070 Activity to Plant											\$ (35,853)	\$ (67,358)	\$ (504,878)	\$ (608,088)
Qualified Investment - Services - Current Year 1070 Activity														\$0
Qualified Investment - Services - Closed 1070 Activity to Plant														\$0
Qualified Investment - Mains Steel - Current Year 1070 Activity								\$ 67,668	\$ 771,847	\$ 61,708	\$ 14,941		\$ (11,974)	\$904,190
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant									\$ (839,515)	\$ (61,708)	\$ (14,941)			\$ (904,190)
Qualified Investment - Mains Plastic- Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,853	\$ 67,358	\$ 504,878	\$608,088
Qualified Investment - Services - Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Qualified Investment - Mains Steel - Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 839,515	\$ 61,708	\$ 14,941	\$ -	\$ (11,974)	\$904,190
Total Qualified Investment - Mains Plastic 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,971	\$ 64,448	\$ 156,372	\$ 282,275	\$ 296,901	\$ 104,447	\$104,447
Total Qualified Investment - Service 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Steel 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,668	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Plastic 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,853	\$ 103,211	\$ 608,088	\$608,088
Total Qualified Investment - Service 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Steel 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 839,515	\$ 901,223	\$ 916,163	\$ 916,163	\$ 904,190	\$904,190
Total Qualified Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,638	\$903,963	\$1,057,595	\$1,234,291	\$1,316,275	\$1,616,725	\$1,616,725
Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ (1,469)	\$ (3,046)	\$ (4,697)	\$ (6,438)	\$ (6,438)
Net Book Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,638	\$903,963	\$1,056,126	\$1,231,245	\$1,311,578	\$1,610,287	\$1,610,287
Average Net Qualified Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$35,319	\$487,300	\$980,044	\$1,143,685	\$1,271,411	\$1,460,933	
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	
Approved Depreciation Rate-Services		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	
Approved Depreciation Rate - Mains Steel		2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%	
Debt - Cost of Capital		1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	
Equity Component - inclusive of Income Tax Gross-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172	\$2,373	\$4,772	\$5,569	\$6,191	\$7,114	\$26,191
Debt Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47	\$654	\$1,315	\$1,534	\$1,706	\$1,960	\$7,216
Return Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$219	\$3,027	\$6,087	\$7,103	\$7,897	\$9,074	\$33,407
Investment Expenses														
Depreciation Expense - Mains Plastic	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48	\$138	\$185
Depreciation Expense - Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Mains Steel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,469	\$1,577	\$1,603	\$1,603	\$1,603	\$6,253
Property Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Public Notice Expense & Customer Notice Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,469	\$1,577	\$1,651	\$1,741	\$1,741	\$6,438
Total Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$219	\$3,027	\$7,556	\$8,680	\$9,548	\$10,815	\$39,845
Revenue														
Relocation Surcharge Revenues Collected Month	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tax Factor	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
Net Relocation Surcharge Revenue Collected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Beginning True-Up (Over) and Under Recovery for the Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219	\$ 3,027	\$ 7,556	\$ 8,680	\$ 9,548	\$ 10,815	\$ 39,845
Monthly Interest (Expense)/Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 30	\$ 60	\$ 94	\$ 130	\$ 322
Ending (Over) and Under Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219	\$ 3,254	\$ 10,840	\$ 19,580	\$ 29,222	\$ 40,167	\$ 40,167
Beg of Month Annual Interest Rate	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
End of Month Annual Interest Rate	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	4.37%	
Average Monthly Interest Rate	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%	0.375%	

Schedule C-2
Exhibit _____
Diana Williams (DW-1 FPU)
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Item	Beginning Balance	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	Actual Jul	Forecast Aug	Forecast Sep	Forecast Oct	Forecast Nov	Forecast Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic - Current Year 1070 Activity		\$ (140)	\$ (943)	\$ 76,188	\$ 80,550	\$ 29,690	\$ 2,805	\$ 328	\$ 147,810	\$ 152,682	\$ 58,436	\$ 19,764	\$ 19,764	\$ 586,933
Qualified Investment - Mains Plastic - Closed 1070 Activity to Plant		\$ (73,196)	\$ 14,244	\$ (70,092)	\$ (91,159)	\$ (29,690)	\$ (2,805)	\$ (328)			\$ (111,143)			\$ (364,168)
Qualified Investment - Services - Current Year 1070 Activity														\$ -
Qualified Investment - Services - Closed 1070 Activity to Plant														\$ -
Qualified Investment - Mains Steel - Current Year 1070 Activity		\$ 6,115	\$ 1,729	\$ -	\$ 11,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,169
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant		\$ (6,115)	\$ (1,729)	\$ -	\$ (11,325)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19,169)
Qualified Investment - Mains Plastic- Current 1010 Activity		\$ 73,196	\$ (14,244)	\$ 70,092	\$ 91,159	\$ 29,690	\$ 2,805	\$ 328	\$ -	\$ -	\$ 111,143	\$ -	\$ -	\$ 364,168
Qualified Investment - Services - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualified Investment - Mains Steel - Current 1010 Activity		\$ 6,115	\$ 1,729	\$ -	\$ 11,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,169
Total Qualified Investment - Mains Plastic 1070	\$ 104,447	\$ 31,111	\$ 44,413	\$ 50,508	\$ 39,900	\$ 39,900	\$ 39,900	\$ 39,900	\$ 187,710	\$ 340,392	\$ 287,684	\$ 307,448	\$ 327,212	\$ 327,212
Total Qualified Investment - Service 1070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Plastic 1010	\$ 608,088	\$ 681,285	\$ 667,040	\$ 737,133	\$ 828,291	\$ 857,981	\$ 860,785	\$ 861,113	\$ 861,113	\$ 861,113	\$ 972,256	\$ 972,256	\$ 972,256	\$ 972,256
Total Qualified Investment - Service 1010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1010	\$ 904,190	\$ 910,305	\$ 912,033	\$ 912,033	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358	\$ 923,358
Total Qualified Investment	\$ 1,616,725	\$ 1,622,700	\$ 1,623,486	\$ 1,699,674	\$ 1,791,549	\$ 1,821,239	\$ 1,824,044	\$ 1,824,371	\$ 1,972,181	\$ 2,124,863	\$ 2,183,299	\$ 2,203,063	\$ 2,222,827	\$ 2,222,827
Less: Accumulated Depreciation	\$ (6,438)	\$ (8,831)	\$ (11,332)	\$ (13,817)	\$ (16,396)	\$ (19,116)	\$ (21,876)	\$ (24,640)	\$ (27,404)	\$ (30,168)	\$ (32,932)	\$ (35,844)	\$ (38,756)	\$ (38,756)
Net Book Value	\$ 1,610,287	\$ 1,613,869	\$ 1,612,154	\$ 1,685,857	\$ 1,775,153	\$ 1,802,123	\$ 1,802,167	\$ 1,799,731	\$ 1,944,777	\$ 2,094,695	\$ 2,150,366	\$ 2,167,218	\$ 2,184,070	\$ 2,184,070
Average Net Qualified Investment		\$ 1,612,078	\$ 1,613,011	\$ 1,649,005	\$ 1,730,505	\$ 1,788,638	\$ 1,802,145	\$ 1,800,949	\$ 1,872,254	\$ 2,019,736	\$ 2,122,531	\$ 2,158,792	\$ 2,175,644	
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	
Approved Depreciation Rate-Services		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	
Approved Depreciation Rate - Mains Steel		2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	
Debt - Cost of Capital		1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	
Equity Component - inclusive of Income Tax Gross-up		\$7,399	\$7,404	\$7,569	\$7,943	\$8,210	\$8,272	\$8,266	\$8,594	\$9,271	\$9,742	\$9,909	\$9,986	\$102,565
Debt Component		\$2,606	\$2,608	\$2,666	\$2,798	\$2,892	\$2,913	\$2,912	\$3,027	\$3,265	\$3,431	\$3,490	\$3,517	\$36,125
Return Requirement		\$10,005	\$10,012	\$10,235	\$10,741	\$11,102	\$11,185	\$11,178	\$11,621	\$12,536	\$13,173	\$13,399	\$13,503	\$138,690
Investment Expenses														
Depreciation Expense - Mains Plastic		\$811	\$908	\$889	\$983	\$1,104	\$1,144	\$1,148	\$1,148	\$1,148	\$1,148	\$1,296	\$1,296	\$13,023
Depreciation Expense - Services		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Mains Steel		\$1,582	\$1,593	\$1,596	\$1,596	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$19,295
Property Taxes	0.02	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Public Notice Expense & Customer Notice Expense		\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$2,684	\$32,206
Total Expense		\$5,077	\$5,185	\$5,169	\$5,263	\$5,404	\$5,444	\$5,448	\$5,448	\$5,448	\$5,448	\$5,596	\$5,596	\$64,524
Total Revenue Requirements		\$15,082	\$15,197	\$15,404	\$16,004	\$16,506	\$16,629	\$16,626	\$17,069	\$17,984	\$18,621	\$18,995	\$19,099	\$203,214
Revenue														
Relocation Surcharge Revenues Collected Month														
Tax Factor		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
Net Relocation Surcharge Revenue Collected		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Beginning True-Up														\$40,167
(Over) and Under Recovery for the Month		\$15,082	\$15,197	\$15,404	\$16,004	\$16,506	\$16,629	\$16,626	\$17,069	\$17,984	\$18,621	\$18,995	\$19,099	\$203,214
Monthly Interest (Expense)/Income		\$ 173	\$ 226	\$ 282	\$ 340	\$ 401	\$ 461	\$ 520	\$ 580	\$ 645	\$ 713	\$ 782	\$ 853	\$5,976
Ending (Over) and Under Recovery	\$40,167	\$ 55,422	\$ 70,845	\$ 86,531	\$ 102,875	\$ 119,781	\$ 136,871	\$ 154,017	\$ 171,666	\$ 190,295	\$ 209,628	\$ 229,405	\$ 249,357	\$249,357
Beg of Month Annual Interest Rate		4.43%	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.28%	4.28%	4.28%	4.28%	
End of Month Annual Interest Rate		4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.28%	4.28%	4.28%	4.28%	4.28%	
Average Monthly Interest Rate		0.363%	0.359%	0.359%	0.360%	0.361%	0.360%	0.358%	0.357%	0.357%	0.357%	0.357%	0.357%	

Florida Public Utilities Company
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Projected Revenue Requirements
January 1, 2026 through December 31, 2026

Schedule C-3
Exhibit _____
Diana Williams (DW-1 FPU)
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Item	Beginning Balance	Projection Jan	Projection Feb	Projection Mar	Projection Apr	Projection May	Projection Jun	Projection Jul	Projection Aug	Projection Sep	Projection Oct	Projection Nov	Projection Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic - Current Year 1070 Activity	\$	10,000	\$	10,000	\$	10,000	\$	72,722	\$	72,722	\$	72,722	\$	741,169
Qualified Investment - Mains Plastic - Closed 1070 Activity to Plant				\$	(30,000)		\$	(20,000)		\$	(200,000)		\$	(517,085)
Qualified Investment - Services - Current Year 1070 Activity														\$
Qualified Investment - Services - Closed 1070 Activity to Plant														\$
Qualified Investment - Mains Steel - Current Year 1070 Activity														\$
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant														\$
Qualified Investment - Mains Steel - Current 1010 Activity	\$	-	\$	-	\$	30,000	\$	-	\$	-	\$	200,000	\$	517,085
Qualified Investment - Services - Current 1010 Activity	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Qualified Investment - Mains Steel - Current 1010 Activity	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Qualified Investment - Mains Plastic 1070	\$	327,212	\$	327,212	\$	347,212	\$	327,212	\$	399,935	\$	472,657	\$	525,380
Total Qualified Investment - Service 1070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Qualified Investment - Mains Steel 1070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Qualified Investment - Mains Plastic 1010	\$	972,256	\$	972,256	\$	972,256	\$	1,002,256	\$	1,002,256	\$	1,022,256	\$	1,022,256
Total Qualified Investment - Service 1010	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Qualified Investment - Mains Steel 1010	\$	923,358	\$	923,358	\$	923,358	\$	923,358	\$	923,358	\$	923,358	\$	923,358
Total Qualified Investment	\$	2,222,827	\$	2,232,827	\$	2,242,827	\$	2,252,827	\$	2,325,549	\$	2,398,272	\$	2,470,994
Less: Accumulated Depreciation	\$	(38,756)	\$	(41,668)	\$	(44,580)	\$	(47,492)	\$	(50,444)	\$	(53,396)	\$	(56,348)
Net Book Value	\$	2,184,070	\$	2,191,158	\$	2,198,246	\$	2,205,334	\$	2,275,105	\$	2,344,875	\$	2,414,646
Average Net Qualified Investment	\$	2,187,614	\$	2,194,702	\$	2,201,790	\$	2,240,220	\$	2,309,990	\$	2,379,761	\$	2,454,240
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	
Approved Depreciation Rate-Services		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	
Approved Depreciation Rate - Mains Steel		2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	5.51%	
Debt - Cost of Capital		1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	
Equity Component - inclusive of Income Tax Gross-up	\$10,041	\$10,074	\$10,106	\$10,283	\$10,603	\$10,923	\$11,265	\$11,628	\$11,992	\$12,355	\$12,717	\$13,079	\$135,066	
Debt Component	\$3,537	\$3,548	\$3,560	\$3,622	\$3,734	\$3,847	\$3,968	\$4,096	\$4,224	\$4,352	\$4,479	\$4,607	\$47,574	
Return Requirement	\$13,578	\$13,622	\$13,666	\$13,905	\$14,337	\$14,770	\$15,233	\$15,724	\$16,216	\$16,707	\$17,196	\$17,686	\$182,640	
Investment Expenses														
Depreciation Expense - Mains Plastic	\$1,296	\$1,296	\$1,296	\$1,336	\$1,336	\$1,336	\$1,363	\$1,363	\$1,363	\$1,630	\$1,630	\$1,630	\$16,875	
Depreciation Expense - Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation Expense - Mains Steel	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$1,616	\$19,392	
Property Taxes	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$3,640	\$43,680	
General Public Notice Expense & Customer Notice Expense	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$20,040	
Total Expense	\$8,222	\$8,222	\$8,222	\$8,262	\$8,262	\$8,262	\$8,289	\$8,289	\$8,289	\$8,556	\$8,556	\$8,556	\$99,987	
Total Revenue Requirements	\$21,800	\$21,844	\$21,888	\$22,167	\$22,599	\$23,032	\$23,522	\$24,013	\$24,505	\$25,263	\$25,752	\$26,242	\$282,627	

Florida Public Utilities Company
Natural Gas Facilities Relocation Cost Recovery Clause
Projection of Qualified Mains & Services Revenue Requirements
Surcharge Calculation - January 1, 2026 through December 31, 2026
Per Therm Rate

Schedule D-1
Exhibit _____
Diana Williams (DW-1 FPU)
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- | | |
|---|------------|
| 1. 1/1/26-12/31/26 Qualified Relocation Mains & Services Replacement Revenue Requirements | \$ 282,627 |
| 2. TRUE-UP from Prior Period (Over)/Under Recovery Estimated thru 12/2025 | \$ 249,357 |
| 3. 2026 Qualified Relocation Mains & Services Replacement Revenue Requirements | \$ 531,984 |

RATE SCHEDULE	2026 THERMS	RATE CASE REVENUE ALLOC.	NET COSTS ALLOCATED	DOLLARS PER THERM	TAX FACTOR	RELOCATION FACTORS PER THERM	TYPICAL ANNUAL THERMS	ANNUAL COST	AVERAGE MONTHLY COST
RES-1 and REST-1	1,707,288	15.62%	\$83,096	\$0.04867	1.00503	\$0.04892	60	\$2.95	\$0.25
RES-2 and REST-2	4,864,257	24.54%	\$130,549	\$0.02684	1.00503	\$0.02697	136	\$3.66	\$0.30
RES-3 and REST-3	17,527,753	17.42%	\$92,672	\$0.00529	1.00503	\$0.00531	526	\$2.80	\$0.23
RES-SG and SGT	130,440	1.10%	\$5,852	\$0.04486	1.00503	\$0.04509	111	\$5.02	\$0.42
GS-1 and GTS-1	2,784,969	2.89%	\$15,374	\$0.00552	1.00503	\$0.00555	1,146	\$6.36	\$0.53
GS-2 and GTS-2	8,017,605	5.89%	\$31,334	\$0.00391	1.00503	\$0.00393	3,087	\$12.12	\$1.01
GS-3 and GTS-3	12,391,956	8.17%	\$43,463	\$0.00351	1.00503	\$0.00353	7,136	\$25.16	\$2.10
GS-4 and GTS-4	24,353,439	13.05%	\$69,424	\$0.00285	1.00503	\$0.00287	17,150	\$49.14	\$4.09
GS-5 and GTS-5	13,686,266	2.88%	\$15,321	\$0.00112	1.00503	\$0.00113	115,011	\$129.40	\$10.78
GS-6 and GTS-6	12,140,281	2.89%	\$15,374	\$0.00127	1.00503	\$0.00127	346,865	\$441.48	\$36.79
GS-7 and GTS-7	11,929,328	1.84%	\$9,789	\$0.00082	1.00503	\$0.00082	656,660	\$541.53	\$45.13
GS-8 A and GTS-8A	6,992,700	0.65%	\$3,458	\$0.00049	1.00503	\$0.00050	90,174	\$44.82	\$3.73
GS-8 B and GTS-8B	5,165,817	0.97%	\$5,150	\$0.00100	1.00503	\$0.00100	138,949	\$139.21	\$11.60
GS-8 C and GTS-8C	4,859,485	0.32%	\$1,702	\$0.00035	1.00503	\$0.00035	186,392	\$65.62	\$5.47
GS-8 D and GTS-8D	14,252,447	0.65%	\$3,437	\$0.00024	1.00503	\$0.00024	555,609	\$134.64	\$11.22
COM-INT and COM-INTT	10,231,196	0.43%	\$2,288	\$0.00022	1.00503	\$0.00022	568,400	\$127.72	\$10.64
COM-NGV amd COM-NGVT	1,260,092	0.03%	\$160	\$0.00013	1.00503	\$0.00013	420,031	\$53.47	\$4.46
COM-OL and COM-OLT	98,811	0.00%	\$0	\$0.00000	1.00503	\$0.00000	8,234	\$0.00	\$0.00
COM-SG and COM-SGT	79,071	0.67%	\$3,564	\$0.04508	1.00503	\$0.04530	232	\$10.51	\$0.88
TOTAL	152,473,201	100.00%	531,984						

Florida City Gas
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of Equity and Debt Returns

Schedule B-1
Exhibit _____
Diana Williams (DW-1 CG)
Page 1 of 5

	13-Month Average 12/31/2023	13-Month Average 12/31/2024
Earnings Surveillance Report		
Equity Cost Rate	9.50%	9.50%
Weighted Equity Cost Rate	5.02%	4.44%
Revenue Expansion Factor	1.353	1.353
Weighted Equity Cost Rate , times Revenue Expansion Factor	6.79%	6.01%
Long Term Debt-CU	1.52%	2.87%
Short Term Debt	0.18%	0.40%
Customer Deposits	0.01%	0.01%
Weighted Debt Cost Rate	1.71%	3.28%
Overall Weighted Cost Rate	6.73%	7.72%

Florida City Gas
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Projected Revenue Requirements
January 1, 2024 through December 31, 2024

Schedule C-1
Exhibit
Diann Williams (DW-1 CG)
Page 2 of 5

Item	Beginning Balance	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	Actual Jul	Actual Aug	Actual Sep	Actual Oct	Actual Nov	Actual Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic Current Year 1070 Activity									\$ 20,238	\$ 84,613	\$ 12,772	\$ (50,222)	\$ 47,423	\$114,823
Qualified Investment - Mains Plastic- Closed 1070 Activity to Plant														\$0
Qualified Investment - Services - Current Year 1070 Activity														\$0
Qualified Investment - Services - Closed 1070 Activity to Plant														\$0
Qualified Investment - Mains Steel - Current Year 1070 Activity											\$ 23,868	\$ (15,541)	\$ 14,351	\$22,678
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant														\$0
Qualified Investment - Mains Plastic - Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Qualified Investment - Services - Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Qualified Investment - Mains Steel - Current 1010 Activity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Plastic 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,238	\$ 104,851	\$ 117,623	\$ 67,400	\$ 114,823	\$114,823
Total Qualified Investment - Service 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Steel 1070	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,868	\$ 8,327	\$ 22,678	\$22,678
Total Qualified Investment - Mains Plastic 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Service 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment - Mains Steel 1010	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$0
Total Qualified Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,238	\$104,851	\$141,491	\$75,727	\$137,501	\$137,501
Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Book Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,238	\$104,851	\$141,491	\$75,727	\$137,501	\$137,501
Average Net Qualified Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,119	\$62,544	\$123,171	\$108,609	\$106,614	
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	
Approved Depreciation Rate-Services		3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	
Approved Depreciation Rate - Mains Steel		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	6.79%	
Debt - Cost of Capital		1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	1.71%	
Equity Component - inclusive of Income Tax Gross-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$57	\$354	\$697	\$615	\$603	\$2,326
Debt Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14	\$89	\$176	\$155	\$152	\$386
Return Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$443	\$873	\$770	\$755	\$2,912
Investment Expenses														
Depreciation Expense - Mains	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Mains Steel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Public Notice Expense & Customer Notice Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$443	\$873	\$770	\$755	\$2,912
Revenue														
Relocation Surcharge Revenues Collected Month	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tax Factor	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
Net Relocation Surcharge Revenue Collected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Beginning True-Up														\$ -
(Over) and Under Recovery for the Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71	\$ 443	\$ 873	\$ 770	\$ 755	\$ 2,912
Monthly Interest (Expense)/Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 4	\$ 7	\$ 10	\$ 22
Ending (Over) and Under Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71	\$ 515	\$ 1,392	\$ 2,169	\$ 2,934	\$ 2,934
Begin of Month Annual Interest Rate	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
End of Month Annual Interest Rate	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	4.37%	
Average Monthly Interest Rate	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%		

