CORRESPONDENCE
10/13/2025
DOCUMENT NO. 14504-2025

Tristan Davis

From:	Ellen Plendl
Sent:	Monday, October 13, 2025 2:42 PM
To:	Consumer Correspondence
Subject:	Docket No 20250011
Attachments:	FW: no FPL rate hike and no solar farms; FW: Florida Public Service Commission Docket 20250011; FW: Docket 20250011; RE: Consumer Inquiry - Florida Power & Light Company; Re: onsumer Inquiry - Florida Power & Light Company

See attached customer correspondence for Docket 20250011.

Tristan Davis

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, October 13, 2025 9:29 AM
To: Ellen Plendl
Subject: FW: no FPL rate hike and no solar farms

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn
Office of Citizen Services
Executive Office of the Governor

From: Barbara Rosser <mkbara@allenrosser.com>
Sent: Friday, October 10, 2025 9:12 PM
To: Clerk@PSC.State.FL.US; GovernorRon.DeSantis@eog.myflorida.com; passidomo.kathleen.web@flsenate.gov; Lauren.Melo@flhouse.gov; yvette.benarroch@flhouse.gov; Adam.Botana@FLHouse.gov; Alsmarcoyvette@gmail.com; Jefferson, Savannah <Savannah.KellyJefferson@eog.myflorida.com>; rodriguez.anamaria.web@flsenate.gov; martin.jonathan.web@flsenate.gov; Vanessa.Oliver@FLHouse.gov; Tiffany.Esposito@FLHouse.gov; Jenna.Persons@FLHouse.gov
Subject: no FPL rate hike and no solar farms

Hello:

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling*

sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.

4. *On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
6. *The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*
7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).*
8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
9. *FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
10. *As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
11. *Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*
12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.

Barbara Allen-Rosser
Mary Kay Senior Sales Director
60 Seagate Drive, #402, Naples FL 34102

334.546.4030
1-800-342-8644

Please note that under Florida law correspondence sent to the Governor's Office, which is not confidential or exempt pursuant to chapter 119 of the Florida Statutes, is a public record made available upon request.

Tristan Davis

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, October 13, 2025 9:36 AM
To: Ellen Plendl
Subject: FW: Florida Public Service Commission Docket 20250011

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn
Office of Citizen Services
Executive Office of the Governor

From: Sheelah Yawitz <sheelahy@yahoo.com>
Sent: Friday, October 10, 2025 8:57 AM
To: clerk@PSC.State.FL.US; GovernorRon.DeSantis@eog.myflorida.com; passidomo.kathleen.web@flsenate.gov; yvette.benarroch@flhouse.gov; rodriguez.anamaria.web@flsenate.gov; martin.jonathan.web@flsenate.gov
Subject: Florida Public Service Commission Docket 20250011

Please reject FP&L's proposed $9.0B rate hike.

The residents of Collier County do NOT need rate increases as proposed by Florida Power and Light.

We do NOT need to aid in more Chinese influence in the US. It's my understanding that FLP&L's proposal includes equipment from Chinese supply sources and Chinese sub-vendor countries. This needs to be stopped!

Please do NOT allow this proposal to go further.

I am a concerned resident.

Sheelah Yawitz
100 N. Collier Blvd.
Unit 1106
Marco Island, Florida 34145

Tristan Davis

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, October 13, 2025 9:37 AM
To: Ellen Plendl
Subject: FW: Docket 20250011

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn
Office of Citizen Services
Executive Office of the Governor

From: Donald Pecor <pecordonald88@gmail.com>
Sent: Friday, October 10, 2025 12:18 AM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: Docket 20250011

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded*

within solar panels, power transformers, and inverters, of Chinese origin.

4. *On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
6. *The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*
7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).*
8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
9. *FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
10. *As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
11. *Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*

12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.

