



October 20, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of September 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", is written over a faint, larger signature.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: September 2025				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$55,708	\$121,665	\$65,957	54.21	\$425,853	\$1,446,994	\$1,021,141	70.57		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$336,623	\$338,324	\$1,701	0.50		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,396,619	\$628,354	(\$2,768,265)	(440.56)	\$65,626,138	\$37,542,908	(\$28,083,229)	(74.80)		
5	DEMAND	\$5,233,030	\$5,502,599	\$269,569	4.90	\$55,561,460	\$54,887,629	(\$673,831)	(1.23)		
6	OTHER	\$427,205	\$693,264	\$266,059	38.38	\$6,178,064	\$5,492,350	(\$685,714)	(12.48)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$464,443	\$484,485	\$20,042	4.14	\$5,007,923	\$4,896,986	(\$110,937)	(2.27)		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,680,820	\$6,494,100	(\$2,186,721)	(33.67)	\$123,120,215	\$94,811,220	(\$28,308,995)	(29.86)		
12	NET UNBILLED	\$319,664	\$0	(\$319,664)	0.00	(\$2,345,055)	\$0	\$2,345,055	0.00		
13	COMPANY USE	\$13,697	\$0	(\$13,697)	0.00	\$430,871	\$0	(\$430,871)	0.00		
14	TOTAL THERM SALES (11)	\$8,540,137	\$6,494,100	(\$2,046,037)	(31.51)	\$137,842,162	\$94,811,220	(\$43,030,942)	(45.39)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,405,340	14,640,357	(764,983)	(5.23)	185,448,043	124,688,200	(60,759,843)	(48.73)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,730,000	335,000	0.50		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	18,462,270	8,513,038	(9,949,232)	(116.87)	226,248,771	106,621,636	(119,627,135)	(112.20)		
19	DEMAND	118,035,160	199,274,549	81,239,389	40.77	1,212,164,940	1,930,927,331	718,762,391	37.22		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,462,270	8,513,038	(9,949,232)	(116.87)	226,248,771	106,621,636	(119,627,135)	(112.20)		
25	NET UNBILLED	622,022	0	(622,022)	0.00	(3,618,837)	0	3,618,837	0.00		
26	COMPANY USE	18,152	0	(18,152)	0.00	483,828	0	(483,828)	0.00		
27	TOTAL THERM SALES (24)	15,496,803	8,513,038	(6,983,765)	(82.04)	204,667,479	106,621,636	(98,045,842)	(91.96)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00362	0.00831	0.00469	56.49	0.00230	0.01160	0.00931	80.21	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.18398	0.07381	(0.11017)	(149.25)	0.29006	0.35211	0.06205	17.62	
32	DEMAND	(5/19)	0.04433	0.02761	(0.01672)	(60.56)	0.04584	0.02843	(0.01741)	(61.25)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.47019	0.76284	0.29265	38.36	0.54418	0.88923	0.34505	38.80	
38	NET UNBILLED	(12/25)	0.51391	0.00000	(0.51391)	0.00	0.64801	0.00000	(0.64801)	0.00	
39	COMPANY USE	(13/26)	0.75457	0.00000	(0.75457)	0.00	0.89055	0.00000	(0.89055)	0.00	
40	TOTAL THERM SALES	(11/27)	0.56017	0.76284	0.20267	26.57	0.60156	0.88923	0.28767	32.35	
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.54358	0.74625	0.20267	27.16	0.58497	0.87264	0.28767	32.97	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54631	0.75000	0.20369	27.16	0.58791	0.87703	0.28912	32.97	
45	PGA FACTOR ROUNDED TO NEAREST .001		54.631	75.000	20.36900	27.16	58.791	87.703	28.91200	32.97	

