DUKE ENERGY
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

October 17, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of September 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 17th day of October, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	125,947,440	141,476,035	(15,528,595)	(11.0)	4,049,504	3,980,318	69,186	1.7	3.1102	3.5544	(0.4442)	(12.5)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	944,322	942,702	1,620	0.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	126,891,762	142,418,737	(15,526,975)	(10.9)	4,049,504	3,980,318	69,186	1.7	3.1335	3.5781	(0.4446)	(12.4)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,469,091	1,553,373	915,718	59.0	38,934	29,397	9,537	32.4	6.3417	5.2840	1.0577	20.0
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	314,175	1,251,792	(937,617)	(74.9)	585	21,394	(20,809)	(97.3)	53.7051	5.8510	47.8541	817.9
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	1,867,504	3,152,813	(1,285,310)	(40.8)	34,755	64,091	(29,336)	(45.8)	5.3733	4.9193	0.4540	9.2
9	TOTAL COST OF PURCHASED POWER	4,650,769	5,957,978	(1,307,209)	(21.9)	74,274	114,883	(40,609)	(35.4)	6.2616	5.1861	1.0755	20.7
10	TOTAL AVAILABLE MWH					4,123,779	4,095,201	28,577	1				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,104,259)	(1,565,127)	(539,132)	34.5	(82,730)	(34,935)	(47,795)	136.8	2.5435	4.4801	(1.9366)	(43.2)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(587,236)	(451,227)	(136,009)	30.1	(82,730)	(34,935)	(47,795)	136.8	0.7098	1.2916	(0.5818)	(45.0)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(1,467,734)	(4,545,524)	3,077,790	(67.7)	(46,375)	(113,729)	67,354	(59.2)	3.1649	3.9968	(0.8319)	(20.8)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,159,230)	(6,561,878)	2,402,648	(36.6)	(129,105)	(148,665)	19,559	(13.2)	3.2216	4.4139	(1.1923)	(27.0)
14	NET INADVERTENT AND WHEELED INTERCHANGE					21,164	0	21,164					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	127,383,302	141,814,838	(14,431,536)	(10.2)	4,015,837	3,946,537	69,301	1.8	3.1720	3.5934	(0.4214)	(11.7)
16	NET UNBILLED	(7,194,323)	(13,210,047)	6,015,724	(45.5)	226,805	367,620	(140,814)	(38.3)	(0.1800)	(0.3205)	0.1405	(43.8)
17	COMPANY USE	359,093	347,805	11,288	3.3	(11,321)	(9,679)	(1,642)	17.0	0.0090	0.0084	0.0006	7.1
18	T & D LOSSES	7,437,618	6,566,302	871,316	13.3	(234,475)	(182,732)	(51,743)	28.3	0.1861	0.1593	0.0268	16.8
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	127,383,302	141,814,838	(14,431,536)	(10.2)	3,996,847	4,121,745	(124,898)	(3.0)	3.1871	3.4407	(0.2536)	(7.4)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(298)	(1,239,319)	1,239,021	(100.0)	(9)	(36,020)	36,011	(100.0)	3.1871	3.4407	(0.2536)	(7.4)
21	JURISDICTIONAL KWH SALES	127,383,004	140,575,519	(13,192,515)	(9.4)	3,996,837	4,085,725	(88,888)	(2.2)	3.1871	3.4407	(0.2536)	(7.4)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	127,383,012	140,575,529	(13,192,516)	(9.4)	3,996,837	4,085,725	(88,888)	(2.2)	3.1871	3.4407	(0.2536)	(7.4)
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	3,996,837	4,085,725	(88,888)	(2.2)	(0.0178)	(0.0174)	(0.0004)	2.3
24	TOTAL JURISDICTIONAL FUEL COST	126,671,530	139,864,047	(13,192,517)	(9.4)	3,996,837	4,085,725	(88,888)	(2.2)	3.1693	3.4233	(0.2540)	(7.4)
25	GPIF	133,588	133,588	0	0.0	3,996,837	4,085,725	(88,888)	(2.2)	0.0033	0.0033	0.0000	0.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,614,884	5,614,576	1,000,308	17.8	3,996,837	4,085,725	(88,888)	(2.2)	0.1655	0.1374	0.0281	20.5
27	CLEAN ENERGY IMPACT (CEI)	39,774	11,967	27,807	232.4	3,996,837	4,085,725	(88,888)	(2.2)	0.0010	0.0003	0.0007	233.3
28	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	3,996,837	4,085,725	(88,888)	(2.2)	0.0000	0.0000	0.0000	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.339	3.564	(0.225)	(6.3)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,206,229,422	1,228,147,597	(21,918,175)	(1.8)	34,281,387	34,014,638	266,749	0.8	3.5186	3.6106	(0.0920)	(2.6)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,487,535	12,483,593	3,943	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,218,716,957	1,240,631,190	(21,914,232)	(1.8)	34,281,387	34,014,638	266,749	0.8	3.5550	3.6473	(0.0923)	(2.5)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	87,350,038	62,152,634	25,197,405	40.5	828,697	564,405	264,292	46.8	10.5406	11.0121	(0.4715)	(4.3)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,456,187	6,256,260	(2,800,073)	(44.8)	55,405	108,462	(53,057)	(48.9)	6.2380	5.7682	0.4698	8.1
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,475,013	24,224,789	(4,749,775)	(19.6)	410,680	500,666	(89,986)	(18.0)	4.7421	4.8385	(0.0964)	(2.0)