Florida City Gas
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Projected Revenue Requirements
January 1, 2025 through December 31, 2025

Schedule C-2
Exhibit _____
Diana Williams (DW-1 CG)
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Item	Beginning Balance	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	Actual Jul	Forecast Aug	Forecast Sep	Forecast Oct	Forecast Nov	Forecast Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic Current Year 1070 Activity		\$ 54,178	\$ 111,246	\$ 181,564	\$ 1,175	\$ 206,298	\$ (767)	\$ 44,697	\$ 3,900	\$ 144,581	\$ 120,000	\$ 17,519		\$ 884,391
Qualified Investment - Mains Plastic- Closed 1070 Activity to Plant									\$ (381,302)				\$ (257,519)	\$ (638,821)
Qualified Investment - Services - Current Year 1070 Activity														\$ -
Qualified Investment - Services - Closed 1070 Activity to Plant														\$ -
Qualified Investment - Mains Steel - Current Year 1070 Activity		\$ 50,121	\$ 7,044	\$ 3,463	\$ 6,881	\$ 413	\$ 1,209	\$ 1,882						\$ 71,014
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant									\$ (79,716)					\$ (79,716)
Qualified Investment - Mains Plastic - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 257,519	\$ 638,821
Qualified Investment - Services - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualified Investment - Mains Steel - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,716	\$ -	\$ -	\$ -	\$ -	\$ 79,716
Total Qualified Investment - Mains Plastic 1070	\$ 114,823	\$ 169,001	\$ 280,247	\$ 461,811	\$ 462,987	\$ 669,284	\$ 668,518	\$ 713,215	\$ 335,813	\$ 480,394	\$ 600,394	\$ 617,912	\$ 360,394	\$ 360,394
Total Qualified Investment - Service 1070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1070	\$ 22,678	\$ 72,799	\$ 79,843	\$ 83,306	\$ 90,187	\$ 90,600	\$ 91,810	\$ 93,692	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975
Total Qualified Investment - Mains Plastic 1010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,302	\$ 381,302	\$ 381,302	\$ 381,302	\$ 381,302	\$ 638,821
Total Qualified Investment - Service 1010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716
Total Qualified Investment	\$ 137,501	\$ 241,801	\$ 360,090	\$ 545,117	\$ 553,173	\$ 759,884	\$ 760,327	\$ 806,906	\$ 810,806	\$ 955,387	\$ 1,075,387	\$ 1,092,906	\$ 1,092,906	\$ 1,092,906
Less: Accumulated Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (641)	\$ (1,282)	\$ (1,923)	\$ (2,564)	\$ (2,564)
Net Book Value	\$ 137,501	\$ 241,801	\$ 360,090	\$ 545,117	\$ 553,173	\$ 759,884	\$ 760,327	\$ 806,906	\$ 810,806	\$ 954,746	\$ 1,074,105	\$ 1,090,983	\$ 1,090,342	\$ 1,090,342
Average Net Qualified Investment	\$ 189,651	\$ 300,945	\$ 452,604	\$ 549,143	\$ 656,529	\$ 760,106	\$ 783,617	\$ 808,856	\$ 882,776	\$ 1,014,426	\$ 1,082,544	\$ 1,090,663		
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Approved Depreciation Rate-Services		3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%
Approved Depreciation Rate - Mains Steel		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%
Debt - Cost of Capital		3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%
Equity Component - inclusive of Income Tax Gross-up		\$949	\$1,506	\$2,265	\$2,748	\$3,286	\$3,804	\$3,922	\$4,048	\$4,418	\$5,077	\$5,418	\$5,459	\$42,900
Debt Component		\$518	\$823	\$1,237	\$1,501	\$1,795	\$2,078	\$2,142	\$2,211	\$2,413	\$2,773	\$2,959	\$2,981	\$23,431
Return Requirement		\$1,467	\$2,329	\$3,502	\$4,249	\$5,081	\$5,882	\$6,064	\$6,259	\$6,831	\$7,850	\$8,377	\$8,440	\$66,331
Investment Expenses														
Depreciation Expense - Mains		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$508	\$508	\$508	\$508	\$2,032
Depreciation Expense - Services		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Mains Steel		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$133	\$133	\$133	\$133	\$532
Property Taxes	0.02	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$2,750
General Public Notice Expense & Customer Notice Expense														\$0
Total Expense		\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$229	\$870	\$870	\$870	\$870	\$5,314
Total Revenue Requirements		\$1,696	\$2,558	\$3,731	\$4,478	\$5,310	\$6,111	\$6,293	\$6,488	\$7,701	\$8,720	\$9,247	\$9,310	\$71,645
Revenue														
Relocation Surcharge Revenues Collected Month														
Tax Factor		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
Net Relocation Surcharge Revenue Collected		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Beginning True-Up														\$2,934
(Over) and Under Recovery for the Month		\$1,696	\$2,558	\$3,731	\$4,478	\$5,310	\$6,111	\$6,293	\$6,488	\$7,701	\$8,720	\$9,247	\$9,310	\$71,645
Monthly Interest (Expense)/Income		\$ 14	\$ 21	\$ 33	\$ 48	\$ 66	\$ 86	\$ 108	\$ 131	\$ 157	\$ 187	\$ 220	\$ 253	\$1,324
Ending (Over) and Under Recovery	\$2,934	\$ 4,644	\$ 7,223	\$ 10,988	\$ 15,514	\$ 20,890	\$ 27,087	\$ 33,488	\$ 40,107	\$ 47,966	\$ 56,873	\$ 66,340	\$ 75,903	\$75,903
Beg of Month Annual Interest Rate		4.43%	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.28%	4.28%	4.28%	4.28%	
End of Month Annual Interest Rate		4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.28%	4.28%	4.28%	4.28%	4.28%	
Average Monthly Interest Rate		0.363%	0.359%	0.359%	0.360%	0.361%	0.360%	0.358%	0.357%	0.357%	0.357%	0.357%	0.357%	

Florida City Gas
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Projected Revenue Requirements
January 1, 2026 through December 31, 2026

Schedule C-3
Exhibit _____
Diana Williams (DW-1 CG)
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Item	Beginning Balance	Projection Jan	Projection Feb	Projection Mar	Projection Apr	Projection May	Projection Jun	Projection Jul	Projection Aug	Projection Sep	Projection Oct	Projection Nov	Projection Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic Current Year 1070 Activity		\$ 1,807,516	\$ 1,943,946	\$ 1,377,627	\$ 1,377,627	\$ 1,377,627	\$ 1,377,627	\$ 1,377,627	\$ 363,408	\$ 363,408				\$ 11,366,413
Qualified Investment - Mains Plastic- Closed 1070 Activity to Plant													\$ (11,726,807)	\$ (11,726,807)
Qualified Investment - Services - Current Year 1070 Activity														\$ -
Qualified Investment - Services - Closed 1070 Activity to Plant														\$ -
Qualified Investment - Mains Steel - Current Year 1070 Activity														\$ -
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant													\$ (13,975)	\$ (13,975)
Qualified Investment - Mains Plastic - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,726,807
Qualified Investment - Services - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualified Investment - Mains Steel - Current 1010 Activity		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,975
Total Qualified Investment - Mains Plastic 1070	\$ 360,394	\$ 2,167,910	\$ 4,111,856	\$ 5,489,483	\$ 6,867,110	\$ 8,244,737	\$ 9,622,364	\$ 10,999,991	\$ 11,363,399	\$ 11,726,807	\$ 11,726,807	\$ 11,726,807	\$ (0)	\$ (0)
Total Qualified Investment - Service 1070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1070	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 13,975	\$ 0	\$ 0
Total Qualified Investment - Mains Plastic 1010	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 638,821	\$ 12,365,628	\$ 12,365,628
Total Qualified Investment - Service 1010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Qualified Investment - Mains Steel 1010	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 79,716	\$ 93,691	\$ 93,691
Total Qualified Investment	\$ 1,092,906	\$ 2,900,422	\$ 4,844,368	\$ 6,221,995	\$ 7,599,622	\$ 8,977,249	\$ 10,354,876	\$ 11,732,503	\$ 12,095,911	\$ 12,459,319	\$ 12,459,319	\$ 12,459,319	\$ 12,459,319	\$ 12,459,319
Less: Accumulated Depreciation	\$ (2,564)	\$ (3,549)	\$ (4,534)	\$ (5,519)	\$ (6,504)	\$ (7,489)	\$ (8,474)	\$ (9,459)	\$ (10,444)	\$ (11,429)	\$ (12,414)	\$ (13,399)	\$ (14,384)	\$ (14,384)
Net Book Value	\$ 1,090,342	\$ 2,896,873	\$ 4,839,834	\$ 6,216,476	\$ 7,593,118	\$ 8,969,760	\$ 10,346,402	\$ 11,723,044	\$ 12,085,467	\$ 12,447,890	\$ 12,446,905	\$ 12,445,920	\$ 12,444,935	\$ 12,444,935
Average Net Qualified Investment	\$ 1,993,608	\$ 3,868,354	\$ 5,528,155	\$ 6,904,797	\$ 8,281,439	\$ 9,658,081	\$ 11,034,723	\$ 11,904,256	\$ 12,266,679	\$ 12,447,398	\$ 12,446,413	\$ 12,445,428		
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Approved Depreciation Rate-Services		3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%
Approved Depreciation Rate - Mains Steel		2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up		6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%	6.01%
Debt - Cost of Capital		3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%	3.28%
Equity Component - inclusive of Income Tax Gross-up	\$9,978	\$19,361	\$27,668	\$34,558	\$41,449	\$48,339	\$55,229	\$59,581	\$61,395	\$62,299	\$62,294	\$62,289	\$62,289	\$544,440
Debt Component	\$5,449	\$10,574	\$15,110	\$18,873	\$22,636	\$26,399	\$30,162	\$32,538	\$33,529	\$34,023	\$34,020	\$34,018	\$34,018	\$297,331
Return Requirement	\$15,427	\$29,935	\$42,778	\$53,431	\$64,085	\$74,738	\$85,391	\$92,119	\$94,924	\$96,322	\$96,314	\$96,307	\$96,307	\$841,771
Investment Expenses														
Depreciation Expense - Mains	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$852	\$10,224
Depreciation Expense - Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense - Mains Steel	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$133	\$1,596
Property Taxes	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$1,817	\$21,804
General Public Notice Expense & Customer Notice Expense	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$1,670	\$20,040
Total Expense	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$4,472	\$53,664
Total Revenue Requirements	\$19,899	\$34,407	\$47,250	\$57,903	\$68,557	\$79,210	\$89,863	\$96,591	\$99,396	\$100,794	\$100,786	\$100,779	\$100,779	\$895,435

Florida City Gas

Natural Gas Facilities Relocation Cost Recovery Clause
Projection of Qualified Mains & Services Revenue Requirements
Surcharge Calculation - January 1, 2026 through December 31, 2026
Per Therm Rate

Schedule D-1

Exhibit _____
Diana Williams (DW-1 CG)
Page 5 of 5

1. 1/1/26-12/31/26 Qualified Relocation Mains & Services Replacement Revenue Requirements	\$ 895,435
2. TRUE-UP from Prior Period (Over)/Under Recovery Estimated thru 12/2025	\$ 75,903
3. 2026 Qualified Relocation Mains & Services Replacement Revenue Requirements	\$ 971,338

Note 1: All costs are currently for mains but, in future periods, other costs will be added.

RATE SCHEDULE	2026 THERMS	RATE CASE REVENUE REQ. ALLOCATION	NET COSTS ALLOCATED	DOLLARS PER THERM	TAX FACTOR	RELOCATION FACTORS PER THERM	TYPICAL ANNUAL THERMS	ANNUAL COST	AVERAGE MONTHLY COST
RS-1	2,408,394	10.06%	\$97,736	\$0.04058	1.00503	\$0.04079	64	\$2.61	\$0.22
RS-100	13,911,701	30.61%	\$297,365	\$0.02138	1.00503	\$0.02148	175	\$3.76	\$0.31
RS-600	1,327,806	1.66%	\$16,153	\$0.01217	1.00503	\$0.01223	771	\$9.43	\$0.79
GS-1	12,385,832	12.33%	\$119,717	\$0.00967	1.00503	\$0.00971	2,218	\$21.55	\$1.80
GS-6000	27,933,601	16.30%	\$158,357	\$0.00567	1.00503	\$0.00570	10,792	\$61.49	\$5.12
GS-25000	15,424,413	8.18%	\$79,407	\$0.00515	1.00503	\$0.00517	38,714	\$200.31	\$16.69
GS-120K	36,553,842	15.39%	\$149,508	\$0.00409	1.00503	\$0.00411	351,619	\$1,445.39	\$120.45
GS-1250M	18,330,035	5.45%	\$52,977	\$0.00289	1.00503	\$0.00290	2,177,143	\$6,323.95	\$527.00
GS-11M	0	0.00%	\$0	\$0.00000	1.00503	\$0.00000		\$0.00	\$0.00
GS-25M	0	0.00%	\$0	\$0.00000	1.00503	\$0.00000		\$0.00	\$0.00
Gas Lights	11,803	0.01%	\$117	\$0.00988	1.00503	\$0.00993	11,803	\$117.15	\$9.76
CSG, RSG	3,327	0.00%	\$0	\$0.00000	1.00503	\$0.00000	52	\$0.00	\$0.00
TOTAL	128,290,754	100%	971,338						

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 In Re: Natural Gas Facilities Relocation Cost Recovery Clause Projections

3 DIRECT TESTIMONY OF SOLOMON MCCLOSKEY

4 On behalf of

5 Florida Public Utilities Company and Florida City Gas

6 **Q. Please state your name, occupation, and business address.**

7 A. My name is Solomon McCloskey. I am employed by Chesapeake Utilities
8 Corporation (“CUC”) as an AVP of Operations Services. CUC is the parent
9 company of Florida Public Utilities Company (“FPUC”) and Florida City Gas
10 (“FCG”) or jointly (“Companies”). My business address is 208 Wildlight
11 Avenue, Yulee, FL 32097.

12 **Q. Describe briefly your education and relevant professional background.**

13 A. I have over 20 years of experience in the construction, land development, and
14 utility industries, a B.S. degree in Electrical Engineering, and I am licensed as
15 a Professional Engineer. In May 2012, I joined Chesapeake Utilities
16 Corporation (“CUC”), the parent company of FPUC and FCG, as Manager of
17 Engineering Integrity where my responsibilities included pipeline integrity,
18 cathodic protection, and line locating. Since 2015 until my current role as AVP
19 of Operations Services, my responsibilities included overseeing the teams
20 dealing with design and cost estimating for construction projects.

21 **Q. Have you previously filed testimony before this Commission?**

22 A. No.

23 **Q. Are you familiar with the Natural Gas Facilities Relocation Cost Recovery Clause**
24 **(“NGFRCRC”) and requirements of Rule 25-7.150 F.A.C.?**

1 A. Yes. In 2024, Legislation was passed that allowed natural gas public utilities a
2 mechanism to recover certain costs related to moving, modifying or
3 reconstruction of its facilities to accommodate the requirements imposed by an
4 authority. Therefore, this Commission developed and approved Rule 25-7.150.
5 In accordance with the Rule 25-7.150, the Company may file a petition for
6 recovery of natural gas facilities relocation costs through the annual NGFRCRC
7 filing. As part of the NGFRCRC filing, the Company must include the
8 notification by the authority requiring the relocation, a description of the
9 relocations and an estimate of the costs associated with the relocation.

10 **Q. What is the purpose of your testimony in this docket?**

11 A. My testimony will support the requirements of Rule 25-7.150 related to the
12 notification by the authority requiring the relocation, a description of the scope
13 of the facilities relocation, and the actual costs from July 2024 through July
14 2025 along with projections for August 2025 through December 2026.

15 **Q. Have you prepared any exhibits?**

16 A. The Company has prepared and filed in composite Exhibit SM-1 FPU and CG
17 (Schedule A-1). These schedules summarize the project name, location, the
18 requesting authority, starting quarter, projected completed quarter, the project
19 status and the actual/forecasted investment costs. Since this recovery
20 mechanism is similar in nature to the Company's Gas Utility Access and
21 Replacement Directive ("GUARD"), the Company has utilized the same
22 methodology and schedules for this filing. The revenue requirement
23 calculations based on actual and forecasted costs in my Exhibit SM-1-FPU and

1 SM-1 CG are included in the Excel file that is composite Exhibit DW-1 CG as
2 sponsored by Witness Diana Williams, but separately attached to my testimony.
3 I have also provided Exhibit SM-2, which contains the documentation of the
4 directives from governmental entities to relocate facilities supporting the
5 requests of both FCG and FPUC request.

6 **Q. Were the schedules filed by the Company completed by you or under your direct**
7 **supervision?**

8 A. Yes.

9 **Q. What is the projection period for this filing?**

10 A. The projection period is August 2025 through December 2026. Actuals for July
11 2024 thru July 2025 have also been provided.

12 **Q. Can you provide more information on why these relocations were necessary?**

13 A. All relocations are the result of conflicts created by construction work of the
14 governing agency, as detailed in the exhibit SM-1 FPU and SM-1 CG. After
15 reviewing the planned project provided by the governing agency, the Company
16 evaluates the impacts and develop cost estimates based on the facilities that
17 must be relocated and redesigned. In addition, I am providing SM-2 FPU and
18 SM-2 CG which provides the requests for each project. The relocation projects
19 for FPUC are:

20 Australian Ave (Steel GM Replaced with PE GM) (conflicts with bridge
21 supports, drainage, culvert, mast arms.)

22 MR US 98 and Western Ave (4" PE installed) (conflicts with drainage, culvert)

1 MR Forest Hill & Military Trl WPB (Steel GM Replaced with PE GM)
2 (conflicts with drainage, culvert, mast arms.)
3 Cameron RD Eagle Lake, Abandon 4" PE, no install (conflicts with drainage,
4 culvert, mast arms.)
5 203 SW 14th Ave (Steel GM replaced with PE GM) (Shallow due to grade
6 change)
7 MR PH1 CR491 Wide Road Prjt (conflicts with drainage, culvert, mast arms.)
8 MR PH2 CR491 Wide Road Prjt (conflicts with drainage, culvert, mast arms.)
9 MR PH3 CR 491 Wide Rd Prjt (Hernando) (conflicts with drainage, culvert,
10 mast arms.)
11 MR PH4 CR491 Wide Road Prjt (conflicts with drainage, culvert, mast arms.)
12 Atlantic Ave from SR 7 to US 441 (PE Gas Main Relocation) (conflicts with
13 drainage)
14 MR Harvest Time Dr Offset (W SR 46 and N Kennel Rd) (conflicts with mast
15 arm)
16 SR 434 and Winding Hollow Trl (Steel GM Repl with PE GM) (conflict with
17 drainage)
18 Pine Tree Lake Clarke Shore Bridge (PE GM Reloc) (conflicts with bridge
19 supports, and bridge foundation)
20 Florida Mango Relocation 10th to Nemec (Steel GM relocation) (conflicts with
21 drainage, culvert, mast arms.)
22 Earman River Bridget Over the C-17 Canal Bridge #930003 (PE GM Reloc)
23 (conflicts with bridge supports, and bridge foundation)

1

2

3 SR39 James Redman Pkwy FR s of Rayburn RD to N of Golden Rule LN
4 (Install 4" PE) (conflicts with drainage)

5 SR80 (Southern Blvd) @ SR 7 US 441 (Install 1.25 " PE Gas Service) (conflicts
6 with drainage)

7 SR806 (Atlantic AVE) Homewood Blvd and SR 704 Okeechobee Blvd
8 /Haverhill RD (GM Reloc) (conflicts with drainage)

9 Spirit Lake Rd at Sheffield Rd (Install PE) (conflicts with drainage)

10 Fort Fraser Trail over SR 60 (Install 4" PE) (shallow due to grade change and
11 drainage)

12 The relocation projects for FCG are:

13 DOT RELOC SR932 W 49TH ST W 16TH AV 414167 (conflict with mast
14 arm)

15 DOT NW 37TH AV RELOC NW46ST TO NW62 (drainage conflict)

16 RELOC SR5 LINDSEY RD BCA416035 (drainage conflict)

17 BCA 417545 City of Cocoa Relo Kentucky & Mitchell (drainage conflict)

18 0361-RELO-405606 SEBASTIAN (drainage conflict)

19 0361-DOT-OSLO RD RELO (drainage conflict)

