AUSLEY McMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

October 14, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Tampa Electric Company ("Tampa Electric") hereby submits this errata sheet to update the Direct Testimony of Benjamin F. Smith II filed by Tampa Electric in this docket on September, 4 2025. *See* DN 09106-2025. Tampa Electric is filing this letter and attachments as a courtesy to the Florida Public Service Commission and the parties, and to promote efficiency in this docket.

	Page and Line Reference	Change
Direct Testimony of Benjamin F. Smith II	Page 7, Line 18	Replace "75 MW" with "100 MW"
	Page 8, Line 21	Replace "350 MW" with "375 MW"

Also enclosed for filing as "Attachment 1" to this letter is a strikethrough version of pages 7 and 8 of the Direct Testimony of Benjamin F. Smith II. Enclosed as "Attachment 2" to this letter is a "clean" version pages 7 and 8 of the Direct Testimony of Benjamin F. Smith II.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachments

cc: All Parties of Record (w/attachments)

Attachment 1

customers. In addition, the extension is for non-firm energy only, no firm capacity. The maximum capacity for this purchase is 515 MW, and for 2025, the purchases associated with this agreement have provided over $3.8 million in savings to customers through the end of June. These savings flow through the company’s asset optimization mechanism and benefit customers in accordance with the methodology approved by the Commission in Order No. PSC-2025-0038-FOF-EI-, issued on February 3,2025, in Docket No. 20240026-EI.

The following purchases supported the company’s plan to lower exposure to natural gas risk during its forecasted winter peak or in the event Tampa Electric experiences unusually cold weather. The company’s plan to minimize its natural gas risk is addressed in the direct testimony of witness John Heisey.

- A 100~~75~~ MW firm peaking call option from FMPA was executed November 2024 for the period December 2024 through February 2025.
- A 150 MW firm peaking call option from OUC was executed in December 2024 for the period January through February 2025.
- A 200 MW firm peaking call option from SEC was executed in November 2024 for the period December 2024 through

February 2025.

- A 300 MW call option from FPL was executed in December 2024 for mid-December 2024 through mid-February 2025. This contract was contingent upon the availability of Manatee Unit 1 and Unit 2 and provided access to volumes of oil-based energy. The exact period of the agreement was December 13, 2024, through February 17, 2025.

Tampa Electric's forward purchases described below are for the summertime loads. These purchases, which are predominantly economic, are as follows:

- A 75 MW, non-firm, must-take energy purchase from Macquarie that was executed May 2025 for the month of June 2025. The total savings to customers are $29,970, which flows through the company's optimization mechanism and benefit customers as previously noted.
- Various non-firm, must-take energy purchases from FPL executed February and March 2025 for certain months over the period March through October 2025. The purchase amounts are March (250 MW), April (200 MW), May (300 MW), June (375~~350~~ MW), July (150 MW), and October (150 MW). These purchases are all economic with the exception of the 150 MW in July, which is for reliability. The projected total customer savings for the economic purchases are $6.6 million, which flow

Attachment 2

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