9	TOTAL COST OF PURCHASED POWER	110,281,239	92,633,683	17,647,556	19.1	1,294,782	1,173,532	121,250	10.3	8.5174	7.8936	0.6238	7.9
10	TOTAL AVAILABLE MWH					35,576,169	35,188,170	387,999	1.1				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(16,158,926)	(15,928,935)	(229,991)	1.4	(552,894)	(453,373)	(99,521)	22.0	2.9226	3.5134	(0.5908)	(16.8)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,816,653)	(4,097,679)	281,026	(6.9)	(552,894)	(453,373)	(99,521)	22.0	0.6903	0.9038	(0.2135)	(23.6)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(51,025,987)	(50,351,994)	(673,994)	1.3	(1,059,357)	(1,055,776)	(3,581)	0.3	4.8167	4.7692	0.0475	1.0
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(71,001,567)	(70,378,608)	(622,959)	0.9	(1,612,251)	(1,509,149)	(103,102)	6.8	4.4039	4.6635	(0.2596)	(5.6)
14	NET INADVERTENT AND WHEELED INTERCHANGE					184,880	119,841	65,039					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,257,996,629	1,262,886,264	(4,889,635)	(0.4)	34,148,798	33,798,862	349,936	1.0	3.6839	3.7365	(0.0526)	(1.4)
16	NET UNBILLED	16,822,260	12,920,676	3,901,584	30.2	(343,333)	(283,599)	(59,734)	21.1	0.0528	0.0407	0.0121	29.7
17	COMPANY USE	3,532,236	3,391,096	141,140	4.2	(94,963)	(89,688)	(5,275)	5.9	0.0111	0.0107	0.0004	3.7
18	T & D LOSSES	66,056,615	62,753,013	3,303,602	5.3	(1,832,945)	(1,708,612)	(124,332)	7.3	0.2072	0.1979	0.0093	4.7
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,257,996,629	1,262,886,264	(4,889,635)	(0.4)	31,877,557	31,716,963	160,595	0.5	3.9463	3.9817	(0.0354)	(0.9)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,354)	(4,144,045)	4,140,691	(99.9)	(84)	(110,513)	110,429	(99.9)	3.9767	3.7498	0.2269	6.1
21	JURISDICTIONAL KWH SALES	1,257,993,276	1,258,742,219	(748,944)	(0.1)	31,877,473	31,606,449	271,024	0.9	3.9463	3.9825	(0.0362)	(0.9)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	1,258,040,246	1,258,789,190	(748,944)	(0.1)	31,877,473	31,606,449	271,024	0.9	3.9465	3.9827	(0.0362)	(0.9)
23	PRIOR PERIOD TRUE-UP	(6,403,342)	(6,403,338)	(4)	0.0	31,877,473	31,606,449	271,024	0.9	(0.0201)	(0.0203)	0.0002	(1.0)
24	TOTAL JURISDICTIONAL FUEL COST	1,251,636,904	1,252,385,852	(748,948)	(0.1)	31,877,473	31,606,449	271,024	0.9	3.9264	3.9624	(0.0360)	(0.9)
25	GPIF	1,202,293	1,202,292	1	0.0	31,877,473	31,606,449	271,024	0.9	0.0038	0.0038	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	43,637,740	44,643,270	(1,005,530)	(2.3)	31,877,473	31,606,449	271,024	0.9	0.1369	0.1412	(0.0043)	103.1
27	CLEAN ENERGY IMPACT (CEI)	87,357	68,805	18,552	27.0	31,877,473	31,606,449	271,024	0.9	0.0003	0.0002	0.0001	66.7
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	31,877,473	31,606,449	271,024	0.9	(0.0217)	(0.0219)	0.0002	100.9
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.046	4.086	(0.040)	(1.0)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2025

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A .	FUEL COSTS AND NET POWER TRANSACTIONS								
1 .	FUEL COST OF SYSTEM NET GENERATION	$125,947,440	141,476,035	($15,528,595)	(11.0)	$1,206,229,422	$1,228,147,597	($21,918,175)	(1.8)
1a.	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 .	FUEL COST OF POWER SOLD	(2,104,259)	(1,565,127)	(539,132)	34.5	(16,158,926)	(15,928,935)	(229,991)	1.4
2a.	GAIN ON POWER SALES	(587,236)	(451,227)	(136,009)	30.1	(3,816,653)	(4,097,679)	281,026	(6.9)
3 .	FUEL COST OF PURCHASED POWER	2,469,091	1,553,373	915,718	59.0	87,350,038	62,152,634	25,197,405	40.5
3a.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,867,504	3,152,813	(1,285,310)	(40.8)	19,475,013	24,224,789	(4,749,775)	(19.6)
4 .	ENERGY COST OF ECONOMY PURCHASES	314,175	1,251,792	(937,617)	(74.9)	3,456,187	6,256,260	(2,800,073)	(44.8)
5 .	TOTAL FUEL & NET POWER TRANSACTIONS	127,906,714	145,417,659	(17,510,945)	(12.0)	1,296,535,081	1,300,754,665	(4,219,584)	(0.3)
6 .	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF STRATIFIED SALES	(1,467,734)	(4,545,524)	3,077,790	(67.7)	(51,025,987)	(50,351,994)	(673,994)	1.3
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	944,322	942,702	1,620	0.2	12,487,535	12,483,593	3,943	0.0
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 .	ADJUSTED TOTAL FUEL & NET PWR TRNS	$127,383,302	$141,814,838	($14,431,536)	(10.2)	$1,257,996,629	$1,262,886,264	($4,889,635)	(0.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	2,873,832	0	2,873,832
FPD AGREEMENT TERMINATION	934,466	0	934,466	8,544,044	0	8,544,044
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	9,856	0	9,856	1,069,660	0	1,069,660