20 Okeechobee Rd Relocation FDOT (drainage, culvert, and bridge foundation
21 conflict)

22 BCA417007 Nicklaus Dr. Culvert (culvert conflict)

23 **Q. Does this conclude your testimony?**

1 A. Yes, it does.

Project Name	Work Order	Project Number	Conflict	Date Relocation Required	Location City/Town	Location County	Requesting Authority	Requesting Authority Project #	FERC Account	Construction Estimate Start Qtr	Construction Estimate Completed Qtr	Project Status	Forecasted Investment Cost	As of July 2025 Actual to Date	Actual/Forecasted Footages	Actual/Forecasted Miles	Actual/Forecasted Services
DOT RELOC SR932 W 49TH ST W 16TH AV 434167	CG0020P008	434167	Master Arm	2/7/2024	Hialeah	Miami-Dade	FDOT	445993-1-52-01	3761-Steel	Q3 2024	Q3-2025	Complete	\$ 72,885	\$ 72,885	65	0.01	
DOT NW 37TH AV RELOC NW46ST TO NW62	CG0020P004	414281	Drainage	3/11/2024	Hialeah	Miami-Dade	Miami Dade County		3762-Plastic	Q3 2024	Q3-2025	Complete	\$ 115,003	\$ 115,003	315	0.06	
RELOC SRS UNDSKY RD BCA416035	CG0029P005	416035	Drainage	2/8/2024	Vero Beach	Indian River	FDOT	448023-1-52-01	3762-Plastic	Q1 2025	Q3-2025	Complete	\$ 209,382	\$ 209,382	1,575	0.30	
BCA 417545 City of Cocoa Reo Kentucky & Mitchell	CG0029P006	417545	Drainage	12/19/2024	Cocoa	Brevard	City of Cocoa		3761-Steel	Q1 2025	Q3-2025	Complete	\$ 6,831	\$ 6,831	10	-	
0361-RELO-405606 SEBASTIAN	TBD	417303	Drainage	7/19/2024	Sebastian	Indian River	FDOT	405606-52-7-01	3762-Plastic	Q3 2025	Q4 2025	Construction	\$ 107,562		1,140	0.22	
0361-DOOT-OSLO RD RELO	CG0020P014	418609	Drainage	5/21/2025	Vero Beach	Indian River	FDOT	431521-1-52-01	3762-Plastic	Q3 2025	Q4 2025	Construction	\$ 149,957		1,650	0.31	
Okeechobee Rd Relocation FDOT	CG0056P001		Drainage, Culvert, Bridge Foundation	9/24/2024	Miami	Miami-Dade	FDOT	423251-4-52-01	3761 & 3762	Q1-2025	Q4-2026	Design	\$ 11,740,782	\$ 345,888	15,403	2.92	7
BCA417007 Nicklaus Dr. Culvert	CG0029P007	417007	Culvert	11/26/2024	Melbourne	Brevard	City of Melbourne		3762-Plastic	Q2 2025	Q3 2025	Complete	\$ 56,917	\$ 56,917	90	0.02	

Project Name	Work Order	Conflict	Location City/Town	Location County	Requesting Authority	Requesting Authority Project	Construction Estimate Start Ctr	Construction Estimate Completed Ctr	Project Status	FERC	Estimated Project Spend	As of July 2025 Actual to Date Spend	Actual/Forecasted Footages	Actual/Forecasted Miles	Actual/Forecasted Services
Australlan Ave [Steel GM Replaced with PE GM]	FN0140P010	bridge supports, drainage, Culvert, mast arms.	West Palm Beach	Palm Beach County	Palm Beach County	2021827	DONE	Q3 2024	Q2 2027	Design	3761 \$	782,120 \$	38,393	17,000	3.22
MIR US 98 and Western Ave (4" PE installed)	FN0140P039	drainage, Culvert	Frostproof	Polk County	FDOT	FPID 447431-1-52-01	DONE	Q3 2024	Q4 2024	Complete	3761 \$	49,074 \$	49,074	200	0.04
MIR Forest Hill & Military Trl WPB [Steel GM Replaced with PE GM]	FN0140P046	drainage, Culvert, mast arms.	West Palm Beach	Palm Beach County	FDOT	FDOT 437878-1-52-01	DONE	Q4 2024	Q2 2025	Complete	3761 \$	216,804 \$	216,804	266	0.05
Cameron RD Eagle Lake, Abandon 4" PE, no install	FN0140P050	drainage, Culvert, mast arms.	Eagle Lake	Polk County	Polk County	County proj #5400203	DONE	Q2 2026	Q4 2026	Design	3761 \$	193,265		1,742	0.33
203 SW 14th Ave (Steel GM replaced with PE GM)	FN0140P057	Shallow due to grade change	Delray Beach	Palm Beach County	Delray Beach	Delray Beach 2017-103	Done	Q4 2024	Q4 2024	Complete	3761 \$	41,920 \$	41,920	355	0.07
MIR PH1 CR491 Wide Road Pjt	FN0140P007	drainage, Culvert, mast arms.	Hernando	Citrus County	Citrus County	FPID-434498-2-54-01	done	Q3 2024	Q2 2025	Complete	3761 \$	74,416 \$	74,416	2,500	0.47
MIR PH2 CR491 Wide Road Pjt	FN0140P036	drainage, Culvert, mast arms.	Hernando	Citrus County	Citrus County	FPID-434498-2-54-01	done	Q3 2024	Q4 2024	Complete	3761 \$	143,335 \$	143,335	2,500	0.47
MIR PH3 CR 491 Wide Rd Pjt (Hernando)	FN0140P084	drainage, Culvert, mast arms.	Lecanto	Citrus County	Citrus County	FPID-434498-2-54-01	done	Q4 2024	Q1 2025	Complete	3761 \$	104,296 \$	104,296	2,500	0.47
MIR PH4 CR491 Wide Road Pjt	FN0141P034	drainage, Culvert, mast arms.	Hernando	Citrus County	Citrus County	FPID-434498-2-54-01	done	Q3 2025	Q4 2025	Construction	3761 \$	111,143		1,500	0.28
Atlantic Ave from SR 7 to US 441 (PE Gas Main Relocation)	FN0140P089	drainage	Delray Beach	Palm Beach County	FDOT	FDOT0229658-4-52-01	done	Q4 2024	Q2 2025	Complete	3761 \$	116,858 \$	116,858	426	0.08
MIR Harvest Time Dr Offset (W SR 46 and N Kennel Rd)	FN0141P005	Mast arm	DeBary/Sanford	Seminole County	FDOT	447103-1-52-01	done	Q1 2025	Q1 2025	Complete	3761 \$	5,352 \$	5,352	27	0.01
SR 434 and Winding Hollow Trl [Steel GM Repl with PE GM]	FN0141P007	drainage	Winter Springs	Seminole County	FDOT	43264-1-58-01	done	Q1 2025	Q3 2025	Complete	3761 \$	109,059 \$	109,059	983	0.19
Pine Tree Lake Clarke Shore Bridge [PE GM Reloc]	FN0141P043	bridge supports, and bridge foundation	Lake Clarke Shores	Palm Beach County	Lake Clarke Shores	450650-01-54-1	done	Q3 2025	Q4 2025	Construction	3761 \$	73,820		300	0.06
Florida Mango Relocation 10th to Nemec (Steel GM relocation)	FN0230P001	drainage, Culvert, mast arms.	Lake Clarke Shores	Palm Beach County	Palm Beach County	2016500	done	Q3 2024	Q2 2025	Complete	3762 \$	923,358 \$	923,358	4,690	0.89
Earman River Bridget Over the C-17 Canal Bridge #930003 (PE GM Reloc)	FN18731283	bridge supports, and bridge foundation	Palm Beach Gardens	Palm Beach County	FDOT	FDOT 442891-2-52-01	done	Q3 2024	Q3 2025	Design	3761 \$	200,000 \$	1,508	901	0.17
SR39 James Redman Pkwy FR s of Rayburn RD to N of Golden Rule LN (install 4" PE)	TBD	drainage	Plant City	Hillsborough County	FDOT	447235-1-52-01	Done	Q1 2026	Q1 2026	Design	3761 \$	10,000		170	0.03
SR80 (Southern Blvd) @ SR 7 US 441 (install 1.25" PE Gas Service)	TBD	drainage	West Palm Beach	Palm Beach County	FDOT	437868-1-52-01	Done	Q4 2025	Q1 2026	Design	3761 \$	10,000		20	-
SR806 (Atlantic Ave) Homewood Blvd and SR 704 Okecchobee Blvd /Haverhill RD (GM Reloc)	TBD	drainage	West Palm Beach	Palm Beach County	FDOT	449283-2-52-01	done	Q4 2025	Q1 2026	Design	3761 \$	20,000		30	0.01
Spirit Lake Rd at Sheffield Rd (install PE)	TBD	drainage	Winer Haven	Polk County	County	County Pjt #5400193	done	Q3 2026	Q1 2027	Design	3761 \$	100,000		500	0.09
Fort Fraser Trail over SR 60 (install 4" PE)	TBD	Shallow due to grade change and drainage	Bartow	Polk County	FDOT	440272-1	done	Q1 2026	Q2 2026	Design	3761 \$	10,000		140	0.03
											\$	3,294,820 \$	1,824,372		

DIRECT TESTIMONY OF SOLOMON MCCLOSKEY

On behalf of

Florida Public Utilities Company and Florida City Gas

Exhibit No. _____ SM-2

Documentation of Directives from Governmental Entities for FPUC and FCG

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 445993-1-52-01	Federal Project ID: D624-010-B
State Road Number: 932	County: MIAMI-DADE
FDOT Plans Dated: 06/16/2023	District Document No.: ..

UTILITY AGENCY/OWNER (UAO)

Utility Company: FLORIDA CITY GAS		
UAO Project Rep: MICHAEL TERMINI	Phone: 321-213-8254	E-mail: mtermini@chpk.com
UAO Field Rep: WESLEY HOWELL	Phone: 331-228-0376	E-mail: whowell@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Brad Termini Date 2/7/2024
Name Michael Termini
Title Engineering Leader

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. [Signature] Date 02/08/2024
Name Andres Garganta
Title WGI Project Manager

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. [Signature] Date 2/13/2024
Name Xenia Rodriguez
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 6 Days during FDOT project construction: 15

Financial Project ID: 445993-1-52-01
Utility Company: FLORIDA CITY GAS
FDOT Plans Dated: 06/16/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on page three (3) of this Utility Work Schedule (UWS), all Florida City Gas (FCG) facilities identified as existing within the limits of the subject project shall remain in existing alignment, hot, live and active during construction.
 2. FDOT, EOR and/or contractor is to notify FCG when proposed construction operations are anticipated to be within three feet (3') horizontally and/or vertically of any existing FCG facility. FCG requests this notification to be at least two (2) days in advanced to coordinate with FCG on-site asset protection personnel.
 3. FDOT, EOR and/or contractor is to notify and coordinate with FCG at least one (1) week prior to anticipated installation of friction course lift of asphalt at appropriate phases of the subject project where it has been identified on page three of the UWS the adjustment of valves/test station boxes will be necessary
 4. Total days prior to and during construction may be completed concurrently in order to reduce the days of work.
 5. Work to be done prior to construction will be completed prior to 10-1-2024.
- If a permit is required, it shall be submitted by Florida City Gas.
- NOTIFY WESLEY HOWELL 48 HOURS BEFORE CONSTRUCTION.

DR RELOCATE SR 392 W49th ST. P3

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Page 3 of 36

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 445993-1-52-01
Utility Company: FLORIDA CITY GAS
FDOT Plans Dated: 06/16/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
1	GAS VALVE, 4" STL (EXISTING)	56+78.32 RT	56+78.32 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
2	GAS VALVE, 4" PE (EXISTING)	42+85.96 RT	42+85.96 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
3	GAS VALVE, 2" PE (EXISTING)	65+74.81 LT	65+74.81 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
4	GAS VALVE, 1" PE (EXISTING)	65+86.32 LT	65+86.32 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
5	GAS VALVE, 6" STL (EXISTING)	73+08.98 RT	73+08.98 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
6	GAS VALVE, 4" STL (EXISTING)	73+24.30 RT	73+24.30 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
7	GAS VALVE, 4" STL (EXISTING)	73+26.00 RT	73+26.00 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
8	GAS VALVE, 2" STL (EXISTING)	84+90.63 LT	84+90.63 LT	ADJUST TO FINAL GRADE	SIDEWALK REPLACEMENT	N/A	0	1/2
9	GAS VALVE, 1-1/4" PE (EXISTING)	98+40.03 RT	98+40.03 RT	ADJUST TO FINAL GRADE	SIDEWALK REPLACEMENT	N/A	0	1/2
10	GAS VALVE, 2" STL (EXISTING)	107+27.85 LT	107+27.85 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
11	GAS VALVE, 2" STL (EXISTING)	114+69.27 LT	114+69.27 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
12	GAS VALVE, 4" STL (EXISTING)	124+22.8 RT	124+22.8 RT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
13	GAS VALVE, 6" STL (EXISTING)	124+54.03 LT	124+54.03 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2
14	GAS VALVE, 2" STL (EXISTING)	163+35.70 LT	163+35.70 LT	ADJUST TO FINAL GRADE	MILLING AND RESURFACING	N/A	0	1/2

DR RELOCATE SR 392 W 49th St. P4
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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December 14, 2016

Financial Project ID: 445993-1-52-01
Utility Company: FLORIDA CITY GAS
FDOT Plans Dated: 06/16/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
15	GAS MAIN, 1.25" STL (EXISTING)	98+48 RT	98+68 RT	EXISTING GAS MAIN TO CUT AND CAPPED	PED POLE INSTALLATION	N/A	3	0
16	GAS MAIN, 2" STL PROPOSED	98+48 RT	98+68 RT	INSTALL 2" FCG GAS MAIN	PED POLE INSTALLATION	N/A	3	0
17	GAS VALVE, 6" STL (EXISTING)	106+39 LT	106+39 LT	LOCATE AND ADJUST	MILLING AND RESURFACING	N/A	0	1
18	GAS VALVE, 6" STL (EXISTING)	107+20 LT	107+20 LT	LOCATE AND ADJUST	MILLING AND RESURFACING	N/A	0	1
19	GAS MAIN, 6" STL EXISTING	79+51 LT	79+51 LT	PROTECT IN PLACE 6" STL MAIN	PED POLE INSTALLATION	N/A	0	1
20	GAS MAIN, 6" STL EXISTING	80+31 LT	80+31 LT	PROTECT IN PLACE 6" STL MAIN	PED POLE INSTALLATION	N/A	0	1
21	GAS MAIN, 1.25" STL EXISTING	87+70 LT	87+70 LT	PROTECT IN PLACE 6" STL MAIN	SERVICE DISCONNECT POLE	N/A	0	1
22	GAS MAIN, 6" STL EXISTING	107+19 LT	107+19 LT	PROTECT IN PLACE 6" STL MAIN	PED POLE INSTALLATION	N/A	0	1
23	GAS MAIN, 2" STL EXISTING	107+32 RT	107+32 RT	PROTECT IN PLACE 2" STL MAIN	PED POLE INSTALLATION	N/A	0	1
24	GAS MAIN, 4" STL EXISTING ABANDONED	98+43.77 RT	98+51.77 RT	REMOVE ABANDONED PIPE	PED POLE INSTALLATION	N/A	0	1

DOT NW 37 AVE. RELOCATE NW 46th St to NW 62

<rs@jvaengineering.com>; Hector Paredes <hp@jvaengineering.com>; Marin, Octavio (DTPW) <Octavio.Marin@miamidade.gov>; Miglio, Giulio (DTPW) <Giulio.Miglio@miamidade.gov>; Mardones, Fernando (DTPW) <Fernando.Mardones@miamidade.gov>; Salgueiro, Leo (DTPW) <Leo.Salgueiro@miamidade.gov>; De Fera, Jose A. (DTPW) <Jose.DeFera@miamidade.gov>; Mera-Robreno, Mery (DTPW) <Mery.Mera-Robreno@miamidade.gov>
 Subject: [EXTERNAL] 20210093 NW 37 Ave/ Gas Conflicts from MH 9 to MH 11

This Message Is From an External Sender

This message came from outside your organization.

Good morning Mr. Bustos,


I'm Virginia Montesinos (CEI- Project Administrator) for Miami-Dade County Project in subject.

Our contractor found a FCG gas line conflicting with our proposed sewer at NW 37th Ave between NW 46th St and NW 48th St that we kindly request your assistance in relocating to avoid the conflict.

According to our EOR the Sewer line can't be relocated to the West side.

As per previous communications with Miami-Dade County, FCG confirmed there weren't conflicts founded and the contractor should contact FCG when is ready to dig. Please see email attached.

It will be helpful if FCG can confirm if the line is abandoned or if you can send us your as-builts. At the link below you can attach them.

 [20210093 FCG PLANS](#)

Please find attached our roadway and sewer plans with the area in conflict for future reference.

Your prompt attention to this matter is highly appreciated, and we look forward to achieving a solution.


Thank you for your cooperation.

Best regards,

Virginia Montesinos

Project Manager (Consultant)

Department of Transportation and Public Works

 "Delivering Excellence Everyday"

 **R.J.Behr & Company, Inc.**
 Engineers • Planners

From: Bustos Caballero, Elio <EBustosCaba@chpk.com>

Sent: Friday, February 9, 2024 9:46 AM

To: Javier Romero <jr@jvaengineering.com>

Cc: rr <rr@jvaengineering.com>; Vladimir Guzman <vg@jvaengineering.com>; Reynier Santiesteban <rs@jvaengineering.com>; Hector Paredes <hp@jvaengineering.com>; Montesinos, Virginia (DTPW)

RELOCATE SR 5 LINDSEY RD. PI Exhibit SM-2 CG
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE
December 14, 2018
Page 6 of 36

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448023-1-52-01	Federal Project ID: N/A
State Road Number: 5	County: Indian River
FDOT Plans Dated: 10/13/2023	District Document No.: N/A

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida City Gas		
UAO Project Rep: Michael Termini	Phone: 561-308-3940	E-mail: mtermini@chpk.com
UAO Field Rep: John Burke	Phone: 561-629-6433	E-mail: jburke@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Brad Termini Date 2 / 8 / 2024
Name Michael Termini
Title Engineer Leader

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date ____/____/____
Name _____
Title _____

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 13 Days during FDOT project construction: 0

SR 5 p2

Exhibit SM-2 CG

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Page 2 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 448023-1-52-01
Utility Company: : Florida City Gas
FDOT Plans Dated: 10/13/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on page three (3) of this Utility Work Schedule (UWS), All Florida City Gas (FCG) facilities identified as existing within the limits of the subject project shall remain in existing alignment, hot, live and active during construction.
2. FDOT, EOR and/or contractor is to notify FCG when proposed construction operations are anticipated to be within three feet (3') horizontally and/or vertically of any existing FCG facility. FCG requests this notification to be at least two (2) days in advanced to coordinate with FCG on-site asset protection personnel.
3. FDOT, EOR and/or contractor is to notify and coordinate with FCG at least one (1) week prior to anticipated installation of friction course lift of asphalt at appropriate phases of the subject project where it has been identified on page three of the UWS that adjustment of valves/test station boxes will be necessary.
4. FCG person of contact for construction/operations questions: JOHN BURKE.

SR 583
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Exhibit SM-2 CG
Page 8 of 36
December 14, 2018

Financial Project ID: 448023-1-52-01
Utility Company: : Florida City Gas
FDOT Plans Dated: 10/13/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Depen dent Activi ty	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	GAS MAIN, 6" PE (PROPOSED)	BL SURVEY SR-5: STA 503+92.00 (51.00' RT)	BL SURVEY SR-5: STA 516+96.00 (48.00' RT)	INSTALL 6" PE GAS MAIN	N/A	N/A	10	0
2	GAS MAIN, 6" PE (EXISTING)	BL SURVEY SR-5: STA 503+92.00 (51.00' RT)	BL SURVEY SR-5: STA 516+96.00 (48.00' RT)	EXISTING 6" PE GAS MAIN TO BE ABANDONED IN PLACE	N/A	N/A	3	0

BCA 417545 CITY OF COCOA

From: Frank Mirabito <fmirabito@cocoafl.gov>
 Sent: Wednesday, February 12, 2025 10:39 AM
 To: Termini, Michael <MTermini@chpk.com>; Robert Rudd <rrudd@tierraeng.com>; Chris Podkowka <cpodkowka@cathcartconstructioncompany.com>; Kalup Coomer <kcoomer@cathcartconstructioncompany.com>
 Subject: [EXTERNAL] FW: Gas line conflict - Fiske & Broadmoor @ Mitchell St. and N. Kentucky - Zip 32922

This Message is From an External Sender

This message came from outside your organization.

Brad:

We would like an update on this relocation request. Thanks.

Frank Mirabito
 Streets & Stormwater Manager



Phone: (321) 433-8776
 E-Mail: fmirabito@cocoafl.gov
 Address: 155 N. Wilson Ave • Cocoa, FL 32922
 Website: www.CocoaFL.gov

Serving
community

> with PRIDE



From: Simon Melendez <Simon.Melendez@meadhunt.com>
 Sent: Tuesday, January 28, 2025 5:01 PM
 To: Robert Rudd <rrudd@tierraeng.com>; David King <David.King@meadhunt.com>; Noah Adamoski <noah.adamoski@meadhunt.com>
 Cc: MTermini@chpk.com; JEnRodriguez@chpk.com; TSimoesPonce@chpk.com; Abigail Morgan <amorgan@cocoafl.gov>; Frank Mirabito <fmirabito@cocoafl.gov>; Jeffrey Begovich <jbegovich@tierraeng.com>; Ramon Jorge <ramon@cathcartconstructioncompany.com>; Chris Podkowka <cpodkowka@cathcartconstructioncompany.com>
 Subject: Re: Gas line conflict - Fiske & Broadmoor @ Mitchell St. and N. Kentucky - Zip 32922

Requested CAD file attached.