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: September 2025		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	9,850,960	93,264.86	\$0.00947	
2 Commodity Pipeline (SNG)	337,670	13,010.42	\$0.03853	
3 Commodity Pipeline (Gulfstream)	443,250	948.55	\$0.00214	
4 Commodity Pipeline (FGT) -Aug'25 Accrual Adj.	0	(7,099.77)	\$0.00000	
5	19,320	10,449.64	\$0.54087	
6 Commodity Pipeline (Gulfstream) -Aug'25 Accrual Adj.	0	0.01	\$0.00000	
7 Commodity Pipeline (SNG) - Aug'25 Accrual Adj	(20,390)	(785.64)	\$0.03853	
8 Commodity Pipeline (Trunkline)	4,804,530	672.62	\$0.00014	
9 Commodity Pipeline - Aug'25 Accrual Adj	(55,000)	(61,233.59)	\$1.11334	
10 Commodity Pipeline	25,000	28,260.59	\$1.13042	
11 Commodity Pipeline - (Trunkline) - Aug'25 Accrual Adj	0	0.02	\$0.00000	
12 Penalties	0	(21,779.64)	\$0.00000	
13 TOTAL COMMODITY (Pipeline)	15,405,340	55,708.07	\$0.00362	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
15 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
16 Purchases from 3rd Party Suppliers	17,239,770	2,981,752.60	\$0.17296	
17 Purchases from 3rd Party Suppliers -Aug'25 Accrual Adj.	642,410	246,491.79	\$0.38370	
18 Imbalance Cashout (FGT)	1,189,350	455,107.53	\$0.38265	
19 Imbalance Cashout (FGT)-Aug'25 Accrual Adj.	(2,267,210)	(760,361.46)	\$0.33537	
20 Imbalance Cashout (SNG)	337,670	108,729.74	\$0.32200	
21 Imbalance Cashout (SNG)-Aug'25 Accrual Adj.	(20,390)	(8,621.35)	\$0.42282	
22 Imbalance Cashout (Gulfstream)	(391,340)	(135,240.45)	\$0.34558	
23 Imbalance Cashout (Gulfstream)-Aug'25 Accrual Adj.	10,770	5,152.08	\$0.47837	
24 Bookout	53,750	18,575.10	\$0.34558	
25 BookOut-Aug'25 Accrual Adj.	0	(0.01)	\$0.00000	
26 FGT Cashout	34,590	11,953.72	\$0.34558	
27 FGT Cashout - PM Adj.	0	0.62	\$0.00000	
28 PM Adj.	9,026	2,503.29	\$0.27734	
29 Aug'25 Accrual Adj.	(19,646)	(4,229.95)	\$0.21531	
30 Aug'25 Accrual Adj.	(92,890)	(34,369.30)	\$0.37000	
31 Bookout - Jan'25 Accrual Adj.	974,220	310,776.18	\$0.31900	
32 Bookout-Aug'25 Accrual Adj.	543,230	177,201.63	\$0.32620	
33 Aug'25 Accrual Adj.	(1,990)	(837.16)	\$0.42068	
34 SEACOAST Cashout	(16,540)	(45,787.68)	\$2.76830	
35 SEACOAST Cashout -Aug'25 Accrual Adj.	474	6,899.46	\$14.55582	
36 Cashouts-Peoples' Transportation Customers	181,014	44,569.73	\$0.24622	
37 Cashouts-NCTS Program	56,002	16,353.33	\$0.29201	
38 TOTAL COMMODITY (Other)	18,462,270	3,396,619.44	\$0.18398	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
39 Demand (SNG)	27,941,700	1,302,892.54	\$0.04663	
40 Demand (SNG) - Capacity Release	(21,171,600)	(981,384.12)	\$0.04635	
41 Demand (SNG) -Aug'25 Accrual Adj.	0	1.78	\$0.00000	
42 Demand (SNG) Capacity Release -Aug'25 Adj	0	(11.10)	\$0.00000	
43 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
44 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
45 Volume Not Recalled	(1,200,000)	(69,900.00)	\$0.05825	
46 Demand (Trunkline)	7,500,000	502,500.00	\$0.06700	
47 Demand (FGT)	112,776,300	\$7,347,729.63	\$0.06515	
48 Temporary Relinquishment Credit - (FGT)	(60,776,000)	(4,673,201.60)	\$0.07689	
49 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
50 Demand	7,782,900	170,445.51	\$0.02190	
51	0	650.00	\$0.00000	
52 (FGT)-Aug'25 Accrual Adj.	0	(0.02)	\$0.00000	
53 Aug'25 Accrual Adj.	14,660	2,052.40	\$0.14000	
54 Demand	2,500,000	67,500.00	\$0.02700	