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$944,322	$0	$944,322	$12,487,535	$0	$12,487,535

B.	KWH SALES								
1 .	JURISDICTIONAL SALES	3,996,837,156	4,085,725,080	(88,887,924)	(2.2)	31,877,471,052	31,606,449,421	271,021,631	0.9
2 .	NON JURISDICTIONAL (WHOLESALE) SALES	9,348	36,019,905	(36,010,557)	(100.0)	84,337	110,513,184	(110,428,847)	(99.9)
3 .	TOTAL SALES	3,996,846,504	4,121,744,985	(124,898,481)	(3.0)	31,877,555,389	31,716,962,605	160,592,784	0.5
4 .	JURISDICTIONAL SALES % OF TOTAL SALES	100.00	99.13	0.87	0.9	100.00	99.65	0.35	0.4

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$157,555,196	$160,078,709	($2,523,513)	(1.6)	$1,252,001,651	$1,235,999,884	$16,001,767	1.3
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	6,403,342	6,403,338	4	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,202,293)	(1,202,292)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,614,884)	(5,614,576)	(1,000,308)	17.8	(43,637,740)	(44,643,270)	1,005,530	(2.3)
2d. CLEAN ENERGY IMPACT (CEI)	(39,774)	(11,967)	(27,807)	232.4	(87,357)	(68,805)	(18,552)	27.0
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	151,478,432	155,030,060	(3,551,628)	(2.3)	1,220,398,684	1,203,409,935	16,988,749	1.4
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	127,383,302	141,814,838	(14,431,536)	(10.2)	1,257,996,629	1,262,886,264	(4,889,635)	(0.4)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	99.13	0.87	0.9	100.00	99.65	0.35	0.4
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	127,383,012	140,575,529	(13,192,516)	(9.4)	1,258,040,246	1,258,789,190	(748,944)	(0.1)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	24,095,420	14,454,531	9,640,888	66.7	(37,641,562)	(55,379,255)	17,737,693	(32.0)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	102,209	59,507	42,701	71.8	985,101	973,359	11,742	1.2
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	17,678,305	9,612,462	8,065,843	83.9	84,224,253	84,224,253	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(6,403,342)	(6,403,338)	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	41,164,451	23,415,019	17,749,432	75.8	41,164,451	23,415,019	17,749,432	75.8
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$41,164,451	23,415,019	17,749,432	75.8	$41,164,451	23,415,019	17,749,432	75.8

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$17,678,305	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	41,062,242	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	58,740,547	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	29,370,274	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.260	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.080	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.340	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.170	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.348	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$102,209	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	(1,985,971)	421,093	(2,407,064)	(571.6 %)
3 - COAL	20,052,693	24,490,840	(4,438,147)	(18.1 %)
4 - GAS	107,880,718	116,564,102	(8,683,384)	(7.4 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	125,947,440	141,476,035	(15,528,595)	(11.0 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	965	346	619	178.8 %
11 - COAL	480,996	555,766	(74,770)	(13.5 %)
12 - GAS	3,250,471	3,154,846	95,625	3.0 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	317,072	269,360	47,712	17.7 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,049,504	3,980,318	69,186	1.7 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,965	2,599	4,366	168.0 %
19 - COAL (TON)	227,888	260,870	(32,982)	(12.6 %)
20 - GAS (MCF)	23,657,372	23,130,962	526,410	2.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	40,245	15,129	25,116	166.0 %
26 - COAL	5,155,738	5,798,011	(642,273)	(11.1 %)
27 - GAS	24,189,554	23,130,962	1,058,592	4.6 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	29,385,537	28,944,102	441,435	1.5 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.01	0.02	174.1 %
34 - COAL	11.9	13.96	(2.08)	(14.9 %)
35 - GAS	80.3	79.26	1.01	1.3 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.8	6.77	1.06	15.7 %
38	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

41 - LIGHT OIL ($/BBL)	(285.14)	162.02	(447.16)	(276.0 %)
42 - COAL ($/TON)	87.99	93.88	(5.89)	(6.3 %)
43 - GAS ($/MCF)	4.56	5.04	(0.48)	(9.5 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	(49.35)	27.83	(77.18)	(277.3 %)
49 - COAL	3.89	4.22	(0.33)	(7.9 %)
50 - GAS	4.46	5.04	(0.58)	(11.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.29	4.89	(0.60)	(12.3 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	41,716	43,688	(1,972)	(4.5 %)