Sheet 24-A intersection of Michelle Street and Kentucky Avenue.

Thank you.

bca 417545 p2

Simon Melendez

Senior Designer, CAD Dept. Supervisor | Transportation
Direct: 386-414-5061 | [Transfer Files](#)

Mead&Hunt

[LinkedIn](#) | [Facebook](#) | [Instagram](#)

From: Robert Rudd <rdudd@tierraeng.com>

Sent: Tuesday, January 28, 2025 3:04 PM

To: Simon Melendez <Simon.Melendez@meadhunt.com>; David King <David.King@meadhunt.com>;

Noah Adamoski <noah.adamoski@meadhunt.com>

Cc: MTermini@chpk.com <MTermini@chpk.com>; JEnRodriguez@chpk.com

<JEnRodriguez@chpk.com>; TSimoessPonce@chpk.com <TSimoessPonce@chpk.com>; Abigail Morgan

<amorgan@cocoafll.gov>; Frank Mirabito <fmirabito@cocoafll.gov>; Jeffrey Begovich

<jbegovich@tierraeng.com>; Ramon Jorge <ramon@cathcartconstructioncompany.com>; Chris

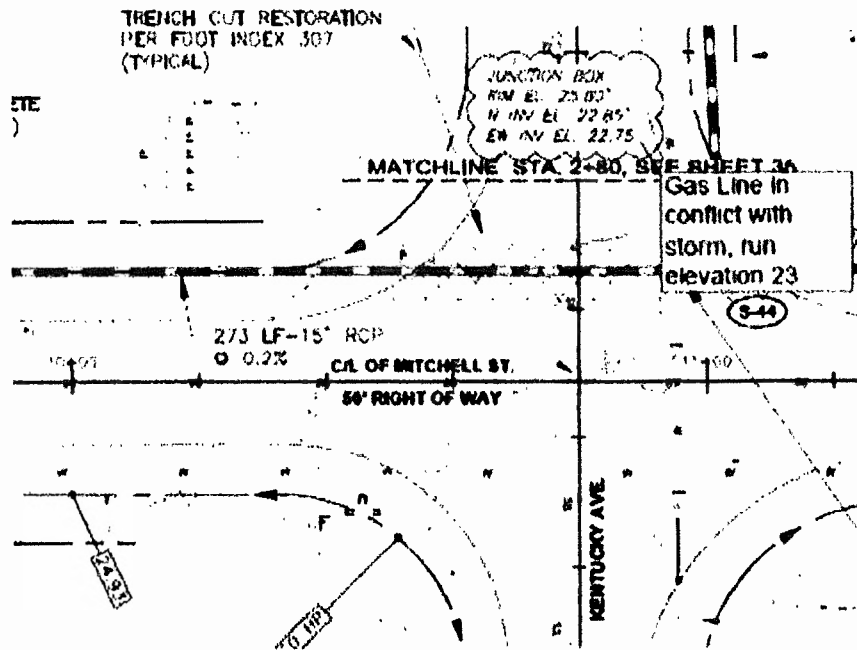
Podkowska <cpodkowska@cathcartconstructioncompany.com>

Subject: FW: Gas line conflict - Fiske & Broadmoor @ Mitchell St. and N. Kentucky - Zip 32922

David, Simon, Noah:

We have discovered a conflict with a gas line in Broadmoor Acres on Mitchell Street at around STA 10+75. Reference Sheet 23A (attached). The Gas Company is requesting CAD file for this page of the plans for use to design relocation. Please provide needed CAD file copying this group.

BCA 417545 P3



Thanks,

Robert P. Rudd, P.E.
Senior Project Engineer
TIERRA, INC.

591 Susan B. Britt Court | Winter Garden, Florida 34787
T 407-877-1354 | F 407-654-7347 | C 407-461-1564
www.tierraeng.com | rdudd@tierraeng.com
geotechnical environmental materials engineering

0361 RELO-405606 SEBASTIAN P.I

Exhibit SM-2 CG
Page 12 of 36Rule 14-46.001 F.A.C.
Page 1 of 3FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 405606-7-52-01	Federal Project ID: D424-088-B
State Road Number: County Road 510	County: Indian River
FDOT Plans Dated: 11/16/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida City Gas		
UAO Project Rep: Michael Termini	Phone: 561-308-3940	E-mail: mtermini@chpk.com
UAO Field Rep: Walter Clark	Phone: 321-638-3421	E-mail: wclark@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: Michael Brad Termini Date 7/19/2024Name Michael TerminiTitle Manager, Engineering

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR: _____ Date / / Name Zachary Billings, P.E.Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date / /

Name _____

Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 11Days during FDOT project construction: 6

SEBASTIAN P2

Exhibit SM-2 CG
Page 13 of 36Rule 14-45.001 F.A.C.
Page 3 of 3FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2018

Financial Project ID: 405606-7-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 11/16/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset	To Station/ Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	6" PE GAS MAIN (EXISTING)	STA 272+92 (79' RT)	STA 274+93 (81' RT)	ABANDON IN PLACE 6" PE GAS MAIN	N/A	1	0	2
2	6" PE GAS MAIN (PROPOSED)	STA 272+92 (79' RT)	STA 275+10 (81' RT)	INSTALL 6" PE GAS MAIN	N/A	1	0	3
3	6" PE GAS MAIN (EXISTING)	STA 100+40 (33' RT)	STA 100+42 (68' RT)	FIELD ADJUST EXISTING 6" PE GAS MAIN	N/A	N/A	2	0
4	2" PE GAS MAIN (EXISTING)	STA 100+91 (64' RT)	STA 106+28 (48' LT)	REMOVE 6" PE GAS MAIN	N/A	N/A	3	0
5	2" PE GAS MAIN (PROPOSED)	STA 100+91 (64' RT)	STA 106+28 (48' LT)	INSTALL 6" PE GAS MAIN	N/A	N/A	6	0
6	6" PE GAS MAIN (EXISTING)	STA 276+35 (88' RT)	STA 276+35 (88' RT)	ON STANDBY FOR INSTALLATION OF POLE NEAR 6" GAS MAIN	N/A	1	0	1

SEBASTON P3

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 405606-7-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 11/16/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on page three (3) of this Utility Work Schedule (UWS), All Florida City Gas (FCG) facilities identified as existing within the limits of the subject project shall remain in existing alignment, hot, live and active during construction.
2. FDOT, EOR and/or contractor is to notify FCG when proposed construction operations are anticipated to be within three feet (3') horizontally and/or vertically of any existing FCG facility. FCG requests this notification to be at least two (2) days in advanced to coordinate with FCG on-site asset protection personnel.
3. FDOT, EOR and/or contractor is to notify and coordinate with FCG at least one (1) week prior to anticipated installation of friction course lift of asphalt at appropriate phases of the subject project where it has been identified on page three of the UWS that adjustment of valves/test station boxes will be necessary.
4. FCG person of contact for construction/operations questions: WALTER CLARK 321-638-3421

0361-DOT-OSLO ROAD RELOCATION 431521-1-52-01

From: Brian Coblentz <bcoblentz@halleyeng.com>

Sent: Tuesday, June 17, 2025 1:58 PM

To: Termini, Michael <MTermini@chpk.com>; Pena, Gustavo <GPena@chpk.com>

Cc: Pena, Andres <APena@chpk.com>; Michael Selinow <mselinow@halleyeng.com>; Jmorris

<jmorris@halleyeng.com>; Carolyn Gish <cglsh@cegroupfl.com>; David Jefferson

<djefferson@cegroupfl.com>; Tiffany Noon <tnoon@consoreng.com>

Subject: RE: T4639 Oslo Rd Conflict with New GM

Brad,

S-300 to S-302

Gas Main needs to be lowered 3ft to allow 30" pipe installation. (This 3ft does not include the clearance FCG requires).

S-220 to S-220A

Gas Main needs to be moved 8' to the south for a total length 120'.

S-217

Gas Main needs to be moved 8' to south.

Possible future conflicts EB drainage. These 4 areas the gas will need to be lowered by 1-2' if in conflict. (Not including FCG required clearance)

S-305

S-308

S-310A

S-311

Regards,

Brian Coblentz
Project Manager



Halley Engineering Contractors, Inc.

13901 NW 118th Avenue

Miami, FL 33178

Cell: 772-812-0409

Office: 305-883-0055 Ext 302

E-mail: bcoblentz@halleyeng.com

0361 DOT OSLO RD RELOCATE P1

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Page 1 of 10FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 423251-4-52-01	Federal Project ID: N/A
State Road Number: 25	County: Miami-Dade
FDOT Plans Dated: 3/19/2024	District Document No.: 01

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida City Gas			
UAO Project Rep: Michael Termini	Phone: 321-213-8254	E-mail: mtermini@chpk.com	
UAO Field Rep: Walter Clark	Phone: 321-288-1133	E-mail: wclark@chpk.com	

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Michael Brad Termini Date 2/24/2024
Name Michael "Brad" Termini
Title Mgr. Engineering

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR _____ Date ____/____/____
Name _____
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name _____
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 147 Days during FDOT project construction: 12

OSLO RD. P2

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on page three (3) of this Utility Work Schedule (UWS). All Florida City Gas (FCG) facilities identified as existing within the limits of the subject project shall remain in existing alignment, hot, live and active during construction.
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3. FDOT, EOR, and/or contractor is to notify and coordinate with FCG at least one (1) week prior to anticipated installation of friction course lift of asphalt at appropriate phases of the subject project where it has been identified on page three of the UWS that adjustments of valves/test station boxes will be necessary.

Contact Walter Clark 48 hours before construction.

All work shall be completed by December 1st 2025.

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2018

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependen- Activity	TCP Phase	Consecutive Calendar Days Prior to During Const. Const.	
1	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	526+45 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	5	
2	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	526+45 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	2	
3	GAS MAIN, 4" PE EXISTING	530+92 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	5	
4	GAS MAIN, 4" PE EXISTING	530+92 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
5	GAS VALVE, 4" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
6	GAS VALVE, 4" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
7	GAS VALVE, 1.25" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
8	GAS VALVE, 1.25" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
9	GAS VALVE, 4" PE EXISTING	552+05 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
10	GAS VALVE, 4" PE EXISTING	552+05 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
11	GAS MAIN, 4" PE EXISTING	1694+00 BL NW 87TH AVE NB RT	1700+00 BL NW 87TH AVE NB RT	RELOCATE	N/A	N/A	2	

OSLO RD. R47

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset/B/L/C/L	To Station/Offset/B/L/C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
12	GAS MAIN, 4" PE EXISTING	1694+00 BL NW 87 TH AVE NB RT	1700+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	1	
13	GAS MAIN, 2" PE EXISTING	1700+00 BL NW 87 TH AVE NB RT	1713+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	1	
14	GAS MAIN, 12" STL EXISTING	1699+00 BL NW 87 TH AVE NB LT	1700+00 BL NW 87 TH AVE NB RT	RELOCATE	N/A	N/A	2	
15	GAS MAIN, 12" STL EXISTING	1699+00 BL NW 87 TH AVE NB LT	1700+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	2	
16	GAS MAIN, 12" STL EXISTING	2301+78 CL CONST HG-01 RT	2306+10 CL CONST HG-01 RT	RELOCATE	N/A	N/A	3	
17	GAS MAIN, 12" STL EXISTING	2301+78 CL CONST HG-01 RT	2306+10 CL CONST HG-01 RT	ABANDON IN PLACE	N/A	N/A	2	
18	GAS MAIN, 4" STL EXISTING	2301+78 CL CONST HG-01 RT	2306+10 CL CONST HG-01 RT	RELOCATE	N/A	N/A	2	
19	GAS MAIN, 4" STL EXISTING	2301+78 CL CONST HG-01 RT	2306+10 CL CONST HG-01 RT	ABANDON IN PLACE	N/A	N/A	1	
20	GAS MAIN, 12" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	RELOCATE	N/A	N/A	10	
21	GAS MAIN, 12" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	ABANDON IN PLACE	N/A	N/A	2	
22	GAS MAIN, 4" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	RELOCATE	N/A	N/A	10	
23	GAS MAIN, 4" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	ABANDON IN PLACE	N/A	N/A	2	

OSLO RD P.5
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
24	GAS VALVE, 4" ST EXISTING	1930+25 CL CONST NW 103 RD ST RT	1930+25 CL CONST NW 103 RD ST RT	ADJUST TO FINAL GRADE	N/A	N/A		1
25	GAS MAIN, 12" STL EXISTING	110+58 CL CONST NW South River Drive RT	137+40 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	10	
26	GAS MAIN, 12" STL EXISTING	110+58 CL CONST NW South River Drive RT	137+40 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	2	
27	GAS VALVE, 1" STL EXISTING	124+45 CL CONST NW South River Drive RT	124+45 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
28	GAS VALVE, 1" STL EXISTING	124+45 CL CONST NW South River Drive RT	124+45 CL CONST NW South River Drive RT	ABANDON IN PLACE	N/A	N/A	1	
29	GAS VALVE, 4" STL EXISTING	124+82 CL CONST NW South River Drive RT	124+82 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
30	GAS MAIN, 4" STL EXISTING	124+82 CL CONST NW South River Drive RT	124+82 CL CONST NW South River Drive RT	LOCATE AND PROTECT	N/A	N/A		1
31	GAS VALVE, 12" STL EXISTING	128+80 CL CONST NW South River Drive LT	128+80 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	1	
32	GAS VALVE, 12" STL EXISTING	128+80 CL CONST NW South River Drive LT	128+80 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	1	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
33	REGULATOR STATION, EXISTING	128+80 CL CONST NW South River Drive RT	129+00 CL CONST NW South River Drive RT	MODIFY ENTRANCE DOOR AND RELOCATE GAS MARKER	N/A	N/A	1	
34	GAS MAIN, 8" STL EXISTING	130+58 CL CONST NW South River Drive RT	133+65 CL CONST NW South River Drive RT	LOCATE AND PROTECT	N/A	N/A		1
35	GAS VALVE, 8" STL EXISTING	134+18 CL CONST NW South River Drive RT	134+18 CL CONST NW South River Drive RT	ADJUST TO FINAL GRADE	N/A	N/A		1
36	GAS VALVE, 4" STL EXISTING	134+35 CL CONST NW South River Drive RT	134+35 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
37	GAS VALVE, 4" STL EXISTING	134+35 CL CONST NW South River Drive RT	134+35 CL CONST NW South River Drive RT	ABANDON IN PLACE	N/A	N/A	1	
38	GAS VALVE, 12" STL EXISTING	136+80 CL CONST NW South River Drive LT	136+80 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	1	
39	GAS VALVE, 12" STL EXISTING	136+80 CL CONST NW South River Drive LT	136+80 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	1	
40	GAS MAIN, 6" STL EXISTING	19+10 CL CONST NW 106 TH ST RT	21+40 CL CONST NW 106 TH ST RT	LOCATE AND PROTECT	N/A	N/A		1
41	GAS 6" VALVE, EXISTING	20+08 CL CONST NW 106 TH ST RT	20+08 CL CONST NW 106 TH ST RT	ADJUST TO FINAL GRADE	N/A	N/A		1

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
42	GAS MAIN, 6" STL EXISTING	3022+44 CL CONST RAMP-H RT	3025+52 CL CONST RAMP-H RT	LOCATE AND PROTECT	N/A	N/A		1
43	GAS VALVE, 2" STL EXISTING	1782+60 CL CONST NW 87 TH AVE SB LT	1782+60 CL CONST NW 87 TH AVE SB LT	ADJUST TO FINAL GRADE	N/A	N/A		1
44	GAS MAIN, 2" STL EXISTING	1783+86 CL CONST NW 87 TH AVE SB LT	1785+13 CL CONST NW 87 TH AVE SB LT	RELOCATE	N/A	N/A	3	
45	GAS MAIN, 2" STL EXISTING	1783+86 CL CONST NW 87 TH AVE SB LT	1785+13 CL CONST NW 87 TH AVE SB LT	ABANDON IN PLACE	N/A	N/A	1	
46	GAS MAIN, 2" STL EXISTING	36+27 CL CONST NW 105 WAY LT	38+80 CL CONST NW 105 WAY LT	RELOCATE	N/A	N/A	3	
47	GAS MAIN, 2" STL EXISTING	36+27 CL CONST NW 105 WAY LT	38+80 CL CONST NW 105 WAY LT	ABANDON IN PLACE	N/A	N/A	1	
48	GAS MAIN, 1" STL EXISTING	42+50 CL CONST NW 104 WAY LT	42+50 CL CONST NW 104 WAY LT	LOCATE AND PROTECT	N/A	N/A		1
49	GAS MAIN, 4" STL EXISTING	42+50 CL CONST NW 104 WAY RT	42+50 CL CONST NW 104 WAY RT	LOCATE AND PROTECT	N/A	N/A		1
50	GAS MAIN, 4" STL EXISTING	52+01 CL CONST NW 89 AVE RT	52+01 CL CONST NW 89 AVE RT	LOCATE AND PROTECT	N/A	N/A		1
51	GAS MAIN, 8" STL EXISTING	52+01 CL CONST NW 89 AVE LT	52+01 CL CONST NW 89 AVE LT	LOCATE AND PROTECT	N/A	N/A		1
52	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	426+45 CL FRONTAGE RD LT	REMOVE	N/A	N/A	4	

OSLO RD. P 8

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UTILITY WORK SCHEDULEFinancial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L/ /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
53	GAS MAIN, 4" PE EXISTING	540+30 CL FRONTAGE RD LT	540+50 CL FRONTAGE RD LT	REMOVE	N/A	N/A	1	
55	GAS MAIN, 4" PE EXISTING	546+70 CL FRONTAGE RD LT	546+90 CL FRONTAGE RD LT	REMOVE	N/A	N/A	1	
55	GAS MAIN, 4" PE EXISTING	1696+40 BL NW 87 TH AVE NB RT	1696+60 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
56	GAS MAIN, 4" PE EXISTING	1699+65 BL NW 87 TH AVE NB RT	1699+85 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
57	GAS MAIN, 12" ST EXISTING	1699+65 BL NW 87 TH AVE NB RT	1699+85 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	2	
58	GAS MAIN, 2" PE EXISTING	1704+20 BL NW 87 TH AVE NB RT	1705+80 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	3	
59	GAS MAIN, 2" PE EXISTING	1705+90 BL NW 87 TH AVE NB RT	1706+10 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
60	GAS MAIN, 2" PE EXISTING	1710+35 BL NW 87 TH AVE NB RT	1710+55 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
61	GAS MAIN, 12" STL EXISTING	2301+75 CL CONST HG-01 RT	2301+95 CL CONST HG-01 RT	REMOVE	N/A	N/A	2	
62	GAS MAIN, 4" STL EXISTING	2301+75 CL CONST HG-01 RT	2301+95 CL CONST HG-01 RT	REMOVE	N/A	N/A	1	
63	GAS MAIN, 12" STL EXISTING	2303+70 CL CONST HG-01 RT	2303+90 CL CONST HG-01 RT	REMOVE	N/A	N/A	2	
64	GAS MAIN, 4" STL EXISTING	2303+70 CL CONST HG-01 RT	2303+90 CL CONST HG-01 RT	REMOVE	N/A	N/A	1	

OSLO RD. P9
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
65	GAS MAIN, 12" STL EXISTING	2304+50 CL CONST HG-01 RT	2304+70 CL CONST HG-01 RT	REMOVE	N/A	N/A	2	
66	GAS MAIN, 4" STL EXISTING	2304+50 CL CONST HG-01 RT	2304+70 CL CONST HG-01 RT	REMOVE	N/A	N/A	1	
67	GAS MAIN, 12" STL EXISTING	1913+90 CL CONST NW 103 RD ST RT	1914+10 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
68	GAS MAIN, 4" STL EXISTING	1913+90 CL CONST NW 103 RD ST RT	1914+10 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
69	GAS MAIN, 12" STL EXISTING	1916+40 CL CONST NW 103 RD ST RT	1916+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
70	GAS MAIN, 4" STL EXISTING	1916+40 CL CONST NW 103 RD ST RT	1916+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
71	GAS MAIN, 12" STL EXISTING	1918+40 CL CONST NW 103 RD ST RT	1918+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
72	GAS MAIN, 4" STL EXISTING	1918+40 CL CONST NW 103 RD ST RT	1918+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
73	GAS MAIN, 12" STL EXISTING	1921+75 CL CONST NW 103 RD ST RT	1921+95 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
74	GAS MAIN, 4" STL EXISTING	1921+75 CL CONST NW 103 RD ST RT	1921+95 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
75	GAS MAIN, 12" STL EXISTING	1925+20 CL CONST NW 103 RD ST RT	1925+40 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
76	GAS MAIN, 4" STL EXISTING	1925+20 CL CONST NW 103 RD ST RT	1925+40 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	

OSLO R.D. P10
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 423251-4-52-01
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FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
77	GAS MAIN, 12" STL EXISTING	1926+00 CL CONST NW 103 RD ST RT	1926+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
78	GAS MAIN, 4" STL EXISTING	1926+00 CL CONST NW 103 RD ST RT	1926+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
79	GAS MAIN, 12" STL EXISTING	1927+00 CL CONST NW 103 RD ST RT	1927+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
80	GAS MAIN, 4" STL EXISTING	1927+00 CL CONST NW 103 RD ST RT	1927+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
81	GAS MAIN, 12" STL EXISTING	1928+50 CL CONST NW 103 RD ST RT	1929+00 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
82	GAS MAIN, 4" STL EXISTING	1928+50 CL CONST NW 103 RD ST RT	1929+00 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
83	GAS MAIN, 12" STL EXISTING	118+00 CL CONST NW S RIVER DR RT	118+30 CL CONST NW S RIVER DR RT	REMOVE	N/A	N/A	2	
84	GAS MAIN, 12" STL EXISTING	125+50 CL CONST NW S RIVER DR LT	125+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
85	GAS MAIN, 12" STL EXISTING	127+60 CL CONST NW S RIVER DR LT	127+80 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
86	GAS MAIN, 12" STL EXISTING	130+50 CL CONST NW S RIVER DR LT	130+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
87	GAS MAIN, 12" STL EXISTING	131+50 CL CONST NW S RIVER DR LT	131+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	

OKEECHOBEE RD. RELOCATE P1

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UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 423251-4-52-01	Federal Project ID: N/A
State Road Number: 25	County: Miami-Dade
FDOT Plans Dated: 3/19/2024	District Document No.: 01

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida City Gas		
UAO Project Rep: Michael Termini	Phone: 321-213-8254	E-mail: mtermini@chpk.com
UAO Field Rep: Walter Clark	Phone: 321-288-1133	E-mail: wclark@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Michael Brad Termini Date 2/28/2024

Name Michael "Brad" Termini
Title Mgr. Engineering

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date ____/____/____
Name _____
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name _____
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 147Days during FDOT project construction: 12

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 423251-4-52-01
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FDOT Plans Dated: 3/19/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on page three (3) of this Utility Work Schedule (UWS). All Florida City Gas (FCG) facilities identified as existing within the limits of the subject project shall remain in existing alignment, hot, live and active during construction.
2. FDOT, EOR, and/or contractor is to notify FCG when proposed construction operations are anticipated to be within three feet (3') horizontally and/or vertically of any existing FCG facility. FCG requests this notification to be at least two (2) days in advanced to coordinate with FCG on-site asset protection personnel.
3. FDOT, EOR, and/or contractor is to notify and coordinate with FCG at least one (1) week prior to anticipated installation of friction course lift of asphalt at appropriate phases of the subject project where it has been identified on page three of the UWS that adjustments of valves/test station boxes will be necessary.