55 TOTAL DEMAND	118,035,160	5,233,029.70	\$0.04433	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
56 Administrative Costs	0	274,344.99	\$0.00000	
57 Legal	0	5,717.50	\$0.00000	
58 LNG/CNG	0	147,142.39	\$0.00000	
59 Odorant	0	0.00	\$0.00000	
60 TOTAL OTHER	0	427,204.88	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM										
SCHEDULE A-2										
FOR THE PERIOD OF:										
CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Page 1 of 1										
	CURRENT MONTH: September 2025		DECEMBER 25		PERIOD TO DATE					
	ACTUAL	ESTIMATE	AMOUNT	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE		
								AMOUNT	%	
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$3,382,922	\$628,354	(\$2,754,568)		(\$4,383,76)	\$65,195,266	\$37,542,908		(\$27,652,358)	(0.73655)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7+8+9)	\$5,284,201	\$5,865,745	\$581,544		\$0.09914	\$57,494,077	\$57,268,312		(\$225,765)	(0.00394)
3 TOTAL	\$8,667,123	\$6,494,100	(\$2,173,023)		(\$0.33462)	\$122,689,343	\$94,811,220		(\$27,878,123)	(0.28404)
4 FUEL REVENUES	\$8,540,137	\$6,494,100	(\$2,046,037)		(\$0.31506)	\$137,842,162	\$94,811,220		(\$43,030,942)	(0.45386)
(NET OF REVENUE TAX)							\$0			
5 TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0		\$0.00000	\$1,805,013	\$1,805,013		\$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$8,740,694	\$6,694,657	(\$2,046,037)		(\$0.30562)	\$139,647,175	\$96,616,233		(\$43,030,942)	(0.44538)
(LINE 4 (+ or -) LINE 5)							\$0			
7 TRUE-UP PROVISION - THIS PERIOD	\$73,571	\$200,557	\$126,986		\$0.63317	\$16,957,832	\$1,805,013		(\$15,152,819)	(8.39485)
(LINE 6 - LINE 3)							\$0			
8 INTEREST PROVISION-THIS PERIOD (21)	\$73,106	\$76,325	\$3,219		\$0.04218	\$605,074	\$593,371		(\$11,703)	(0.01972)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$21,092,736	\$21,964,075	\$871,339		\$0.03967	\$161,237,273	\$165,873,090		\$4,435,817	0.02677
10 TRUE-UP COLLECTED OR (REFUNDED)	(\$200,557)	(\$200,557)	\$0		\$0.00000	(\$1,805,013)	(\$1,805,013)		\$0	0.00000
(REVERSE OF LINE 5)							\$0			
10a OVER EARNINGS REFUND	\$0	\$0	\$0		\$0.00000	\$0	\$0		\$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$21,038,856	\$22,040,400	\$1,001,544		\$0.04544	\$176,995,166	\$166,266,461		(\$10,728,705)	(0.06453)
11a REFUNDS FROM PIPELINE	\$17,054	\$0	(\$17,054)		\$0.00000	\$17,054	\$51,671		(\$34,617)	(0.00000)
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$21,055,910	\$22,040,400	\$984,490		0.04467	\$177,046,837	\$166,266,461		(\$10,780,376)	(0.06484)
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	21,092,736	21,964,075	871,339		0.03967	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	20,982,804	21,964,075	981,271		0.04468					
15 TOTAL (13+14)	42,075,540	43,928,151	1,852,610		0.04217					
16 AVERAGE (50% OF 15)	21,037,770	21,964,075	926,305		0.04217					
17 INTEREST RATE - FIRST DAY OF MONTH	4.26	4.26	0		0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.08	4.08	0		0.00000					
19 TOTAL (17+18)	8,340	8,340	0		0.00000					
20 AVERAGE (50% OF 19)	4,170	4,170	0		0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.34750	0.34750	0		0.00000					
22 INTEREST PROVISION (16x21)	\$73,106	\$76,325	\$3,219		0.04218					

* If line 5 is a refund add to line 4.