57 - COAL	10,719	10,432	286	2.7 %
58 - GAS	7,442	7,332	110	1.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,257	7,272	(15)	(0.2 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	(205.86)	121.60	(327.45)	(269.3 %)
65 - COAL	4.17	4.41	(0.24)	(5.4 %)
66 - GAS	3.32	3.69	(0.38)	(10.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.11	3.55	(0.44)	(12.5 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	15,227,138	11,589,045.00	3,638,093	31.4 %
3 - COAL	128,473,530	160,853,404.00	(32,379,874)	(20.1 %)
4 - GAS	1,062,528,754	1,055,705,147.00	6,823,607	0.6 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	1,206,229,422	1,228,147,596	(21,918,174)	(1.8 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	32,423	23,805	8,618	36.2 %
11 - COAL	2,903,704	3,584,919	(681,215)	(19.0 %)
12 - GAS	28,639,819	27,867,356	772,463	2.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,705,441	2,538,558	166,883	6.6 %
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	34,281,387	34,014,638	266,749	0.8 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	110,026	81,976	28,050	34.2 %
19 - COAL (TON)	1,380,879	1,692,983	(312,104)	(18.4 %)
20 - GAS (MCF)	211,036,682	205,154,025	5,882,657	2.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	635,937	489,274	146,663	30.0 %
26 - COAL	30,857,877	37,559,215	(6,701,338)	(17.8 %)
27 - GAS	215,939,777	208,216,053	7,723,724	3.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	247,433,591	246,264,542	1,169,049	0.5 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.07	0.02	35.1 %
34 - COAL	8.5	10.54	(2.07)	(19.6 %)
35 - GAS	83.5	81.93	1.62	2.0 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.9	7.46	0.43	5.7 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

41 - LIGHT OIL ($/BBL)	138.40	141.37	(2.98)	(2.1 %)
42 - COAL ($/TON)	93.04	95.01	(1.97)	(2.1 %)
43 - GAS ($/MCF)	5.03	5.15	(0.11)	(2.2 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.94	23.69	0.26	1.1 %
49 - COAL	4.16	4.28	(0.12)	(2.8 %)
50 - GAS	4.92	5.07	(0.15)	(3.0 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.87	4.99	(0.11)	(2.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	19,614	20,554	(940)	(4.6 %)
57 - COAL	10,627	10,477	150	1.4 %
58 - GAS	7,540	7,472	68	0.9 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,218	7,240	(22)	(0.3 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	46.96	48.68	(1.72)	(3.5 %)
65 - COAL	4.42	4.49	(0.06)	(1.4 %)
66 - GAS	3.71	3.79	(0.08)	(2.1 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.52	3.61	(0.09)	(2.5 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	18,337.00	34			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	14,010.00	26			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	13,758.00	26			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	14,968.00	28			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	16,555.00	31			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	10,174.00	19			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	13,346.00	25			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	17,034.00	32			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	12,595.00	24			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	16,417.00	30			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	14,282.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	14,658.00	27			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	16,374.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	5,619.00	17			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	18,913.00	35			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	315.00	11			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	681.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	17,481.00	33			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	15,246.00	28			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	17,642.00	33			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,403.00	22			0				0	0	0.000	
Trenton Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL TRN 1	74.9	15,694.00	29			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	15,371.00	28			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	15,943.00	30			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	52.82	21			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	43.58	24			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	96.99	16			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	62.62	12			0				0	0	0.000	
TOTAL Solar	1,562.4	317,072.02				0				0	0	0.000	
Steam													