Contact Walter Clark 48 hours before construction.

All work shall be completed by December 1st 2025.

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	526+45 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	5	
2	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	526+45 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	2	
3	GAS MAIN, 4" PE EXISTING	530+92 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	5	
4	GAS MAIN, 4" PE EXISTING	530+92 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
5	GAS VALVE, 4" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
6	GAS VALVE, 4" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
7	GAS VALVE, 1.25" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
8	GAS VALVE, 1.25" PE EXISTING	531+20 CL FRONTAGE RD LT	531+20 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
9	GAS VALVE, 4" PE EXISTING	552+05 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	RELOCATE	N/A	N/A	1	
10	GAS VALVE, 4" PE EXISTING	552+05 CL FRONTAGE RD LT	552+05 CL FRONTAGE RD LT	ABANDON IN PLACE	N/A	N/A	1	
11	GAS MAIN, 4" PE EXISTING	1694+00 BL NW 87 TH AVE NB RT	1700+00 BL NW 87 TH AVE NB RT	RELOCATE	N/A	N/A	2	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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December 14, 2016

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
12	GAS MAIN, 4" PE EXISTING	1694+00 BL NW 87 TH AVE NB RT	1700+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	1	
13	GAS MAIN, 2" PE EXISTING	1700+00 BL NW 87 TH AVE NB RT	1713+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	1	
14	GAS MAIN, 12" STL EXISTING	1699+00 BL NW 87 TH AVE NB LT	1700+00 BL NW 87 TH AVE NB RT	RELOCATE	N/A	N/A	2	
15	GAS MAIN, 12" STL EXISTING	1699+00 BL NW 87 TH AVE NB LT	1700+00 BL NW 87 TH AVE NB RT	ABANDON IN PLACE	N/A	N/A	2	
16	GAS MAIN, 12" STL EXISTING	2301+78 CL CONST HG- 01 RT	2306+10 CL CONST HG- 01 RT	RELOCATE	N/A	N/A	3	
17	GAS MAIN, 12" STL EXISTING	2301+78 CL CONST HG- 01 RT	2306+10 CL CONST HG- 01 RT	ABANDON IN PLACE	N/A	N/A	2	
18	GAS MAIN, 4" STL EXISTING	2301+78 CL CONST HG- 01 RT	2306+10 CL CONST HG- 01 RT	RELOCATE	N/A	N/A	2	
19	GAS MAIN, 4" STL EXISTING	2301+78 CL CONST HG- 01 RT	2306+10 CL CONST HG- 01 RT	ABANDON IN PLACE	N/A	N/A	1	
20	GAS MAIN, 12" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	RELOCATE	N/A	N/A	10	
21	GAS MAIN, 12" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	ABANDON IN PLACE	N/A	N/A	2	
22	GAS MAIN, 4" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	RELOCATE	N/A	N/A	10	
23	GAS MAIN, 4" STL EXISTING	1910+00 CL CONST NW 103 RD ST RT	1929+31 CL CONST NW 103 RD ST RT	ABANDON IN PLACE	N/A	N/A	2	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station / Offset/B/L /C/L	To Station / Offset/B/L /C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
24	GAS VALVE, 4" ST EXISTING	1930+25 CL CONST NW 103 RD ST RT	1930+25 CL CONST NW 103 RD ST RT	ADJUST TO FINAL GRADE	N/A	N/A		1
25	GAS MAIN, 12" STL EXISTING	110+58 CL CONST NW South River Drive RT	137+40 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	10	
26	GAS MAIN, 12" STL EXISTING	110+58 CL CONST NW South River Drive RT	137+40 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	2	
27	GAS VALVE, 1" STL EXISTING	124+45 CL CONST NW South River Drive RT	124+45 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
28	GAS VALVE, 1" STL EXISTING	124+45 CL CONST NW South River Drive RT	124+45 CL CONST NW South River Drive RT	ABANDON IN PLACE	N/A	N/A	1	
29	GAS VALVE, 4" STL EXISTING	124+12 CL CONST NW South River Drive RT	124+82 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
30	GAS MAIN, 4" STL EXISTING	124+12 CL CONST NW South River Drive RT	124+82 CL CONST NW South River Drive RT	LOCATE AND PROTECT	N/A	N/A		1
31	GAS VALVE, 12" STL EXISTING	128+30 CL CONST NW South River Drive LT	128+80 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	1	
32	GAS VALVE, 12" STL EXISTING	128+80 CL CONST NW South River Drive LT	128+80 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	1	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Utility Company: Florida City Gas
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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
33	REGULATOR STATION, EXISTING	128+80 CL CONST NW South River Drive RT	129+00 CL CONST NW South River Drive RT	MODIFY ENTRANCE DOOR AND RELOCATE GAS MARKER	N/A	N/A	1	
34	GAS MAIN, 8" STL EXISTING	130+58 CL CONST NW South River Drive RT	133+65 CL CONST NW South River Drive RT	LOCATE AND PROTECT	N/A	N/A		1
35	GAS VALVE, 8" STL EXISTING	134+18 CL CONST NW South River Drive RT	134+18 CL CONST NW South River Drive RT	ADJUST TO FINAL GRADE	N/A	N/A		1
36	GAS VALVE, 4" STL EXISTING	134+35 CL CONST NW South River Drive RT	134+35 CL CONST NW South River Drive RT	RELOCATE	N/A	N/A	1	
37	GAS VALVE, 4" STL EXISTING	134+35 CL CONST NW South River Drive RT	134+35 CL CONST NW South River Drive RT	ABANDON IN PLACE	N/A	N/A	1	
38	GAS VALVE, 12" STL EXISTING	136+80 CL CONST NW South River Drive LT	136+80 CL CONST NW South River Drive LT	RELOCATE	N/A	N/A	1	
39	GAS VALVE, 12" STL EXISTING	136+80 CL CONST NW South River Drive LT	136+80 CL CONST NW South River Drive LT	ABANDON IN PLACE	N/A	N/A	1	
40	GAS MAIN, 6" STL EXISTING	19+10 CL CONST NW 106 TH ST RT	21+40 CL CONST NW 106 TH ST RT	LOCATE AND PROTECT	N/A	N/A		1
41	GAS 6" VALVE, EXISTING	20+08 CL CONST NW 106 TH ST RT	20+08 CL CONST NW 106 TH ST RT	ADJUST TO FINAL GRADE	N/A	N/A		1

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
42	GAS MAIN, 6" STL EXISTING	3022+44 CL CONST RAMP-H RT	3025+52 CL CONST RAMP-H RT	LOCATE AND PROTECT	N/A	N/A		1
43	GAS VALVE, 2" STL EXISTING	1782+60 CL CONST NW 87TH AVE SB LT	1782+60 CL CONST NW 87TH AVE SB LT	ADJUST TO FINAL GRADE	N/A	N/A		1
44	GAS MAIN, 2" STL EXISTING	1783+86 CL CONST NW 87TH AVE SB LT	1785+13 CL CONST NW 87TH AVE SB LT	RELOCATE	N/A	N/A	3	
45	GAS MAIN, 2" STL EXISTING	1783+86 CL CONST NW 87TH AVE SB LT	1785+13 CL CONST NW 87TH AVE SB LT	ABANDON IN PLACE	N/A	N/A	1	
46	GAS MAIN, 2" STL EXISTING	36+27 CL CONST NW 105 WAY LT	38+80 CL CONST NW 105 WAY LT	RELOCATE	N/A	N/A	3	
47	GAS MAIN, 2" STL EXISTING	36+27 CL CONST NW 105 WAY LT	38+80 CL CONST NW 105 WAY LT	ABANDON IN PLACE	N/A	N/A	1	
48	GAS MAIN, 1" STL EXISTING	42+50 CL CONST NW 104 WAY LT	42+50 CL CONST NW 104 WAY LT	LOCATE AND PROTECT	N/A	N/A		1
49	GAS MAIN, 4" STL EXISTING	42+50 CL CONST NW 104 WAY RT	42+50 CL CONST NW 104 WAY RT	LOCATE AND PROTECT	N/A	N/A		1
50	GAS MAIN, 4" STL EXISTING	52+01 CL CONST NW 89 AVE RT	52+01 CL CONST NW 89 AVE RT	LOCATE AND PROTECT	N/A	N/A		1
51	GAS MAIN, 8" STL EXISTING	52+01 CL CONST NW 89 AVE LT	52+01 CL CONST NW 89 AVE LT	LOCATE AND PROTECT	N/A	N/A		1
52	GAS MAIN, 12" STL EXISTING	226+45 OKEECHOBEE RD NB RT	426+45 CL FRONTAGE RD LT	REMOVE	N/A	N/A	4	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
53	GAS MAIN, 4" PE EXISTING	540+30 CL FRONTAGE RD LT	540+50 CL FRONTAGE RD LT	REMOVE	N/A	N/A	1	
55	GAS MAIN, 4" PE EXISTING	546+70 CL FRONTAGE RD LT	546+90 CL FRONTAGE RD LT	REMOVE	N/A	N/A	1	
55	GAS MAIN, 4" PE EXISTING	1696+40 BL NW 87 TH AVE NB RT	1696+60 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
56	GAS MAIN, 4" PE EXISTING	1699+65 BL NW 87 TH AVE NB RT	1699+85 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
57	GAS MAIN, 12" ST EXISTING	1699+65 BL NW 87 TH AVE NB RT	1699+85 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	2	
58	GAS MAIN, 2" PE EXISTING	1704+20 BL NW 87 TH AVE NB RT	1705+80 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	3	
59	GAS MAIN, 2" PE EXISTING	1705+90 BL NW 87 TH AVE NB RT	1706+10 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
60	GAS MAIN, 2" PE EXISTING	1710+35 BL NW 87 TH AVE NB RT	1710+55 BL NW 87 TH AVE NB RT	REMOVE	N/A	N/A	1	
61	GAS MAIN, 12" STL EXISTING	2301+75 CL CONST HG- 01 RT	2301+95 CL CONST HG- 01 RT	REMOVE	N/A	N/A	2	
62	GAS MAIN, 4" STL EXISTING	2301+75 CL CONST HG- 01 RT	2301+95 CL CONST HG- 01 RT	REMOVE	N/A	N/A	1	
63	GAS MAIN, 12" STL EXISTING	2303+70 CL CONST HG- 01 RT	2303+90 CL CONST HG- 01 RT	REMOVE	N/A	N/A	2	
64	GAS MAIN, 4" STL EXISTING	2303+70 CL CONST HG- 01 RT	2303+90 CL CONST HG- 01 RT	REMOVE	N/A	N/A	1	

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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December 14, 2016

Financial Project ID: 423251-4-52-01
Utility Company: Florida City Gas
FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
65	GAS MAIN, 12" STL EXISTING	2304+50 CL CONST HG-01 RT	2304+70 CL CONST HG-01 RT	REMOVE	N/A	N/A	2	
66	GAS MAIN, 4" STL EXISTING	2304+50 CL CONST HG-01 RT	2304+70 CL CONST HG-01 RT	REMOVE	N/A	N/A	1	
67	GAS MAIN, 12" STL EXISTING	1913+90 CL CONST NW 103 RD ST RT	1914+10 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
68	GAS MAIN, 4" STL EXISTING	1913+90 CL CONST NW 103 RD ST RT	1914+10 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
69	GAS MAIN, 12" STL EXISTING	1916+40 CL CONST NW 103 RD ST RT	1916+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
70	GAS MAIN, 4" STL EXISTING	1916+40 CL CONST NW 103 RD ST RT	1916+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
71	GAS MAIN, 12" STL EXISTING	1918+40 CL CONST NW 103 RD ST RT	1918+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
72	GAS MAIN, 4" STL EXISTING	1918+40 CL CONST NW 103 RD ST RT	1918+60 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
73	GAS MAIN, 12" STL EXISTING	1921+75 CL CONST NW 103 RD ST RT	1921+95 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
74	GAS MAIN, 4" STL EXISTING	1921+75 CL CONST NW 103 RD ST RT	1921+95 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
75	GAS MAIN, 12" STL EXISTING	1925+20 CL CONST NW 103 RD ST RT	1925+40 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
76	GAS MAIN, 4" STL EXISTING	1925+20 CL CONST NW 103 RD ST RT	1925+40 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	

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FLORIDA DEPARTMENT OF TRANSPORTATION
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FDOT Plans Dated: 3/19/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset/B/L /C/L	To Station/ Offset/B/L/ C/L	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
77	GAS MAIN, 12" STL EXISTING	1926+00 CL CONST NW 103 RD ST RT	1926+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
78	GAS MAIN, 4" STL EXISTING	1926+00 CL CONST NW 103 RD ST RT	1926+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
79	GAS MAIN, 12" STL EXISTING	1927+00 CL CONST NW 103 RD ST RT	1927+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
80	GAS MAIN, 4" STL EXISTING	1927+00 CL CONST NW 103 RD ST RT	1927+20 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
81	GAS MAIN, 12" STL EXISTING	1928+50 CL CONST NW 103 RD ST RT	1929+00 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	2	
82	GAS MAIN, 4" STL EXISTING	1928+50 CL CONST NW 103 RD ST RT	1929+00 CL CONST NW 103 RD ST RT	REMOVE	N/A	N/A	1	
83	GAS MAIN, 12" STL EXISTING	118+00 CL CONST NW S RIVER DR RT	118+30 CL CONST NW S RIVER DR RT	REMOVE	N/A	N/A	2	
84	GAS MAIN, 12" STL EXISTING	125+50 CL CONST NW S RIVER DR LT	125+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
85	GAS MAIN, 12" STL EXISTING	127+60 CL CONST NW S RIVER DR LT	127+80 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
86	GAS MAIN, 12" STL EXISTING	130+50 CL CONST NW S RIVER DR LT	130+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	
87	GAS MAIN, 12" STL EXISTING	131+50 CL CONST NW S RIVER DR LT	131+70 CL CONST NW S RIVER DR LT	REMOVE	N/A	N/A	2	

BCA 417007 NICKLAUS DR. CULVERT

From: Krista LaPete <krista@donluchetticonstruction.com>
Sent: Monday, November 25, 2024 3:46 PM
To: 'Termini, Michael' <MTermini@chpk.com>; 'Rodriguez, Jerel' <JEnRodriguez@chpk.com>; 'Simoes-Ponce, Tristan' <TSimoesPonce@chpk.com>
Cc: Chris Luchetti <chris@donluchetticonstruction.com>
Subject: RE: [EXTERNAL] FW: COM Nicklaus: Meeting

Good afternoon Brad,

Thank you for getting back to me.

The project is in Melbourne, FL at the intersection of Nicklaus Dr. & PGA Blvd. We will need Florida City Gas to support the gas main crossing over the culvert pipe we are to replace.

I have attached the utility sheet showing the work being performed.

If I can be of further assistance please let me know.

Thank you & have a good day!



Krista LaPete

Construction Manager

Don Luchetti Construction, Inc.
565 Distribution Drive
Melbourne, Florida 32904
321-951-2947

AUSTRALIAN AVE.



Department of Engineering
and Public Works
P.O. Box 21229
West Palm Beach, FL 33416-1229
(561) 684-4000
FAX: (561) 684-4050
www.pbcgov.com

Palm Beach County
Board of County
Commissioners

Gregg K. Weiss, Mayor
Maria Sachs, Vice Mayor
Maria G. Marino
Michael A. Barnett
Marci Woodward
Sara Baxter
Mack Bernard

County Administrator
Verdenia C. Baker

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March 17, 2023

AT & T Fl. Telecommunications Co.
Mr. Garth Bedward

Florida Power & Light Co.
Ms. Rona Solomon

Palm Beach County Traffic Division- ITS
Mr. Daniel Rodriguez

Palm Beach County Traffic Division- SIG.
Ms. Fattoush Jafar, P.E., PhD.

Florida Public Utilities' Co. (FPU)
Mr. Fernando Van Leeuwen

Palm Beach County ISS
Mr. Kenneth Schneider

Hotwire Communications
Mr. Walter Sancho-Davila

Sprint
Mr. Juan Portillo

Comcast Cable Comm. Co.
Mr. Miya Fisher

Crown Castle Fiber
Mr. Pete Walters

Mastec Inc.
Mr. Raphael Hernandez

Verizon business/ MCI
Mr. Donovan Carr

City of West Palm Beach
Ms. Laura Le, P.E.

Breezeline
Mr. Javares Hall

Lumen
Mr. Francisco Azuri

RE: N. Australian Ave. from Banyan Blvd. to 45th St.
Palm Beach County Project No. 2021827

Dear Utility Coordinator:

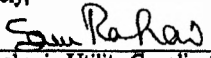
Please be advised that there will be a Pothole/Utility Coordination Meeting for the referenced project at 9:00 AM on Wednesday March 29, 2023 at the following address:

Virtual Webex Meeting

Please have a representative attend the meeting to discuss the resolution of conflicts. A set of PDF 65% Construction Plan and Utility Conflict Matrix is attached for your use prior to the meeting.

Should you have any questions or if I may be of further assistance, please feel free to contact me at 561-684-4125 or by e-mail srohani@pbcgov.org.

Sincerely,


Sam Rohani - Utility Coordinator
Palm Beach County Engineering & Public Works
Roadway Production Division

SR:
Enclosure - 65% Construction Plan and Conflict Matrix

Ec: Morton Rose, P.E., Director- Roadway Production Division
Kathleen Farrell, P.E., Assistant Director - Roadway Production Division
Maroun Azzi, P.E. Thoroughfare Road Manager - Roadway Production Division
Will Carey, P.E., Special Project Manager - Roadway Production Division
Hui Shi, P.E., Project Manager - Roadway Production Division
Dave West, Construction Coordinator - Construction Coordination
Nour Shehadeh, P.E., HSQ Group Inc.

File:Project# 2021827

F:\ROADWAY\UTILITY COORDINATION\2021827_Australian Banyan to 45th\65% Pothole Utility Coord.doc

MR US 98 AND WESTERN AVE.



Florida Department of Transportation

RON DESANTIS
GOVERNOR

801 N. Broadway Avenue
Bartow, FL 33830-3809

JARED W. PERDUE, P.E.
SECRETARY

July 11, 2023

Notice To Perform Utility Work

Florida Public Utilities
Mr. George Freeman
1705 7th Street SW
Winter Haven, FL 33880

RE: FPID : 447431-1-52-01
County : Polk
SR : 700
Description : SR 700 (US 98) FROM E OF OLD STOKES ROAD TO SR
25 (US 27) SLIP LANE

Dear Mr. Freeman,

Pursuant to s. 337.403, F.S., Florida Public Utilities is hereby notified that you must perform the utility work specified in the attached Utility Work schedule as scheduled to alleviate unreasonable interference with the referenced project.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at Florida Public Utilities's cost, to alleviate the unreasonable interference.