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 25 through DECEMBER 25										SCHEDULE A-3** Page 1 of 1
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Sep25										
	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	Sep25	FGT	PGS	FTS-1 COMM. PIPELINE	7,975,710		7,975,710		75,609.81			\$0.95	
2	Sep25	FGT	PGS	FTS-2 COMM. PIPELINE	1,816,620		1,816,620		17,221.77			\$0.95	
3	Sep25	FGT	PGS	FTS-3 COMM. PIPELINE	66,630		66,630		433.28			\$0.74	
4	Sep25	FGT	PGS	FTS-1 DEMAND	35,327,340		35,327,340			1,338,334.03		\$3.78	
5	Sep25	FGT	PGS	FTS-2 DEMAND	10,671,460		10,671,460			416,994.07		\$3.90	
6	Sep25	FGT	PGS	FTS-3 DEMAND	12,501,500		12,501,500			1,358,249.93		\$9.89	
7	Sep25	FGT	PGS	NO NOTICE	6,450,000		6,450,000			327,011.50		\$0.51	
8	Sep25		PGS	DEMAND	7,782,900		7,782,900			170,445.51		\$2.19	
9	Sep25	SONAT	PGS	COMM. PIPELINE	337,670		337,670		13,010.42			\$3.86	
10	Sep25	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,302,892.54		\$4.86	
11	Sep25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,171,600)		(21,171,600)			(961,284.12)		\$4.84	
12	Sep25	SONAT	PGS	COMM. OTHER	337,670		337,670					\$32.20	
13	Sep25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0	108,729.74					
14	Sep25	SEACOAST	PGS	DEMAND	24,667,200		24,667,200		(21,779.64)	592,444.68		\$2.40	
15	Sep25	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	443,250		443,250		948.55			\$0.21	
16	Sep25	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57	
17	Sep25	GULFSTREAM PIPELINE	PGS	DEMAND	(1,200,000)		(1,200,000)			(69,900.00)		\$5.83	
18	Sep25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(391,340)		(391,340)	(135,240.45)				\$24.56	
19	Sep25		PGS	DEMAND	2,500,000		2,500,000			67,500.00		\$2.70	
20	Sep25	TRUNKLINE	PGS	DEMAND	7,500,000		7,500,000			502,500.00		\$6.70	
21	Sep25		PGS	COMM. PIPELINE	25,000		25,000		28,260.99			\$113.04	
22	Sep25		PGS	DEMAND	0		0			650.00			
23	Sep25		PGS	COMM. PIPELINE	19,320		19,320		10,449.64			\$64.09	
24	Sep25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	181,014		181,014	44,569.73				\$24.82	
25	Sep25	NCTS PROGRAM C/O	PGS	COMM. OTHER	66,002		66,002	18,353.33				\$29.20	
26	Sep25	Trunkline Usage	PGS	COMM. PIPELINE	4,804,630		4,804,630		672.82			\$0.01	
27	Sep25		PGS	COMM. OTHER	450,000		450,000	149,265.00				\$33.17	
28	Sep25		PGS	COMM. OTHER	1,790,620		1,790,620	635,977.73				\$29.93	
29	Sep25		PGS	COMM. OTHER	4,016,670		4,016,670	1,418,131.82				\$35.31	
30	Sep25		PGS	COMM. OTHER	6,702,660		6,702,660	(485,037.00)				(\$7.24)	
31	Sep25		PGS	COMM. OTHER	742,350		742,350	231,022.95				\$31.12	
32	Sep25		PGS	COMM. OTHER	153,600		153,600	44,113.92				\$28.72	
33	Sep25		PGS	COMM. OTHER	416,780		416,780	145,039.44				\$34.80	
34	Sep25		PGS	COMM. OTHER	30,390		30,390	9,802.27				\$32.35	
35	Sep25		PGS	COMM. OTHER	445,700		445,700	159,560.60				\$35.80	
36	Sep25		PGS	COMM. OTHER	1,671,930		1,671,930	542,476.23				\$32.45	
37	Sep25		PGS	COMM. OTHER	1,185,280		1,185,280	364,568.54				\$30.76	
38	Sep25		PGS	COMM. OTHER	18,540		18,540	6,451.92				\$34.80	
39	Sep25		PGS	COMM. OTHER	60,000		60,000	19,950.00				\$33.25	
40	Total	**This report excludes prior month/period adjustments.			157,820,046	0	157,820,046	3,175,726.55	124,827.04	5,263,688.14	-	\$5.43	

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				September 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.7700)	(2.84999)
2	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.7700)	(2.84999)
3	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.7700)	(2.84999)
4	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(2.7700)	(2.77000)
5	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(2.7700)	(2.77000)
6	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(2.7700)	(2.77000)
7	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.7400)	(1.79025)
8	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.7400)	(1.79025)
9	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.7400)	(1.79025)
10	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.7400)	(1.74000)
11	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.7400)	(1.74000)
12	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.7400)	(1.74000)
13	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.8450	0.86940
14	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.8450	0.86940
15	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.8450	0.86940
16	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.8450	0.84500