Bruce Pecor

8236 Potomac Lane

Naples Florida 34104

Tristan Davis

From: Barbara Rosser <mkbara@allenrosser.com>
Sent: Monday, October 13, 2025 10:17 AM
To: Ellen Plendl
Subject: RE: Consumer Inquiry - Florida Power & Light Company

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Thank you

-----Original Message-----
From: Ellen Plendl <EPlendl@PSC.STATE.FL.US>
Sent: Monday, October 13, 2025 9:32 AM
To: Barbara Rosser <mkbara@allenrosser.com>
Subject: Consumer Inquiry - Florida Power & Light Company

Ms. Barbara Allen-Rosser
mkbara@allenrosser.com

Dear Ms. Allen-Rosser:

The Governor's office forwarded a copy of your correspondence regarding Florida Power & Light Company (FPL) to the Florida Public Service Commission (FPSC). The FPSC regulates investor-owned electric, and natural gas utilities throughout the state, and investor-owned water and wastewater utilities in those counties which have opted to transfer jurisdiction to the FPSC. The FPSC has authority in the telephone industry which is limited to the Lifeline Assistance Program, Florida Relay Service, and pay telephone service. We appreciate the opportunity to respond directly to you.

You expressed concern about FPL's petition for a rate increase. We will add your comments to Docket 20250011 regarding the petition.

You may review all the information filed for Commission consideration in docket 20250011 by accessing the FPSC website at https://linkprotect.cudasvc.com/url?a=https%3a%2f%2ffloridapsc.com&c=E,1,EH0Y1WqCz6ADgNLHI4a0p-zOR8iE3nX5_GdxZsFbjyWNHBDuYHFD2ipb1gv01M_UJn-GWWrBaY1yPyAIL0h8Im2BbV5VPl1dAkYGJmwWK39gEgFp&typo=1 Under the Clerk's Office tab at the top of the page, click on Dockets. Type in the docket number 20250011. Click the Search button. Then select Document Filings Index for a list of all filings in the docket. This procedure allows you to view all of the information filed by the utility and other parties in the docket.

If you have any questions, please contact me at 1-800-342-3552 or by fax at 1-800-511-0809.

Sincerely,

Ellen Plendl
Regulatory Analyst IV
Florida Public Service Commission
Office of Consumer Assistance & Outreach
1-800-342-3552 (phone)

1-800-511-0809 (fax)

Tristan Davis

From:	Sheelah Yawitz <sheelahy@yahoo.com>
Sent:	Monday, October 13, 2025 10:08 AM
To:	Ellen Plendl
Subject:	Re: onsumer Inquiry - Florida Power & Light Company

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Thank you for responding.

Sheelah Yawitz

> On Oct 13, 2025, at 9:43 AM, Ellen Plendl <EPlendl@psc.state.fl.us> wrote:
>
> Ms. Sheelah Yawitz
> sheelahy@yahoo.com
>
> Dear Ms. Yawitz:
>
> The Governor's office forwarded a copy of your correspondence regarding Florida Power & Light Company (FPL) to the Florida Public Service Commission (FPSC). The FPSC regulates investor-owned electric, and natural gas utilities throughout the state, and investor-owned water and wastewater utilities in those counties which have opted to transfer jurisdiction to the FPSC. The FPSC has authority in the telephone industry which is limited to the Lifeline Assistance Program, Florida Relay Service, and pay telephone service. We appreciate the opportunity to respond directly to you.
>
> You expressed concern about FPL's petition for a rate increase. We will add your comments to Docket 20250011 regarding the petition.
>
> You may review all the information filed for Commission consideration in docket 20250011 by accessing the FPSC website at https://linkprotect.cudasvc.com/url?a=https%3a%2f%2ffloridapsc.com&c=E,1,VIP3iz5x6AeViXpGcATqHm0sfJVmmb-sR2f-Y7TS7S-jLRgjXltc071teo5toyRa9ze7ngo2wKE25xAdbv3cmeCuuR0dfdboq7rnRUMjKLqQ&typo=1 Under the Clerk's Office tab at the top of the page, click on Dockets. Type in the docket number 20250011. Click the Search button. Then select Document Filings Index for a list of all filings in the docket. This procedure allows you to view all of the information filed by the utility and other parties in the docket.
>
> If you have any questions, please contact me at 1-800-342-3552 or by fax at 1-800-511-0809.
>
> Sincerely,
>
>
> Ellen Plendl
> Regulatory Analyst IV
> Florida Public Service Commission
> Office of Consumer Assistance & Outreach
> 1-800-342-3552 (phone)
> 1-800-511-0809 (fax)