Sincerely,

District One Utilities Office

Connor Gallaghy
Utility Coordinator

For M. Wayne Shelton
District Utility Administrator

Cc: District One Utilities office

Improve Safety, Enhance Mobility, Inspire Innovation
www.fdot.gov

MR FOREST HILL & MILITARY TRL WPB #1 SM-2 FPU
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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 437878-1-52-01
Utility Company: FLORIDA PUBLIC UTILITIES
FDOT Plans Dated: 3/21

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

UAO Representative:
Name: FERNANDO VAN-LEEUVEN
Email: fvanleeuwen@chpk.com

Florida Public Utilities request that a minimum of 72 hour notice be given prior to commencing construction.

Please contact Andy Weitz @ 561-254-0998 or Fernando Van-Leeuwen @ 561-838-1841

FPUC will perform work at the same time in coordination with contractor working ahead of the contractor.

Call 811 prior to digging

Florida Public Utilities will perform work during normal working hours, 8:00am - 4:00pm, Monday through Friday

APPROVED

2022-11-488-00488
Eugene Kissner
9/7/2022

FOREST HILL #2

SM-2 FPU
Page 4 of 59Rule 14-60.001 F.A.C.
Page 3 of 6FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project

ID:

437878-1-52-01

Utility Company:

FLORIDA PUBLIC UTILITIES

FDOT Plans Dated:

3/21

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
1	ENGINEERING DESIGN			DESIGN FOR RELOCATIONS	APPROVED UWS		30	
2	FDOT PERMITTING			FDOT PERMIT SUBMITTAL	ENGINEERING DESIGN COMPLETE		40	
3	6" STL GAS MAIN	321+22.70 53.25' LT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. (S-22) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT	3		4
4	6" STL GAS MAIN	324+63.07 56.29 LT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. (S-26) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT	3		4
5	2" STL GAS MAIN	324+87.27 63.57' RT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. 18" DRAINAGE PIPE	DESIGN, PERMITTING, STAKING, MOT	3		4
6	4" STL GAS MAIN	325+16.70 63.00' RT	325+67.47 63.00' RT	OFFSET TO CLEAR PROPOSED 18" DRAINAGE PIPE	DESIGN, PERMITTING, STAKING, MOT	3		4
7	GAS VALVE	328+82.87 55.72 RT		ADJUST ELEVATION OF GAS VALVE	DESIGN, PERMITTING, STAKING, MOT	4		2
8	2" PE GAS MAIN	329+64.16 66.35 LT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. (S-28) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT			

2022-11-14 16:00:00
Eugene Kissene
8/11/2022

FOREST HILL P3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

SM-2 FPU
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December 14, 2016

Financial Project
ID: 437878-1-52-01
Utility Company: FLORIDA PUBLIC UTILITIES
FDOT Plans Dated: 3/21

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
9	6" STL GAS MAIN	329+64.87 54.89 LT		STANDBY TO ADJUST OR OFFSET POSSIBLE CONFLICT W/PROP. (S-28) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT	4		4
10	6" STL GAS MAIN	330+69.98 55.46 LT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. (S-30) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT	4		4
11	6" STL GAS MAIN	331+61.64 54.99 LT		OFFSET VERTICAL TO CLEAR CONFLICT W/PROP. (S-31) DRAINAGE STRUCTURE	DESIGN, PERMITTING, STAKING, MOT	4		4
12	4" PE GAS MAIN	463+99 58.30 LT		ADJUST 4" GAS MAIN IF NEEDED TO THE WEST TO CLEAR STRUCTURE (S-1)	DESIGN, PERMITTING, STAKING, MOT	2		2
13	4" PE GAS MAIN	467+49.73 54.43 LT		OFFSET TO THE WEST OF DRAINAGE STRUCTURE TO CLEAR CONFLICT W/PROP. (S-9)	DESIGN, PERMITTING, STAKING, MOT	2		2
14	4" PE GAS MAIN	470+12.73 124.66 LT		OFFSET TO THE SOUTH OF DRAINAGE STRUCTURE TO CLEAR CONFLICT W/PROP. (S-10) AND (S-11)	DESIGN, PERMITTING, STAKING, MOT	2		2
15	GAS VALVE	471+33.78 150.96 LT		ADJUST ELEVATION OF VALVE	DESIGN, PERMITTING, STAKING, MOT	3		

32022-4-493-00-33
Eugene R. S.
3.7.2022

FOREST HILL P 4
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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December 14, 2016

Financial Project
ID: 437878-1-52-01
Utility Company: FLORIDA PUBLIC UTILITIES
FDOT Plans Dated: 3/21

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset	To Station/O ffset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
16	4" PE GAS MAIN	473+74.24 58.21 LT		STANDBY TO ADJUST OR OFFSET POSSIBLE CONFLICT W/PROP. DRAINAGE PIPE FROM (S-18) TO (S-19)	DESIGN, PERMITTING, STAKING, MOT	3		2

Approved
2022-04-28 11:48:11
Eugene H. Sener
8.7.2022

CAMERON RD. EAGLE LAKE PI



UTILITY RELOCATION SCHEDULE & PERMIT
POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD ROAD • WINTER HAVEN, FL 33880
PHONE (863) 535-2200 • FAX (863) 534-7339



Polk County Project Number: 5400203
Polk County Project Name: THOMPSON NURSERY ROAD SEGMENT 1
Project Description and Limits: BEGIN MP 10.429 - END MP 11.717
Utility Agency/Owner (UAO): FLORIDA PUBLIC UTILITIES

A. Summary of Relocation and Execution:

NON-CONSTRUCTION ITEMS:	ESTIMATED CALENDAR DAYS	CONSTRUCTION ITEMS:	ESTIMATED CALENDAR DAYS
Preliminary Engineering	_____ DA	Prior to Project Construction	_____ DA
Material Procurement	_____ DA	During Project Construction	_____ DA
Right-of-Way/Easement Acquisition	_____ DA		
Other	_____ DA		

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to the Polk County Roads & Drainage Division ("County"); the location, relocation, adjustment, installation, and/or protection of their facilities on this project.

The following data is based on the County's Final Construction Plans dated _____.

Any deviation by the County or its contractor to the construction plans, as provided, may render this Utility Relocation Schedule null and void. Upon notification by the County of such change, the UAO shall review the changes and determine if any changes to this Utility Relocation Schedule are required. If said deviation does not require a new relocation schedule, then notification is required stating that this document still applies. If changes are required, the UAO shall prepare and submit a new Utility Relocation Schedule and Permit to the County reflecting the deviation(s) and corresponding impacts.

The UAO agrees to notify the County prior to starting, stopping, resuming or completing work per the Permit requirements in Section 'E'.

UAO Representative: EDD LALO Telephone Number: 352-232-3072

UAO Field Representative: MATTHEW SMITH Telephone Number: 561-970-3016

A copy of this schedule shall be included in the bid documents. By signature of both parties at the end of Section 'E', this document will also serve as the approved schedule and permit. A copy of this permit shall be kept on site and available for review at all times.

UTILITY RELOCATION SCHEDULE & PERMIT

POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD ROAD • WINTER HAVEN, FL 33880
PHONE (863) 535-2200 • FAX (863) 534-7339

B. Special Conditions/Constraints (for constructability purposes only):

1. Unless otherwise noted on pages 3 and 4 of this Utility Work Schedule, all natural gas utilities owned by Florida Public Utilities Company (FPUC) that are existing within the limits of the subject project and corridor, shall remain in existing alignment, Hot, Live and Active during construction.
2. FPUC representatives must be present when construction activities are within 5-feet (horizontally and vertically) of buried gas mains. Please provide 48- hour notice of such construction to FPUC.
3. Emergency number for nights, weekends, and FPUC Holidays is 1-800-427-7712.
4. In case of Emergency, please notify the County, FPUC, and the Fire Department immediately.
5. FPU requests contractor to coordinate all gas line marker adjustments (as applicable) directly with FPUC during construction.
6. Please contact Matthew Smith 7 calendar days in advance for work pending at locations detailed in Section C of this UWS.

CAMERON RD. P 3

UTILITY RELOCATION SCHEDULE & PERMIT

POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD ROAD • WINTER HAVEN, FL 33880
PHONE (863) 535-2200 • FAX (863) 534-7339

C. Existing Facilities on Project				
UAO FACILITIES by TYPE, SIZE, MATERIAL, and VERTICAL ELEVATION/OFFSET to BASELINE from STA to STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	MOT PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
1. PREVIOUSLY ABANDONED 4" PE GAS MAIN	1. TO BE ADJUSTED AS NEEDED DURING CONSTRUCTION			

203 SW 14th Avenue P1

From: Krane, Begona <krane@mydelraybeach.com>
Sent: Tuesday, August 27, 2024 9:50 AM
To: Bono, Peter <pbono@chpk.com>
Cc: Kaufman, Jason <Kaufmani@mydelraybeach.com>; Buisson, Cynthia <FuentesC@mydelraybeach.com>
Subject: [EXTERNAL] Urgent Matter Regarding Gas Lines in Delray Beach Construction
Importance: High

This Message Is From an External Sender
This message came from outside your organization.

Good morning Peter,

The City of Delray Beach is facing an urgent issue related to our ongoing construction work on three alleys. During the work, we discovered an unused gas line in one of the alleys. Yesterday, a contractor accidentally broke a lateral connected to the main gas line with cover depth of the lateral of 15 inches (the pavement of the alley is deeper than 15" please see below cross-section), which the gas company promptly repaired without issue. We are currently investigating whether the other two alleys also contain gas lines.

We would like to request your assistance on two matters:

1. Would it be possible to schedule a field meeting with you this week?
2. Could the gas company remove or lower the gas pipe to prevent further accidents?

Your help with this matter would be greatly appreciated.

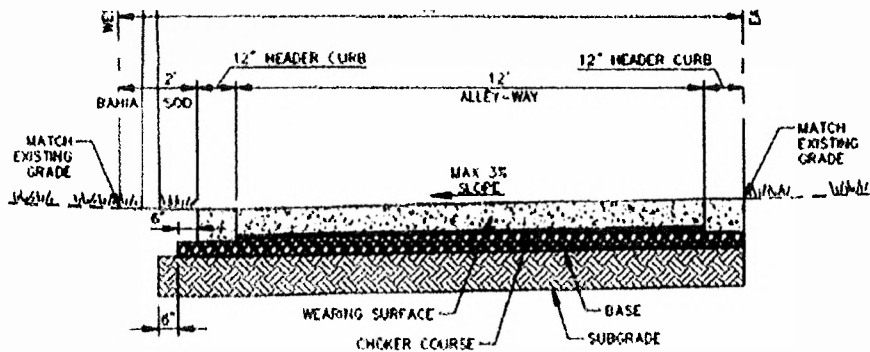
Have a wonderful day.

Location of Alleys (please see attached)

Alleys with broken lateral location SW 14th Ave and SW 13th Ave and SW 2nd St and SW 3rd St,

If you see our cross-section of the alley below the construction of the alleys is more than 15"

203 SW 14 Ave p2



PAVEMENT SPECIFICATIONS	
WEARING SURFACE	8" PERVIOUS CONCRETE (CONSTRUCTED PER ACI 522.1-B)
CHOKER COURSE	1" AASHTO NO. 57 STONE
BASE	6" UNIFORMLY GRADED FOOT NO. 4 WASHED STONE
SUBGRADE	12" INSITU OR SUITABLE LEVEL SOIL COMPACTED TO MIN. 95% MAX DRY DENSITY IN ACCORDANCE WITH MODIFIED PROCTOR ASTM D1557

AUGUST 17, 2018

43-46-15

W. ALAMEDA AVENUE

43-46-16

PROJECT LOCATION

SECTION CORNER

43-46-20

43-46-21

W. 43RD STREET

W. 44TH STREET

W. 45TH STREET

W. 46TH STREET

W. 47TH STREET

W. 48TH STREET

W. 49TH STREET

W. 50TH STREET

W. 51ST STREET

W. 52ND STREET

W. 53RD STREET

W. 54TH STREET

W. 55TH STREET

W. 56TH STREET

W. 57TH STREET

W. 58TH STREET

W. 59TH STREET

W. 60TH STREET

W. 61ST STREET

W. 62ND STREET

W. 63RD STREET

W. 64TH STREET

W. 65TH STREET

W. 66TH STREET

W. 67TH STREET

W. 68TH STREET

W. 69TH STREET

W. 70TH STREET

W. 71ST STREET

W. 72ND STREET

W. 73RD STREET

W. 74TH STREET

W. 75TH STREET

W. 76TH STREET

W. 77TH STREET

W. 78TH STREET

W. 79TH STREET

W. 80TH STREET

W. 81ST STREET

W. 82ND STREET

W. 83RD STREET

W. 84TH STREET

W. 85TH STREET

W. 86TH STREET

W. 87TH STREET

W. 88TH STREET

W. 89TH STREET

W. 90TH STREET

W. 91ST STREET

W. 92ND STREET

W. 93RD STREET

W. 94TH STREET

W. 95TH STREET

W. 96TH STREET

W. 97TH STREET

W. 98TH STREET

W. 99TH STREET

W. 100TH STREET

As of 1994, the estimated value of the U.S. stock market was \$1.7 trillion, and the U.S. government was estimated to have \$1.6 trillion in assets.

Begonia Krans

Begoña Krane

203 SW 14th Ave p4

Project Manager
Public Works Department

Phone: 561-243-7299
Mobile: 561-569-1205
Email: Krane@mydelraybeach.com
434 S. Swinton Ave., Delray Beach, FL 33444

MR Phase 1-4 CR 491 p1

Rule 14-40.001 F.A.C.
Page 1 of 14

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2015

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 434498-2-54-01	Federal Project ID: N/A
State Road Number: CR 491	County: Citrus
FDOT Plans Dated: 12/19/23	District Document No. N/A

UTILITY AGENCY/OWNER (UAO)

Utility Company: FLORIDA PUBLIC UTILITIES Co.		
UAO Project Rep: Phillip Zimmer	Phone: 352-398-5663	E-mail: pzimmer@chpk.com
UAO Field Rep: David Shreckengost	Phone: 352-302-0599	E-mail: dshreckengost@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. [Signature] Date 1/10/24
Name: Phillip Zimmer
Title: Supervisor Gas Operations

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. [Signature] Date 1/11/2024
Name: Robert Walpole, P.E.
Title: President

APPROVAL BY Citrus County Tech Svcs

This utility work schedule is complete and acceptable to County
County Rep. Walt Eastmond Date 1/11/2024
Name: Walt Eastmond
Title: Tech Svcs Div Dir

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 122

CR 491 p 2

Financial Project ID: 43-4498-2-54-01
Utility Company: FLORIDA PUBLIC UTILITIES Co
FDOT Plans Dated: 12/19/23

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Unless otherwise noted on pages 3 through 4 of this Utility Work Schedule, All natural gas facilities owned and operated by Florida Public Utilities Company (FPUC) that are existing within the limits of the subject project and corridor, shall remain in existing alignment, Hot, Live and Active during construction. Roadway contractor shall strictly adhere to the damage prevention requirements established by Chapter 556 of the Florida Statutes.
2. FPUC representatives must be present when construction activities are within 5-feet (horizontally and vertically) of existing buried gas mains. Please provide 24- hour notice of such construction to FPUC.
3. Emergency number for nights, weekends, and FPUC Holidays is 1-800-427-7712.
4. Call Sunshine 811 for natural gas pipeline location by FPUC/CFG prior to construction. Do not perform construction activities without a positive response from FPUC on all locate tickets.
5. Contractor shall notify the Right of Way Owner (FDOT, County, or City), FPUC and the Fire Department immediately in case of damage, disturbance, puncture, dislocation, cracking, buckling, etc. to the gas main during construction.
6. Contractor shall coordinate all gas line marker and gas valve box adjustments (as applicable) directly with FPUC during construction.
7. Plastic gas main relocation is proposed during construction activity.
8. Roadway Contractor to collaborate with FPUC as needed to properly stake the exact limits of Right of Way during construction.

2

CR 491 P3

Rule 14-46.001 F.A.C.
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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 434498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	GAS MAIN, 6" PLASTIC PROPOSED	STA 721+73.9 / 74 RT CR 491 / N LECANTO HWY (COUNTY)	STA 809+76/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW 9,015' LF X 6" PLASTIC GAS MAIN MAOP = 60 PSIG TO CLEAR CONFLICT WITH WIDENING ROAD	TCP SETUP + WREC POLES INSTALLATION+ CLEARING & GRUBBING	(TCP FOR WORK AREA)	0	60
2	GAS SERVICE TIE-IN, PROPOSED	STA 721+73.9 / 74 RT CR 491 / N LECANTO HWY (COUNTY)	STA 721+73.9 / 74 RT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW GAS 6" PE MAIN TIE-IN MAOP = 60 PSIG	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
3	GAS MAIN 4" PLASTIC EXISTING	STA 721+73.9/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	STA 809+89/ 57 RT CR 491 / N LECANTO HWY (COUNTY)	PLACE OUT- OFF SERVICE EXISTING 4" PLASTIC GAS MAIN MAOP = 60 PSIG TO CLEAR CONFLICT WITH NEW ROAD	TCP SETUP + (ACTIVITY 1)	(TCP FOR WORK AREA)	0	2
4	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 721+73.9/ 74 RT CR 491 / N LECANTO HWY (COUNTY)	STA 721+73.9/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 1)	(TCP FOR WORK AREA)	0	1
5	GAS MAIN, 2" PLASTIC PROPOSED	STA 723+73 / 69 RT CR 491 / N LECANTO HWY (COUNTY)	STA 723+75.5/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW LF X 2" PLASTIC GAS MAIN MAOP = 60 PSIG TO CLEAR CONFLICT WITH WIDENING ROAD	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1

CR 491 p4

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2015

Financial Project ID: 434498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
6	GAS SERVICE TIE-IN, PROPOSED	STA 723+75.5/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	STA 723+75.5/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW GAS 2" PE MAIN TIE-IN MAOP = 60 PSIG	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
7	GAS VALVE, 2" PE, PROPOSED	STA 723+75.5/ 67 RT CR 491 / N LECANTO HWY (COUNTY)	STA 723+75.5/ 67 RT CR 491 / N LECANTO HWY (COUNTY)	ADJUST NEW GAS VALVE 2" PE INSTALLED	TCP SETUP + COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
8	GAS MAIN 2" PLASTIC EXISTING	STA 723+69/ 17 RT CR 491 / N LECANTO HWY (COUNTY)	STA 723+75.5/ 90 LT CR 491 / N LECANTO HWY (COUNTY)	PLACE OUT- OFF SERVICE EXISTING 2" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 5)	(TCP FOR WORK AREA)	0	1
9	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 724+95/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	STA 725+05/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
10	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 726+63/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	STA 726+73/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
11	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 727+15/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	STA 727+55/ 18 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
12	GAS MAIN 4" PLASTIC	STA 728+95/ 16 RT	STA 729+05/ 16 RT	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION	(TCP FOR	0	1

Rule 14-60.001 F.A.C.
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CR 491 PS
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 43498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
	TO BE REMOVED	CR 491 / N LECANTO HWY (COUNTY)	CR 491 / N LECANTO HWY (COUNTY)		OF FILL AREAS	WORK AREA)		
13	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 729+10/ 16 RT CR 491 / N LECANTO HWY (COUNTY)	STA 729+20/ 16 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
14	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 729+45/ 16 RT CR 491 / N LECANTO HWY (COUNTY)	STA 729+55/ 16 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
15	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 730+75/ 20 RT CR 491 / N LECANTO HWY (COUNTY)	STA 730+85/ 20 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
16	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 732+45/ 21 RT CR 491 / N LECANTO HWY (COUNTY)	STA 732+55/ 21 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
17	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 734+35/ 23 RT CR 491 / N LECANTO HWY (COUNTY)	STA 734+45/ 23 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
18	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 735+17/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	STA 735+27/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 434498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
19	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 735+94/ 23 RT CR 491 / N LECANTO HWY (COUNTY)	STA 736+04/ 23 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
20	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 737+35/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	STA 737+45/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
21	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 739+10/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	STA 739+20/ 24 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
22	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 740+95/ 25 RT CR 491 / N LECANTO HWY (COUNTY)	STA 741+05/ 25 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
23	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 741+72/ 25 RT CR 491 / N LECANTO HWY (COUNTY)	STA 741+82/ 25 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
24	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 743+45/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	STA 743+55/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
25	GAS MAIN 4" PLASTIC	STA 745+00/ 26 RT	STA 745+10/ 26 RT	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION	(TCP FOR	0	1

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December 14, 2016

Financial Project ID: 434498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
	TO BE REMOVED	CR 491 / N LECANTO HWY (COUNTY)	CR 491 / N LECANTO HWY (COUNTY)		OF FILL AREAS	WORK AREA)		
26	TEMP. 2" PLASTIC TO BE PROPOSED	STA 747+00/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	STA 747+00/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	PROPOSE TEMP. 2" PLASTIC CROSSOVER MAOP = 60 PSIG	TCP SETUP+ (ACTIVITY 1)	(TCP FOR WORK AREA)	0	1
27	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 748+15/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	STA 748+25/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
28	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 749+55/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	STA 749+65/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
29	GAS SERVICE LINE, 1 1/4" PLASTIC PROPOSED	STA 750+13/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	STA 750+15/ 63 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW LF X 1 1/4" PLASTIC GAS SERVICE LINE MAOP = 60 PSIG TO CLEAR CONFLICT WITH WIDENING ROAD	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
30	GAS SERVICE TIE-OVER, PROPOSED	STA 750+15/ 63 LT CR 491 / N LECANTO HWY (COUNTY)	STA 750+15/ 63 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW GAS 1 1/2" PE GAS SERVICE TIE-OVER MAOP = 60 PSIG	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
31	GAS SERVICE 1 1/4" PLASTIC	STA 750+11/ 26 RT	STA 750+15 62 LT	PLACE OUT-OFF SERVICE EXISTING 1 1/4" PLASTIC	TCP SETUP+ (ACTIVITY 29)	(TCP FOR	0	1