17	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.8450	0.84500
18	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.8450	0.84500
19	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.7500	0.77166
20	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.7500	0.77166
21	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.7500	0.75000
22	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.7500	0.75000
23	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.6300)	(2.70595)
24	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(2.6300)	(2.63000)
25	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.5150)	(1.55875)
26	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.5150)	(1.51500)
27	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.5100)	(1.55361)
28	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.5100)	(1.51000)
29	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.1350)	(1.16778)
30	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.1350)	(1.13500)
31	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(1.0700)	(1.10090)
32	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(1.0700)	(1.07000)
33	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.8800)	(0.90541)
34	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(0.8800)	(0.88000)
35	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(0.8350)	(0.85911)
36	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	(0.8350)	(0.83500)
37	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.0650	0.06688
38	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.0650	0.06500
39	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.6000	0.61733
40		SUBTOTAL	16,921.7667	16,567.0995	507,653.0000	497,013	1.7762	1.81424

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 214,100 dth's nominated under FGT FTS-2 and 6000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25		Page 2 of 5		
		PRESENT MONTH:		September 2025				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.6000	0.60000
42	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.7250	0.74594
43	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.7250	0.72500
44	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.7450	0.76651
45	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.7450	0.74500
46	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.8050	0.82825
47	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.8050	0.80500
48	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	0.9950	1.02373
49	Trunkline	533511-Rebel II Residue to NTP	225.5667	225.5667	6,767.0000	6,767	0.9950	0.99500
50	Trunkline	533511-Rebel II Residue to NTP	616.8667	599.5525	18,506.0000	17,987	(2.6900)	(2.76768)
51	Trunkline	533511-Rebel II Residue to NTP	205.3000	205.3000	6,159.0000	6,159	(2.6900)	(2.69000)
52	Trunkline	533511-Rebel II Residue to NTP	592.2333	575.6105	17,767.0000	17,268	(1.2150)	(1.25009)
53	Trunkline	533511-Rebel II Residue to NTP	211.4333	211.4333	6,343.0000	6,343	(1.2150)	(1.21500)
54	Trunkline	533511-Rebel II Residue to NTP	105.3000	102.3444	3,159.0000	3,070	(0.0250)	(0.02572)
55	Trunkline	533511-Rebel II Residue to NTP	37.6000	37.6000	1,128.0000	1,128	(0.0250)	(0.02500)
56	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	3.1050	3.10500
57	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	3.2400	3.24000
58	FGT	60953-PGS-Lake Blue Teco/FGT	642.7000	642.7000	19,281.0000	19,281	3.2450	3.24500
59	FGT	60953-PGS-Lake Blue Teco/FGT	428.4667	428.4667	12,854.0000	12,854	3.0150	3.01500
60	FGT	60953-PGS-Lake Blue Teco/FGT	428.4667	428.4667	12,854.0000	12,854	3.4300	3.43000
61	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.0350	3.03500
62	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.0600	3.06000
63	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.2200	3.22000
64	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.2300	3.23000
65	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.2500	3.25000
66	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.2950	3.29500
67	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3150	3.31500
68	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3500	3.35000
69	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3900	3.39000
70	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.3950	3.39500
71	FGT	60953-PGS-Lake Blue Teco/FGT	214.2333	214.2333	6,427.0000	6,427	3.4500	3.45000
72	FGT	60953-PGS-Lake Blue Teco/FGT	200.8000	200.8000	6,024.0000	6,024	3.3400	3.34000