Anclote													
		75,747.00					Gas	837,635	1.023	856,900	3,887,924	5.133	4.642
TOTAL UNIT 1	521	75,747.00	20			11,313				856,900	3,887,924	5.133	
		65,023.00					Gas	792,400	1.023	810,625	3,677,963	5.656	4.642
TOTAL UNIT 2	504	65,023.00	18			12,467				810,625	3,677,963	5.656	
Crystal River 4 & 5													
		164,949.00					Coal	81,959	22.624	1,854,240	7,211,870	4.372	87.994
		0.00					No 2	2,586	5.780	14,946	391,330	0.000	151.327
TOTAL UNIT 4	721	164,949.00	32			11,332				1,869,187	7,603,201	4.609	
		316,047.00					Coal	145,929	22.624	3,301,498	12,840,823	4.063	87.994
		0.00					No 2	2,018	5.779	11,662	305,377	0.000	151.327
TOTAL UNIT 5	721	316,047.00	61			10,483				3,313,160	13,146,200	4.160	
TOTAL Steam	2,467	621,766.00				11,017				6,849,872	28,315,287	4.554	
Gas Turbine													
Bartow Combined Cycle													
		538,542.00					Gas	3,987,343	1.020	4,067,090	16,808,289	3.121	4.215
TOTAL BCC	1,259	538,542.00	59			7,552				4,067,090	16,808,289	3.121	
Bartow Peaker													
		33.02					No 2	88	5.718	503	11,236	34.026	127.681
		2,791.98					Gas	41,589	1.023	42,546	193,124	6.917	4.644
TOTAL BAP	161	2,825.00	2			15,239				43,049	204,360	7.234	
Bayboro Peaker													
		163.60					No 2	403	5.706	2,299	49,505	30.260	122.842
TOTAL BYP	111	164.00	0			14,055				2,299	49,505	30.260	
Citrus County													
		986,841.00					Gas	6,513,903	1.025	6,676,749	33,189,945	3.363	5.095
TOTAL CCCC	1,854	986,841.00	74			6,766				6,676,749	33,189,945	3.363	
Debary Peaker													
		282.91					No 2	649	5.768	3,743	81,167	28.690	125.065
		6,629.69					Gas	85,832	1.022	87,720	398,222	6.007	4.640
TOTAL DEP	362	6,913.00	3			13,231				91,463	479,389	6.935	
Hines Energy													
		1,240,013.00					Gas	8,806,544	1.022	9,000,288	38,757,475	3.126	4.401
TOTAL HEP	2,158	1,240,013.00	80			7,258				9,000,288	38,757,475	3.126	

A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Intercession City Peaker													
		484.73					No 2	1,221	5.807	7,091	(2,824,586)	(582.714)	(2,313.339)
		13,054.25					Gas	186,662	1.023	190,956	808,000	6.190	4.329
TOTAL ICP	932	13,539.00	2			14,628				198,046	(2,016,587)	(14.895)	
Osprey													
		263,121.00					Gas	1,889,575	1.021	1,929,256	7,972,467	3.030	4.219
TOTAL OSP	618	263,121.00	59			7,332				1,929,256	7,972,467	3.030	
Suwannee Peaker													
		2,776.10					Gas	39,084	1.023	39,983	181,503	6.538	4.644
TOTAL SRP	194	2,776.00	2			14,403				39,983	181,503	6.538	
Tiger Bay Cogen													
		22,877.00					Gas	161,364	1.019	164,430	675,768	2.954	4.188
TOTAL TBP	230	22,877.00	14			7,188				164,430	675,768	2.954	
Univ of Florida Cogen													
		33,055.10					Gas	315,441	1.024	323,012	1,330,039	4.024	4.216
TOTAL UFP	50	33,055.00	92			9,772				323,012	1,330,039	4.024	
TOTAL Gas Turbine	7,929	3,110,666.00				7,245				22,535,665	97,632,153	3.139	
SYSTEM TOTAL	11,958.4	4,049,504.02				7,257				29,385,537	125,947,440	3.110	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	141,638.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	130,521.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	139,801.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	128,559.00	26			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	149,729.00	30			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	96,863.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	132,232.00	27			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	146,043.00	30			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	127,142.00	26			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	144,902.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	129,697.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	131,825.00	27			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	149,082.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	51,223.00	17			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	150,191.00	31			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	3,715.00	14			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	6,093.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	133,086.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	129,899.00	26			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	57,868.00	27			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	12,867.00	22			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	140,724.00	29			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	133,201.00	27			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	136,286.00	28			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	382.54	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	417.41	25			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,031.10	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	423.34	9			0				0	0	0.000	