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FLORIDA DEPARTMENT OF TRANSPORTATION
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December 14, 2016

Financial Project ID: 43498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
	EXISTING	CR 491 / N LECANTO HWY (COUNTY)	CR 491 / N LECANTO HWY (COUNTY)	GAS SERVICE LINE		WORK AREA)		
32	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 750+55/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	STA 750+65/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
33	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 752+52/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 752+62/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
34	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 753+35/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 753+45/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
35	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 754+05/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 754+15/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
36	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 754+82/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 754+92/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
37	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 755+28/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 755+38/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1

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December 14, 2015

Financial Project ID: 434498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
38	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 757+00/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	STA 757+10/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
39	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 758+95/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	STA 759+05/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
40	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 760+92/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	STA 761+02/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
41	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 763+15/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	STA 763+25/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
42	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 764+50/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	STA 764+60/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
43	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 765+80/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	STA 765+90/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
44	GAS MAIN 4" PLASTIC	STA 766+15/ 28 RT	STA 766+25/ 28 RT	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION	(TCP FOR	0	1

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Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
	TO BE REMOVED	CR 491 / N LECANTO HWY (COUNTY)	CR 491 / N LECANTO HWY (COUNTY)		OF FILL AREAS	WORK AREA)		
45	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 768+60/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	STA 770+10/ 27 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
46	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 770+58/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 770+68/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
47	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 772+30/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 773+80/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
48	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 774+45/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	STA 774+55/ 28 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
49	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 775+36/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	STA 775+46/ 26 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
50	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 776+45/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	STA 776+55/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
51	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 777+10/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	STA 777+20/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
52	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 778+35/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	STA 778+45/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
53	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 778+95/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	STA 779+05/ 29 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
54	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 779+90/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	STA 780+00/ 30 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
55	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 780+55/ 32 RT CR 491 / N LECANTO HWY (COUNTY)	STA 780+65/ 32 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
56	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 782+45/ 40 RT CR 491 / N LECANTO HWY (COUNTY)	STA 780+55/ 40 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
57	GAS MAIN 4" PLASTIC	STA 785+95/ 50 RT	STA 786+05/ 50 RT	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION	(TCP FOR	0	1

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December 14, 2016

Financial Project ID: 43-498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
	TO BE REMOVED	CR 491 / N LECANTO HWY (COUNTY)	CR 491 / N LECANTO HWY (COUNTY)		OF FILL AREAS	WORK AREA)		
58	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 786+95/ 54 RT CR 491 / N LECANTO HWY (COUNTY)	STA 787+85/ 56 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
59	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 788+45/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	STA 788+50/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
60	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 789+35/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	STA 792+75/ 59 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
61	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 796+40/ 60 RT CR 491 / N LECANTO HWY (COUNTY)	STA 796+90/ 60 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
62	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 799+75/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	STA 799+85/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
63	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 800+95/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	STA 801+05/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1

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December 14, 2016

Financial Project ID: J34498-2-54-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 12/19/23

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
64	GAS MAIN 4" PLASTIC TO BE REMOVED	STA 801+40/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	STA 801+50/ 58 RT CR 491 / N LECANTO HWY (COUNTY)	REMOVE 4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 3) & COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
65	GAS MAIN 2" PLASTIC EXISTING	STA 809+82/ 62 RT CR 491 / N LECANTO HWY (COUNTY)	STA 810+20/ 91 LT CR 491 / N LECANTO HWY (COUNTY)	PLACE OUT- OFF SERVICE EXISTING 2" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 1)	(TCP FOR WORK AREA)	0	1
66	GAS SERVICE LINE, 1 1/4" PLASTIC PROPOSED	STA 809+72/ 69 LT CR 491 / N LECANTO HWY (COUNTY)	STA 809+76/ 82 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW LF X 1 1/4" PLASTIC GAS SERVICE LINE MAOP = 60 PSIG TO CLEAR CONFLICT WITH WIDENING ROAD	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
67	GAS SERVICE TIE-OVER, PROPOSED	STA 809+76/ 82 LT CR 491 / N LECANTO HWY (COUNTY)	STA 809+76/ 82 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW GAS SERVICE TIE-OVER	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
68	GAS MAIN 1 1/4" PLASTIC EXISTING	STA 809+77/ 80 LT CR 491 / N LECANTO HWY (COUNTY)	STA 809+76/ 82 LT CR 491 / N LECANTO HWY (COUNTY)	PLACE OUT- OFF SERVICE EXISTING 1 1/4" PLASTIC GAS MAIN MAOP = 60 PSIG	TCP SETUP + (ACTIVITY 66)	(TCP FOR WORK AREA)	0	1
69	GAS SERVICE LINE, 2" PLASTIC PROPOSED	STA 810+26/ 69 LT CR 491 / N LECANTO HWY (COUNTY)	STA 810+19/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW LF X 2 PLASTIC GAS MAIN MAOP = 60 PSIG TO CLEAR CONFLICT	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
				WITH WIDENING ROAD				
70	GAS SERVICE TIE-IN, PROPOSED	STA 810+19/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	STA 810+19/ 92 LT CR 491 / N LECANTO HWY (COUNTY)	INSTALL NEW GAS 2" PE TIE-IN MAOP =60 PSIG	TCP SETUP + WREC POLES INSTALLATION	(TCP FOR WORK AREA)	0	1
71	GAS VALVE, 2" PE, PROPOSED	STA 810+25/ 70 LT CR 491 / N LECANTO HWY (COUNTY)	STA 810+25/ 70 LT CR 491 / N LECANTO HWY (COUNTY)	ADJUST NEW GAS VALVE 2" PE INSTALLED	TCP SETUP + COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1
72	LOCATE STATION 6" PE, PROPOSED	STA 810+72/ 70 LT CR 491 / N LECANTO HWY (COUNTY)	STA 810+72/ 70 LT CR 491 / N LECANTO HWY (COUNTY)	ADJUST NEW GAS LOCATE STATION 6" PE	TCP SETUP + COORDINATION OF FILL AREAS	(TCP FOR WORK AREA)	0	1

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 229658-4-52-01	Federal Project ID:
State Road Number: SR-806	County: Palm Beach
FDOT Plans Dated: 4/7/2023	District Document No.:


UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida Public Utilities Company			
UAO Project Rep: Van-Leeuwen Fernando	Phone:	E-mail: Engineering-wpb@fpuc.com	
UAO Field Rep: Andy Weitz / Matt Ryan	Phone: 561-254-0998 / 561-838-1832	E-mail: Engineering-wpb@fpuc.com	

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Van-Leeuwen Fernando Date 6/23/2023
Name Florida Public Utilities Company
Title Gas Operations SUPV



ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

SOR. _____ Date ____/____/____
Name _____
Title _____

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 125 Days during FDOT project construction: 0

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 229658-4-52-01
Utility Company: FPUC
FDOT Plans Dated: 4/7/2023

SECTION B: DAO SPECIAL CONDITIONS/CONSTRAINTS

Roadway Contractor shall maintain access to FPUC facilities within the limits of the project at all times

Florida Public Utilities request that a minimum of 72 hour notice be given prior to commencing construction

Please contact Andy Weitz @ 561-254-0998 (aweitz@fpuc.com) or Matt Ryan @ 561-838-1832 (mryan@fpuc.com)

FPUC will perform work ahead of the contractor. No additional time is required.

SECTION C: UAO's WORK ACTIVITIES

[illegible]

MR Harvest Time Dr. PI

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION			
Financial Project ID: 447103-1-52-01	Federal Project ID: D523-033-B		
State Road Number: 46	County: Volusia		
FDOT Plans Dated: 5/30/2023	District Document No.: 01		

UTILITY AGENCY/OWNER (UAO)			
Utility Company: Florida Public Utilities			
UAO Project Rep: Colin Dunn	Phone: 386-414-1462	E-mail: cdunn@chpk.com	
UAO Field Rep: Ron Stafford	Phone: 386-668-2600	E-mail: rstafford@chpk.com	

UTILITY SIGNATURE	
I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.	
UAO Rep. <u>CDunn</u>	Date <u>12/4/2023</u>
Name <u>Colin Dunn</u>	
Title <u>Operations Assistant</u>	

ENGINEER OF RECORD SIGNATURE	
I attest this utility work schedule is compatible with the FDOT plans referenced above.	
EOR. <u>M. Sasse</u>	Date <u>12/05/2023</u>
Name <u>MICHAEL SASSE</u>	
Title <u>Engineer of Record</u>	

APPROVAL BY DISTRICT UTILITIES	
This utility work schedule is complete and acceptable to FDOT.	
FDOT Rep. <u>Staci Nester</u>	Date <u>12/05/2023</u>
Name <u>STACI NESTER</u>	
Title <u>District Utility Administrator</u>	

SECTION A: SUMMARY OF UTILITY WORK	
The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.	
Days prior to FDOT project construction: <u>7</u>	Days during FDOT project construction: <u>5</u>

Harvest Time #2

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 447103-1-52-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 5/30/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Utility permit to be submitted for review and approval on or before 2/1/2024 for utility work prior to construction letting.

1. This project involves relocation of a 4" steel natural gas main (6" Steel GM).
2. Florida Public Utilities (FPU) Company representatives must be present when construction is being done within 5-foot of the buried gas main. Please provide 24-hour notice of such construction to FPU.
3. Emergency number for nights, weekends, and FPU Holiday is 1-800-427-7712.
4. Contractor shall notify the FDOT, FPU and the Fire Department immediately in case of damage, disturbance, puncture, dislocation, cracking, buckling, etc. to the gas main during construction.
5. Monitor and Protecting to include on-site inspection of gas main if necessary during subsoil excavation.

Definitions:

Locate: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.

Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to physically expose underground facilities, provide any necessary support to the facilities, and/or cover aerial facilities as deemed necessary to aid construction.

[illegible]

SR 434 & winding Hollow p1

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Page 1 of 3FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2015

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 432642-1-58-01	Federal Project ID: D519-083-B
State Road Number: 434	County: Seminole
FDOT Plans Dated: January 8, 2024	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: FLORIDA PUBLIC UTILITIES		
UAO Project Rep: JUSTIN PETTRY	Phone: 386-378-5593	E-mail: jpettry@chpk.com
UAO Field Rep: RON STAFFORD	Phone: 386-747-8700	E-mail: rstafford@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. [Signature] Date 3/6/2024
Name JUSTIN PETTRY
Title GAS OPERATIONS SUPERVISOR

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. [Signature] Date 3/22/2024
Name Furson Munjed, P.E.
Title EOR

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date: / /
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 40

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 432642-1-58-01
Utility Company: FLORIDA PUBLIC UTILITIES
FDOT Plans Dated: January 8, 2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. This is a single fed steel line & therefore we need to complete solid bypass.
2. Clearing & grubbing needs to be done prior to our work being started. (Side walk & trees removed)
3. Existing fence will need to be relocated or removed prior to our work being started.
4. We will need a clear & un-obstructed work area to include area for bore rig & material.
5. Curb will need to remain in place or barriers installed.
6. Days during construction do not include weekends & holidays.
7. If well points are necessary due to the DOT pond it will increase our days significantly.
8. Under drain will need to be installed after gas work.
9. Coordination with contractor will be necessary.
10. FPUC representatives must be present when construction activities are within 5-feet (horizontally and vertically) of buried gas mains. Please provide 24- hour notice of such construction to FPUC.
11. Emergency number for nights, weekends, and FPUC Holidays is 1-800-427-7712.
12. In case of Emergency, Contractor shall notify the County, FPUC and the Fire Department immediately.

SECTION C: UAO's WORK ACTIVITIES

[illegible]

PINE TREE LAKE CLARKE SHORES
BRIDGE



Town of Lake Clarke Shores

Palm Beach County's Premier Lakeside Community Since 1957

Bridget Keating
Mayor

Christian F. Maasbach
Vice Mayor

Taylor Materio
President Pro Tem

Gregory Freebold
Council Member

Jon Maples
Council Member

Joseph F. Lo Bello, CPA
Town Manager

Mary Pinkerman
Town Clerk

David E. England
Chief of Police

August 18, 2025

Mr. Fernando Van Leeuwen
Engineering Supervisor
Chesapeake Utilities Corp
1635 Meathe Dr
West Palm Beach, FL 33411

Pine Tree Lane Bridge across the L-7 Canal

Mr. Van Leeuwen;

The Pine Tree Lane Bridge replacement project is a Town of Lake Clarke Shores capitol construction project. This project was designed in the summer and fall of 2022 and bid in September of 2023.

Utility coordination occurred during design. We appreciated the involvement of your agency for its responsiveness and critical thinking during the design process. We thought it a very smart idea to isolate the existing gas line and wait to see if it was affected by the construction. Now we know it was. It's urgent that you complete the installation of the new replacement gas line as soon as possible.

As you know this is a FDOT funded project and is required to follow FDOT rules. As such, the utilities are required to accommodate the construction of the bridge without remuneration from the Town or FDOT.

Town of Lake Clarke Shores
Sincerely,

Daniel P. Clark, P.E.
Town Engineer

Welch, Kathy

FLORIDA MANGO PI

From: Antolina Michel-Diaz A. <AMichelDiaz@pbcgov.org>
Sent: Thursday, April 20, 2023 9:14 AM
To: Meyer, Allie (Kiever)
Cc: Saman Rohani; Dave West; Albert Hoffman; Zachary King; Maroun Azzi; Kathleen Farrell
Subject: RE: Project #2016500 FL Mango from 10th Ave N to Edgewater Relocations
Attachments: OpenCutDetailForThoroughfareRoads_Note 10.pdf

Good morning Allie,

The County will allow FPU to install hot patch asphalt for the interim condition between their relocation work and our construction of Florida Mango Rd. from 10th Avenue North to Edgewater Dr., PBC No. 2016500. FPU must comply with the attached standard Open Cut Detail for Thoroughfare Roads (Paved Areas).

We do not have a firm advertisement and bid dates for the project, since we are still contending with FPL pole relocations along the west side of the corridor. However, tentatively we are scheduling the Project 1st Advertisement for the end of June, 2023 and the Project Begin Construction for the end of December, 2023. These dates are tentative and subject to change pending a firm commitment from FPL.

Please closely coordinate with our office, FPU's project begin construction date, and the duration of the FPU's Utility Relocation work.

Thanks,
Antolina

From: Meyer, Allie (Kiever) <Allie.Meyer@kimley-horn.com>
Sent: Thursday, April 6, 2023 2:18 PM
To: Antolina Michel-Diaz A. <AMichelDiaz@pbcgov.org>; Saman Rohani <SRohani@pbcgov.org>; Dave West <DWest1@pbcgov.org>; Albert Hoffman <AWHoffman@pbcgov.org>; Zachary King <ZKing@pbcgov.org>
Cc: Van-Leeuwen Fernando <fvanleeuwen@chpk.com>; Rodriguez, Bill <brodriguez@chpk.com>; Ryan, Matthew <mryan@chpk.com>; Gallego, Jeronimo <Jeronimo.Gallego@kimley-horn.com>
Subject: RE: Project #2016500 FL Mango from 10th Ave N to Edgewater Relocations

This Message is From an External Sender

This message came from outside your organization.

Hello all,

Kimley-Horn has submitted the permit applications on behalf of Florida Public Utilities for the natural gas relocation portion of this project. Please see below for permit reference numbers. We are currently waiting on permit reviews.

Permit Agency/Permit Type	Permit Number	Permit Status
Palm Beach County Utility	UT64994	Submitted 3/17/23
LWDD R/W	RW-23-0118	Submitted 3/17/23

FDEP ERP	0433552-001-EG	Submitted 4/3/23
USACE	SAJ-2023-00824	Submitted 4/3/23

We wanted to coordinate the restoration required for this project. This project will be installed by directional drill and will have open cuts in the existing pavement on Florida Mango Rd. FPU requests to complete only permanent hot patches for the locations that we will be impacting in the existing pavement. All hot patches will follow PBC open cut pavement standard details. Please confirm that this will be acceptable.

Thank you,

Allie

Alexis Klever Meyer, P.E.

Klmley-Horn | 1920 Wekiva Way, Suite 200, West Palm Beach, FL 33411

Direct: 954.535.5111 | Mobile: 305.434.0909

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From: Dave West <DWest1@pbcgov.org>

Sent: Wednesday, April 5, 2023 2:23 PM

To: Mikhail, Martin <Martin.Mikhail@fpl.com>; Solomon, Rona <Rona.Solomon@fpl.com>; Rosa, Steven <Steven_Rosa@comcast.com>; Miguez, Adrian <Adrian_Miguez2@comcast.com>; 'BEDWARD, GARTH A' <gb7410@att.com>; MORELAND, THOMAS W <tm7708@att.com>; Van-Leeuwen Fernando <fvanleeuwen@chpk.com>
Cc: Albert Hoffman <AWHoffman@pbcgov.org>; Zachary King <ZKing@pbcgov.org>
Subject: [EXTERNAL] Project #2016500 FL Mango from 10th Ave N to Edgewater Relocations
Importance: High

This message is from an External Sender

This message came from outside your organization.

All,

Please give a status update on your relocation efforts for this project as this project will soon be going to bid.

David west

Utility Construction Coordinator
Engineering & Public Works Dept.

2300 North Jog Road

West Palm Beach, FL 33411-2745

Office (561)-684-4180

Fax (561)-684-4165

Cell (561)389-8898

E-mail: dwest1@pbcgov.org



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Florida Department of Transportation

RON DESANTIS
GOVERNOR

3400 West Commercial Boulevard
Fort Lauderdale, FL 33309

JARED W. PERDUE, P.E.
SECRETARY

MEMORANDUM

DATE: May 31, 2024

TO: Bing Wang P.E., Project Manager

FROM: L. Juliet Ashbourne, Utility Project Manager *LJA*

COPIES: Christine Faiska, Deborah Ishan, Mark Madgar, Ron Capobianco, File

SUBJECT: UTILITIES CERTIFICATION

State Road No.: 5

Financial Project ID: 442891-2-52-01

Federal Project ID: D422-004-B

County: Palm Beach

Description: Over Earman River Over (C-17) Bridge 930003

This is to certify that for this project, based on plans dated April 29, 2024, and completed as required for proper coordination with the physical construction schedule.

Appropriate notification identifying all utility relocation work, together with status of/or schedule for completion for each company involved within the limits of this project, has been made a part of the special provisions package. The following utilities and their involvement are listed as follows:

<u>Utility Agencies</u>	<u>Disposition</u>	<u>Estimated Reimbursement</u>
AT&T Distribution	Non-Reimbursement/Utility Work Schedule	\$ 0.00
Crown Castle Fiber	Non-Reimbursement/ No Conflict Letter	\$ 0.00
FPL Distribution	Non-Reimbursement/Utility Work Schedule	\$ 0.00
FPL Transmission	Non-Reimbursement /Utility Work Schedule	\$ 0.00
Florid Public Utilities	Non-Reimbursement/ Utility Work Schedule	\$ 0.00
Lumen/Century Link/Level 3	Non-Reimbursement/ No Conflict Letter	\$ 0.00
Seacoast Utility Authority	Non-Reimbursement/Utility Work Schedule	\$ 0.00

The total estimated/anticipated cost with this project based on provided documentation is \$0.00.

SR 39 JAMES REDMAN PKWY. P1

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Page 42 of 59Rule 14-48.001 F.A.C.
Page 1 of 4FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 447235-1-52-01	Federal Project ID: NA
State Road Number: 39	County: Hillsborough
FDOT Plans Dated: 5/09/2025	District Document No.: NA

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida Public Utilities Company		
UAO Project Rep: Emily Ahn	Phone: 386-785-4468	E-mail: eahn@chpk.com
UAO Field Rep: Matthew Smith	Phone: 561-970-3016	E-mail: msmith@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Matthew L. Smith Date 1/2/2025
Name Matthew Smith
Title Gas Operations Supervisor

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date ____/____/____
Name Cherie Royals, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name Pia Cormier
Title District Utilities Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 90 Days during FDOT project construction: 37

SR 39 JAMES REDMAN PKWY PZ

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 447235-1-52-01
Utility Company: Florida Public Utilities Company
FDOT Plans Dated: 5/09/2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Florida Public Utilities Company (FPUC) representatives must be present when construction is being done within 5-feet of the buried gas main. Please provide 24-hour advance notice of such construction to FPU.
2. Existing gas mains cannot be taken out of service until the new gas main is installed and ready for air.
3. Emergency number for nights, weekends, and FPU Holidays is 1-800-427-7712.
4. Call Sunshine 811 for natural gas pipeline location by FPU prior to construction.
5. Contractor shall notify the Right of Way Owner (FDOT, County, or City), FPU and the Fire Department immediately in case of damage, disturbance, puncture, dislocation, cracking, buckling, etc. to the gas main during construction.
6. Utility permit to be submitted to FDOT One Stop Permitting for review and approval on or before mm/dd/yyyy for utility work prior to construction letting. [Only needed if prior to]
7. Hold/Guard/Monitor may include the use of sheeting, shoring and bracing of (UAO NAME) facilities and should be decided upon by Field Representatives of (UAO NAME) in coordination with the Departments Contractor on a case by case basis. This by no means relieves the Contractor of its responsibilities as written in Statute 556 and contract Documents.
8. During the preconstruction meeting, (UAO NAME) will discuss the means and methods with the Contractor that the Contractor could potentially use to perform work near Utility Work Activities shown in Section C which might impact (UAO NAME).