73	FGT	60953-PGS-Lake Blue Teco/FGT	195.0000	195.0000	5,850.0000	5,850	3.3750	3.37500
74	FGT	60953-PGS-Lake Blue Teco/FGT	35.7000	35.7000	1,071.0000	1,071	3.3200	3.32000
75	FGT	78303-Anr/FGT St Landry Parish Exchng	350.0000	341.9850	10,500.0000	10,260	3.1600	3.23406
76	FGT	78303-Anr/FGT St Landry Parish Exchng	300.0000	293.1300	9,000.0000	8,794	3.0550	3.12660
77	FGT	78303-Anr/FGT St Landry Parish Exchng	200.0000	195.4200	6,000.0000	5,863	3.1200	3.19312
78	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	2.9650	3.03449
79	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	3.2200	3.29547
80		SUBTOTAL	12,046.8667	11,914.9956	361,406.0000	357,450	1.7762	1.79587

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 214,100 dth's nominated under FGT FTS-2 and 6000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		September 2025				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	3.2650	3.34152
82	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	3.2800	3.35687
83	FGT	78303-Anr/FGT St Landry Parish Exchng	66.6667	65.1400	2,000.0000	1,954	3.0450	3.11636
84	FGT	78303-Anr/FGT St Landry Parish Exchng	66.6667	65.1400	2,000.0000	1,954	3.1550	3.22894
85	FGT	78427-Markham Gulf Shore	800.0000	781.6800	24,000.0000	23,450	3.1300	3.20336
86	FGT	78427-Markham Gulf Shore	266.6667	260.5600	8,000.0000	7,817	3.1400	3.21359
87	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.2400	3.31593
88	FGT	78427-Markham Gulf Shore	116.6667	113.9950	3,500.0000	3,420	3.3100	3.38758
89	FGT	100022-Pledger - Enterprise	582.0000	568.6722	17,460.0000	17,060	2.8900	2.95773
90	FGT	100729-Gillis-Trunkline	512.0000	500.2752	15,360.0000	15,008	2.8900	2.95773
91	FGT	78533-Frisco Acadian	123.6000	120.7696	3,708.0000	3,623	3.1550	3.22894
92	FGT	62410-Columbia Gulf-Lafayette FGT	3,807.3333	3,720.1454	114,220.0000	111,604	2.9100	2.97820
93	FGT	78303-Anr/FGT St Landry Parish Exchng	650.0000	635.1150	19,500.0000	19,053	3.0450	3.11636
94	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7050	6,500.0000	6,351	3.1500	3.22383
95	FGT	78303-Anr/FGT St Landry Parish Exchng	216.6667	211.7050	6,500.0000	6,351	3.2250	3.30058
96	FGT	78303-Anr/FGT St Landry Parish Exchng	166.6667	162.8500	5,000.0000	4,886	3.2650	3.34152
97	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7100	3,000.0000	2,931	3.2200	3.29547
98	FGT	78303-Anr/FGT St Landry Parish Exchng	50.0000	48.8550	1,500.0000	1,466	3.1900	3.26476
99	FGT	78303-Anr/FGT St Landry Parish Exchng	46.6667	45.5980	1,400.0000	1,368	3.0300	3.10101
100	FGT	57391-Ngpl Vermilion	331.4000	323.8109	9,942.0000	9,714	3.0950	3.16754
101	FGT	57391-Ngpl Vermilion	100.0000	97.7100	3,000.0000	2,931	3.1750	3.24941
102	FGT	57391-Ngpl Vermilion	100.0000	97.7100	3,000.0000	2,931	3.2000	3.27500
103	FGT	57391-Ngpl Vermilion	100.0000	97.7100	3,000.0000	2,931	3.2750	3.35176
104	FGT	10102-Gulf So-St Landry FGT	83.3333	81.4250	2,500.0000	2,443	3.2200	3.29547
105	FGT	10095-SNG-Franklinton FGT	500.0000	488.5500	15,000.0000	14,657	3.0550	3.12660
106	FGT	10095-SNG-Franklinton FGT	400.0000	390.8400	12,000.0000	11,725	3.1950	3.26988
107	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	2.9850	3.05496
108	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	3.2650	3.34152
109	FGT	10095-SNG-Franklinton FGT	166.6667	162.8500	5,000.0000	4,886	3.3450	3.42340
110	FGT	10095-SNG-Franklinton FGT	133.3333	130.2800	4,000.0000	3,908	3.3800	3.45922
111	FGT	10095-SNG-Franklinton FGT	133.3333	130.2800	4,000.0000	3,908	3.4000	3.47968
112	FGT	10095-SNG-Franklinton FGT	100.0000	97.7100	3,000.0000	2,931	3.1800	3.25453
113	FGT	10095-SNG-Franklinton FGT	100.0000	97.7100	3,000.0000	2,931	3.2450	3.32105
114	FGT	10095-SNG-Franklinton FGT	100.0000	97.7100	3,000.0000	2,931	3.3000	3.37734
115	FGT	78475-Tres Palacios Storage (Rec)	441.0000	430.9011	13,230.0000	12,927	2.7300	2.79398
116	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	3.2350	3.31082
117	FGT	100807-Polk County RNG - TECO	1,485.6667	1,485.6667	44,570.0000	44,570	3.5800	3.58000
118	FGT	100767-New River RNG-PGS	1,389.2667	1,389.2667	41,678.0000	41,678	3.4800	3.48000
119	FGT	78499-Enbridge-Orange Co	85.3333	83.3792	2,560.0000	2,501	2.8000	2.86562
120		SUBTOTAL	14,304.2666	14,042.5349	429,128.0000	421,276	1.7762	1.80932

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 214,100 dth's nominated under FGT FTS-2 and 6000 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2025

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 4 of 5		