TOTAL Solar	1,562.4	2,705,441.38				0				0	0	0.000	
Steam													
Anclote													
		822,571.00					Gas	9,172,397	1.023	9,387,751	45,480,017	5.529	4.958
TOTAL UNIT 1	521	822,571.00	24			11,413				9,387,751	45,480,017	5.529	
		776,305.00					Gas	9,458,405	1.023	9,680,118	48,075,103	6.193	5.083
TOTAL UNIT 2	504	776,305.00	24			12,469				9,680,118	48,075,103	6.193	
Crystal River 4 & 5													
		1,120,618.00					Coal	546,592	22.390	12,238,383	49,887,411	4.452	91.270
		0.00					No 2	20,142	5.780	116,416	3,112,765	0.000	154.541
TOTAL UNIT 4	721	1,120,618.00	24			11,025				12,354,799	53,000,176	4.730	
		1,783,086.00					Coal	834,287	22.318	18,619,494	78,586,119	4.407	94.196
		0.00					No 2	17,806	5.778	102,888	2,796,787	0.000	157.070
TOTAL UNIT 5	721	1,783,086.00	38			10,500				18,722,382	81,382,906	4.564	
TOTAL Steam	2,467	4,502,580.00				11,137				50,145,049	227,938,201	5.062	
Gas Turbine													
Bartow Combined Cycle													
		4,978,356.00					Gas	36,526,887	1.020	37,249,509	172,548,187	3.466	4.724
TOTAL BCC	1,259	4,978,356.00	60			7,482				37,249,509	172,548,187	3.466	
Bartow Peaker													
		574.43					No 2	1,522	5.713	8,695	194,153	33.799	127.565
		14,959.57					Gas	221,431	1.023	226,451	1,069,520	7.149	4.830
TOTAL BAP	162	15,534.00	1			15,138				235,146	1,263,674	8.135	
Bayboro Peaker													
		1,146.50					No 2	3,112	5.712	17,776	382,725	33.382	122.984
TOTAL BYP	138	1,146.00	0			15,505				17,776	382,725	33.382	
Citrus County													
		9,111,429.00					Gas	60,505,740	1.028	62,200,597	339,829,038	3.730	5.616
TOTAL CCCC	1,854	9,111,429.00	75			6,827				62,200,597	339,829,038	3.730	
Debary Peaker													
		15,479.11					No 2	33,581	5.768	193,683	4,260,084	27.522	126.860
		76,672.29					Gas	937,442	1.023	959,365	4,615,279	6.019	4.923
TOTAL DEP	567	92,151.00	2			12,513				1,153,048	8,875,363	9.631	
Hines Energy													
		8,916,514.00					Gas	63,826,905	1.021	65,191,795	307,135,873	3.445	4.812

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL HEP	2,158	8,916,514.00	63			7,311				65,191,795	307,135,873	3.445	
Intercession City Peaker													
		14,092.44					No 2	31,650	5.802	183,622	4,212,437	29.891	133.094
		147,597.52					Gas	2,019,881	1.024	2,067,388	9,698,837	6.571	4.802
TOTAL ICP	1,056	161,690.00	2			13,922				2,251,010	13,911,274	8.604	
Osprey													
		2,694,725.00					Gas	19,017,264	1.022	19,426,653	89,956,695	3.338	4.730
TOTAL OSP	618	2,694,725.00	67			7,209				19,426,653	89,956,695	3.338	
Suwannee Peaker													
		377.17					No 2	918	5.820	5,342	116,200	30.809	126.580
		47,036.03					Gas	650,771	1.024	666,237	3,313,621	7.045	5.092
TOTAL SRP	194	47,413.00	4			14,164				671,580	3,429,821	7.234	
Tiger Bay Cogen													
		761,923.00					Gas	5,857,644	1.020	5,973,466	27,434,938	3.601	4.684
TOTAL TBP	230	761,923.00	51			7,840				5,973,466	27,434,938	3.601	
Univ of Florida Cogen													
		753.20					No 2	1,295	5.803	7,514	151,987	20.179	117.364
		291,731.80					Gas	2,841,915	1.024	2,910,446	13,371,647	4.584	4.705
TOTAL UFP	50	292,485.00	89			9,976				2,917,960	13,523,633	4.624	
TOTAL Gas Turbine	8,286	27,073,366.00				7,288				197,288,541	978,291,221	3.613	
SYSTEM TOTAL	12,315.4	34,281,387.38				7,218				247,433,590	1,206,229,422	3.519	

A-5 System Generation Fuel Cost Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	3,358	2,599	759	29.2%
20 - UNIT COST ($/BBL)	150.28	162.02	(11.74)	(7.2%)
21 - AMOUNT ($)	504,652	421,093	83,559	19.8%
22 - BURNED				
23 - UNITS (BBL)	6,965	2,599	4,366	168.0%
24 - UNIT COST ($/BBL)	(285.14)	162.02	(447.16)	(276.0%)
25 - AMOUNT ($)	(1,985,971)	421,093	(2,407,064)	(571.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	551,181	566,319	(15,138)	(2.7%)
31 - UNIT COST ($/BBL)	122.44	123.26	(0.83)	(0.7%)
32 - AMOUNT ($)	67,483,933	69,806,883	(2,322,950)	(3.3%)
33 -				
34 - DAYS SUPPLY	(1,053)	6,537	(7,590)	(116.1%)

A-5 System Generation Fuel Cost Report

Report Period : 9/1/2025 to 9/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	249,263	260,870	(11,607)	(4.4%)
37 - UNIT COST ($/TON)	86.09	93.88	(7.79)	(8.3%)
38 - AMOUNT ($)	21,459,176	24,490,840	(3,031,664)	(12.4%)
39 - BURNED				
40 - UNITS (TON)	227,888	260,870	(32,982)	(12.6%)
41 - UNIT COST ($/TON)	87.99	93.88	(5.89)	(6.3%)
42 - AMOUNT ($)	20,052,693	24,490,840	(4,438,147)	(18.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	526,305	354,332	171,973	48.5%