SECTION C: UAO's WORK ACTIVITIES

[illegible]

SR 80 @ SR 7 US 441 P1

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 437868-1-52-01	Federal Project ID:
State Road Number: SR-80	County: PALM BEACH
FDOT Plans Dated: 3/15/2022	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: FLORIDA PUBLIC UTILITIES CO		
UAO Project Rep: Ivan Gibbs	Phone: 561 723 3459	E-mail: igibbs@fpuc.com
UAO Field Rep: Matthew Ryan	Phone: 561 531 3847	E-mail: mryan@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. IVAN GIBBS Date 04 / 10 / 2024
Name Ivan Gibbs
Title Engineering Technician

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR _____ Date: __ / __ / __
Name _____
Title _____

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date: __ / __ / __
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 3

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 437868-1-52-01
Utility Company: FLORIDA PUBLIC UTILITIES CO
FDOT Plans Dated: 3/15/2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

FPUC is requesting contractor/CEI to notify FPUC's Supervisor (Matthew Ryan 561-531-3847) or Field Inspector Steve Webster 561 531 3839 as soon as the contractor receives the NTP and identified conflicts with FPUC's facilities. It may take up to 30 days lead time to coordinate and schedule FPUC work crews, so advance notification and coordination is important. The FPUC emergency number phone is 561-832-0872.

SR 80 @ SR7 US 44# p3

December 14, 2016

SECTION C: UAO's WORK ACTIVITIES

[illegible]

SR 806 Atlantic Ave & SR 704 PI

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 449283-1-52-01	Federal Project ID:
State Road Number: 806/704	County: Palm Beach
FDOT Plans Dated: 9/16/2024	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida Public Utilities		
UAO Project Rep: Ivan Gibbs	Phone: 561 723 3459	E-mail: igibbs@chpk.com
UAO Field Rep: Matthew Ryan	Phone: 561 531 3847	E-mail: mryan@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Ivan Gibbs Date 12 / 17 / 2024
Name Ivan Gibbs
Title Engineering Technician

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date / /
Name _____
Title _____

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date / /
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 7 Days during FDOT project construction:

SR 806 p2

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 449283-1-52-01
Utility Company: Florida Public Utilities
FDOT Plans Dated: 9/16/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

FPUC is requesting contractor/CEI to notify FPUC'S supervisor ((Matthew Ryan 561 531 3847 or Field inspector Steve Webster 561 531 3839) as soon as the contractor receives the NTP and identified conflicts with FPU'S facilities. It may take up to 30 days lead time to coordinate and schedule FPUC work crews, so advance notification and coordination is important. FPUC's emergency phone is 561-832-0872.

SECTION C: UAO's WORK ACTIVITIES

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SPIRIT LAKE RD. P1

UTILITY RELOCATION SCHEDULE & PERMIT
POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD RD, WINTER HAVEN, FL 33880

County Project No.: 5400193	County Project Name: SPIRIT LAKE RD		
Project Description / Limits: SHEFFIELD RD & OLD BARTOW EAGLE LAKE RD INTER.			
Utility Agency/Owner (UAO): FLORIDA PUBLIC UTILITIES COMPANY - GAS			
A. Summary of Relocation And Execution:			
<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED CALENDAR DAYS</u>
Preliminary Engineering	<u>30</u>	Prior to Project Construction	<u>60</u>
Material Procurement	<u>30</u>	During Project Construction	<u>27</u>
Right-of-Way/Easement Acquisition	<u>0</u>		
Other	<u>—</u>		
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to the Polk County Roads & Drainage Division the location, relocation, adjustment, installation, and/or protection of their facilities, on this project. The following data is based on the County's Final Construction Plans dated 09-19-2023.</p> <p>Any deviation by the County or its contractor to the construction plans, as provided, may render this Utility Relocation Schedule null and void. Upon notification by the County of such change, the UAO shall review the changes and determine if any changes to this Utility Relocation Schedule are required. If said deviation does not require a new relocation schedule, then notification is required stating that this document still applies. If changes are required, the UAO shall prepare and submit a new Utility Relocation Schedule and Permit to the County reflecting the deviation(s) and corresponding impacts.</p> <p>The UAO agrees to notify the County prior to starting, stopping, resuming, or completing work as per the requirements of the Permit in Section 'E'.</p> <p>UAO Representative <u>Ramiro Zambrano</u>, Telephone Number <u>863-209-5030</u>.</p> <p>This UAO's Field Representative is <u>Timothy Miller</u>, Telephone Number <u>863-209-2515</u>.</p> <p>A copy of this schedule shall be included in the bid documents. By signature of both parties at the end of Section 'E', this document will also serve as the approved schedule and permit.</p>			

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SPIRIT LAKE RD. P2
UTILITY RELOCATION SCHEDULE & PERMIT
POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD RD, WINTER HAVEN, FL 33880

B. Special Conditions / Constraints: (for constructability purposes only)

1. Unless otherwise noted on pages 3 through 5 of this Utility Work Schedule, All natural gas utilities owned by Florida Public Utilities Company (FPUC) that are existing within the limits of the subject project and corridor, shall remain in existing alignment, Hot, Live and Active during construction. Roadway contractor shall strictly adhere to the damage prevention requirements established by Chapter 556 of the Florida Statutes.
2. FPUC representatives must be present when construction activities are within 5-feet (horizontally and vertically) of buried gas mains. Please provide 24- hour notice of such construction to FPUC.
3. Emergency number for nights, weekends, and FPUC Holidays is 1-800-427-7712.
4. In case of Emergency, Contractor shall notify the County, FPUC and the Fire Department immediately.
5. Contractor shall coordinate all gas line marker adjustments (as applicable) directly with FPUC during construction.
6. Existing gas mains cannot be taken out of service until the new gas main is installed and ready for use

SPIRIT LAKE RD. P3
UTILITY RELOCATION SCHEDULE & PERMIT
 POLK COUNTY ROADS & DRAINAGE DIVISION
 3000 SHEFFIELD RD, WINTER HAVEN, FL 33880

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C. Existing Facilities on Project:				
UTILITY FACILITIES by TYPE/ SIZE/ MATERIAL/VERT. EL./ OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBE R	CONSECUTIVE CALENDAR DAYS
(ALL)	PERMITTING, MATERIAL ACQUISITIONS, AND FINANCIAL APPROVALS	NOTICE TO PROCEED	N/A	60 (PRIOR)
GAS MAIN, PROPOSED, 4" STEEL, FROM 107+20, 30' +/- LT TO 119+53, 30' +/- LT OF BL SURVEY SPIRIT LAKE RD	INSTALL NEW 4" STEEL GAS MAIN MAOP = 60 PSIG TO MITIGATE MULTIPLE CONFLICTS	POLK COUNTY TO SURVEY AND SETUP TCP	(TCP FOR WORK AREA)	10 (DURING)
GAS MAIN, PROPOSED, 4" PLASTIC, FROM 107+20, 30' +/- LT TO 110+65, 30' +/- RT OF BL SURVEY SPIRIT LAKE RD	INSTALL NEW 4" PLASTIC GAS MAIN MAOP = 60 PSIG TO MITIGATE MULTIPLE CONFLICTS	POLK COUNTY TO SURVEY AND SETUP TCP	(TCP FOR WORK AREA)	4 (DURING)
GAS MAIN, PROPOSED, 4" PLASTIC, FROM 206+60, 34' +/- LT TO 210+30, 65' +/- LT OF BL SURVEY SHEFFIELD RD	INSTALL NEW 4" PLASTIC GAS MAIN MAOP = 60 PSIG TO MITIGATE MULTIPLE CONFLICTS	POLK COUNTY TO SURVEY AND SETUP TCP	(TCP FOR WORK AREA)	3 (DURING)
GAS MAIN, EXISTING, 4" STEEL, FROM 107+20, 30' +/- LT TO 119+53, 30' +/- LT OF BL SURVEY SPIRIT LAKE RD	RETIRE EXISTING GAS MAIN	INSTALLATION OF ALL PROPOSED GAS MAINS	(TCP FOR WORK AREA)	4 (DURING)

SPIRIT LAKE RD P4
UTILITY RELOCATION SCHEDULE & PERMIT
 POLK COUNTY ROADS & DRAINAGE DIVISION
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GAS MAIN, EXISTING, 4" PLASTIC, FROM 206+60, 34' +/- LT OF BL SURVEY SHEFFIELD RD TO 301+59, 20' +/- RT OF BL SURVEY OBEL EAST	RETIRE EXISTING GAS MAIN	INSTALLATION OF ALL PROPOSED GAS MAINS	(TCP FOR WORK AREA)	2 (DURING)
GAS MAIN, EXISTING, 4" STEEL, FROM 110+72 TO 110+78, 31' +/- LT OF BL SURVEY SPIRIT LAKE ROAD	REMOVE EXISTING GAS MAIN	INSTALLATION OF ALL PROPOSED GAS MAINS + POLK CONTACTOR TO EXCAVATE LIMITS OF DRAINAGE STRUCTURE & EXPOSE PIPELINE CONFLICT	(TCP FOR WORK AREA)	2 (DURING)
GAS MAIN, RETIRED, 3" STEEL, FROM 803+92 TO 803+98, 16' +/- LT OF BL SURVEY OBEL WEST	REMOVE EXISTING GAS MAIN	INSTALLATION OF ALL PROPOSED GAS MAINS + POLK CONTACTOR TO EXCAVATE LIMITS OF DRAINAGE PIPE & EXPOSE PIPELINE CONFLICT	(TCP FOR WORK AREA)	2 (DURING)

SPIRIT LAKE RD. P. 5
UTILITY RELOCATION SCHEDULE & PERMIT
POLK COUNTY ROADS & DRAINAGE DIVISION
3000 SHEFFIELD RD, WINTER HAVEN, FL 33880

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E.	Utility Permit:
	<ol style="list-style-type: none">1. The UAO declares that prior to filing this application, the location of all existing facilities in the subject area that it owns or has an interest in, both aerial and underground, are shown on the plans in accordance with Florida Statutes, Chapter 337 and 556.2. The COUNTY Project Manager shall be notified a minimum of forty eight (48) hours prior to starting work and again immediately upon completion of work.3. All work, materials, and equipment shall be subject to inspection and approval by the COUNTY.4. All plans and installations shall conform to the requirements of the FDOT's UAM in effect as of the date this permit is approved by the COUNTY, and shall be made a part of this permit. This provision shall not limit the authority of the COUNTY under Paragraph 8 of this Permit.5. The construction and maintenance of this facility shall not interfere with the property and rights of a prior UAO.6. This permit is a license for permissive use only and the placing of facilities upon public property pursuant to this permit shall not operate to create or vest any property right in said holder, except as provided in executed subordination and Railroad Utility Agreements.7. Pursuant to Section 337.403(1), Florida Statutes, any facilities placed upon, under, over, or along any public road or publicly owned rail corridor that is found by the COUNTY to be unreasonably interfering in any way with the convenient, safe, or continuous use, or maintenance, improvement, extension, or expansion, of such public road or publicly owned rail corridor shall, upon thirty (30) days written notice to the UAO or its agent by the COUNTY, be removed or relocated by such UAO at its own expense. The obligation to remove or relocate such facility pursuant to Section 337.403.1, Florida Statutes shall apply to all successors and assigns for the permitted facility.8. Whenever such removal or relocation of facilities is required pursuant to Section 337.403(1), Florida Statutes, and the UAO fails to remove or relocate within the time agreed upon, the COUNTY retains the right, pursuant to Sections 337.403(3) and 337.404, Florida Statutes, to cause the facility to be removed, to charge the UAO for that expense, and to proceed with any necessary action to recover the cost of such removal.9. In the event the relocation of said facilities are scheduled to be done simultaneously with the COUNTY's construction work, the UAO will coordinate with the COUNTY before proceeding and shall cooperate with the COUNTY's contractor to schedule the work so as not to delay the work of the COUNTY's contractor, defend any legal claims of the COUNTY's contractor due to delays caused by the UAO's failure to comply with the approved schedule, and shall comply with all provisions of the law and the FDOT's current UAM.10. In the event the activities permitted hereunder are not constructed in accordance with the COUNTY's requirements in effect as of the date this permit is approved, the UAO shall reconstruct the facilities in accordance with such requirements or remove such facilities from the R/W at no cost to the COUNTY, except for reimbursement rights set forth in previously executed subordination and Railroad Utility Agreements. This provision shall not limit the authority of the COUNTY under Paragraph 8 of this Permit.11. The rights and privileges set forth herein are granted only to the extent of the COUNTY's right, title and interest in the land to be entered upon and used by the UAO, and the UAO will, at all times, and to the extent permitted by law, assume all risk of and indemnify, defend, and save harmless the COUNTY from and against any and all loss, damage, cost or expense arising in any manner on account of the exercise or attempted exercises by said UAO of the aforesaid rights and privileges.12. During construction, all safety regulations of the COUNTY shall be observed and the UAO must take measures, including placing and the display of safety devices that may be necessary in order to safely conduct the public through the project area in accordance with the requirements of the FDOT's Design Standards, Indexes 600-670, the Standard Specifications for Road and Bridge Construction, Section 102, as amended by the UAM, and when applicable, Standard Application Package for railways, including flagging services and Railroad Protective Insurance or acceptable alternative. When a UAO deems it necessary to conduct Traffic Control activities and methods significantly different from those addressed in the above references, the UAO must submit an alternative plan signed and sealed by a licensed Florida professional engineer qualified to develop TCP in accordance with the provisions of Chapter 8 of the UAM.13. At the COUNTY's request, the UAO, at its sole expense, shall promptly remove any out of service facilities. Should the COUNTY agree that the UAO may keep its facilities in place and out of service, the UAO, by execution of this permit acknowledges its present and continuing ownership of its facilities located, as described in Section 'C', within the COUNTY's R/W. Whenever the UAO removes its facilities, it shall be at the UAO's sole cost and expense.14. In the event unknown contaminated soil is encountered by the UAO within the permitted horizontal or vertical construction limits, the UAO shall immediately cease work and notify the COUNTY. The COUNTY shall coordinate with the appropriate agencies and notify the UAO of any suspension or revocation of the permit until contamination assessment and remediation, as appropriate, has progressed to a state that all environmental regulatory agencies having jurisdiction have approved the site of the contamination for resumption of work. Any work outside the permitted horizontal or vertical construction limits will be the sole responsibility of the UAO.15. For any excavation, construction, maintenance, or support activities performed by or on behalf of the COUNTY, within its

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UTILITY RELOCATION SCHEDULE & PERMIT
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<p>R/W, the UAO shall be required by the COUNTY to physically expose or to direct the exposure of underground facilities, provide any necessary support to facilities, and/or cover aerial facilities as deemed reasonably necessary for safety purposes or to determine the actual location of the facilities.</p> <p>16. Pursuant to Section 337.401(2), Florida Statutes, the permit shall require the permit holder to be responsible for damage resulting from the issuance of the permit. The COUNTY may initiate injunctive proceedings as provided in s.120.69 to enforce provisions of this subsection or any rule or order issued or entered into pursuant thereto.</p> <p>17. Pursuant to Section 337.402, Florida Statutes, when any public road or publicly owned rail corridor is damaged or impaired in any way because of the installation, inspection, or repair of a facility located on such road or publicly owned rail corridor, the UAO shall, at its own expense, restore the road or publicly owned rail corridor to its original condition before such damage. If the owner fails to make such restoration, the authority is authorized to do so and charge the cost thereof against the owner under the provisions of s.337.404.</p> <p>18. The UAO shall comply with all provisions of Chapter 556, Florida Statutes, Underground Facilities Damage Prevention and Safety Act.</p> <p>19. Special COUNTY instructions:</p> <div style="height: 80px; border: 1px solid black; margin-top: 5px;"></div>					
<p>It is understood and agreed that commencement by the UAO is acknowledgment and acceptance of the binding nature of all the above listed permit conditions and special instructions.</p> <p>20. Receipt of this permit acknowledges responsibility to comply with Section 119.07(3), Florida Statutes regarding Exempt Documents.</p> <p>21. This document is a printout of a form maintained in an electronic format and can be accessed on the County Web Site at www.polk-county.net. All revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document".</p> <p>22. Notwithstanding the foregoing, nothing contained in this permit shall be deemed to impair in any way the rights granted or reserved in any deeds, easements, subordination agreements, railroad utility agreements, or other such instruments.</p>					
<table style="width: 100%;"><tr><td style="width: 50%;">Authorized Utility Agent:</td><td style="width: 50%;">Acceptance by County Project Manager:</td></tr><tr><td style="border-top: 1px solid black; text-align: center;">(Signature) (Date)</td><td style="border-top: 1px solid black; text-align: center;">(Signature) (Date)</td></tr></table>		Authorized Utility Agent:	Acceptance by County Project Manager:	(Signature) (Date)	(Signature) (Date)
Authorized Utility Agent:	Acceptance by County Project Manager:				
(Signature) (Date)	(Signature) (Date)				
<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"><u>Ramiro Zambrano</u> (Printed Name)</div> <div style="border: 1px solid black; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; padding: 2px;">(Title)</div>	<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"><u>[Signature]</u> (Printed Name)</div> <div style="border: 1px solid black; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; padding: 2px;">(Title)</div>				

FORT FRASER TRAIL #1

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 440272-1-52-01	Federal Project ID: N/A
State Road Number: 60	County: Polk
FDOT Plans Dated: June 11, 2025	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: Florida Public Utilities Co.		
UAO Project Rep: Emily Ahn	Phone: 386-785-4468	E-mail: eahn@chpk.com
UAO Field Rep: Matthew Smith	Phone: 561-970-3016	E-mail: msmith@chpk.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Matthew L. Smith Date 7/24/2025
Name Matthew Smith
Title Gas Operations Supervisor

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date ____/____/____
Name Brandon Fernandez, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ____/____/____
Name M. Wayne Shelton
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 134 Days during FDOT project construction: 10

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FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 440272-1-S2-01
Utility Company: Florida Public Utilities Co.
FDOT Plans Dated: June 11, 2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. Florida Public Utilities (FPU) Company representatives must be present when construction is being done within 5-feet of the buried gas main. Please provide 24-hour advance notice of such construction to FPU.
2. Existing gas mains cannot be taken out of service until the new gas main is installed and ready for use.
3. Emergency number for nights, weekends, and FPU Holidays is 1-800-427-7712
4. FPU requests roadway contractor strictly adhere to the damage prevention requirements established by Chapter 556 of the Florida Statutes.
5. Contractor shall notify the Right of Way Owner (FDOT, County, or City), FPU and the Fire Department immediately in case of damage, disturbance, puncture, dislocation, cracking, buckling, ect. to the gas main during construction.
6. Utility permit to be submitted to FDOT One Stop Permitting for Review and approval on or before 10/1/2025 for utility work prior to construction letting.
7. FPU requires to be notified 7 calendar days in advance for to begin work identified in Section C.
8. Monitor: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to physically expose underground facilities, provide any necessary support to the facilities, and/or cover aerial facilities as deemed necessary to aid construction.

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FLORIDA DEPARTMENT OF TRANSPORTATION UTILITY WORK SCHEDULE

December 14, 2018

Financial Project ID: 440272-1-52-01
Utility Company: Florida Public Utilities Co.
FDOT Plans Dated: June 11, 2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.	
1	NA	NA	NA	Engineering (Design)	NA	NA	30	0
2	NA	NA	NA	Permitting	NA	NA	30	0
3	NA	NA	NA	Materials Procurement	NA	NA	30	0
4	PROPOSED 4" PE GAS MAIN TO BE INSTALLED	114+45, 55' RT	114+77, 46' LT	INSTALL 4" BYPASS AROUND PROPOSED SHEET PILE WALL. CONNECT TO EXISTING MAIN. PRESSURE TEST.	APPROVED PERMIT	NA	30	0
5	EXISTING 4" PE GAS MAIN TO BE PLACED OUT OF SERVICE	114+48, 49' RT	114+67, 31' LT	CAP EXISTING MAIN AFTER PRESSURE TEST COMPLETE. PLACE OUT OF SERVICE	INSTALL PROPOSED 4" PE GAS MAIN	NA	7	0
6	EXISTING 4" PE GAS MAIN TO BE REMOVED	114+46', 25' RT	114+63, 24' LT	REMOVE EXISTING GM WHERE IN CONFLICT	RETIRE EXISTING 4" PE GAS MAIN	NA	7	0
7	EXISTING 4" PE GAS MAIN	113+95, 126' RT	115+49, 119' LT	MONITOR (SEE SECTION B NOTES 7 AND 8)	FDOT CONTRACTOR NOTIFICATION TO FPU	I	0	10