		JANUARY 25 through DECEMBER 25						
		September 2025						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	78499-Enbridge-Orange Co	68.2667	66.7034	2,048.0000	2,001	2.7800	2.84515
122	FGT	78499-Enbridge-Orange Co	68.2667	66.7034	2,048.0000	2,001	2.9750	3.04472
123	FGT	78499-Enbridge-Orange Co	51.2000	50.0275	1,536.0000	1,501	2.7100	2.77351
124	FGT	78499-Enbridge-Orange Co	51.2000	50.0275	1,536.0000	1,501	2.9350	3.00379
125	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.7300	2.79398
126	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.7900	2.85539
127	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.8400	2.90656
128	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.8700	2.93726
129	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.9000	2.96797
130	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.9500	3.01914
131	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.9700	3.03961
132	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	2.9950	3.06519
133	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	3.0000	3.07031
134	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	3.0200	3.09078
135	FGT	78499-Enbridge-Orange Co	17.0667	16.6758	512.0000	500	3.1400	3.21359
136	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	196.0800	6,000.0000	5,882	3.3250	3.39147
137	FGT	100761-Trenton RNG-PGS	14.4667	14.4667	434.0000	434	3.1950	3.19500
138	FGT	100761-Trenton RNG-PGS	12.8333	12.8333	385.0000	385	3.2450	3.24500
139	FGT	100761-Trenton RNG-PGS	11.9333	11.9333	358.0000	358	3.1050	3.10500
140	FGT	100761-Trenton RNG-PGS	10.0000	10.0000	300.0000	300	3.0150	3.01500
141	FGT	100761-Trenton RNG-PGS	7.5667	7.5667	227.0000	227	3.4300	3.43000
142	FGT	100761-Trenton RNG-PGS	5.3667	5.3667	161.0000	161	3.3750	3.37500
143	FGT	100761-Trenton RNG-PGS	4.4667	4.4667	134.0000	134	3.3400	3.34000
144	FGT	100761-Trenton RNG-PGS	4.3000	4.3000	129.0000	129	3.3150	3.31500
145	FGT	100761-Trenton RNG-PGS	4.2000	4.2000	126.0000	126	3.2300	3.23000
146	FGT	100761-Trenton RNG-PGS	4.1333	4.1333	124.0000	124	3.0600	3.06000
147	FGT	100761-Trenton RNG-PGS	3.9667	3.9667	119.0000	119	3.3200	3.32000
148	FGT	100761-Trenton RNG-PGS	3.7667	3.7667	113.0000	113	3.2500	3.25000
149	FGT	100761-Trenton RNG-PGS	3.7000	3.7000	111.0000	111	3.3500	3.35000
150	FGT	100761-Trenton RNG-PGS	3.4667	3.4667	104.0000	104	3.2950	3.29500
151	FGT	100761-Trenton RNG-PGS	3.4333	3.4333	103.0000	103	3.3950	3.39500
152	FGT	100761-Trenton RNG-PGS	3.4000	3.4000	102.0000	102	3.0350	3.03500
153	FGT	100761-Trenton RNG-PGS	0.3000	0.3000	9.0000	9	3.3900	3.39000
154	FGT	100803-Southern Cross Dairy RNG- FGT Rec	61.8000	61.8000	1,854.0000	1,854	3.4800	3.48000
155	Gulfstream	9000040-Peoples - S. Hills	3,460.0000	3,460.0000	103,800.0000	103,800	3.5649	3.56490
156	Gulfstream	9000020-Peoples - Reunion	2,666.6667	2,666.6667	80,000.0000	80,000	3.5649	3.56490
157	Gulfstream	9002020-Peoples - Bayside	2,473.3333	2,473.3333	74,200.0000	74,200	3.5649	3.56490
158	Gulfstream	9003540-Peoples Port Manatee	1,200.0000	1,200.0000	36,000.0000	36,000	3.5649	3.56490
159	Gulfstream	9000041-Peoples - Combee Road	1,000.0000	1,000.0000	30,000.0000	30,000	3.5649	3.56490
160		SUBTOTAL	11,589.7667	11,576.0760	347,693.0000	347,282	1.7762	1.77831

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 214,100 dth's nominated under FGT FTS-2 and 6000 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2025

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				September 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	Gulfstream	8205219-Cfg - Baseball City	100.0000	100.0000	3,000.0000	3,000	3.5649	3.56490
162	Gulfstream	9000541-Peoples - Vandolah	70.0000	70.0000	2,100.0000	2,100	3.5649	3.56490
163	Gulfstream	9006322-Peoples-Weedon Island	1.0000	1.0000	30.0000	30	3.5649	3.56490
164	Gulfstream	8205175-Destin	900.0000	886.5000	27,000.0000	26,595	3.2600	3.30964
165	Gulfstream	8205175-Destin	300.0000	295.5000	9,000.0000	8,865	3.3450	3.39594
166	Gulfstream	8205175-Destin	300.0000	295.5000	9,000.0000	8,865	3.4600	3.51269
167	SONAT	960530-Jacksonville	2,417.9000	2,417.9000	72,537.0000	72,537	3.3751	3.37507
168								
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200		SUBTOTAL	4,089	4,066	122,667	121,992	1.7762	1.78604
201		TOTAL	58,952	58,167	1,768,547	1,745,013	1.7762	1.80017