48 - UNIT COST ($/TON)	87.99	88.28	(0.28)	(0.3%)
49 - AMOUNT ($)	46,311,471	31,278,908	15,032,563	48.1%
50 -				
51 - DAYS SUPPLY	69	41	29	70.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	23,657,372	23,130,962	526,410	2.3%
54 - UNIT COST ($/MCF)	4.56	5.04	(0.48)	(9.5%)
55 - AMOUNT ($)	107,880,718	116,564,102	(8,683,384)	(7.4%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	71,446	58,415	13,031	22.3%
20 - UNIT COST ($/BBL)	131.78	141.63	(9.85)	(7.0%)
21 - AMOUNT ($)	9,414,923	8,273,217	1,141,706	13.8%
22 - BURNED				
23 - UNITS (BBL)	110,026	81,976	28,050	34.2%
24 - UNIT COST ($/BBL)	138.40	141.37	(2.98)	(2.1%)
25 - AMOUNT ($)	15,227,138	11,589,045	3,638,093	31.4%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	551,181	566,319	(15,138)	(2.7%)
31 - UNIT COST ($/BBL)	122.44	123.26	(0.83)	(0.7%)
32 - AMOUNT ($)	67,483,933	69,806,883	(2,322,950)	(3.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 9/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,598,478	1,738,609	(140,131)	(8.1%)
37 - UNIT COST ($/TON)	90.48	93.17	(2.68)	(2.9%)
38 - AMOUNT ($)	144,636,298	161,983,610	(17,347,312)	(10.7%)
39 - BURNED				
40 - UNITS (TON)	1,380,879	1,692,983	(312,104)	(18.4%)
41 - UNIT COST ($/TON)	93.04	95.01	(1.97)	(2.1%)
42 - AMOUNT ($)	128,473,530	160,853,404	(32,379,874)	(20.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,280)			
45 - AMOUNT ($)	(2,873,832)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	526,305	354,332	171,973	48.5%
48 - UNIT COST ($/TON)	87.99	88.28	(0.28)	(0.3%)
49 - AMOUNT ($)	46,311,471	31,278,908	15,032,563	48.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	211,036,682	205,154,025	5,882,657	2.9%
54 - UNIT COST ($/MCF)	5.03	5.15	(0.11)	(2.2%)
55 - AMOUNT ($)	1,062,528,754	1,055,705,147	6,823,607	0.6%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
SEPTEMBER 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		34,935		34,935	4.480	5.772	1,565,127	2,016,354	451,227
ACTUAL									
Associated Electric Cooperative, Inc.		1,151		1,151	3.283	4.634	37,785	53,338	15,553
Central FL Tourism Oversight Dist	CR-1	8,640		8,640	2.642	3.336	228,303	288,243	59,940
Constellation Energy Generation, LLC	InternationalSwapsDe	251		251	2.204	2.977	5,533	7,473	1,940
Dominion Energy South Carolina, Inc.		1,425		1,425	2.313	2.512	32,960	35,799	2,839
Florida Municipal Power Agency	CR-1	1,445		1,445	2.624	3.188	37,924	46,065	8,141
Macquarie Energy LLC		1,900		1,900	3.443	5.852	65,425	111,186	45,761
Municipal Electric Authority of Georgia		2,432		2,432	2.693	3.225	65,500	78,420	12,920
Oglethorpe Power Corporation		6,068		6,068	2.493	3.237	151,300	196,399	45,099
PJM Settlements, Inc	MR1	5,138		5,138	3.790	4.904	194,740	251,987	57,247
Southern Company Services, Inc.	EEI	26,677		26,677	2.296	2.534	612,564	676,066	63,502
Tampa Electric Company		2,150		2,150	3.309	4.963	71,144	106,701	35,557
Tampa Electric Company	CR-1	800		800	3.198	4.117	25,580	32,932	7,352
Tennessee Valley Authority		877		877	2.009	2.294	17,617	20,119	2,503
The Energy Authority	EEI	15,472		15,472	2.223	2.783	343,952	430,549	86,597
The Energy Authority	Schedule OS	7,950		7,950	2.691	3.289	213,933	261,441	47,509
Adjustments									
Central FL Tourism Oversight Dist								(73)	(73)
Constellation Energy Generation, LLC								5	5
Dominion Energy South Carolina, Inc.		72				2.456		1,768	1,768
Duke Energy Car T								(1,557)	(1,557)
Municipal Electric Authority of Georgia		20				2.651		530	530
Oglethorpe Power Corporation		103				2.697		2,778	2,778
PJM Settlements, Inc		(400)				(18.871)		75,484	75,484
Southern Company Services, Inc.		118				2.834		3,345	3,345
The Energy Authority		441				2.834		12,499	12,499
Subtotal - Gain on Other Power Sales		82,730		82,376	2.544	3.253	2,104,259	2,691,496	587,236
CURRENT MONTH TOTAL		82,730		82,376	2.544	3.253	2,104,259	2,691,496	587,236
DIFFERENCE		47,795		47,441	(1.937)	(2.518)	539,132	675,142	136,009
DIFFERENCE %		136.81		135.80	(43.23)	(43.63)	34.45	33.48	30.14
CUMULATIVE ACTUAL		552,894		554,382	2.923	3.613	16,158,925.79	19,975,579.24	3,816,653.45
CUMULATIVE ESTIMATED		453,373		455,422	3.513	4.417	15,928,935.23	20,026,614.48	4,097,679.25
DIFFERENCE		99,521		98,959	(0.591)	(0.804)	229,990.56	(51,035.24)	(281,025.80)
DIFFERENCE %		21.95		21.73	(16.82)	(18.21)	1.44	(0.25)	(6.86)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		29,397			29,397	5.284	5.284	1,553,373	1,553,373
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	38,934			38,934	6.214	6.214	2,419,251	2,419,251
Morgan Stanley E	Reliability	400			400	4.400	4.400	17,600	17,600
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(400)			(400)	(8.060)	(8.060)	32,239	32,239
CURRENT MONTH TOTAL		38,934			38,934	6.342	6.342	2,469,091	2,469,091
DIFFERENCE		9,537			9,537	1.058	1.058	915,718	915,718
DIFFERENCE %		32.44			32.44	20.02	20.02	58.95	58.95
CUMULATIVE ACTUAL		828,697			828,697	10.541	10.541	87,350,038	87,350,038
CUMULATIVE ESTIMATED		564,073			564,073	11.019	11.019	62,152,634	62,152,634
DIFFERENCE		264,624			264,624	(0.478)	(0.478)	25,197,405	25,197,405
DIFFERENCE %		46.91			46.91	(4.34)	(4.34)	40.54	40.54

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		64,091			64,091	4.919	16.695	3,152,813
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0.00			0.00	0.000	0.000	(1.47)
Lake County (LAKCOUNT)	CO-GEN	1,062			1,062	3.306	3.306	35,111
ADJ		0			0	0.000	0.000	(5,797)
G2 Energy Marion County (LLC)	CO-GEN	2			2	3.484	3.484	70
ADJ		0			0	0.000	0.000	(36)
Orange Cogen (ORANGEAS)	CO-GEN	331			331	2.479	2.479	8,206
ADJ		0			0	0.000	0.000	(1,335)
Orange Cogen (ORANGECO)	CO-GEN	28,692			28,692	5.701	28.035	1,635,649
ADJ		0			0	0.000	0.000	63,958
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	1,899			1,899	3.099	3.099	58,845
ADJ		0			0	0.000	0.000	(3,134)
PCS Phosphate (OCSWFORK)	CO-GEN	1			1	2.522	2.522	21
ADJ		(5)			(5)	0.000	0.000	(138)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	2,773			2,773	3.281	3.281	90,979
ADJ		0			0	0.000	0.000	(14,894)
CURRENT MONTH TOTAL		34,755			34,755	5.373	23.731	1,867,504
DIFFERENCE		(29,336)			(29,336)	0.454	7.036	(1,285,310)
DIFFERENCE %		(45.77)			(45.77)	9.23	42.14	(40.77)
CUMULATIVE ACTUAL		410,680			410,680	4.742	20.161	19,475,013.44
CUMULATIVE ESTIMATED		500,666			500,666	4.839	18.266	24,224,788.62
CUMULATIVE DIFFERENCE		(89,986)			(89,986)	(0.096)	1.895	(4,749,775.17)
CUMULATIVE DIFFERENCE %		(17.97)			(17.97)	(1.99)	10.38	(19.61)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		21,394	5.851	1,251,792	6.360	1,360,605	108,813
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		13	3.050	397	3.238	421	24
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc	Transmission Purchase	0	0.000	2,246	0.000	0	(2,246)
Duke Electric Transmission	Transmission Purchase	0	0.000	19,851	0.000	0	(19,851)
Florida Power & Light Company	Transmission Purchase	0	0.000	17,406	0.000	0	(17,406)
Macquarie Energy LLC		469	4.200	19,698	4.700	22,043	2,345
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	68,719	0.000	0	(68,719)
Tampa Electric Company		104	2.978	3,098	3.610	3,754	657
Tennessee Valley Authority Transmission	Transmission Purchase	0	0.000	11,332	0.000	0	(11,332)
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc		0	0.000	(2,246)	0.000	0	2,246
Constellation Energy Generation, LLC		(3)	6.467	(194)	0.000	0	194
Dominion Energy South Carolina, Inc.		0	0.000	106	0.000	0	(106)
Duke Electric Transmission		0	0.000	(2,774)	0.000	0	2,774
Duke Energy Carolina LLC		0	0.000	6,793	0.000	0	(6,793)
Duke Energy Florida LLC		0	0.000	20,199	0.000	0	(20,199)
Duke Energy Progress LLC		0	0.000	63	0.000	0	(63)
Florida Power & Light Company		0	0.000	44,130	0.000	0	(44,130)
Georgia Transmission Corporation		0	0.000	704	0.000	0	(704)
JEA T		0	0.000	4,242	0.000	0	(4,242)
Macquarie Energy LLC		2	6.700	134	0.000	0	(134)
Municipal Electric Authority of Georgia		0	0.000	4,770	0.000	0	(4,770)
PJM		0	0.000	1,317	0.000	0	(1,317)
Rainbow Energy Marketing Corporation		0	0.000	1,534	0.000	0	(1,534)
Seminole Electric Coop Inc.		0	0.000	423	0.000	0	(423)
South Carolina Public Service Authority		0	0.000	102	0.000	0	(102)
Southern Company Services, Inc.		0	0.000	(3,150)	0.000	0	3,150
Southern Company Services, Inc. Transmission		0	0.000	5,985	0.000	0	(5,985)
Tampa Electric Company		0	0.000	89,203	0.000	0	(89,203)
Tennessee Valley Authority Transmission		0	0.000	88	0.000	0	(88)
SubTotal - Energy Purchases (Non-Broker)		585	53.705	314,175	4.482	26,218	(287,957)
CURRENT MONTH TOTAL		585	53.705	314,175	4.482	26,218	(287,957)
DIFFERENCE		(20,809)	47.854	(937,617)	(1.878)	(1,334,387)	(396,770)
DIFFERENCE %		(97.27)	817.88	(74.90)	(29.53)	(98.07)	(364.63)
CUMULATIVE ACTUAL		55,405	6.238	3,456,187	4.634	2,567,238	(888,949)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119				63,323,515
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)				(391,252)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460				8,676,134
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775				33,907,493
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0	0				551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0	(3,364,252)				(6,915,046)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	6,715,479	0	0	0	99,152,603