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 214,100 dth's nominated under FGT FTS-2 and 6000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY										SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25 CURRENT MONTH: September 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19	\$ 8,136,787.53	\$ 6,213,797.81	\$ 5,611,007.80	\$ 6,176,688.18	\$ 5,732,230.90	\$ 3,396,619.44				\$ 65,626,138
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87	\$ 6,259,129.36	\$ 5,076,604.32	\$ 4,448,989.86	\$ 4,505,835.42	\$ 4,372,811.23	\$ 4,856,996.13				\$ 51,316,013
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)	\$ (26,631.40)	\$ (32,552.78)	\$ (13,697.12)				\$ (430,871)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$ 1,091,964.33	\$ 471,630.75	\$ 298,620.56	\$ 421,487.38				\$ 5,853,893
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74	\$ -	\$ 65,418.77	\$ -				\$ 216,986
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75	\$ 1,129.00	\$ 24,462.90	\$ 5,717.50				\$ 107,185
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663	\$ 11,128,652	\$ 10,460,992	\$ 8,667,123				\$ 122,689,344
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626	4,323,293	4,658,319				71,662,322
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161	3,321,161	3,295,714				42,638,847
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980	7,879,520	7,542,770				90,366,310
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767	15,523,974	15,496,803				204,667,479
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000	\$ 0.80000	\$ 0.80000	\$ 0.80000	\$ 0.75000				\$ 0.85778
14	Commercial	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000	\$ 0.80000	\$ 0.80000	\$ 0.80000	\$ 0.75000				\$ 0.85778
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877	\$ 3,717,818	\$ 3,441,341	\$ 3,476,271				\$ 63,024,818
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408	\$ 2,743,734	\$ 2,826,813	\$ 2,518,333				\$ 35,020,024
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685	\$ 3,967,561	\$ 2,955,644	\$ 2,368,332				\$ 40,336,522
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043	\$ 48,757	\$ (108,430)	\$ (39,129)				\$ 2,735,853
19	Swing Charges-Transportation Custom	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)				\$ (930,000)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)	\$ (85,398)	\$ (296,482)	\$ 222,548				\$ (1,678,217)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)	\$ (73,513)	\$ (150,968)	\$ 97,116				\$ (541,609)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930	\$ 10,215,625	\$ 8,564,584	\$ 8,540,137				\$ 137,967,391
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673	472,240	473,675				470,003
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412	16,373	16,349				16,372
25	Off System Sales	6	6	4	5	5	6	5	7	7				6
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090	488,620	490,031				486,381

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25 CURRENT MONTH: September 2025											
SOUTH FLORIDA DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041			
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042	1.040	1.039	1.040	1.040	1.040			
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.040	1.040			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 2 of 5	
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.041			
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040			
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325	1.0276	1.0285			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045	1.045	1.050	1.045	1.046			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 3 of 5	
LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040	1.039	1.040	1.040	1.040			
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 4 of 5	
AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040	1.041	1.040	1.040			
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.041	1.040	1.040			
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25													
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0233	1.0223	1.0243	1.0233	1.0233					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (alb) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048	1.047	1.049	1.048	1.048					
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0236	1.0236					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (alb) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.041	1.041					
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (alb) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.039	1.041	1.040	1.040					